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September 14, 2010

**PUBLIC SERVICE COMMISSION**

**Hand Delivered**

Mr. Darrell Nitschke  
Executive Secretary  
North Dakota Public Service Commission  
600 East Boulevard Avenue  
Dept. 408  
Bismarck, ND 58505-0480

In re: Bridger Pipeline LLC  
Case No. PU-09-750

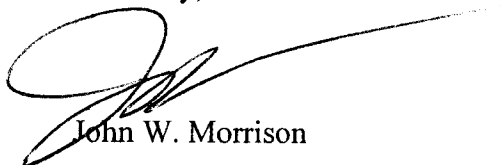
Dear Mr. Nitschke:

Enclosed please find enclosed for filing in the captioned matter the original plus ten (10) copies of the following:

1. Late filed Exhibit 12 – Bridger Pipeline LLC Ten Year Plan;
2. Late filed Exhibit 13 – September 2010 Report.

We are also enclosing a CD containing a digital copy of Late filed Exhibit 13 and a copy of Bridger's Proposed Findings of Fact, Conclusions of Law, and Order ("Proposed Order") in the captioned matter. We will also email a Word version of the Proposed Order directly to Patrick Fahn's attention.

Sincerely,



John W. Morrison

**40** **PU-09-750** Filed: 9/14/2010 Pages: 8  
**Late filed exhibit 12 - Bridger Pipeline LLC Ten Year Plan**

Bridger Pipeline LLC

John Morrison, Crowley Fleck PLLP

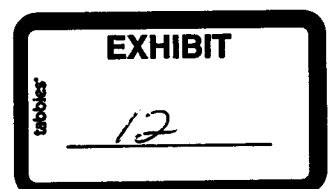
Mr. Darrell Nitschke  
Bridger Pipeline LLC  
September 14, 2010  
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cc: Kathye Spillman (Email)  
Tad True (Email)  
Mitchell Armstrong (Email)  
Patrick Fahn (Email)

TEN YEAR PLAN

BRIDGER PIPELINE LLC

- A.) Bridger Pipeline Company has no energy conversion facilities.
- B.) Bridger has no energy conversion facilities under construction.
- C.) Bridger does not plan on constructing any energy conversion facilities within the next five (5) years.
- D.) Bridger does not plan on constructing any energy conversion facilities within the next ten (10) years.
- E.) Not applicable.
- F.)
  - 1. System maps included.
  - 2. Type and Capacity
    - a. Product type: Crude Oil.
    - b. Length of facilities:
      - Fryburg to Baker, MT - 77 miles total; 44 miles in North Dakota
      - Skunk Hill Jct to Fryburg – 16 miles.
      - Parshall Gathering System – 210 total miles of gathering pipeline.
    - c, e. Pipe Size and Maximum Operating Pressure.
      - Fryburg to Baker, MT – 10 3/4" .221" WT API 5L x42 ERW steel line pipe, 800 MOP.
      - Skunk Hill Jct to Fryburg – 8 5/8" .188" WT API 5L x42/x52 ERW steel line pipe. 1200 psi MOP
      - Parshall Gathering System – 4 1/2", 6 5/8" and 8 5/8" steel, 4 1/2" composite pipe. Various operating pressures.



d. Maximum Design Flow Rate.

Fryburg Station – 33,000 bpd.

Skunk Hill Jct – 10,000 bpd

Parshall Gathering System – 50,000 bpd

f. Pump Station Specifications.

Fryburg Station – 3 PD pumps with 75hp electric motors.

Skunk Hill Jct – no pumps

Parshall Gathering System – Over 100 pumps between 20 hp and 250 hp.

g. Minimum cover 36 inches except 18 inches in rock areas.

3. In Service Dates.

Fryburg to Baker, MT – 1983.

Skunk Hill Jct – 2009

Parshall Gathering System - 2008

4. Bridger does not anticipate retiring any of these facilities in the next ten years.

G.) Not applicable.

H.) 1. Fours Bears Pipeline is planned for construction in late 2010.

