



414 Nicollet Mall
Minneapolis, Minnesota 55401

December 30, 2009

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE (“COG”)

Executive Secretary:

Xcel Energy is filing this COG for gas used on and after January 1, 2010.

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is an increase to the Residential rate by \$0.05997 per therm from the December COG gas rate, 10.65%, or \$8.82 for a typical January North Dakota Residential customer using 147 therms. Compared to December, the Commercial/Industrial price is 8.59% higher and the Interruptible prices are 10.47-11.19% higher.

The increase is a result of increased commodity costs. The commodity costs increased due to increased confidence among U.S. consumers as the pace of job cuts slowed. A gain in confidence may spur increased demand for goods produced at U.S. factories, helping to revive industrial sales of gas. In addition, many weather forecasts have been predicting below normal temperatures during the first half of January in the large gas consuming regions of the US. Compared to last January, prices are 21-26% lower.

In addition, gas prices this month reflect a lower natural gas true-up factor. We have reduced the true-up factors to reflect the approximate gas cost charges that were not previously billed to customers with malfunctioning 5-dial automated meter-reading equipment. This true-up adjustment ensures that the company does not recover these

unbilled charges from other natural gas customers. A revised copy of the annual True-up is attached.

The cost of gas rates for January are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.62323
Commercial/Industrial	\$0.63446
Small & Large Interruptible	\$0.54670

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

Amy Liberkowski
Manager, Gas Pricing & Planning

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.62323	\$0.62323
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.63446	\$0.74246
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.54670	\$0.63470
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.54670	\$0.59790

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10400	0.00000	0.10400
<u>Commodity</u>				
Residential	(b)	0.46756	0.06117	0.52873
C & I	(b)	0.46756	0.06117	0.52873
Sm Interruptible	(b)	0.46756	0.06117	0.52873
Large Interruptible	(b)	0.46756	0.06117	0.52873

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10400	0.10400	N / A	N / A
Commodity	0.52873	0.52873	0.52873	0.52873
SUBTOTAL	0.63273	0.63273	0.52873	0.52873
TRUE-UP	-0.00950	0.00173	0.01797	0.01797
MGP	0.00000	0.00000	0.00000	0.00000
TOTAL COG	0.62323	0.63446	0.54670	0.54670

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$28,102,822	\$26,978,699	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.44%</u>	<u>10.44%</u>	
3. North Dakota System Demand Allocation	\$2,933,935	\$2,816,576	
4. Grand Forks Demand Total	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.33%</u>	<u>85.33%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$234,850	\$315,189	
7. North Dakota Demand Total (3 + 6)	\$3,168,785	\$3,131,765	
8. ND Annual / Seasonal Firm Therm Sales (2010 Forecast)	<u>70,701,197</u>	<u>52,919,720</u>	
9. Demand Unit Cost \$/Therm	\$0.04482	\$0.05918	\$0.10400 (a)
10. Wtd Avg No Dak Demand Allocator (7 / (1+4))	11.17%		
<u>Commodity Cost</u>			
11. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$78,517,131
12. <u>x ND Portion of Monthly Retail Sales</u>			<u>10.35%</u>
13. ND Portion of Monthly Commodity Costs			\$8,126,523
14. ND Budgeted Calendar Month Retail Therm Sales			15,369,889
15. Commodity Unit Cost \$/Therm (13 / 14)			\$0.52873 (b)
16. Hedging Cost per Therm (informational)	(\$0.00551)		
<u>Total Gas Cost per Therm</u>			
17. Residential/Commercial & Industrial			\$0.63273 (a) + (b)
18. Small and Large Interruptible Commodity			\$0.52873 (b)

Northern States Power Company, a Minnesota corporation

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2009 through November 2009

	2009						2010					
	July	August	September	October	November	December	January	February	March	April	May	June
ND Gas Cost Recovery												
Residential	\$191,504	\$165,771	\$158,294	\$541,258	\$1,029,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$391,198	\$365,408	\$284,135	\$738,888	\$1,329,759	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	<u>\$190,134</u>	<u>\$522,827</u>	<u>\$187,340</u>	<u>\$223,379</u>	<u>\$470,136</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs												
Demand	\$3,112,101	\$2,971,908	\$2,971,426	\$3,100,513	\$3,328,037	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$7,702,795	\$7,252,452	\$8,245,711	\$6,907,736	\$27,285,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$91,821</u>	<u>\$124,132</u>	<u>\$118,714</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$10,906,717	\$10,348,492	\$11,335,851	\$10,008,249	\$30,613,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1226	0.1226	0.1226	0.1226	0.1117	0.1117	0.1117	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$381,668	\$364,370	\$364,311	\$380,138	\$371,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$800,320	\$873,920	\$768,500	\$742,582	\$2,905,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$9,540</u>	<u>\$14,958</u>	<u>\$11,064</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,191,528	\$1,253,248	\$1,143,875	\$1,122,720	\$3,277,519	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$327,707)	(\$107,989)	(\$448,142)	\$495,125	(\$260,026)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$133,475)	(\$43,984)	(\$182,528)	\$201,664	(\$105,909)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$194,232)	(\$64,005)	(\$265,614)	\$293,461	(\$154,117)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$194,232)	(\$258,237)	(\$523,850)	(\$230,390)	(\$384,507)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.18%	0.17%	0.12%	0.07%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$330)	(\$310)	(\$367)	(\$115)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$330)	(\$640)	(\$1,007)	(\$1,122)	(\$1,122)	(\$1,122)	(\$1,122)	(\$1,122)	(\$1,122)	(\$1,122)	(\$1,122)

* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULE FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth on Sheet No. 12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet Nos. 17 and 18 reflect the applicable charges and surcharges under these Sections.

Issued by: Marguerite Woung-Chapman, Vice President
 Issued on: September 29, 2006 Effective on: November 1, 2006

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS
 RATE SCHEDULE FSS 1/

	Maximum Rate per Dth	Minimum Rate per Dth	Maximum Daily Capacity Release Rate per Dth
With Ratchets and Seasonal Entitlements			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
With Ratchets and Flexible Entitlements			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Seasonal Entitlements			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Flexible Entitlements			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
RATE SCHEDULE DDS 3/			
1. Storage Commodity Rate	\$.0874	\$ 0.0126	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.

Issued by: Marguerite Young-Chapman, Vice President
 Issued on: September 29, 2006 Effective on: November 1, 2006

STATEMENT OF SURCHARGES
 (Continued)

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$1.2424	\$1.2424
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	(\$0.0000)	(\$0.0000)
24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	\$0.0019	\$0.0019
29	Deferred Transportation Cost Rate Adjustment as described in Section 29 of the General Terms and Conditions of this Tariff	See Sheet Nos. 17A and 17B	

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

Issued by: Dean Ferguson, Vice President
 Issued on: August 13, 2007

Effective on: October 1, 2007

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.0700)
	Commodity	(\$0.0002)
FTS-2	Reservation	(\$0.0460)
	Commodity	(\$0.0010)
ITS	Commodity	(\$0.0025)
RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES		
FTS-3	Deliverability	(\$0.0350)
	Capacity	(\$0.0012)
	Commodity	(\$0.0002)
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0205)
	Capacity	(\$0.0007)
	Commodity	(\$0.0001)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0200)
	Capacity	(\$0.0007)
	Commodity	(\$0.0003)
ITS-3	Commodity	(\$0.0131)
RATE ADJUSTMENTS FOR MBS AND NNS SERVICES		
MBS	Daily Delivery (All Segments)	(\$0.0022)
	Capacity	(\$0.0004)
	Commodity (All Segments)	(\$0.0004)
	Overrun	(\$0.0044)
NNS	Reservation	(\$0.0810)
	Commodity	(\$0.0004)
	Overrun	(\$0.0044)
RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES		
IPLS	Commodity	(\$0.0025)
IWS	Commodity	(\$0.0025)
RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES		
STS (All Segments)		(\$0.0093)
STS (ETS) (All Segments)		(\$0.0072)
STS (FTS) (All Segments)		(\$0.0072)

Issued by: Dean Ferguson, Vice President
 Issued on: March 28, 2008

Effective on: May 1, 2008

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)
 (Continued)

ADJUSTMENTS	RATE SCHEDULE	RATE	
			PER
DTH (2)			

RATE ADJUSTMENTS FOR FSS AND DDS SERVICES			
	FSS Without Ratchets		
	Deliverability	(\$0.0360)	
	Capacity	(\$0.0054)	
	Commodity	(\$0.0003)	
	FSS With Ratchets		
	Deliverability	(\$0.0290)	
	Capacity	(\$0.0054)	
	Commodity	(\$0.0003)	
	DDS		
	Commodity	(\$0.0012)	

(1) Deferred Transportation Cost Adjustment pursuant to Section 29 of General

Terms and Conditions of this Tariff.

(2) Minimum rate per Dth is \$0.0000.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: September 29, 2006

Effective on: November 1, 2006

ANR PIPELINE COMPANY
 TRANSPORTER'S USE (%)

1. For all transmission Transportation Services in Volume Nos. 1 and 2:

(PERCENTAGE)

FROM:	TO:	SOUTHEAST			SOUTHWEST			NORTHERN SEGMENT (ML-7)
		S.E. AREA (SE)	SOUTHERN SEGMENT (ML-2)	CENTRAL SEGMENT (ML-3)	S.W. AREA (SW)	SOUTHERN SEGMENT (ML-5)	CENTRAL SEGMENT (ML-6)	
SOUTHEAST AREA (SE)		0.26	1.00	1.61	0.35	1.11	2.38	2.38
S.E. SOUTHERN SEGMENT (ML-2)		--	0.79	1.40	0.14	0.90	2.17	2.17
S.E. CENTRAL SEGMENT (ML-3)		--	--	0.66	0.00	0.16	1.43	1.43
SOUTHWEST AREA (SW)		2.45	3.19	3.80	1.00	1.76	3.03	3.80
S.W. SOUTHERN SEGMENT (ML-5)		--	2.24	2.85	--	0.81	2.08	2.85
S.W. CENTRAL SEGMENT (ML-6)		--	1.48	2.09	--	--	1.32	2.09
NORTHERN SEGMENT (ML-7)		--	--	0.82	--	--	0.82	0.82

NOTES: (a) There will be no charge for Transporter's Use on Backhauls, services performed within any Hub, or services under Rate Schedule IPLS.

(b) The areas and segments listed above are defined in Section 1 of the General Terms and Conditions of this Tariff, and are illustrated on the system map on Sheet No. 4.

