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414 Nicollet Mall  
Minneapolis, Minnesota 55401

FEB 25 2010

February 25, 2010

**PUBLIC SERVICE COMMISSION**

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE (“COG”)

Executive Secretary:

Xcel Energy is filing this COG for gas used on and after March 1, 2010.

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is a decrease to the Residential rate by \$0.07154 per therm from the February COG gas rate, 11.8%, or \$7.3 for a typical March North Dakota Residential customer using 102 therms. Compared to February, the Commercial/Industrial price is 9.86% lower and the Interruptible prices are 11.58-12.32% lower.

The decrease is a result of decreased commodity costs. The commodity costs decreased due to milder weather, sufficient storage levels, and reduced demand. Compared to last March, prices are 9-12% lower.

The cost of gas rates for March are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.53452
Commercial/Industrial	\$0.54575
Small & Large Interruptible	\$0.45799

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

Amy Liberkowski  
Manager, Gas Pricing & Planning

Northern States Power Company, a Minnesota corporation  
**RETAIL BILLING RATES - NORTH DAKOTA**  
 March 1, 2010

Schedule A  
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.53452	\$0.53452
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.54575	\$0.65375
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.45799	\$0.54599
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.45799	\$0.50919
			\$1.41229	

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10400	0.00000	0.10400
<u>Commodity</u>				
Residential	(b)	0.51156	-0.07154	0.44002
C & I	(b)	0.51156	-0.07154	0.44002
Sm Interruptible	(b)	0.51156	-0.07154	0.44002
Large Interruptible	(b)	0.51156	-0.07154	0.44002

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10400	0.10400	N / A	N / A
Commodity	0.44002	0.44002	0.44002	0.44002
SUBTOTAL	0.54402	0.54402	0.44002	0.44002
TRUE-UP	-0.00950	0.00173	0.01797	0.01797
MGP	0.00000	0.00000	0.00000	0.00000
<b>TOTAL COG</b>	<b>0.53452</b>	<b>0.54575</b>	<b>0.45799</b>	<b>0.45799</b>

Northern States Power Company, a Minnesota corporation  
**DERIVATION OF CURRENT COSTS - NORTH DAKOTA**  
 March 1, 2010

Schedule A  
 Page 3 of 3

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<b><u>Demand Cost (Residential and Commercial Firm)</u></b>			
1. System Demand Detail Total	\$28,102,822	\$26,978,699	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.44%</u>	<u>10.44%</u>	
3. North Dakota System Demand Allocation	\$2,933,935	\$2,816,576	
4. Grand Forks Demand Total	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.33%</u>	<u>85.33%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$234,850	\$315,189	
7. North Dakota Demand Total (3 + 6)	\$3,168,785	\$3,131,765	
8. ND Annual / Seasonal Firm Therm Sales (2010 Forecast)	<u>70,701,197</u>	<u>52,919,720</u>	
9. Demand Unit Cost \$/Therm	\$0.04482	\$0.05918	\$0.10400 (a)
10. Wtd Avg No Dak Demand Allocator (7 / (1+4))	11.17%		
<b><u>Commodity Cost</u></b>			
11. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$47,380,020
12. <u>x ND Portion of Monthly Retail Sales</u>			<u>10.44%</u>
13. ND Portion of Monthly Commodity Costs			\$4,946,474
14. ND Budgeted Calendar Month Retail Therm Sales			11,241,511
15. Commodity Unit Cost \$/Therm (13 / 14)			\$0.44002 (b)
16. Hedging Cost per Therm (informational)	(\$0.01008)		
<b><u>Total Gas Cost per Therm</u></b>			
17. Residential/Commercial & Industrial			\$0.54402 (a) + (b)
18. Small and Large Interruptible Commodity			\$0.44002 (b)

Northern States Power Company, a Minnesota corporation  
**MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA**  
 July 2009 through January 2010