2. Fours Bears Pipeline will provide crude oil pipeline service from central MacKenzie and Dunn Counties to Skunk Hill Jct. A map is included.

3. a. Product Type: Crude Oil

b. Length: Approx. 77 miles

c. Pipe: 12 3/4" .250" WT x42/x52 API 5L steel pipe.

d. Design: 40,000 bpd rate and 1200 psi MOP.

e. Pump Stations planned:

Hwy 23 Station – 1500 hp, 20,000 bpd capacity.

Hwy 200 Station – 500 hp, 10,000 bpd capacity.

Skunk Hill Station – 2000 hp, 40,000 bpd capacity.

4. Construction planned to start October 2010, pending NDPSC corridor approval. In service date is planned for March 2011.

I.) No other major pipeline facilities are planned for the next 10 years. Any construction will be in response to drilling activity within the general service area.

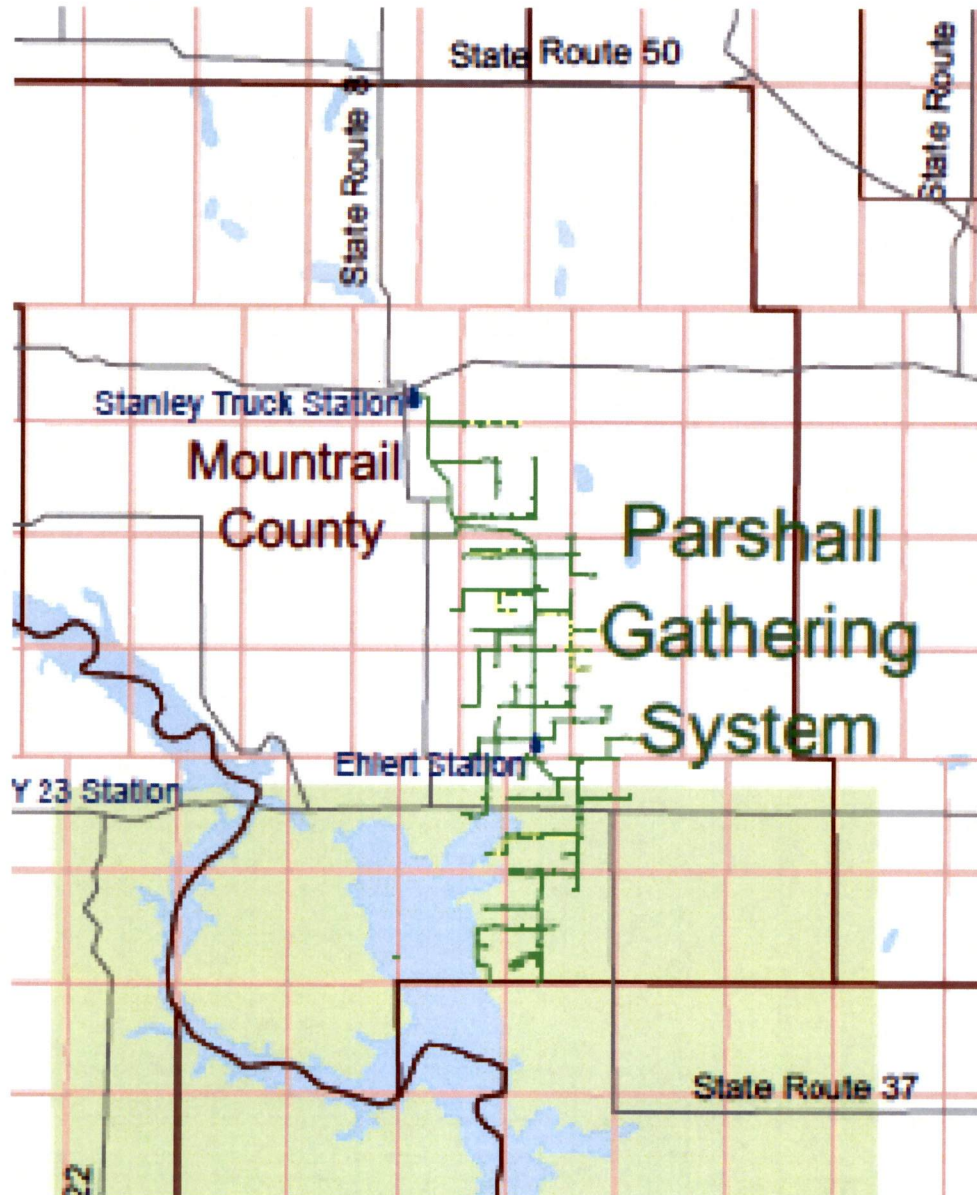
J.) 1. Crude Oil pipeline service to an area or well is rarely, if ever, duplicated.