- For Rate Schedules FSS, STS, MBS and DDS storage services, and variance quantities pursuant to Rate Schedules FTS-3 and ITS-3, Transporter's Use (%): 0.57%
- In the case of any Shipper that purchases Gas from a Pooler, the provisions of Rate Schedules PTS-1, PTS-2 and PTS-3 shall be applicable.
- For services provided on the 12-mile lateral located between the Link Meter Station and the Corunna Interconnect Point in St. Clair, Michigan, Shippers will not be charged a Transporter's use % but will be charged a lost and unaccounted (%) of: 0.05%

Issued by: Marguerite Young-Chapman, Vice President

Issued on: February 22, 2007

Effective on: April 1, 2007

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 2.39997	\$ 0
b. Capacity - Monthly	\$ 0.02449	\$ 0
c. Deliverability - Daily (3) (4)	\$ 0.07890	\$ 0
d. Capacity - Daily (3) (4)	\$ 0.00081	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.00804	\$ 0.00804
3. Overrun Service Rate (1)	\$ 0.08345	\$ 0.00804
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.08345	\$ 0.00804
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	\$ 0.0019	\$ 0.0019
Rate Schedules FS and IS -----		
Seller's Injection Use	1.3 %	
Seller's Withdrawal Use	0.2 %	

- (1) See Section 4.2 of Rate Schedule FS for definition.
 (2) See Section 5 of Rate Schedules FS and IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 1.9 of the General Terms and Conditions of this Tariff.

Issued by: Dean Ferguson, Vice President
 Issue date: 10/01/07

Effective date: 11/01/07

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/2/3/ Deliveries	Central Zone 1/2/3/ Deliveries	Eastern Zone 1/2/3/ Deliveries	(Rates per Dth) (\$/Dth)	(Rates per Dth) (\$/Dth)	(Rates per Dth) (\$/Dth)
Receipts in Western Zone -						
Reservation Fee	\$3,458	\$3,759	\$10,278			
Utilization Fee	0.00326	0.00616	0.01080			
Overrun Charge - Maximum	0.00326	0.08447	0.14140			
- Minimum		0.00616	0.01080			
Max. Volumetric Rate at 100%L.F. 4/5/	0.11389	0.18934	0.33791			
Receipts in Central Zone -						
Reservation Fee	\$5,759	\$2,571	\$7,490			
Utilization Fee	0.00616	0.00290	0.00754			
Overrun Charge - Maximum	0.14140	0.07267	0.18343			
- Minimum	0.00000	0.00290	0.00754			
Max. Volumetric Rate at 100%L.F. 4/5/	0.18934	0.05768	0.24625			
Receipts in Eastern Zone -						
Reservation Fee	\$10,278	\$7,490	\$5,189			
Utilization Fee	0.01080	0.00754	0.00464			
Overrun Charge - Maximum	0.25216	0.18343	0.12650			
- Minimum	0.00000	0.00000	0.00464			
Max. Volumetric Rate at 100%L.F. 4/5/	0.33791	0.24625	0.17050			

Limited Firm Transportation Service
 Rate Schedule LFT 1/2/3/4/5/8/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times (TTD - UD) / TD$ where:
 LFT = LFT Reservation Fee
 FT = Applicable FT Reservation Fee
 TD = Number of Days during Agreement Term
 UD = Number of Unavailable Days

Expedited Firm Transportation Service
 Rate Schedule EFT 1/2/3/4/5/6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 $EFT = FT \times (24/EPF)$ where:
 EFT = EFT Reservation Fee
 FT = Applicable FT Reservation Fee
 24 = Number of Hours in a Gas Day
 EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.3 of Rate Schedules FT, EFT, and LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth on Sheet No. 7 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchanges transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: (Reservation Fee x 12/365), rounded to 5 decimal places.
- 6/ Pursuant to an approved Settlement, 93 FERC Paragraph 61,076 (2000), the rates shown are subject to a rate moratorium until November 1, 2005 and waiver of applicable NGA Section 4 and 5 rights.

Issued by: Dean Ferguson, V. P., Marketing & Business Development
 Issued on: June 15, 2007
 Effective on: August 1, 2007

Great Lakes Gas Transmission LP
FERC Gas Tariff
SECOND REVISED VOLUME NO. 1

Substitute Third Revised Sheet No. 6
Superseding
Second Revised Sheet No. 6

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Transporter's Use Percentages
For Transportation Services

Transporter's Use for Transportation per 75 Miles

- Maximum 0.700%
- Minimum 0.000%

Issued by: M. M. Mozham, V.P., Market Services and Development
Issued on: February 25, 1997 Effective on: April 1, 1997
Filed to comply with order of the Federal Energy Regulatory Commission, Docket
No. RP96-317-000, issued February 3, 1997, 78 FERC ¶ 61,098

R A T E S C H E D U L E T F

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	10.230	13.866	15.153	9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of Balance 3/	
TF12 Base, TF12 Var., TF5 & TFF	Receipt Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
	Field	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
	Market			0.0122	0.0040				
	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD			
		Apr-Oct	Nov-Mar	Apr-Oct		Nov-Mar	
Base Tariff Rates 1/		\$5.683	\$15.153	\$5.473		\$9.853	

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0379	0.0210			0.0175	0.0000	0.0379	0.0210
Field	Market	0.0379	0.0210	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

GULF COAST		Reservation 1/		Commodity 6/		Out-of-Balance 6/	
		Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering		1.0514	0.0000	0.0019	0.0019	0.0019	0.0019
MOPS Transmission		1.5337	0.0000	0.0019	0.0019	0.0019	0.0019
Tivoli - Downstream		0.6827	0.0000	0.0019	0.0019	0.0019	0.0019
Other Gulf Coast		4.8169	0.0000	0.0019	0.0019	0.0019	0.0019

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0001 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S T F, T F X, L F T, G S - T, T I, & F D D

Fuel Percentages/Electric Compression Rates

	Percentages -----
FUEL PERCENTAGES:	1/
Market Area (including Out-of-Balance)	1.48%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	0.33% 4/ 5/
FDD Storage Fuel	0.87%

	Electric Compression -----
COMMODITY RATES:	1/
Market Area	\$0.0001
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.
- 2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.
- 3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.
- 4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31.
- 5/ Sheet No. 54A identifies the specific transportation transactions exempt from fuel and unaccounted-for retention charges.
- 6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Mainline Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Mainline Fuel percentage.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES (Rates Per Dekatherm)	
Currently Effective Term-Differentiated Rates	
Rate Schedule	Base Tariff Rate
=====	
Category 1 (Contract Term of less than 3 Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.7671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.8871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$2.1400
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.6171
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.7371
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.9900
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.4671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.5871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.8400
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Nepl, Vice President

Issued on: November 29, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket
 No. RP02-132-002, issued November 8, 2002, 01 FERC ¶ 61,170

STATEMENT OF RATES (Rates Per Dekatherm)	
Currently Effective Term-Differentiated Rates	
Rate Schedule	Base Tariff Rate

Category 1 (Contract Term of less than 3 Years)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1238
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1607
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0704
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1189
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1557
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0654
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 Years or more)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1140
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1508
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0605
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Nepl, Vice President

Issued on: November 17, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket
 No. RP02-132-002,

STATEMENT OF RATES (Rates Per Dekatherm)				
Rate Schedule =====	Base Tariff Rate =====	Adjustment Under Section 19 1/ =====	Rate After Current Adjustment =====	Fuel and Loss Retention Percentages 2/ =====
Commodity Rates				
FT-A - Maximum Rates				
Zone 1 - 1	\$0.0130	\$0.0019	\$0.0149	1.55%
Zone 1 - 2	\$0.0130	\$0.0019	\$0.0149	1.83%
Zone 2 - 2	\$0.0130	\$0.0019	\$0.0149	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	
IT and AOT				
Zone 1 - 1	\$0.1368	\$0.0019	\$0.1387	1.55%
Zone 1 - 2	\$0.1737	\$0.0019	\$0.1756	1.83%
Zone 2 - 2	\$0.0834	\$0.0019	\$0.0853	0.28%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	

1/ Pursuant to Section 19 of the General Terms and Conditions, the Annual Charge Adjustment (ACA) Surcharge of \$0.0019 per Dekatherm shall be added to other charges under Company's Rate Schedules.

2/ Fuel and Losses Retention Percentages shall be applicable to all transportation rate schedules.

Transportation Fuel and Loss Retention Percentages are inclusive of the following percentages for Gas Lost and Unaccounted For: .08% for Zone 1-1, .10% for Zone 1-2, and .02% for Zone 2-2. Transportation entirely by backhaul will incur only the Gas Lost and Unaccounted For percentages.

Issued by: J. Phill May, Vice President Commercial
 Issued on: September 26, 2007

Effective on: November 1, 2007

STATEMENT OF RATES (Rates Per Dekatherm)			
Rate Schedule -----	Base Tariff Rate -----	Adjustment Under Section 27 1/ -----	Rate After Current Adjustment -----
LMS - Monthly Demand Rate	\$1.0000		\$1.0000
LMS - Daily Overrun Rate	\$0.1737		\$0.1737
LMS - Load Management Cost Reconciliation Adjustment		\$0.0452	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Issued by: Raymond D. Nepl, Vice President
 Issued on: February 27, 2006

Effective on: April 1, 2006

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1						
RESERVATION CHARGE						
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)						
MAXIMUM	RATE PER EQV. DKT PER MO.	737.928	N.A.	N.A.	N.A.	737.928
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	N.A.	0.000
COMMODITY CHARGE						
MAXIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
SCHEDULED OVERRUN CHARGE						
MAXIMUM A/B/	RATE PER DKT	30.884	0.190	N.A.	N.A.	31.074
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310

A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 2.459%, CONSISTING OF 2.929% FOR THE CURRENT PERCENTAGE AND (0.470)% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.550 CENTS, CONSISTING OF 0.512 CENTS FOR THE CURRENT RATE AND 0.038 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

Issued by: Keith A. Tiggeelaar - Director of Regulatory Affairs
 Issued on: September 6, 2007

Effective on: October 1, 2007

LIST OF NON-CONFORMING SERVICE AGREEMENT(S)
 (ALL RATES ARE STATED IN CENTS PER DEKATHERM
 OR EQUIVALENT DEKATHERM AS INDICATED)

Shipper	Rate Schedule	Agreement Effective Date	Agreement Termination Date	Unit	Base Tariff Rate	ACA Surcharge A/B/
-----	-----	-----	-----	----	-----	-----
Northern States Power Company	FT-1 (Non-Conforming)	5-5-2006	10-31-2012	* **	1316.373 N.A.	N.A. 0.170
Tharaldson Ethanol Plant I, LLC	FT-1 (Sheyenne Expansion) (Non-Conforming)	11-17-2008 C/	11-16-2024	* **	1213.808 N.A.	N.A. 0.170

* Rate per Eqv. Dkt per month

** Rate per Dkt

- A/ Shipper must reimburse Transporter in-kind for transportation fuel use, lost and unaccounted for gas. The applicable percentage is 2.978%, consisting of 2.851% for the current percentage and 0.127% for the deferral percentage. This percentage shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- B/ Shipper must reimburse Transporter for electric power used for transportation. The applicable rate is 0.646 cents, consisting of 0.721 cents for the current rate and (0.075) cents for the deferral rate. This rate shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- C/ Effective the later of 11-17-2008 or the date on which the Sheyenne Expansion facilities are placed in service.

