



414 Nicollet Mall
Minneapolis, Minnesota 55401

May 27, 2010

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RIDER CHANGE (“COG”)

Executive Secretary:

Xcel Energy is filing this COG for gas used on and after June 1, 2010.

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is a decrease to the Residential rate by \$0.01041 per therm from the May COG gas rate, 2.3%, or \$0.15 for a typical June North Dakota Residential customer using 14 therms. Compared to May, the Commercial/Industrial price is 1.82% lower and the Interruptible prices are 1.98-2.13% lower.

The decrease is a result of decreased commodity costs. The commodity costs decreased due to high levels of gas in storage and a rise in rig counts. Compared to last June, prices are 21-24% higher.

The cost of gas rates for June are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.44220
Commercial/Industrial	\$0.45343
Small & Large Interruptible	\$0.42662

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

Amy Liberkowski
Manager, Gas Pricing & Planning

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.44220	\$0.44220
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.45343	\$0.56143
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.42662	\$0.51462
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.42662	\$0.47782

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04308	-0.00003	0.04305
<u>Commodity</u>				
Residential	(b)	0.41903	-0.01038	0.40865
C & I	(b)	0.41903	-0.01038	0.40865
Sm Interruptible	(b)	0.41903	-0.01038	0.40865
Large Interruptible	(b)	0.41903	-0.01038	0.40865

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.04305	0.04305	N / A	N / A
Commodity	0.40865	0.40865	0.40865	0.40865
SUBTOTAL	0.45170	0.45170	0.40865	0.40865
TRUE-UP	-0.00950	0.00173	0.01797	0.01797
MGP	0.00000	0.00000	0.00000	0.00000
TOTAL COG	0.44220	0.45343	0.42662	0.42662

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$26,905,033	\$27,273,448	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.44%</u>	<u>10.44%</u>	
3. North Dakota System Demand Allocation	\$2,808,885	\$2,847,348	
4. Grand Forks Demand Total	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.33%</u>	<u>85.33%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$234,850	\$315,189	
7. North Dakota Demand Total (3 + 6)	\$3,043,735	\$3,162,537	
8. ND Annual / Seasonal Firm Therm Sales (2010 Forecast)	<u>70,701,197</u>	<u>52,919,720</u>	
9. Demand Unit Cost \$/Therm	\$0.04305	\$0.00000	\$0.04305 (a)
10. Wtd Avg No Dak Demand Allocator (7 / (1+4))	11.20%		
<u>Commodity Cost</u>			
11. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$10,205,361
12. <u>x ND Portion of Monthly Retail Sales</u>			<u>9.27%</u>
13. ND Portion of Monthly Commodity Costs			\$946,037
14. ND Budgeted Calendar Month Retail Therm Sales			2,315,031
15. Commodity Unit Cost \$/Therm (13 / 14)			\$0.40865 (b)
16. Hedging Cost per Therm (informational)	\$0.00000		
<u>Total Gas Cost per Therm</u>			
17. Residential/Commercial & Industrial			\$0.45170 (a) + (b)
18. Small and Large Interruptible Commodity			\$0.40865 (b)

