

John W. Morrison
400 East Broadway, Suite 600
P.O. Box 2798
Bismarck, ND 58502-2798
Office: 701.223.6585
Direct: 701.224.7534
jmorrison@crowleyfleck.com

December 23, 2009

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DEC 23 2009

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PUBLIC SERVICE COMMISSION

Mr. Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 East Boulevard Avenue
Dept. 408
Bismarck, ND 58505-0480

In re: Bridger Pipeline LLC
Enclosed Letter of Intent/Application for Waiver of Procedures and Time Frames

Dear Mr. Nitschke:

Enclosed please find the original plus ten (10) copies of a Letter of Intent for filing and consideration by the Public Service Commission.

Thank you.

Very truly yours,

Crowley Fleck PLLP
Counsel for Belle Fourche Pipeline Company


By: John W. Morrison

cc: H.A. Tad True

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**Letter of Intent / Application for Waiver of
Procedures & Time Frames**

Bridger Pipeline LLC

John Morrison, Atty., Crowley Fleck PLLP

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Letter of Intent/Application for Waiver of Procedures and Time Frames

Dear Mr. Nitschke:

Pursuant to Section 49-22-07.1 of the North Dakota Century Code and Section 69-06-03-01 of the North Dakota Administrative Code, Bridger Pipeline LLC (“Bridger”), hereby files its letter of intent to construct a 10-inch crude oil pipeline from its Skunk Hill station in Billings County, North Dakota to a location 10 miles west of Four Bears on Highway 23 in Mountrail County, North Dakota. Bridger is also requesting that the Commission waive certain of its procedures and time frames. As more specifically discussed herein, Bridger requests at this time that the Commission waive or modify the requirement that a letter of intent be filed one year before filing an application and the requirement that a corridor be ten percent of the length of a transmission facility.

1. Description of size and type of facility and area to be served.

Bridger currently operates the Butte pipeline system running from Baker, Montana to Guernsey, Wyoming. For the most part, production from Mountrail, McKenzie and Dunn Counties, North Dakota, as well as Richland County, is trucked to a truck station on either Bridger’s Little Missouri System or its Poplar System; both of which connect into the Butte pipeline system.

Bridger proposes to construct 85 miles of 10 inch pipeline together with three gathering pipeline interconnects and two truck receipt points in Mountrail County, North Dakota to receive deliveries of crude oil produced in these counties. The pipeline would interconnect with Bridger's existing Little Missouri System at Fryburg Station in Billings County, North Dakota, and Belle Fourche Pipe Line Company's existing system at Skunk Hill Station, also in Billings County, North Dakota. From those points, crude oil could ultimately be delivered to Guernsey Wyoming via the Little Missouri system and the Butte pipeline system; to Clearbrook, Minnesota via the existing pipeline systems operated by Bridger, Belle Fourche and Enbridge; or to Tesoro's Mandan Refinery via Belle Fourche pipeline.

The increasing levels of drilling activity in North Dakota that is targeting the Bakken and Three Forks formations make it necessary to construct this system during the 2010 construction season in order to provide the most economic means of transportation to market for producers and reduce the oil tanker traffic on county, State and Federal roads while providing access to multiple markets. This proposed pipeline is one key component of the overall infrastructure that handles crude and will be central to providing a healthy market place to support crude oil production in North Dakota.

2. Request for waiver of procedures and time frames.

To minimize delay, Belle Fourche hereby requests that the Commission waive the requirement of filing a letter of intent at least one year prior to filing the application for a certificate, or alternatively reduce such period to one-day so as to allow this project to be timely constructed and placed in service.

Also, because much of the route of the proposed pipeline is largely dictated by existing highways and locations for truck stations, Bridger requests that the Commission waive the requirement that a corridor width equal to ten percent of the length of the pipeline be studied and instead allow a one-mile corridor, subject to deviations imposed by any exclusion or avoidance area or other selection criteria, the route will largely be dictated by the location of the existing line.

2. Map of study area.

See map enclosed herewith.

3. Anticipated construction and operation schedule.

Belle Fourche anticipates commencing construction in July, 2010 with completion of the pipeline no later than January, 2011.

4. Estimated cost of construction.

Bridger anticipates that the total cost of constructing the pipeline will be \$25,000,000.00.