(The rest of this sheet has been intentionally left blank.)

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 SUMMARY OF GAS COST UNDER (OVER) RECOVERY: July 2008 - June 2009
 Revised - Filed December 22, 2009

Schedule A
 Page 1 of 1

Description	Residential	Commercial/ Industrial	Small & Large Interruptible	Total	Schedule
<u>Previous Year 2007 - 2008</u>					
Gas Cost Under (Over) Recovery	\$252,422	\$313,576	\$534,523	\$1,100,520	True Up filing 9/2/08
<u>Gas Cost Recovery</u>	<u>\$256,893</u>	<u>\$320,483</u>	<u>\$463,433</u>	<u>\$1,040,809</u>	C
Net 1	(\$4,471)	(\$6,907)	\$71,090	\$59,711	
-5-dial Usage Estimate for 2008-09	\$0	\$1,131	\$0	\$1,131	C or J
-Cellnet-Reverse Billed Usage for July '08 (incl in 2007-08 1	\$565	(\$420)	\$0	\$145	C or J
-Cellnet-Reverse Usage for 2007-08 (incl in recoveries abo	\$65	(\$48)	\$0	\$17	C or J
<u>-Cellnet-Weather Adj for 2008-09</u>	<u>(\$1)</u>	<u>\$19</u>	<u>\$0</u>	<u>\$18</u>	C or J
Adjusted Net 1 - Under (Over) Recovery	(\$5,100)	(\$7,589)	\$71,090	\$58,400	
<u>Current Year 2008 - 2009</u>					
Gas Cost Expense	\$23,064,365	\$29,924,950	\$11,019,021	\$64,008,336	D2
<u>Gas Cost Recovery</u>	<u>\$23,380,053</u>	<u>\$29,660,161</u>	<u>\$10,751,890</u>	<u>\$63,792,105</u>	E1
Net 2	(\$315,689)	\$264,789	\$267,131	\$216,231	
-5-dial-Usage Estimate for 2007-08	\$0	\$49,576	\$0	\$49,576	E1 or J
-5-dial-Usage Estimate for 2008-09	\$0	\$104,758	\$0	\$104,758	E1 or J
-Cellnet-Reverse Billed Usage for July '08 (incl in 2007-08 1	(\$230,030)	(\$83,377)	\$0	(\$313,407)	E1 or J
-Cellnet-Reverse Usage for 2007-08 (incl in recoveries abo	(\$26,531)	(\$9,618)	\$0	(\$36,149)	E1 or J
-Cellnet-Weather Adj for 2008-09	\$800	\$2,716	\$0	\$3,516	E1 or J
<u>-Cellnet-Weather Adj for 2007-08</u>	<u>\$231,624</u>	<u>\$124,797</u>	<u>\$0</u>	<u>\$356,421</u>	E1 or J
Adjusted Net 2	(\$291,552)	\$75,937	\$267,131	\$51,516	
<u>Carrying Charges</u>	<u>(\$127)</u>	<u>\$106</u>	<u>\$117</u>	<u>\$95</u>	G
Total Adjusted Under(Over) Recovery	(\$296,779)	\$68,454	\$338,337	\$110,012	
<u>Therms</u>	<u>31,240,821</u>	<u>39,460,376</u>	<u>18,831,292</u>	<u>89,532,489</u>	B
True-Up Factor (\$/therm) (effective 9/1/2009 - 8/31/2010)	(\$0.00950)	\$0.00173	\$0.01797		
<u>MGP Recovery Factor Calculation</u>					
<u>Previous Year 2007 - 2008</u>	<u>Residential</u>	<u>Commercial/ Industrial</u>	<u>Small and Large Interruptible & Transportation</u>	<u>Total</u>	<u>Year 8</u>
Annual MGP Deferred Cost Obligation				\$360,000	
Prior Year MGP Under(Over) Recovery				(\$9,294)	
Total Obligation				\$350,706	
Actual MGP Factor Recovery (2008 - 2009)	\$111,904	\$141,510	\$95,915	\$349,329	
1074 v.2 Estimate	(\$1,028)	(\$367)	\$0	(\$1,395)	
Net 1 *				\$2,772	
* The MGP cost recovery mechanism was terminated on May 31, 2009, as allowed by the June 27, 2001 Order in Case No. PU-400-00-521					
Cumulative Factor (\$/therm)	(\$0.00950)	\$0.00173	\$0.01797		True-up + MGP Factors

Firm Sales	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,304	390,678	464,532	977,811	1,846,969	4,864,931	7,189,274	5,515,793	5,228,173	3,266,376	1,685,173	918,382	33,020,396
Cellnet-Reverse Billed Usage for July '08	(240,382)	0	0	0	0	0	0	0	0	0	0	0	(240,382)
Cellnet-Reverse Usage for 2007-08	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
Cellnet-Weather Adj for 2008-09	630	(93)	(19)	(192)	(188)	101	352	0	0	0	0	0	591
Residential	404,827	390,585	464,513	977,619	1,846,781	4,865,032	7,189,626	5,515,793	5,228,173	3,266,376	1,685,173	918,382	32,752,879
Commercial/Industrial	1,216,996	747,457	1,081,686	1,372,752	2,731,766	5,771,434	8,176,923	6,545,950	6,376,680	4,162,283	2,308,527	1,432,768	41,925,223
5-dial-Usage Estimate for 2008-09	3,449	5,221	6,792	8,484	13,531	18,235	30,831	25,696	17,542	12,226	7,143	408	149,559
Cellnet-Reverse Billed Usage for July '08	(87,821)	0	0	0	0	0	0	0	0	0	0	0	(87,821)
Cellnet-Reverse Usage for 2007-08	(10,129)	0	0	0	0	0	0	0	0	0	0	0	(10,129)
Cellnet-Weather Adj for 2008-09	364	(110)	772	(721)	(452)	1,237	1,835	0	0	0	0	0	2,925
Interdepartmental	0	0	0	0	0	0	0	1,236	0	0	0	0	1,236
Commercial Firm	1,122,860	752,568	1,089,250	1,380,515	2,744,846	5,790,907	8,209,589	6,572,882	6,394,222	4,174,509	2,315,670	1,433,176	41,980,993
Total Firm Sales (therms)	1,527,687	1,143,153	1,553,763	2,358,134	4,591,627	10,655,939	15,399,215	12,088,675	11,622,395	7,440,885	4,000,843	2,351,558	74,733,873

Interruptible Sales	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Small Interruptible	220,960	274,838	215,595	370,072	364,837	855,902	958,413	969,145	847,479	748,813	693,772	328,448	6,848,274
Large Interruptible	449,209	491,005	595,972	561,423	869,935	1,265,602	1,279,082	1,082,183	1,233,336	1,043,925	762,440	613,130	10,246,642
Total Interruptible Sales (therms)	670,169	765,843	811,567	931,495	1,234,772	2,121,504	2,237,495	2,051,328	2,080,815	1,792,138	1,456,212	941,578	17,094,916

Total North Dakota Sales (therms)	2,197,856	1,908,996	2,365,330	3,289,629	5,826,399	12,777,442	17,636,710	14,140,003	13,703,210	9,233,023	5,457,055	3,293,136	91,828,788
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ND Transportation	235,570	609,290	913,750	1,122,370	1,100,720	1,210,740	1,412,420	1,333,540	1,277,110	1,140,450	764,660	1,020,700	12,141,320
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Northern States Power Company, a Minnesota corporation
 Gas Operations - States of MN and ND
 BUDGETED RETAIL DEKATHERM SALES: Sept. 2009 - Aug. 2010
 Revised - Filed December 22, 2009

State of MN	Total Dekatherms
Residential	35,238,556
Commercial/Industrial	18,966,618
Demand Billed	2,571,652
<u>Total Firm</u>	<u>56,776,826</u>
Small Interruptible	3,187,430
Medium and Large Interruptible	9,588,576
<u>Total Interruptible</u>	<u>12,776,006</u>
Total MN Sales (Dekatherms)	69,552,831
Demand Billed Demand	256,698
State of ND	
Residential	3,124,082
Commercial & Industrial	3,946,038
<u>Total Firm</u>	<u>7,070,120</u>
Small Interruptible	669,852
Large Interruptible	1,213,277
<u>Total Interruptible</u>	<u>1,883,129</u>
Total ND Sales (Dekatherms)	8,953,249