	2010											
	July	August	September	October	November	December	January	February	March	April	May	June
<b>ND Gas Cost Recovery</b>												
Residential	\$191,504	\$165,771	\$158,294	\$54,1258	\$1,029,784	\$2,485,569	\$3,712,943	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$391,198	\$365,408	\$284,135	\$738,888	\$1,329,759	\$3,054,848	\$4,382,358	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$343,083	\$488,890	\$0	\$0	\$0	\$0	\$0
Large Interruptible	\$190,134	\$522,827	\$187,340	\$223,372	\$470,136	\$455,727	\$834,652	\$0	\$0	\$0	\$0	\$0
Total	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$0	\$0	\$0	\$0	\$0
<b>MN-Company Gas Costs</b>												
Demand	\$3,112,101	\$2,971,908	\$2,971,426	\$3,100,513	\$3,328,037	\$6,330,729	\$6,437,919	\$0	\$0	\$0	\$0	\$0
Commodity	\$7,702,795	\$7,252,452	\$8,245,711	\$6,907,736	\$27,285,448	\$31,656,066	\$66,956,093	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$21,821	\$124,132	\$118,714	\$0	\$0	\$0	\$175,082	\$0	\$0	\$0	\$0	\$0
Total Costs	\$10,906,717	\$10,348,492	\$11,335,851	\$10,008,249	\$30,613,485	\$37,986,794	\$73,569,100	\$0	\$0	\$0	\$0	\$0
<b>ND Allocation Factors</b>												
Weighted Avg Demand *	0.1226	0.1226	0.1226	0.1226	0.1117	0.1117	0.1117	0.1117	0.1117	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.1155	0.1122	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.1155	0.1122	0.0000	0.0000	0.0000	0.0000	0.0000
<b>ND Gas Costs</b>												
Demand	\$381,668	\$364,370	\$364,311	\$380,138	\$371,619	\$706,910	\$718,879	\$0	\$0	\$0	\$0	\$0
Commodity	\$800,320	\$873,920	\$768,500	\$742,582	\$2,905,900	\$3,656,276	\$7,512,474	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$2,540	\$14,958	\$11,064	\$0	\$0	\$0	\$19,645	\$0	\$0	\$0	\$0	\$0
Total Costs	\$1,191,528	\$1,253,248	\$1,143,875	\$1,122,720	\$3,277,519	\$4,363,186	\$8,250,998	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$327,707)	(\$107,989)	(\$448,142)	\$495,125	(\$260,026)	\$1,976,042	\$1,167,844	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$133,475)	(\$43,984)	(\$182,528)	\$201,664	(\$105,909)	\$804,842	\$475,663	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$194,232)	(\$64,005)	(\$265,614)	\$293,461	(\$154,117)	\$1,171,200	\$692,181	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$194,232)	(\$258,237)	(\$523,850)	(\$230,390)	(\$384,507)	\$786,693	\$1,478,874	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.18%	0.17%	0.12%	0.07%	0.05%	0.05%	0.06%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$330)	(\$310)	(\$367)	(\$115)	(\$192)	\$472	\$0	\$0	\$0	\$0	\$0
Cumulative Interest	\$0	(\$330)	(\$640)	(\$1,007)	(\$1,122)	(\$1,314)	(\$842)	(\$842)	(\$842)	(\$842)	(\$842)	(\$842)

\* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULE FTS-1, FTS-4, FTS-4L  
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE  
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth on Sheet No. 12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet Nos. 17 and 18 reflect the applicable charges and surcharges under these Sections.