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2009 through April 2010

	2009						2010					
	July	August	September	October	November	December	January	February	March	April	May	June
ND Gas Cost Recovery												
Residential	\$191,504	\$165,771	\$158,294	\$541,258	\$1,029,784	\$2,485,569	\$3,712,943	\$3,323,802	\$2,756,018	\$1,107,244	\$0	\$0
Commercial & Industrial	\$391,198	\$365,408	\$284,135	\$738,888	\$1,329,759	\$3,054,848	\$4,382,358	\$3,817,620	\$3,551,534	\$1,363,248	\$0	\$0
Small Interruptible	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$343,083	\$488,890	\$465,365	\$450,261	\$278,585	\$0	\$0
Large Interruptible	<u>\$190,134</u>	<u>\$522,827</u>	<u>\$187,340</u>	<u>\$223,379</u>	<u>\$470,136</u>	<u>\$455,727</u>	<u>\$834,652</u>	<u>\$581,521</u>	<u>\$812,419</u>	<u>\$382,221</u>	<u>\$0</u>	<u>\$0</u>
Total	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$8,188,308	\$7,570,231	\$3,131,298	\$0	\$0
MN-Company Gas Costs												
Demand	\$3,112,101	\$2,971,908	\$2,971,426	\$3,100,513	\$3,328,037	\$6,330,729	\$6,437,919	\$6,432,396	\$6,440,616	\$6,325,033	\$0	\$0
Commodity	\$7,702,795	\$7,252,452	\$8,245,711	\$6,907,736	\$27,285,448	\$31,656,066	\$66,956,093	\$75,325,364	\$57,626,172	\$37,459,360	\$0	\$0
Peak Shaving	<u>\$91,821</u>	<u>\$124,132</u>	<u>\$118,714</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$175,089</u>	<u>\$360,080</u>	<u>\$191,894</u>	<u>\$144,625</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$10,906,717	\$10,348,492	\$11,335,851	\$10,008,249	\$30,613,485	\$37,986,794	\$73,569,100	\$82,117,839	\$64,258,681	\$43,929,018	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1226	0.1226	0.1226	0.1226	0.1117	0.1117	0.1117	0.1117	0.1117	0.1120	0.1120	0.1120
Commodity (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.1155	0.1122	0.1085	0.1182	0.1128	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1039	0.1205	0.0932	0.1075	0.1065	0.1155	0.1122	0.1085	0.1182	0.1128	0.0000	0.0000
ND Gas Costs												
Demand	\$381,668	\$364,370	\$364,311	\$380,138	\$371,619	\$706,910	\$718,879	\$718,262	\$719,180	\$708,175	\$0	\$0
Commodity	\$800,320	\$873,920	\$768,500	\$742,582	\$2,905,900	\$3,656,276	\$7,512,474	\$8,172,802	\$6,811,414	\$4,225,416	\$0	\$0
Peak Shaving	<u>\$9,540</u>	<u>\$14,958</u>	<u>\$11,064</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$19,645</u>	<u>\$39,069</u>	<u>\$22,682</u>	<u>\$16,314</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,191,528	\$1,253,248	\$1,143,875	\$1,122,720	\$3,277,519	\$4,363,186	\$8,250,998	\$8,930,133	\$7,553,276	\$4,949,905	\$0	\$0
Over (Under) Recovery	(\$327,707)	(\$107,989)	(\$448,142)	\$495,125	(\$260,026)	\$1,976,042	\$1,167,844	(\$741,825)	\$16,955	(\$1,818,607)	\$0	\$0
Deferred Tax (@40.73%)	(\$133,475)	(\$43,984)	(\$182,528)	\$201,664	(\$105,909)	\$804,842	\$475,663	(\$302,145)	\$6,906	(\$740,719)	\$0	\$0
Net Balance	(\$194,232)	(\$64,005)	(\$265,614)	\$293,461	(\$154,117)	\$1,171,200	\$692,181	(\$439,680)	\$10,049	(\$1,077,888)	\$0	\$0
Cumulative Net Balance	(\$194,232)	(\$258,237)	(\$523,850)	(\$230,390)	(\$384,507)	\$786,693	\$1,478,874	\$1,039,193	\$1,049,242	(\$28,646)	\$0	\$0
Interest Rate	0.18%	0.17%	0.12%	0.07%	0.05%	0.05%	0.06%	0.11%	0.15%	0.16%	0.00%	0.00%
Monthly Interest	\$0	(\$330)	(\$310)	(\$367)	(\$115)	(\$192)	\$472	\$1,627	\$1,559	\$1,679	\$0	\$0
Cumulative Interest		(\$330)	(\$640)	(\$1,007)	(\$1,122)	(\$1,314)	(\$842)	\$785	\$2,344	\$4,023	\$4,023	\$4,023

* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULE FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN Segment (ML-7)
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth on Sheet No. 12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet Nos. 17 and 18 reflect the applicable charges and surcharges under these Sections.