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 TRUE-UP REVENUE: July 2008 - June 2009
 Actual Therm Sales x True-Up Factor & Cellnet Adjustments
 Revised - Filed December 22, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total	
Residential	672,304 (\$0.00235) (\$1,580)	390,678 (\$0.00235) (\$918)	464,532 \$0.00122 \$567	977,811 \$0.00817 \$7,989	1,846,989 \$0.00822 \$15,182	4,864,931 \$0.00822 \$39,990	7,189,274 \$0.00822 \$59,096	5,515,793 \$0.00822 \$45,340	5,228,173 \$0.00822 \$42,976	3,266,376 \$0.00822 \$26,850	1,665,173 \$0.00822 \$13,852	918,382 \$0.00822 \$7,549	33,020,396 \$256,893	
Res Cellnet-Rev Billed Usage for July '08	(240,382) (\$0.00235) \$565	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	(240,382) \$565	
Res Cellnet-Reverse Usage for 2007-08	(27,725) (\$0.00235) \$65	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	(27,725) \$65	
Res Cellnet-Weather Adj for 2008-09	630 (\$0.00235) (\$1)	(93) (\$0.00235) \$0	(19) \$0.00122 \$0	(192) \$0.00817 \$0	(188) \$0.00822 \$0	101 \$0.00822 \$1	352 \$0.00822 \$3	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	0 \$0.00822 \$0	591 (\$1)
Commercial/Industrial	1,216,996 \$0.00478 \$5,817	747,457 \$0.00478 \$3,573	1,081,686 \$0.00581 \$6,285	1,372,752 \$0.00783 \$10,749	2,731,766 \$0.00784 \$21,417	5,771,434 \$0.00784 \$45,248	8,176,923 \$0.00784 \$64,107	6,547,186 \$0.00784 \$51,330	6,376,680 \$0.00784 \$49,993	4,162,283 \$0.00784 \$32,632	2,308,527 \$0.00784 \$18,099	2,308,527 \$0.00784 \$18,099	1,432,768 \$0.00784 \$11,233	41,926,459 \$320,483
Comm 5-dial Usage Estimate for 2008-09	3,449 \$0.00478 \$16	5,221 \$0.00478 \$25	6,792 \$0.00581 \$39	8,484 \$0.00783 \$66	13,531 \$0.00784 \$106	18,235 \$0.00784 \$143	30,831 \$0.00784 \$242	25,696 \$0.00784 \$201	17,542 \$0.00784 \$138	12,226 \$0.00784 \$96	7,143 \$0.00784 \$56	408 \$0.00784 \$3	149,559 \$1,131	
Comm Cellnet-Rev Billed Usage for July '08	(87,821) \$0.00478 (\$420)	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	(87,821) (\$420)	
Comm Cellnet-Reverse Usage for 2007-08	(10,129) \$0.00478 (\$48)	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	0 \$0.00000 \$0	(10,129) (\$48)	
Comm Cellnet-Weather Adj for 2008-09	364 \$0.00478 \$2	(110) \$0.00478 (\$1)	772 \$0.00581 \$4	(721) \$0.00783 \$0	(452) \$0.00784 \$0	1,237 \$0.00784 \$10	1,835 \$0.00784 \$14	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	0 \$0.00784 \$0	2,925 \$19
Small Interruptible	220,960 \$0.01679 \$3,710	274,838 \$0.01679 \$4,615	215,595 \$0.02073 \$4,469	370,072 \$0.02840 \$10,510	364,837 \$0.02846 \$10,383	855,902 \$0.02846 \$24,359	958,413 \$0.02846 \$27,276	969,145 \$0.02846 \$27,582	847,479 \$0.02846 \$24,119	748,813 \$0.02846 \$21,311	693,772 \$0.02846 \$19,745	328,448 \$0.02846 \$9,348	6,848,274 \$187,427	
Large Interruptible	449,209 \$0.01679 \$7,542	491,005 \$0.01679 \$8,244	595,972 \$0.02073 \$12,354	561,423 \$0.02840 \$15,944	869,935 \$0.02846 \$24,758	1,265,602 \$0.02846 \$36,019	1,279,082 \$0.02846 \$36,403	1,082,183 \$0.02846 \$30,799	1,233,336 \$0.02846 \$35,101	1,043,325 \$0.02846 \$29,693	762,440 \$0.02846 \$21,699	613,130 \$0.02846 \$17,450	10,246,642 \$276,006	
Total True-Up Revenue	\$15,668	\$15,538	\$23,718	\$45,250	\$71,840	\$145,770	\$187,141	\$155,252	\$152,327	\$110,582	\$73,451	\$45,583	\$1,042,120	
Total Volume	2,197,856	1,908,996	2,365,330	3,289,629	5,826,399	12,777,442	17,636,710	14,140,003	13,703,210	9,233,023	5,457,055	3,293,136	91,828,788	

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 MGP REVENUE: July 2008 - June 2009
 Actual Therm Sales x MGP Factor
 Revised - Filed December 22, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,304	390,678	464,532	977,811	1,846,989	4,864,931	7,188,274	5,515,793	5,228,173	3,266,376	1,685,173	918,382	33,020,396
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$2,582	\$1,500	\$1,728	\$3,393	\$6,409	\$16,881	\$24,947	\$19,140	\$18,142	\$11,334	\$5,848	\$0	\$111,904
Res Cellnet-Rev Billed Usage for July '08	(240,382)	0	0	0	0	0	0	0	0	0	0	0	(240,382)
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	(\$923)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$923)
Res Cellnet-Reverse Usage for 2007-08	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	(\$106)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$106)
Res Cellnet-Weather Adj for 2008-09	630	(93)	(19)	(192)	(188)	101	352	0	0	0	0	0	591
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$2	\$0	\$0	(\$1)	(\$1)	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$1
Commercial/Industrial	1,216,996	747,457	1,081,686	1,372,752	2,731,766	5,771,434	8,176,923	6,547,186	6,376,680	4,162,283	2,308,527	1,432,768	41,926,459
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$4,673	\$2,870	\$4,024	\$4,763	\$9,479	\$20,027	\$28,374	\$22,719	\$22,127	\$14,443	\$6,011	\$0	\$141,510
Comm Cellnet-Rev Billed Usage for July '08	(87,821)	0	0	0	0	0	0	0	0	0	0	0	(87,821)
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	(\$337)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$337)
Comm Cellnet-Reverse Usage for 2007-08	(10,129)	0	0	0	0	0	0	0	0	0	0	0	(10,129)
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	(\$39)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$39)
Comm Cellnet-Weather Adj for 2008-09	364	(110)	772	(721)	(452)	1,237	1,835	0	0	0	0	0	2,925
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$1	\$0	\$3	(\$3)	(\$2)	\$4	\$6	\$0	\$0	\$0	\$0	\$0	\$9
Small Interruptible	220,960	274,838	215,595	370,072	364,837	855,902	958,413	969,145	847,479	748,813	693,772	328,448	6,848,274
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$848	\$1,055	\$802	\$1,284	\$1,266	\$2,970	\$3,326	\$3,363	\$2,941	\$2,598	\$2,407	\$0	\$22,860
Large Interruptible	449,209	491,005	595,972	561,423	869,935	1,265,602	1,279,082	1,082,183	1,233,336	1,043,325	762,440	613,130	10,246,642
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$1,725	\$1,885	\$2,217	\$1,948	\$3,019	\$4,392	\$4,438	\$3,755	\$4,280	\$3,620	\$2,646	\$0	\$33,925
Transportation	235,570	609,290	913,750	1,122,370	1,100,720	1,210,740	1,412,420	1,333,540	1,277,110	1,140,450	764,660	1,020,700	12,141,320
	\$0.00384	\$0.00384	\$0.00372	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00347	\$0.00000	\$0
	\$905	\$2,340	\$3,399	\$3,895	\$3,819	\$4,201	\$4,901	\$4,627	\$4,432	\$3,957	\$2,653	\$0	\$39,130
Total Revenue	\$9,331	\$9,650	\$12,173	\$15,279	\$23,989	\$48,475	\$65,993	\$53,604	\$51,922	\$35,952	\$21,565	\$0	\$347,934
Total Volume (does not include Transportation therms)	2,194,406	1,903,775	2,358,538	3,281,145	5,812,867	12,759,207	17,605,879	14,114,307	13,685,688	9,220,797	5,449,912	3,292,728	91,679,229

Northern States Power Company, a Minnesota corporation
Gas Operations - States of MN and ND
DEMAND & COMMODITY/PEAKSHAVING ALLOCATION TO STATE: June 2008 - May 2009
Revised - Filed December 22, 2009