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS  
 RATE SCHEDULE FSS 1/

	Maximum Rate per Dth	Minimum Rate per Dth	Maximum Daily Capacity Release Rate per Dth
<u>With Ratchets and Seasonal Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>With Ratchets and Flexible Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>Without Ratchets and Seasonal Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>Without Ratchets and Flexible Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$ .4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>RATE SCHEDULE DDS 3/</u>			
1. Storage Commodity Rate	\$ .0874	\$ 0.0126	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheets No. 17 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.0600)
	Commodity	(\$0.0003)
FTS-2	Reservation	(\$0.0390)
	Commodity	(\$0.0010)
ITS	Commodity	(\$0.0023)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3	Deliverability	(\$0.0300)
	Capacity	(\$0.0010)
	Commodity	(\$0.0003)
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0175)
	Capacity	(\$0.0006)
	Commodity	(\$0.0002)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0175)
	Capacity	(\$0.0006)
	Commodity	(\$0.0004)
ITS-3	Commodity	(\$0.0116)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS	Daily Delivery (All Segments)	(\$0.0019)
	Capacity	(\$0.0003)
	Commodity (All Segments)	(\$0.0006)
	Overrun	(\$0.0042)
NNS	Reservation	(\$0.0700)
	Commodity	(\$0.0006)
	Overrun	(\$0.0042)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS	Commodity	(\$0.0023)
IWS	Commodity	(\$0.0023)
<u>RATE ADJUSTMENTS FOR STS, STS (ETS) &amp; STS (FTS) SERVICES</u>		
STS (All Segments)		(\$0.0083)
STS (ETS) (All Segments)		(\$0.0063)
STS (FTS) (All Segments)		(\$0.0063)

Issued by: Dean Ferguson, Vice President  
 Issued on: March 31, 2009

Effective on: May 1, 2009

**ANR Storage Company**  
**FERC Gas Tariff**  
**Original Volume 1**

**Thirteenth Revised Sheet No. 5 :**  
**Effective**  
*Twelfth Revised Sheet No. 5*

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS Maximum Minimum

----- Rate per Dth Rate per Dth

1. Reservation Rate

a. Deliverability - Monthly \$ 2.39997 \$ 0

b. Capacity - Monthly \$ 0.02449 \$ 0

c. Deliverability - Daily (3)(4) \$ 0.07890 \$ 0

D. Capacity - Daily (3)(4) \$ 0.00081 \$ 0

2. Injection/Withdrawal

Commodity Rate \$ 0.00804 \$ 0.00804

3. Overrun Service Rate (1) \$ 0.08345 \$ 0.00804

RATE SCHEDULE IS Maximum Minimum

----- Rate per Dth Rate per Dth

1. Commodity Rate \$ 0.08345 \$ 0.00804

SURCHARGE APPLICABLE TO

FS AND IS SERVICE (2) Maximum Minimum

----- Rate per Dth Rate per Dth

1. ACA \$ 0.0017 \$ 0.0017

Rate Schedules FS and IS

-----  
Seller's Injection Use 1.3 %

Seller's Withdrawal Use 0.2 %

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Effective date: 10/01/08

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 Open Access Rates  
 Firm Transportation Service  
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries	Central Zone 1/ 2/ 3/ Deliveries	Eastern Zone 1/ 2/ 3/ Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
Receipts in Western Zone -			
Reservation Fee	\$3.458	\$5.759	\$10.278
Utilization Fee	0.00326	0.00616	0.01080
Overrun Charge - Maximum	0.08447	0.14140	0.25216
- Minimum	0.00326	0.00616	0.01080
Max. Volumetric Rate at 100%L.F. 4/5/	0.11369	0.18934	0.33791
Receipts in Central Zone -			
Reservation Fee	\$5.759	\$2.971	\$7.490
Utilization Fee	0.00616	0.00290	0.00754
Overrun Charge - Maximum	0.14140	0.07267	0.18343
- Minimum	0.00000	0.00290	0.00754
Max. Volumetric Rate at 100%L.F. 4/5/	0.18934	0.09768	0.24625
Receipts in Eastern Zone -			
Reservation Fee	\$10.278	\$7.490	\$5.189
Utilization Fee	0.01080	0.00754	0.00464
Overrun Charge - Maximum	0.25216	0.18343	0.12650
- Minimum	0.00000	0.00000	0.00464
Max. Volumetric Rate at 100%L.F. 4/5/	0.33791	0.24625	0.17060