2., 3 and 4. The ability to plan for future construction is limited due to the dependency on oil discoveries, drilling activity and shippers' need for service.

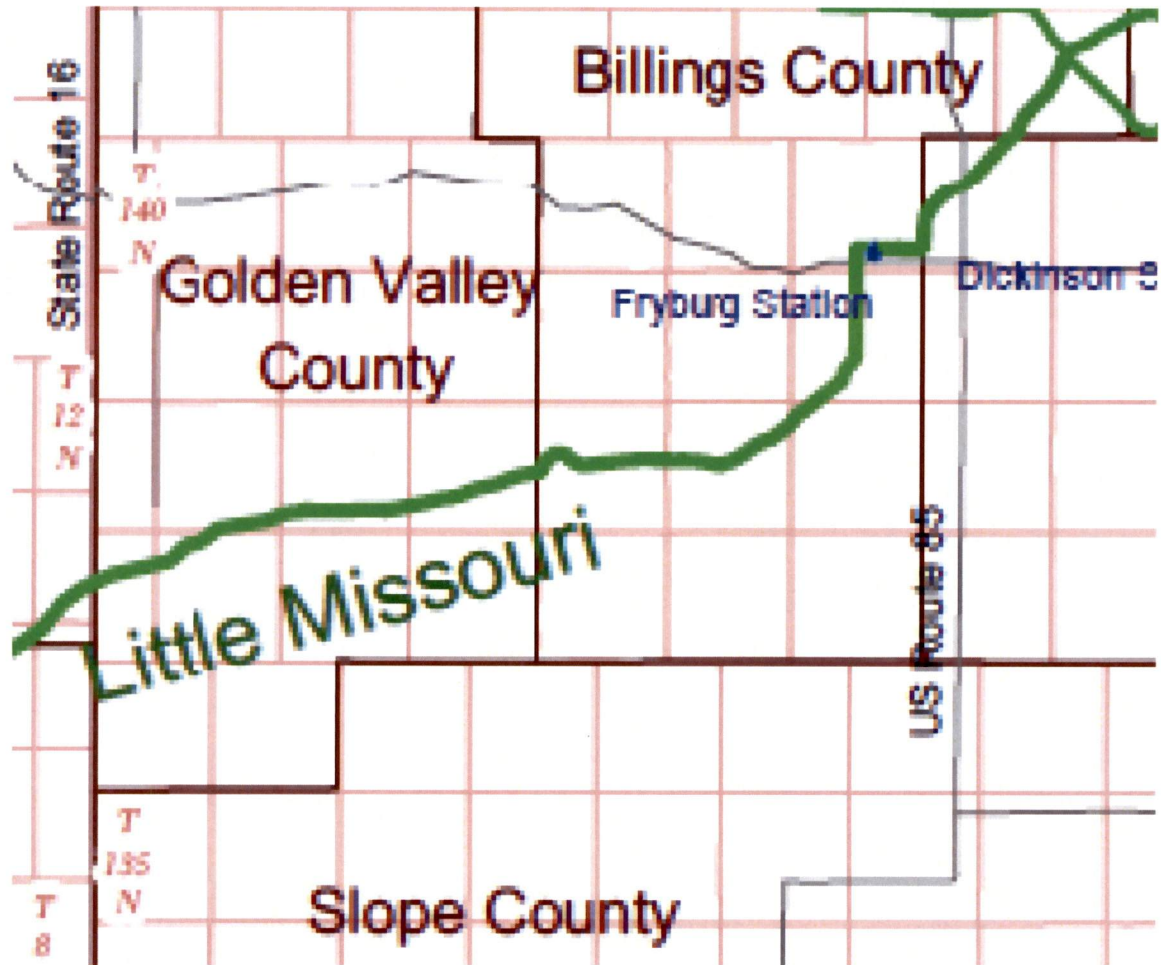
K.) 1. As a pipeline, Bridger provides what is probably the most environmentally benign form of crude oil transportation. In pipeline construction, we use our own expertise in route selection, we also utilize archaeologists, BLM personnel and USFS personnel to ensure that environmental impacts are minimized. The pipelines are constructed, tested and maintained to ensure integrity of pipeline coatings and cathodic protection.