	Jun '08	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Total
Demand Expense													
Total Demand	\$3,095,802	\$2,962,900	\$2,982,266	\$3,097,270	\$3,079,471	\$5,680,697	\$6,029,963	\$6,095,988	\$6,045,978	\$5,924,221	\$2,243,389	\$2,219,318	\$49,571,263
less Grand Forks Lateral*	\$22,936	\$22,936	\$22,936	\$22,936	\$22,936	\$96,811	\$96,811	\$96,811	\$96,811	\$96,811	\$22,936	\$22,936	\$644,502
less Fargo Lateral*	\$18,896	\$18,896	\$18,896	\$18,896	\$18,896	\$41,605	\$41,605	\$41,605	\$41,605	\$41,605	\$18,896	\$18,896	\$340,296
General System Demand	\$3,053,971	\$2,921,069	\$2,920,435	\$3,055,439	\$3,037,640	\$5,742,281	\$5,885,547	\$5,897,572	\$5,807,562	\$5,785,805	\$2,201,558	\$2,177,487	\$48,586,365
General System Demand Allocation													
MN Design Day Allocator	88.79%	88.79%	88.79%	88.79%	88.79%	89.34%	88.34%	88.34%	88.34%	89.34%	88.34%	89.34%	89.34%
ND Design Day Allocator	11.21%	11.21%	11.21%	11.21%	11.21%	10.66%	10.66%	10.66%	10.66%	10.66%	10.66%	10.66%	10.66%
MN General System Demand Exp	\$2,711,620	\$2,593,617	\$2,593,054	\$2,712,924	\$2,697,121	\$5,130,154	\$5,258,148	\$5,268,891	\$5,277,816	\$5,189,099	\$1,866,872	\$1,945,367	\$43,924,622
ND General System Demand Exp	\$342,350	\$327,452	\$327,381	\$342,515	\$340,519	\$612,127	\$627,399	\$628,681	\$528,746	\$596,707	\$234,686	\$232,120	\$5,261,744
Grand Forks Lateral Allocation *													
MN Grand Forks Lateral Allocator	14.80%	14.80%	14.80%	14.80%	14.80%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%	14.37%
ND Grand Forks Lateral Allocator	85.20%	85.20%	85.20%	85.20%	85.20%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%	85.63%
MN Grand Forks Lateral Demand Exp	\$3,394	\$3,394	\$3,394	\$3,394	\$3,394	\$13,912	\$13,912	\$13,912	\$13,912	\$13,912	\$3,296	\$3,296	\$93,122
ND Grand Forks Lateral Demand Exp	\$19,541	\$19,541	\$19,541	\$19,541	\$19,541	\$82,899	\$82,899	\$82,899	\$82,899	\$82,899	\$19,540	\$19,540	\$551,480
Fargo Lateral Allocation *													
MN Fargo Lateral Allocator	21.75%	21.75%	21.75%	21.75%	21.75%	21.59%	21.59%	21.59%	21.59%	21.59%	21.59%	21.59%	21.59%
ND Fargo Lateral Allocator	78.25%	78.25%	78.25%	78.25%	78.25%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%	78.42%
MN Fargo Lateral Demand Expense	\$4,110	\$4,110	\$4,110	\$4,110	\$4,110	\$8,978	\$8,978	\$8,978	\$8,978	\$8,978	\$4,078	\$4,078	\$73,596
ND Fargo Lateral Demand Expense	\$14,786	\$14,786	\$14,786	\$14,786	\$14,786	\$32,627	\$32,627	\$32,627	\$32,627	\$32,627	\$14,818	\$14,818	\$266,699
Penalty/Credit Allocation													
Curtailed Penalty	\$0	\$0	\$0	\$0	\$0	\$8,165	\$130,287	\$74,757	(\$4,447)	\$0	\$0	\$0	\$208,763
Curtailed Penalty - Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Balancing Penalty	\$1,092	\$5,717	\$4,807	\$9,599	\$2,331	\$2,826	\$44,457	(\$39,664)	\$3,716	\$11,362	\$4,283	\$6,237	\$56,553
Total Penalty Credit	\$1,092	\$5,717	\$4,807	\$9,599	\$2,331	\$10,992	\$174,745	\$34,893	(\$730)	\$11,362	\$4,283	\$6,237	\$265,316
MN Penalty Credit (Design Day Alloc)	\$680	\$5,076	\$4,268	\$8,823	\$2,089	\$9,820	\$156,117	\$31,174	(\$653)	\$10,151	\$3,826	\$5,572	\$236,904
ND Penalty Credit (Design Day Alloc)	\$121	\$641	\$539	\$1,076	\$281	\$1,172	\$18,628	\$3,720	(\$78)	\$1,211	\$457	\$665	\$28,412
Total Demand Expense by State (General System + Grand Forks Lateral + Fargo Lateral)													
Total MN Demand Exp	\$2,719,125	\$2,601,122	\$2,600,558	\$2,720,428	\$2,704,625	\$5,153,044	\$5,281,038	\$5,291,781	\$5,300,706	\$5,191,929	\$1,974,245	\$1,952,740	\$43,491,340
less Penalty Credit - MN	\$680	\$5,076	\$4,268	\$8,823	\$2,089	\$9,820	\$156,117	\$31,174	(\$653)	\$10,151	\$3,826	\$5,572	\$236,904
Total MN Adjusted	\$2,718,164	\$2,596,046	\$2,596,291	\$2,711,605	\$2,702,536	\$5,143,224	\$5,124,921	\$5,260,607	\$5,301,358	\$5,181,778	\$1,970,419	\$1,947,168	\$43,254,436
Total ND Demand Exp	\$376,677	\$361,779	\$361,708	\$376,842	\$374,846	\$727,653	\$742,925	\$744,207	\$745,272	\$732,283	\$269,144	\$266,578	\$6,079,923
less Penalty Credit - ND	\$121	\$641	\$539	\$1,076	\$281	\$1,172	\$18,628	\$3,720	(\$78)	\$1,211	\$457	\$665	\$28,412
Total ND Adjusted	\$376,555	\$361,138	\$361,169	\$375,766	\$374,565	\$726,481	\$724,297	\$740,487	\$745,350	\$731,081	\$268,687	\$265,913	\$6,051,511
Commodity & Peakshaving Expense													
Commodity & Peaking:	\$26,215,321	\$25,477,597	\$18,064,948	\$16,475,410	\$25,999,817	\$53,327,412	\$99,611,591	\$103,895,831	\$65,563,875	\$47,390,750	\$22,244,674	\$12,344,389	\$516,611,616
MN Sales Allocator	91.03%	90.47%	90.00%	89.50%	88.63%	88.78%	88.75%	88.94%	88.12%	87.61%	87.10%	88.08%	88.08%
ND Sales Allocator	8.97%	9.53%	10.00%	10.50%	11.37%	11.22%	11.25%	11.05%	11.88%	12.39%	12.90%	11.94%	11.94%
MN Comm. & Peaking Expense	\$23,863,807	\$23,049,582	\$16,258,453	\$14,745,462	\$23,043,637	\$47,344,077	\$88,405,287	\$92,404,952	\$57,774,887	\$41,519,036	\$19,375,111	\$10,870,489	\$458,654,791
ND Comm. & Peaking Expense	\$2,351,514	\$2,428,015	\$1,806,495	\$1,729,918	\$2,956,179	\$5,983,336	\$11,206,304	\$11,490,879	\$7,789,988	\$5,871,714	\$2,869,563	\$1,473,920	\$57,956,825

*Grand Forks and Fargo lateral expenses are allocated separately from system demand because the allocators differ. Total demand expense by state consists of each states portion of the system demand plus the Grand Forks lateral expense and the Fargo lateral expense.

Northern States Power Company, a Minnesota corporation
Gas Operations - State of ND
SUMMARY BY COST COMPONENT: July 2008 - June 2009
Revised - Filed December 22, 2009

Expense	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Commodity & Peaking	\$2,351,514	\$2,428,015	\$1,806,495	\$1,729,918	\$2,956,179	\$5,983,336	\$11,206,304	\$11,490,879	\$7,788,988	\$5,871,714	\$2,869,563	\$1,473,920	\$57,956,825
Demand	\$378,556	\$361,138	\$361,169	\$375,766	\$374,585	\$726,481	\$724,287	\$740,487	\$745,359	\$731,081	\$268,687	\$285,913	\$6,051,511
Total	\$2,729,070	\$2,789,153	\$2,167,664	\$2,105,684	\$3,330,764	\$6,709,817	\$11,930,601	\$12,231,366	\$8,534,338	\$6,602,795	\$3,138,250	\$1,739,833	\$64,008,336
Revenue													
Commodity & Peaking	\$2,735,163	\$1,918,058	\$1,774,652	\$1,965,957	\$3,316,275	\$8,413,037	\$12,556,419	\$9,298,015	\$7,364,291	\$4,413,666	\$2,328,604	\$1,233,027	\$57,317,164
5-dial - Comm/Pkg													
Celinet - Comm/Pkg	(\$312,437)	\$4,839	\$7,058	\$10,542	\$20,799	\$52,570	\$76,821	\$58,546	\$55,981	\$35,509	\$18,801	\$10,755	\$39,784
Demand	\$79,010	\$47,885	\$64,243	\$95,738	\$276,301	\$1,106,788	\$1,579,177	\$1,221,970	\$1,174,792	\$565,736	\$156,430	\$94,417	\$6,462,487
5-dial - Demand													
Celinet - Demand	(\$29,713)	(\$9)	\$31	(\$37)	(\$38)	\$139	\$224	\$0	\$0	\$0	\$0	\$0	(\$29,403)
Total	\$2,472,023	\$1,970,774	\$1,845,984	\$2,072,200	\$3,613,337	\$9,572,533	\$14,212,641	\$10,578,531	\$8,595,064	\$5,014,911	\$2,503,835	\$1,338,199	\$63,790,032
(Over) Under													
Commodity & Peaking	(\$71,212)	\$505,117	\$24,785	(\$246,581)	(\$380,895)	(\$2,482,271)	(\$1,426,936)	\$2,134,318	\$368,716	\$1,422,539	\$52,158	\$230,138	\$599,877
Demand	\$327,259	\$313,262	\$296,895	\$280,065	\$98,322	(\$380,446)	(\$855,104)	(\$481,483)	(\$429,442)	\$165,345	\$112,257	\$171,496	(\$381,573)
Total	\$256,047	\$818,379	\$321,680	\$33,484	(\$282,573)	(\$2,862,716)	(\$2,282,040)	\$1,652,836	(\$60,728)	\$1,587,885	\$634,415	\$401,634	\$218,304

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 DEMAND ALLOCATION TO CLASS: July 2008 - June 2009
 Revised - Filed December 22, 2009

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Demand Expense	\$376,556	\$361,138	\$361,169	\$375,766	\$374,585	\$726,481	\$724,297	\$740,487	\$745,350	\$731,081	\$268,687	\$265,913	\$6,051,511
<u>Annual Firm Billed Sales Allocator</u>													
Residential	32,780,013	43.85%											
Commercial/Industrial	41,980,993	56.15%											
Total	74,761,007	100.00%											
<u>Demand Expense Allocation to Class</u>													
Residential	\$165,120	\$158,359	\$158,373	\$164,773	\$164,256	\$318,562	\$317,604	\$324,704	\$326,836	\$320,579	\$117,819	\$116,603	\$2,653,587
Commercial/Industrial	\$211,436	\$202,779	\$202,796	\$210,992	\$210,330	\$407,919	\$406,693	\$415,784	\$418,514	\$410,502	\$150,868	\$149,310	\$3,397,923
Total Demand Expense	\$376,556	\$361,138	\$361,169	\$375,766	\$374,585	\$726,481	\$724,297	\$740,487	\$745,350	\$731,081	\$268,687	\$265,913	\$6,051,511
<u>Demand Revenue</u>													
Residential	\$6,645	\$16,360	\$19,206	\$39,687	\$111,126	\$505,316	\$737,307	\$557,558	\$528,464	\$248,345	\$65,889	\$36,874	\$2,872,777
Commercial/Industrial	\$42,652	\$31,516	\$45,068	\$56,014	\$165,137	\$601,611	\$842,094	\$664,412	\$646,328	\$317,391	\$90,541	\$57,543	\$3,560,307
Total Demand Revenue	\$49,297	\$47,876	\$64,274	\$95,701	\$276,263	\$1,106,927	\$1,579,401	\$1,221,970	\$1,174,792	\$565,736	\$156,430	\$94,417	\$6,433,084
<u>Demand (Over) Under</u>													
Residential	\$158,475	\$141,999	\$139,167	\$125,086	\$53,130	(\$186,754)	(\$419,703)	(\$232,854)	(\$201,628)	\$72,234	\$51,930	\$79,729	(\$219,190)
Commercial/Industrial	\$168,784	\$171,263	\$157,728	\$154,378	\$45,193	(\$193,692)	(\$435,401)	(\$248,628)	(\$227,814)	\$93,111	\$60,327	\$91,767	(\$162,384)
Total Demand (Over) Under	\$327,259	\$313,262	\$296,895	\$280,065	\$98,322	(\$380,446)	(\$855,104)	(\$481,483)	(\$429,442)	\$165,345	\$112,257	\$171,496	(\$381,573)

Northern States Power Company, a Minnesota corporation
Gas Operations - State of ND
COMMODITY & PEAKSHAVING ALLOCATION TO CLASS: July 2008 - June 2009
Revised - Filed December 22, 2009