Limited Firm Transportation Service  
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places:  $LFT = FT \times ((TD - UD)/TD)$  where:

LFT = LFT Reservation Fee  
 FT = Applicable FT Reservation Fee  
 TD = Number of Days during Agreement Term  
 UD = Number of Unavailable Days

Expedited Firm Transportation Service  
 Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

$EFT = FT \times (24/EPF)$  where:  
 EFT = EFT Reservation Fee  
 FT = Applicable FT Reservation Fee  
 24 = Number of Hours in a Gas Day  
 EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.3 of Rate Schedules FT, EFT, and LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth on Sheet No. 7 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: (Reservation Fee x 12)/365, rounded to 5 decimal places.
- 6/ Pursuant to an approved Settlement, 93 FERC Paragraph 61,076 (2000), the rates shown are subject to a rate moratorium until November 1, 2005 and waiver of applicable NGA Section 4 and 5 rights.

R A T E S C H E D U L E T F

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	10.230	13.866	15.153	9.853

  

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point								
Market	Market	0.0381	0.0212			0.0175	0.0000	0.0381	0.0212
Field	Market	0.0381	0.0212	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0003 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD			
		Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar		
Base Tariff Rates 1/		\$5.683	\$15.153	\$5.473	\$9.853		

  

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0381	0.0212			0.0175	0.0000	0.0381	0.0212
Field	Market	0.0381	0.0212	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

  

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0019	0.0019	0.0019	0.0019
MOPS Transmission	1.5337	0.0000	0.0019	0.0019	0.0019	0.0019
Tivoli - Downstream	0.6827	0.0000	0.0019	0.0019	0.0019	0.0019
Other Gulf Coast	4.8169	0.0000	0.0019	0.0019	0.0019	0.0019

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0003 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES (Rates Per Dekatherm)	
Currently Effective Term-Differentiated Rates	
Rate Schedule	Base Tariff Rate
-----	
Category 1 (Contract Term of less than 3 Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.7671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.8871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$2.1400
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.6171
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.7371
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.9900
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	
-----	
Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.4671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.5871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.8400
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Neppl, Vice President

Issued on: November 29, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
No. RP02-132-002, issued November 8, 2002, 01 FERC ¶ 61,170



STATEMENT OF RATES  
(Rates Per Dekatherm)

<u>Rate Schedule</u>	<u>Base Tariff Rate</u>	<u>Adjustment Under Section 27 1/</u>	<u>Rate After Current Adjustment</u>
LMS - Monthly Demand Rate	\$1.0000		\$1.0000
LMS - Daily Overrun Rate	\$0.1737		\$0.1737
LMS - Load Management Cost Reconciliation Adjustment		\$0.0080	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Issued by: J. Phill May, Vice President Commercial

Issued on: February 20, 2009

Effective on: April 1, 2009

Williston Basin Interstate Pipeline Company  
 FERC Gas Tariff  
 Second Revised Volume No. 1

Seventy-Third Revised Sheet No. 15  
 Superseding  
 Seventy-First Revised Sheet No. 15

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
<b>RATE SCHEDULE FT-1</b>						
<b>RESERVATION CHARGE</b>						
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)						
MAXIMUM	RATE PER EQV. DKT PER MO.	737.928	N.A.	N.A.	N.A.	737.928
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	N.A.	0.000
<b>COMMODITY CHARGE</b>						
MAXIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
<b>SCHEDULED OVERRUN CHARGE</b>						
MAXIMUM A/B/	RATE PER DKT	30.884	0.190	N.A.	N.A.	31.074
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310

A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 2.688%, CONSISTING OF 2.601% FOR THE CURRENT PERCENTAGE AND 0.087% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.506 CENTS, CONSISTING OF 0.506 CENTS FOR THE CURRENT RATE AND 0.000 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

Issued by: Keith A. Tiggelaar - Director of Regulatory Affairs  
 Issued on: August 31, 2009

Effective on: October 1, 2009