L.) 1 and 2. As previously noted, Bridger is dependent on drilling activity in the service area and on shipper's request for transportation service.

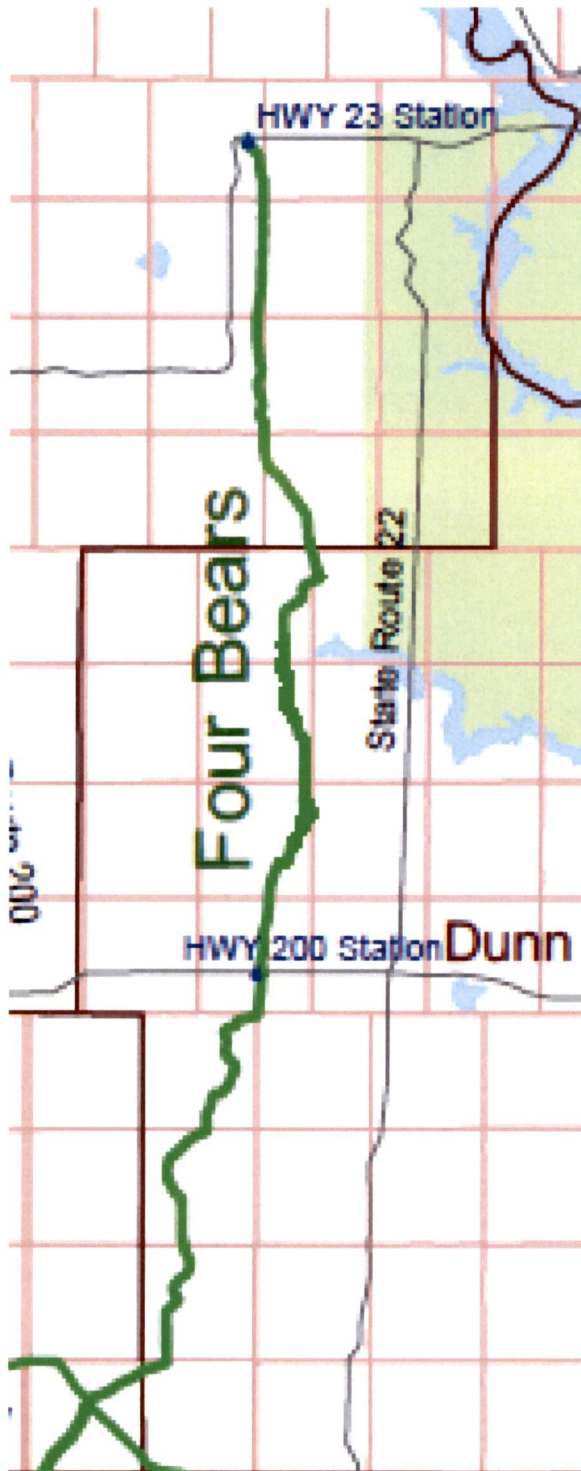
3. A Little Missouri Pipeline, a Parshall Gathering System and Fours Bears Pipeline maps are included.



Parshall Gathering System, Mountrail County.



Little Missouri Pipeline, Golden Valley and Billings Counties



Four Bears Pipeline (Proposed), MacKenzie and Dunn Counties