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Expense													
Total Commodity & Peakshaving	\$2,351,514	\$2,428,015	\$1,806,495	\$1,729,918	\$2,956,179	\$5,983,336	\$11,206,304	\$11,490,879	\$7,788,988	\$5,871,714	\$2,869,563	\$1,473,920	\$57,956,825
Sales Allocator													
Residential	18.42%	20.46%	19.64%	29.72%	31.70%	38.08%	40.77%	39.01%	38.15%	35.38%	30.88%	27.89%	
Commercial/Industrial	51.09%	39.42%	46.05%	41.97%	47.11%	45.32%	46.55%	46.48%	46.66%	45.21%	42.43%	43.52%	
Small Interruptible	10.05%	14.40%	9.11%	11.25%	6.28%	6.70%	5.43%	6.85%	6.18%	8.11%	12.71%	9.97%	
Large Interruptible	20.44%	25.72%	25.20%	17.07%	14.93%	9.90%	7.25%	7.65%	9.00%	11.30%	13.97%	18.62%	
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
Commodity & Peakshaving Expense													
Residential	\$433,130	\$496,777	\$354,767	\$514,101	\$937,014	\$2,278,165	\$4,568,263	\$4,482,411	\$2,971,726	\$2,077,242	\$886,139	\$411,043	\$20,410,777
Commercial/Industrial	\$1,201,362	\$957,177	\$831,903	\$725,972	\$1,392,871	\$2,711,727	\$5,216,344	\$5,341,455	\$3,634,515	\$2,654,767	\$1,217,683	\$641,451	\$26,527,027
Small Interruptible	\$236,408	\$349,561	\$164,658	\$194,610	\$185,110	\$400,796	\$608,972	\$787,576	\$481,712	\$476,205	\$364,816	\$147,005	\$4,397,430
Large Interruptible	\$480,615	\$624,500	\$455,167	\$285,236	\$441,365	\$592,648	\$812,724	\$879,436	\$701,036	\$663,499	\$400,925	\$274,421	\$6,621,591
Total Commodity & Peakshaving Exp	\$2,351,514	\$2,428,015	\$1,806,495	\$1,729,918	\$2,956,179	\$5,983,336	\$11,206,304	\$11,490,879	\$7,788,988	\$5,871,714	\$2,869,563	\$1,473,920	\$57,956,825
Commodity & Peakshaving Revenue													
Residential	\$463,199	\$393,893	\$947,724	\$574,923	\$1,081,188	\$3,245,553	\$5,188,781	\$3,695,185	\$2,833,187	\$1,580,698	\$727,890	\$350,919	\$20,483,139
Commercial/Industrial	\$1,236,067	\$712,522	\$816,567	\$806,040	\$1,591,189	\$3,872,740	\$5,863,052	\$4,263,750	\$3,443,182	\$1,988,852	\$989,619	\$538,338	\$26,121,918
Small Interruptible	\$242,368	\$276,231	\$163,954	\$226,935	\$201,632	\$545,301	\$674,222	\$655,193	\$467,806	\$373,089	\$303,106	\$120,770	\$4,250,408
Large Interruptible	\$481,092	\$540,251	\$453,464	\$368,602	\$463,665	\$802,012	\$907,185	\$742,433	\$676,298	\$506,536	\$326,790	\$233,754	\$6,501,483
Total Commodity & Peakshaving Rev	\$2,422,726	\$1,922,898	\$1,781,710	\$1,976,499	\$3,337,074	\$8,465,606	\$12,633,240	\$9,356,561	\$7,420,272	\$4,449,175	\$2,347,405	\$1,243,782	\$57,356,948
Commodity & Peakshaving - (Over) Under													
Residential	(\$30,069)	\$102,884	\$7,043	(\$60,822)	(\$144,175)	(\$967,388)	(\$620,518)	\$787,227	\$138,539	\$496,544	\$158,250	\$60,124	(\$72,362)
Commercial/Industrial	(\$34,705)	\$244,655	\$15,335	(\$80,066)	(\$198,518)	(\$1,161,013)	(\$646,707)	\$1,077,705	\$191,333	\$665,915	\$228,064	\$103,113	\$405,109
Small Interruptible	(\$5,960)	\$73,330	\$704	(\$32,325)	(\$16,522)	(\$144,505)	(\$65,250)	\$132,383	\$14,106	\$103,117	\$61,710	\$26,235	\$147,022
Large Interruptible	(\$478)	\$64,249	\$1,703	(\$73,366)	(\$21,680)	(\$209,365)	(\$94,461)	\$137,003	\$24,738	\$156,963	\$74,135	\$40,667	\$120,108
Total Commodity & Peak (Over) Under	(\$71,212)	\$505,117	\$24,785	(\$246,581)	(\$380,895)	(\$2,482,271)	(\$1,426,936)	\$2,134,318	\$368,716	\$1,422,539	\$522,158	\$230,138	\$59,877

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 GCA REVENUE: July 2008 - June 2009
 Actual Cost of Gas Revenue
 Revised - Filed December 22, 2009

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	\$722,778	\$407,568	\$363,659	\$607,804	\$1,179,389	\$3,716,382	\$5,874,955	\$4,213,736	\$3,324,678	\$1,805,944	\$781,861	\$381,299	\$23,380,053
Res Cellnet-Rev Billed Usage for July '08	(\$230,030)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$230,030)
Res Cellnet-Reverse Usage for 2007-08	(\$26,531)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$26,531)
Res Cellnet-Weather Adj for 2008-09	\$764	(\$78)	(\$14)	(\$108)	(\$135)	\$82	\$289	\$0	\$0	\$0	\$0	\$0	\$800
Res Cellnet-Weather Adj for 2007-08	\$2,863	\$2,762	\$3,285	\$6,914	\$13,060	\$34,405	\$50,844	\$39,007	\$36,973	\$23,099	\$11,917	\$6,495	\$231,624
Sm Commercial/Industrial	\$1,368,080	\$742,111	\$858,098	\$858,698	\$1,749,304	\$4,458,024	\$6,682,396	\$4,911,220	\$4,072,275	\$2,294,763	\$1,073,555	\$591,637	\$29,660,161
Comm 5-dial Usage Estimate for 2007-08	\$1,326	\$888	\$1,286	\$1,630	\$3,241	\$6,839	\$9,695	\$7,762	\$7,551	\$4,930	\$2,735	\$1,692	\$49,576
Comm 5-dial Usage Estimate for 2008-09	\$4,163	\$4,333	\$5,106	\$4,754	\$9,710	\$14,840	\$25,332	\$17,037	\$10,444	\$5,804	\$3,073	\$142	\$104,758
Comm Cellnet-Rev Billed Usage for July '08	(\$83,377)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$83,377)
Comm Cellnet-Reverse Usage for 2007-08	(\$9,618)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,618)
Comm Cellnet-Weather Adj for 2008-09	\$441	(\$91)	\$560	(\$404)	(\$324)	\$1,007	\$1,507	\$0	\$0	\$0	\$0	\$0	\$2,716
Comm Cellnet-Weather Adj for 2007-08	\$3,338	\$2,237	\$3,238	\$4,104	\$8,160	\$17,215	\$24,405	\$19,539	\$19,008	\$12,410	\$6,884	\$4,260	\$124,797
Small Interruptible	\$242,368	\$276,231	\$163,954	\$226,935	\$201,632	\$545,301	\$674,222	\$655,193	\$467,606	\$373,089	\$303,106	\$120,770	\$4,250,408
Large Interruptible	\$481,092	\$540,251	\$453,464	\$368,602	\$463,065	\$802,012	\$907,185	\$742,433	\$676,298	\$506,536	\$326,790	\$233,754	\$6,501,483
Total	\$2,477,677	\$1,976,214	\$1,852,657	\$2,078,928	\$3,627,103	\$9,596,106	\$14,250,890	\$10,805,927	\$8,614,832	\$5,026,575	\$2,509,922	\$1,340,049	\$63,956,820

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 DEMAND REVENUE: July 2008 - June 2009
 Actual Therm Sales x Prorated Demand Component
 Revised - Filed December 22, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential	672,304	390,678	464,532	977,811	1,846,969	4,864,931	7,189,274	5,515,793	5,228,173	3,286,376	1,685,173	918,382	33,020,396
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$2,894,319
	\$28,210	\$16,364	\$19,207	\$39,695	\$111,137	\$505,305	\$737,271	\$557,568	\$528,464	\$248,345	\$65,889	\$36,874	
Res Cellnet-Rev Billed Usage for July '08	(240,382)	0	0	0	0	0	0	0	0	0	0	0	(240,382)
weighted rate from 2007-08	\$0.08498	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$20,428)
	(\$20,428)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Res Cellnet-Usage Estimate for 2008-09	(27,725)	0	0	0	0	0	0	0	0	0	0	0	(27,725)
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	(\$1,163)
	(\$1,163)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Res Cellnet-Weather Adj for 2008-09	630	(93)	(19)	(192)	(188)	101	352	0	0	0	0	0	591
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$49
	\$26	(\$4)	(\$1)	(\$8)	(\$11)	\$11	\$36	\$0	\$0	\$0	\$0	\$0	
Commercial/Industrial	1,210,680	752,568	1,089,250	1,380,515	2,744,846	5,790,907	8,209,589	6,572,882	6,394,222	4,174,509	2,315,670	1,433,176	42,068,814
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$3,568,168
	\$50,800	\$31,521	\$45,036	\$56,043	\$165,164	\$601,483	\$841,906	\$664,412	\$646,328	\$317,391	\$90,541	\$57,543	
Comm 5-dial Usage Estimate for 2008-09	3,449	5,221	6,792	8,484	13,531	18,235	30,831	25,696	17,542	12,226	7,143	408	149,559
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$12,454
	\$145	\$219	\$281	\$344	\$814	\$1,894	\$3,162	\$2,597	\$1,773	\$930	\$279	\$16	
Comm Cellnet-Rev Billed Usage for July '08	(87,821)	0	0	0	0	0	0	0	0	0	0	0	(87,821)
weighted rate from 2007-08	\$0.08812	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$7,738)
	(\$7,738)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Comm Cellnet-Usage Estimate for 2008-09	(10,129)	0	0	0	0	0	0	0	0	0	0	0	(10,129)
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	(\$425)
	(\$425)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Comm Cellnet-Weather Adj for 2008-09	364	(110)	772	(721)	(452)	1,237	1,835	0	0	0	0	0	2,925
	\$0.04196	\$0.04189	\$0.04135	\$0.04060	\$0.06017	\$0.10387	\$0.10255	\$0.10108	\$0.10108	\$0.07603	\$0.03910	\$0.04015	\$302
	\$15	(\$5)	\$32	(\$29)	(\$27)	\$128	\$188	\$0	\$0	\$0	\$0	\$0	
Demand Revenue	\$79,010	\$47,885	\$64,243	\$95,738	\$276,301	\$1,106,788	\$1,579,177	\$1,221,970	\$1,174,792	\$665,736	\$156,430	\$94,417	\$6,462,487
5-dial Usage Estimate for 2008-09	\$145	\$219	\$281	\$344	\$814	\$1,894	\$3,162	\$2,597	\$1,773	\$930	\$279	\$16	\$12,454
Cellnet-Rev Billed Usage for July '08 Dmd	(\$28,166)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,166)
Cellnet-Usage Estimate for 2008-09 Dmd	(\$1,588)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,588)
Cellnet-Weather Adj for 2008-09 Dmd	\$41	(\$9)	\$31	(\$37)	(\$38)	\$139	\$224	\$0	\$0	\$0	\$0	\$0	\$351
Total Demand Revenue	\$49,442	\$48,095	\$64,555	\$96,045	\$277,077	\$1,108,821	\$1,582,563	\$1,224,567	\$1,176,565	\$566,666	\$156,709	\$94,433	\$6,445,538