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS
 RATE SCHEDULE FSS 1/

	Maximum Rate per Dth	Minimum Rate per Dth	Maximum Daily Capacity Release Rate per Dth
<u>With Ratchets and Seasonal Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>With Ratchets and Flexible Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>Without Ratchets and Seasonal Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>Without Ratchets and Flexible Entitlements</u>			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
<u>RATE SCHEDULE DDS 3/</u>			
1. Storage Commodity Rate	\$.0874	\$ 0.0126	

- 1/ The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheets No. 17 reflects the applicable charges and surcharges under these Sections.
- 2/ 100% load factor rate, which is the sum of (a) the product of (1) the Deliverability Reservation Rate, (2) twelve, and (3) the Base Maximum Daily Withdrawal Quantity divided by the Maximum Storage Quantity, (b) the Capacity Reservation Rate and (c) the Injection/Withdrawal Commodity Rate.
- 3/ The rates shown are subject to all applicable volumetric charges or surcharges, under Sections 24 and 29 of the General Terms and Conditions of this Tariff. Sheet No. 17 reflects the applicable charges and surcharges under these Sections.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: September 29, 2006

Effective on: November 1, 2006

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE	RATE ADJUSTMENTS PER DTH (2)

MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES	
FTS-1, FTS-4, FTS-4L & ETS	Reservation (\$0.0800)
	Commodity (\$0.0003)
FTS-2	Reservation (\$0.0530)
	Commodity (\$0.0012)
ITS	Commodity (\$0.0029)
RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES	
FTS-3	Deliverability (\$0.0400)
	Capacity (\$0.0013)
	Commodity (\$0.0003)
FTS-3 (Enhancement Service Option)	Deliverability (\$0.0235)
	Capacity (\$0.0008)
	Commodity (\$0.0002)
FTS-3 (2-Hour Notice Service Option)	Deliverability (\$0.0220)
	Capacity (\$0.0007)
	Commodity (\$0.0005)
ITS-3	Commodity (\$0.0150)
RATE ADJUSTMENTS FOR MBS AND NNS SERVICES	
MBS	Daily Delivery (All Segments) (\$0.0024)
	Capacity (\$0.0004)
	Commodity (All Segments) (\$0.0007)
	Overrun (\$0.0051)
NNS	Reservation (\$0.0910)
	Commodity (\$0.0007)
	Overrun (\$0.0051)
RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES	
IPLS	Commodity (\$0.0029)
IWS	Commodity (\$0.0029)
RATE ADJUSTMENTS FOR STS, STS (ETS) & STS (FTS) SERVICES	
STS (All Segments)	(\$0.0107)
STS (ETS) (All Segments)	(\$0.0083)
STS (FTS) (All Segments)	(\$0.0083)

Issued by: John A. Roscher, Director of Rates & Tariffs

Issued on: March 31, 2010

Effective on: May 1, 2010

ANR Storage Company

**Fourteenth Revised Sheet No. 5 :
Effective**

FERC Gas Tariff

*Supersedes Thirteenth Revised Sheet
No. 5*

Original Volume 1

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS Maximum Minimum

Rate per Dth Rate per Dth

1. Reservation Rate

- a. Deliverability - Monthly \$ 2.39997 \$ 0
- b. Capacity - Monthly \$ 0.02449 \$ 0
- c. Deliverability - Daily (3)(4) \$ 0.07890 \$ 0
- d. Capacity - Daily (3)(4) \$ 0.00081 \$ 0

2. Injection/Withdrawal Commodity Rate \$ 0.00804 \$ 0.00804

3. Overrun Service Rate (1) \$ 0.08345 \$ 0.00804

RATE SCHEDULE IS Maximum Minimum

Rate per Dth Rate per Dth

1. Commodity Rate \$ 0.08345 \$ 0.00804

SURCHARGE APPLICABLE TO

FS AND IS SERVICE (2) Maximum Minimum

Rate per Dth Rate per Dth

1. ACA \$ 0.0019 \$ 0.0019

Rate Schedules FS and IS

Seller's Injection Use 1.3 %

Seller's Withdrawal Use 0.2 %

(1) See Section 4.2 of Rate Schedule FS for definition.