Mr. Darrell Nitschke
Bridger Pipeline LLC
December 23, 2009
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If you have any questions or need any additional information, please contact the undersigned at your earliest convenience.

Very truly yours,

Crowley Fleck PLLP
Counsel for Belle Fourche Pipeline Company

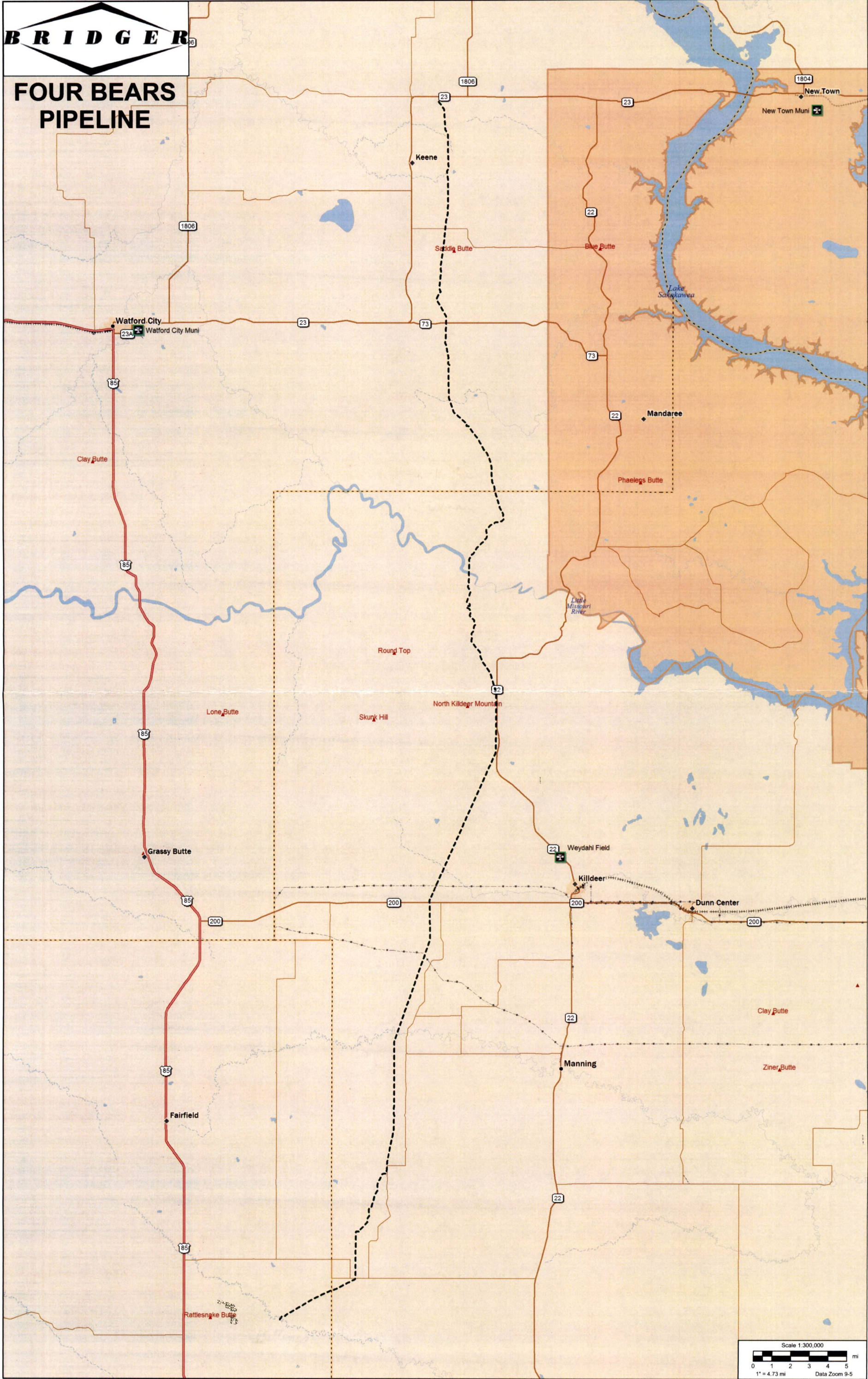


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FOUR BEARS PIPELINE



Scale 1:300,000
0 1 2 3 4 5 mi
1" = 4.73 mi Data Zoom 9-5