Northern States Power Company, a Minnesota corporation
Gas Operations - State of ND
COMMODITY & PEAKSHAVING REVENUE: July 2008 - June 2009
Revised - Filed December 22, 2009

Class	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Residential													
Total Revenue	\$469,844	\$410,253	\$366,930	\$614,610	\$1,192,314	\$3,750,869	\$5,926,088	\$4,252,743	\$3,361,651	\$1,829,043	\$793,779	\$387,793	\$23,355,916
less Demand Revenue	\$28,210	\$16,364	\$19,207	\$39,695	\$111,137	\$505,305	\$737,271	\$557,558	\$528,464	\$248,345	\$65,889	\$36,874	\$2,894,319
less Cellnet-Rev Billed Usage for July '08 Dmd	(\$20,428)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,428)
less Cellnet-Usage Estimate for 2008-09 Dmd	(\$1,163)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,163)
less Cellnet-Weather Adj for 2008-09 Dmd	\$26	(\$4)	(\$1)	(\$8)	(\$11)	\$11	\$36	\$0	\$0	\$0	\$0	\$0	\$49
Commodity & Peakshaving Revenue	\$463,199	\$393,893	\$347,724	\$574,923	\$1,081,188	\$3,245,553	\$5,188,781	\$3,695,185	\$2,833,187	\$1,580,698	\$727,890	\$350,919	\$20,483,139
Commercial/Industrial													
Total Revenue	\$1,278,864	\$744,257	\$861,916	\$862,398	\$1,757,140	\$4,476,245	\$6,708,308	\$4,930,759	\$4,091,283	\$2,307,173	\$1,080,439	\$595,897	\$29,694,679
less Demand Revenue	\$50,800	\$31,521	\$45,036	\$56,043	\$165,164	\$601,483	\$841,906	\$664,412	\$646,328	\$317,391	\$90,541	\$57,543	\$3,568,168
less 5-dia-Usage Estimate for 2008-09 Dmd	\$145	\$219	\$281	\$344	\$814	\$1,894	\$3,162	\$2,597	\$1,773	\$930	\$279	\$16	\$12,454
less Cellnet-Rev Billed Usage for July '08 Dmd	(\$7,738)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,738)
less Cellnet-Usage Estimate for 2008-09 Dmd	(\$425)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$425)
less Cellnet-Weather Adj for 2008-09 Dmd	\$15	(\$5)	\$32	(\$29)	(\$27)	\$128	\$188	\$0	\$0	\$0	\$0	\$0	\$302
Commodity & Peakshaving Revenue	\$1,236,067	\$712,522	\$816,567	\$806,040	\$1,591,189	\$3,872,740	\$5,863,052	\$4,263,750	\$3,443,182	\$1,988,552	\$989,619	\$538,338	\$26,121,918
Small Interruptible													
Commodity & Peakshaving Revenue	\$242,368	\$276,231	\$163,954	\$226,935	\$201,632	\$545,301	\$674,222	\$655,193	\$467,606	\$373,089	\$303,106	\$120,770	\$4,250,408
Large Interruptible													
Commodity & Peakshaving Revenue	\$481,092	\$540,251	\$453,464	\$368,602	\$463,065	\$802,012	\$907,185	\$742,433	\$675,298	\$506,536	\$326,790	\$233,754	\$6,501,483
Commodity & Peakshaving Revenue													
Demand Revenue	\$2,422,726	\$1,922,898	\$1,781,710	\$1,976,499	\$3,337,074	\$8,465,606	\$12,633,240	\$9,356,561	\$7,420,272	\$4,449,175	\$2,347,405	\$1,243,782	\$57,356,948
Total Revenue	\$49,442	\$48,095	\$64,555	\$96,045	\$277,077	\$1,108,821	\$1,582,563	\$1,224,567	\$1,176,565	\$566,666	\$156,709	\$94,433	\$6,445,538
Total Revenue	\$2,472,168	\$1,970,993	\$1,846,265	\$2,072,544	\$3,614,151	\$9,574,427	\$14,215,803	\$10,581,128	\$8,596,837	\$5,015,841	\$2,504,114	\$1,338,215	\$63,802,486

<u>JUL</u>					<u>AUG</u>				<u>SEP</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	26-Jun	0	29		28-Jul	0	32		26-Aug	0	29	
2	27-Jun	0	29		29-Jul	0	32		27-Aug	0	29	
3	30-Jun	0	31		30-Jul	0	30		28-Aug	0	29	
4	01-Jul	0	29		31-Jul	0	30		02-Sep	1	33	
5	02-Jul	1	29		01-Aug	0	30		03-Sep	2	33	
6	03-Jul	2	29		04-Aug	3	32		04-Sep	3	31	
7	07-Jul	6	32		05-Aug	4	29		05-Sep	4	31	
8	08-Jul	7	32		06-Aug	5	29		08-Sep	7	33	
9	09-Jul	8	30		07-Aug	6	29		09-Sep	8	33	
10	10-Jul	9	30		08-Aug	7	29		10-Sep	9	33	
11	11-Jul	10	30		11-Aug	10	31		11-Sep	10	31	
12	14-Jul	13	32		12-Aug	11	29		12-Sep	11	31	
13	15-Jul	14	32		13-Aug	12	29		15-Sep	14	33	
14	16-Jul	15	30		14-Aug	13	29		16-Sep	15	33	
15	17-Jul	16	30		15-Aug	14	29		17-Sep	16	33	
16	18-Jul	17	30		18-Aug	17	31		18-Sep	17	31	
17	21-Jul	20	32		19-Aug	18	29		19-Sep	18	31	
18	22-Jul	21	32		20-Aug	19	29		22-Sep	21	33	
19	23-Jul	22	30		21-Aug	20	29		23-Sep	22	33	
20	24-Jul	23	30		22-Aug	21	29		24-Sep	23	33	
21	25-Jul	24	30		25-Aug	24	31		25-Sep	24	31	
Total		228	638	0.3574		204	627	0.3254		225	667	0.3373
<u>OCT</u>					<u>NOV</u>				<u>DEC</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	26-Sep	0	31		27-Oct	0	31		25-Nov	0	29	
2	29-Sep	0	33		28-Oct	0	29		26-Nov	0	29	
3	30-Sep	0	33		29-Oct	0	29		01-Dec	0	33	
4	01-Oct	0	29		30-Oct	0	29		02-Dec	1	33	
5	02-Oct	1	29		31-Oct	0	29		03-Dec	2	33	
6	03-Oct	2	29		03-Nov	2	31		04-Dec	3	31	
7	06-Oct	5	31		04-Nov	3	29		05-Dec	4	31	
8	07-Oct	6	29		05-Nov	4	29		08-Dec	7	33	
9	08-Oct	7	29		06-Nov	5	29		09-Dec	8	33	
10	09-Oct	8	29		07-Nov	6	29		10-Dec	9	33	
11	10-Oct	9	29		10-Nov	9	31		11-Dec	10	31	
12	13-Oct	12	31		11-Nov	10	29		12-Dec	11	31	
13	14-Oct	13	29		12-Nov	11	29		15-Dec	14	33	
14	15-Oct	14	29		13-Nov	12	29		16-Dec	15	33	
15	16-Oct	15	29		14-Nov	13	29		17-Dec	16	33	
16	17-Oct	16	29		17-Nov	16	31		18-Dec	17	31	
17	20-Oct	19	31		18-Nov	17	29		19-Dec	18	31	
18	21-Oct	20	29		19-Nov	18	29		22-Dec	21	33	
19	22-Oct	21	29		20-Nov	19	29		23-Dec	22	33	
20	23-Oct	22	29		21-Nov	20	29		26-Dec	25	35	
21	24-Oct	23	29		24-Nov	23	31		29-Dec	28	35	
Total		213	625	0.3408		188	619	0.3037		231	677	0.3412

<u>JAN</u>					<u>FEB</u>				<u>MAR</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Dec	0	35		29-Jan	0	30		27-Feb	0	29	
2	31-Dec	0	35		30-Jan	0	30		02-Mar	1	31	
3	02-Jan	1	32		02-Feb	1	31		03-Mar	2	29	
4	05-Jan	4	34		03-Feb	2	29		04-Mar	3	29	
5	06-Jan	5	34		04-Feb	3	29		05-Mar	4	29	
6	07-Jan	6	34		05-Feb	4	29		06-Mar	5	29	
7	08-Jan	7	34		06-Feb	5	29		09-Mar	8	31	
8	09-Jan	8	32		09-Feb	8	31		10-Mar	9	29	
9	12-Jan	11	34		10-Feb	9	29		11-Mar	10	29	
10	13-Jan	12	34		11-Feb	10	29		12-Mar	11	29	
11	14-Jan	13	34		12-Feb	11	29		13-Mar	12	29	
12	15-Jan	14	34		13-Feb	12	29		16-Mar	15	31	
13	16-Jan	15	32		16-Feb	15	31		17-Mar	16	29	
14	19-Jan	18	34		17-Feb	16	29		18-Mar	17	29	
15	20-Jan	19	34		18-Feb	17	29		19-Mar	18	29	
16	21-Jan	20	34		19-Feb	18	29		20-Mar	19	29	
17	22-Jan	21	34		20-Feb	19	29		23-Mar	22	31	
18	23-Jan	22	32		23-Feb	22	31		24-Mar	23	29	
19	26-Jan	25	34		24-Feb	23	29		25-Mar	24	29	
20	27-Jan	26	32		25-Feb	24	29		26-Mar	25	29	
21	28-Jan	27	30		26-Feb	25	29		27-Mar	26	29	
Total		274	702	0.3903		244	619	0.3942		270	617	0.4376