(2) See Section 5 of Rate Schedules FS and IS for applicability.

(3) Rates applicable for Volumetric Rate Capacity Release.

(4) See Section 1.9 of the General Terms and Conditions of this Tariff.

Effective date: 10/01/09

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries	Central Zone 1/ 2/ 3/ Deliveries	Eastern Zone 1/ 2/ 3/ Deliveries
Receipts in Western Zone - -----	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
Reservation Fee	\$3.181	\$5.298	\$9.456
Utilization Fee	0.00326	0.00616	0.01080
Overrun Charge - Maximum	0.10784	0.18034	0.32168
- Minimum	0.00326	0.00616	0.01080
Max. Volumetric Rate at 100%L.F. 4/5/	0.10458	0.17418	0.31088
Receipts in Central Zone - -----			
Reservation Fee	\$5.298	\$2.733	\$6.891
Utilization Fee	0.00616	0.00290	0.00754
Overrun Charge - Maximum	0.18034	0.09275	0.23409
- Minimum	0.00000	0.00290	0.00754
Max. Volumetric Rate at 100%L.F. 4/5/	0.17418	0.08985	0.22655
Receipts in Eastern Zone - -----			
Reservation Fee	\$9.456	\$6.891	\$4.774
Utilization Fee	0.01080	0.00754	0.00464
Overrun Charge - Maximum	0.32168	0.23409	0.16159
- Minimum	0.00000	0.00000	0.00464
Max. Volumetric Rate at 100%L.F. 4/5/	0.31088	0.22655	0.15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

LFT = LFT Reservation Fee
 FT = Applicable FT Reservation Fee
 TD = Number of Days during Agreement Term
 UD = Number of Unavailable Days

Expedited Firm Transportation Service
 Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

$EFT = FT \times (24/EPF)$ where:
 EFT = EFT Reservation Fee
 FT = Applicable FT Reservation Fee
 24 = Number of Hours in a Gas Day
 EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.3 of Rate Schedules FT, EFT, and LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth on Sheet No. 7 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(Reservation\ Fee \times 12)/365$, rounded to 5 decimal places.
- 6/ Rates subject to revenue retrieval provisions included in the Settlement in Docket No. RP10-149.
- 7/ Rates stated on this sheet are not applicable to any Disputing Party as described in the Docket No. RP10-149 settlement. Rates for any Disputing Party under the Docket No. RP10-149 Settlement are set forth on Sheet No. 4E.

R A T E S C H E D U L E T F

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	10.230	13.866	15.153	9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharge 4/		Out-of Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0384	0.0215			0.0175	0.0000	0.0384	0.0215
Field	Market	0.0384	0.0215	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0006 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD	
	Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar
Base Tariff Rates 1/	\$5.683	\$15.153	\$5.473	\$9.853

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0384	0.0215			0.0175	0.0000	0.0384	0.0215
Field	Market	0.0384	0.0215	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0019	0.0019	0.0019	0.0019
MOPS Transmission	1.5337	0.0000	0.0019	0.0019	0.0019	0.0019
Tivoli - Downstream	0.6827	0.0000	0.0019	0.0019	0.0019	0.0019
Other Gulf Coast	4.8169	0.0000	0.0019	0.0019	0.0019	0.0019

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0006 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
=====	
Category 1 (Contract Term of less than 3 Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.7671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.8871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$2.1400
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.6171
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.7371
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.9900
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 or more Years)	

Monthly Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$3.4671
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$4.5871
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$1.8400
Zone 2 - 2 Minimum Rate	\$0.0000

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Issued on: November 29, 2005

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 No. RP02-132-002, issued November 8, 2002, 01 FERC ¶ 61,170

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate

Category 1 (Contract Term of less than 3 Years)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1238
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1607
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0704
Zone 2 - 2 Minimum Rate	\$0.0000
Category 2 (Contract Term of 3 Years to less than 5 Years)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1189
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1557
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0654
Zone 2 - 2 Minimum Rate	\$0.0000
Category 3 (Contract Term of 5 Years or more)	

Daily Reservation Rates	
FT-A	
Zone 1 - 1 Maximum Rate	\$0.1140
Zone 1 - 1 Minimum Rate	\$0.0000
Zone 1 - 2 Maximum Rate	\$0.1508
Zone 1 - 2 Minimum Rate	\$0.0000
Zone 2 - 2 Maximum Rate	\$0.0605
Zone 2 - 2 Minimum Rate	\$0.0000

Issued by: Raymond D. Neppl, Vice President

Issued on: November 17, 2005

Effective on: January 1, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP02-132-002,

STATEMENT OF RATES
 (Rates Per Dekatherm)

Rate Schedule -----	Base Tariff Rate -----	Adjustment Under Section 27 1/ -----	Rate After Current Adjustment -----
LMS - Monthly Demand Rate	\$1.0000		\$1.0000
LMS - Daily Overrun Rate	\$0.1737		\$0.1737
LMS - Load Management Cost Reconciliation Adjustment		\$0.0453	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES

RATE SCHEDULE FT-1						

RESERVATION CHARGE						
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)						
MAXIMUM	RATE PER EQV. DKT PER MO.	737.928	N.A.	N.A.	N.A.	737.928
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	N.A.	0.000
COMMODITY CHARGE						
MAXIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
SCHEDULED OVERRUN CHARGE						
MAXIMUM A/B/	RATE PER DKT	30.884	0.190	N.A.	N.A.	31.074
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
VOLUMETRIC CAPACITY RELEASE CHARGE						
MAXIMUM	RATE PER DKT	24.261	N.A.	N.A.	N.A.	24.261
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	N.A.	0.000

 A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 1.823%, CONSISTING OF 2.284% FOR

THE CURRENT PERCENTAGE AND (0.461%) FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR

SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.271 CENTS, CONSISTING OF 0.283 CENTS FOR THE CURRENT RATE

AND (0.012) CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE

RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

LIST OF NON-CONFORMING SERVICE AGREEMENT(S)
 (ALL RATES ARE STATED IN CENTS PER DEKATHERM
 OR EQUIVALENT DEKATHERM AS INDICATED)

Shipper	Rate Schedule	Agreement Effective Date	Agreement Termination Date	Unit	Base Tariff Rate	ACA Surcharge A/B/
-----	-----	-----	-----	----	-----	-----
Northern States Power Company	FT-1 (Non-Conforming)	5-5-2006	10-31-2012	* **	1316.373 N.A.	N.A. 0.190
Tharaldson Ethanol Plant I, LLC	FT-1 (Sheyenne Expansion) (Non-Conforming)	11-17-2008 C/	11-16-2024	* **	1213.808 N.A.	N.A. 0.190

* Rate per Eqv. Dkt per month
 ** Rate per Dkt

- A/ Shipper must reimburse Transporter in-kind for transportation fuel use, lost and unaccounted for gas. The applicable percentage is 1.823%, consisting of 2.284% for the current percentage and (0.461)% for the deferral percentage. This percentage shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- B/ Shipper must reimburse Transporter for electric power used for transportation. The applicable rate is 0.271 cents, consisting of 0.283 cents for the current rate and (0.012) cents for the deferral rate. This rate shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- C/ Effective the later of 11-17-2008 or the date on which the Sheyenne Expansion facilities are placed in service.

(The rest of this sheet has been intentionally left blank.)