<u>APR</u>					<u>MAY</u>				<u>JUN</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Mar	0	31		29-Apr	0	30		29-May	0	30	
2	31-Mar	0	29		30-Apr	0	30		01-Jun	0	32	
3	01-Apr	0	29		01-May	0	30		02-Jun	1	32	
4	02-Apr	1	29		04-May	3	32		03-Jun	2	30	
5	03-Apr	2	29		05-May	4	32		04-Jun	3	30	
6	06-Apr	5	31		06-May	5	30		05-Jun	4	30	
7	07-Apr	6	29		07-May	6	30		08-Jun	7	32	
8	08-Apr	7	29		08-May	7	30		09-Jun	8	32	
9	09-Apr	8	29		11-May	10	32		10-Jun	9	30	
10	13-Apr	12	32		12-May	11	29		11-Jun	10	30	
11	14-Apr	13	32		13-May	12	29		12-Jun	11	30	
12	15-Apr	14	30		14-May	13	29		15-Jun	14	32	
13	16-Apr	15	30		15-May	14	29		16-Jun	15	32	
14	17-Apr	16	30		18-May	17	31		17-Jun	16	30	
15	20-Apr	19	32		19-May	18	29		18-Jun	17	30	
16	21-Apr	20	32		20-May	19	29		19-Jun	18	30	
17	22-Apr	21	30		21-May	20	29		22-Jun	21	32	
18	23-Apr	22	30		22-May	21	29		23-Jun	22	32	
19	24-Apr	23	30		26-May	25	32		24-Jun	23	29	
20	27-Apr	26	32		27-May	26	30		25-Jun	24	29	
21	28-Apr	27	32		28-May	27	30		26-Jun	25	29	
Total		257	637	0.4035		258	631	0.4089		250	643	0.3888

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 WEIGHTED AVERAGE DEMAND RATE CALCULATION: July 2008 - June 2009
 Revised - Filed December 22, 2009

Mo	Description	Multiplier	Demand
JUL	Old	0.6426	\$0.04196
	New	0.3574	\$0.04196
	Weighted	1.0000	\$0.04196
AUG	Previous	0.0015	\$0.04196
	Old	0.6731	\$0.04196
	New	0.3254	\$0.04173
	Weighted	1.0000	\$0.04189
SEP	Previous	0.0030	\$0.04196
	Old	0.6597	\$0.04173
	New	0.3373	\$0.04059
	Weighted	1.0000	\$0.04135
OCT	Previous	0.0048	\$0.04173
	Old	0.6544	\$0.04059
	New	0.3408	\$0.04059
	Weighted	1.0000	\$0.04060
NOV	Previous	0.0048	\$0.04059
	Old	0.6915	\$0.04059
	New	0.3037	\$0.10507
	Weighted	1.0000	\$0.06017
DEC	Previous	0.0103	\$0.04059
	Old	0.6485	\$0.10507
	New	0.3412	\$0.10349
	Weighted	1.0000	\$0.10387
JAN	Previous	0.0014	\$0.10507
	Old	0.6083	\$0.10349
	New	0.3903	\$0.10108
	Weighted	1.0000	\$0.10255
FEB	Previous	0.0016	\$0.10349
	Old	0.6042	\$0.10108
	New	0.3942	\$0.10108
	Weighted	1.0000	\$0.10108
MAR	Previous	0.0016	\$0.10108
	Old	0.5608	\$0.10108
	New	0.4376	\$0.10108
	Weighted	1.0000	\$0.10108
APR	Previous	0.0016	\$0.10108
	Old	0.5949	\$0.10108
	New	0.4035	\$0.03900
	Weighted	1.0000	\$0.07603
MAY	Previous	0.0016	\$0.10108
	Old	0.5895	\$0.03900
	New	0.4089	\$0.03900
	Weighted	1.0000	\$0.03910
JUN	Previous	0.0016	\$0.03900
	Old	0.6096	\$0.03900
	New	0.3888	\$0.04196
	Weighted	1.0000	\$0.04015

Northern States Power Company, a Minnesota corporation
Gas Operations - State of ND
MONTHLY TRUE-UP ESTIMATE OF GCA BALANCING ACCOUNT AND INTEREST: July 2008 - June 2009
Revised - Filed December 22, 2009

	Jul '08	Aug '08	Sep '08	Oct '08	Nov '08	Dec '08	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Total
Gas Cost Recovery	\$2,477,677	\$1,976,214	\$1,852,657	\$2,078,928	\$3,627,103	\$9,596,106	\$14,250,830	\$10,605,927	\$8,614,832	\$5,026,575	\$2,509,922	\$1,340,049	\$63,956,620
Gas Expenses (actual)	\$2,728,070	\$2,789,153	\$2,167,664	\$2,105,664	\$3,330,764	\$6,709,817	\$11,930,601	\$12,231,366	\$8,534,338	\$6,602,795	\$3,138,250	\$1,739,833	\$64,008,336
(Over) Under Recovery	\$250,393	\$812,938	\$315,007	\$26,755	(\$296,338)	(\$2,886,289)	(\$2,320,229)	\$1,625,440	(\$80,494)	\$1,576,221	\$628,329	\$399,784	\$51,516
Related Deferred Tax (@ 39.225%)	\$98,217	\$318,875	\$123,561	\$10,495	(\$116,239)	(\$1,132,147)	(\$910,110)	\$637,579	(\$31,574)	\$618,273	\$246,462	\$156,815	\$20,207
Net Balance	\$152,176	\$494,063	\$191,445	\$16,261	(\$180,100)	(\$1,754,142)	(\$1,410,119)	\$987,861	(\$48,920)	\$957,948	\$381,867	\$242,969	\$31,309
Cumulative Net Balance	\$152,176	\$646,240	\$837,907	\$854,768	\$675,145	(\$1,078,863)	(\$2,486,965)	(\$1,501,223)	(\$1,550,778)	(\$593,097)	(\$211,442)	\$31,436	(\$4,226,696)
3 Month Treasury Bill Rate	1.63%	1.72%	1.13%	0.67%	0.19%	0.03%	0.13%	0.30%	0.21%	0.16%	0.18%	0.18%	
Carrying Charge (previous month * rate)		\$222	\$600	\$477	\$133	\$17	(\$119)	(\$634)	(\$268)	(\$211)	(\$91)	(\$32)	\$95
Commercial/ Small & Large													
	Residential	Industrial	Commercial/ Small & Large	Interruptible	Total								
(Over) Under Recovery (7/2008-6/20)	(291,552)	242,725	267,131	218,304	218,304								
Allocation of Carrying Charge	-133.6%	111.2%	122.4%	100.0%	100.0%								
Carrying Charge by Class	(\$127)	\$106	\$117	\$95	\$95								

	<u>Jun '07</u>	<u>Jul '07</u>	<u>Aug '07</u>	<u>Sep '07</u>	<u>Oct '07</u>	<u>Nov '07</u>	<u>Dec '07</u>	<u>Jan '08</u>	<u>Feb '08</u>	<u>Mar '08</u>	<u>Apr '08</u>	<u>May '08</u>	<u>Total</u>
Demand Expense	\$3,095,802	\$2,962,900	\$2,962,266	\$3,097,270	\$3,079,471	\$5,880,697	\$6,023,963	\$6,035,988	\$6,045,978	\$5,924,221	\$2,243,389	\$2,219,318	\$49,571,263
Commodity Expense	\$26,056,285	\$25,314,830	\$17,903,088	\$16,327,367	\$25,868,390	\$53,164,131	\$99,068,164	\$102,133,995	\$64,912,978	\$46,557,564	\$22,131,215	\$12,318,675	\$511,756,683
LNG													
LPG													
Boiloff													
Peakshaving Exp	\$159,037	\$162,767	\$161,859	\$148,043	\$131,426	\$163,281	\$543,427	\$1,761,836	\$650,897	\$633,187	\$113,459	\$25,714	\$4,854,933
Total	\$29,311,123	\$28,440,498	\$21,027,213	\$19,572,680	\$29,079,288	\$59,208,109	\$105,635,555	\$109,931,819	\$71,609,853	\$53,314,972	\$24,488,063	\$14,563,707	\$566,182,879

Northern States Power Company, a Minnesota corporation
Gas Operations - State of ND
Cellnet & 5-dial Adjustments
Revised - Filed December 22, 2009

	Residential therms	dollars	Commercial therms	dollars	Total therms	dollars
2007-08 True-up Adj						
Billed Usage for July '08	240,382	\$229,465	87,821	\$83,797	328,203	\$313,262
Usage for 2007-08	27,725	\$26,466	10,129	\$9,666	37,854	\$36,132
Total 2007-08 True-up Adj	268,107	\$255,931	97,950	\$93,463	366,057	\$349,394
2008-09 True-up						
Reverse Billed Usage for July '08	(240,382)	(\$229,465)	(87,821)	(\$83,797)	(328,203)	(\$313,262)
Reverse Usage for 2007-08	(27,725)	(\$26,466)	(10,129)	(\$9,666)	(37,854)	(\$36,132)
subtotal - reversals	(268,107)	(\$255,931)	(97,950)	(\$93,463)	(366,057)	(\$349,394)
Weather Adjustment for 2008-09	591	\$799	2,925	\$2,735	3,516	\$3,534
Weather Adjustment for 2007-08	265,482	\$231,624	141,765	\$124,797	407,247	\$356,421
subtotal - Unbillable	266,073	\$232,423	144,689	\$127,532	410,763	\$359,955
Total 2008-09 True-up Adj	(2,034)	(\$23,508)	46,740	\$34,069	44,706	\$10,561
5-dial Adjustment						
5-dial Usage Estimate for 2007-08	0	\$0	59,818	\$49,576	59,818	\$49,576
5-dial Usage Estimate for 2008-09	0	\$0	149,559	\$105,889	149,559	\$105,889
Total 5-dial True-up Adj	0	\$0	209,377	\$155,465	209,377	\$155,465
Total Module Credits	Residential therms (2,034)	dollars (\$23,508)	Commercial therms 256,117	dollars \$189,534	Total therms 254,083	dollars \$166,026