



414 Nicollet Mall
Minneapolis, Minnesota 55401

September 1, 2010

Darrell Nitschke
Executive Secretary and Director of Administration
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, North Dakota 58505-0408

Re: 2010 ANNUAL COST OF GAS ADJUSTMENT (“CGA”) TRUE-UP FILING

Dear Mr. Nitschke:

Enclosed are the original and ten copies of the Annual CGA True-up filing for Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”).

Please contact Lisa Peterson at (612) 330-7681 or lisa.r.peterson@xcelenergy.com if you have any questions regarding this filing.

Sincerely,

/s/

AMY A. LIBERKOWSKI
MANAGER, PRICING AND PLANNING

Enclosure

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 SUMMARY OF GAS COST UNDER (OVER) RECOVERY: July 2009 - June 2010
 Filed September 1, 2010

Schedule A
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Description	Residential	Commercial/ Industrial	Small & Large Interruptible	Total	Schedule
<u>Previous Year 2008 - 2009</u>					
Gas Cost Under (Over) Recovery	(\$296,779)	\$68,454	\$338,337	\$110,012	True Up filing 12/22/09
Gas Cost Recovery	(\$243,101)	\$116,353	\$363,023	\$236,275	C
Net 1	(\$53,678)	(\$47,899)	(\$24,686)	(\$126,263)	
<u>Current Year 2009 - 2010</u>					
Gas Cost Expense	\$16,400,919	\$20,896,109	\$8,144,105	\$45,441,133	D2
Gas Cost Recovery	\$16,322,574	\$20,674,511	\$8,046,338	\$45,043,424	E1
Net 2	\$78,345	\$221,598	\$97,767	\$397,710	
Carrying Charges	(\$82)	(\$233)	(\$103)	(\$418)	G
Total Adjusted Under(Over) Recovery	\$24,584	\$173,466	\$72,978	\$271,029	
Therms	32,020,965	38,401,173	17,933,012	88,355,150	B
True-Up Factor (\$/therm) (effective 9/1/2010 - 8/31/2011)	\$0.00077	\$0.00452	\$0.00407		

Firm Sales	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Residential	516,171	429,796	444,553	1,320,227	2,059,970	4,285,155	6,195,246	5,312,518	4,671,017	2,218,308	1,191,567	713,901	29,358,429
Commercial/Industrial	1,042,089	954,018	874,071	1,833,890	2,606,292	5,277,395	7,252,601	6,126,806	6,019,427	2,787,122	1,765,656	1,332,324	37,871,692
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Firm	1,042,089	954,018	874,071	1,833,890	2,606,292	5,277,395	7,252,601	6,126,806	6,019,427	2,787,122	1,765,656	1,332,324	37,871,692
Total Firm Sales (therms)	1,558,260	1,383,814	1,318,624	3,154,117	4,666,262	9,562,550	13,447,847	11,439,324	10,690,444	5,005,430	2,957,223	2,046,225	67,230,121

Interruptible Sales	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Small Interruptible	274,531	266,027	170,327	326,842	452,200	722,232	1,016,280	893,003	906,924	650,975	419,587	370,065	6,468,993
Large Interruptible	603,942	1,151,484	562,109	749,391	1,134,143	940,398	1,762,373	1,113,241	1,626,125	896,246	705,161	525,046	11,769,659
Total Interruptible Sales (therms)	878,473	1,417,511	732,436	1,076,233	1,586,343	1,662,630	2,778,653	2,006,244	2,533,049	1,547,221	1,124,748	895,111	18,238,652

Total North Dakota Sales (therms)	2,436,733	2,801,325	2,051,060	4,230,350	6,252,605	11,225,180	16,226,500	13,445,568	13,223,493	6,552,651	4,081,971	2,941,336	85,468,772
ND Transportation	681,700	64,990	833,270	1,143,400	623,610	786,090	1,708,820	1,062,680	1,368,730	984,570	220,860	1,601,570	11,080,290

Northern States Power Company, a Minnesota corporation
Gas Operations - States of MN and ND
BUDGETED RETAIL DEKATHERM SALES: Sept. 2010 - Aug. 2011
Filed September 1, 2010

Schedule B
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State of MN	Total Dekatherms
Residential	35,315,458
Commercial/Industrial	19,081,544
<u>Demand Billed</u>	<u>2,488,818</u>
Total Firm	56,885,820
Small Interruptible	3,172,491
<u>Medium and Large Interruptible</u>	<u>9,904,659</u>
Total Interruptible	13,077,150
Total MN Sales (Dekatherms)	69,962,971
Demand Billed Demand	244,728

State of ND	
Residential	3,202,097
<u>Commercial & Industrial</u>	<u>3,840,117</u>
Total Firm	7,042,214
Small Interruptible	657,944
<u>Large Interruptible</u>	<u>1,135,357</u>
Total Interruptible	1,793,301
Total ND Sales (Dekatherms)	8,835,515

Class	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Residential	516,171	429,796	444,553	1,320,227	2,059,970	4,285,155	6,195,246	5,312,518	4,671,017	2,218,308	1,191,567	713,901	29,358,429
	\$0.00822	\$0.00822	\$0.00237	(\$0.00822)	(\$0.00830)	(\$0.00830)	(\$0.00878)	(\$0.00950)	(\$0.00950)	(\$0.00950)	(\$0.00950)	(\$0.00950)	
	\$4,243	\$3,533	\$1,054	(\$10,852)	(\$17,098)	(\$35,567)	(\$54,394)	(\$50,469)	(\$44,375)	(\$21,074)	(\$11,320)	(\$6,782)	(\$243,101)
Commercial/Industrial	1,042,089	954,018	874,071	1,833,890	2,606,292	5,277,395	7,252,601	6,126,806	6,019,427	2,787,122	1,765,656	1,332,324	37,871,692
	\$0.00784	\$0.00784	\$0.00654	\$0.00420	\$0.00418	\$0.00418	\$0.00319	\$0.00173	\$0.00173	\$0.00173	\$0.00173	\$0.00173	
	\$8,170	\$7,480	\$5,716	\$7,702	\$10,894	\$22,060	\$23,136	\$10,599	\$10,414	\$4,822	\$3,055	\$2,305	\$116,353
Small Interruptible	274,531	266,027	170,327	326,842	452,200	722,232	1,016,280	893,003	906,924	650,975	419,587	370,065	6,468,993
	\$0.02846	\$0.02846	\$0.02509	\$0.01901	\$0.01896	\$0.01896	\$0.01856	\$0.01797	\$0.01797	\$0.01797	\$0.01797	\$0.01797	
	\$7,813	\$7,571	\$4,274	\$6,213	\$8,574	\$13,694	\$18,862	\$16,047	\$16,297	\$11,698	\$7,540	\$6,650	\$125,233
Large Interruptible	603,942	1,151,484	562,109	749,391	1,134,143	940,398	1,762,373	1,113,241	1,626,125	896,246	705,161	525,046	11,769,659
	\$0.02846	\$0.02846	\$0.02509	\$0.01901	\$0.01896	\$0.01896	\$0.01856	\$0.01797	\$0.01797	\$0.01797	\$0.01797	\$0.01797	
	\$17,188	\$32,771	\$14,103	\$14,246	\$21,503	\$17,830	\$32,710	\$20,005	\$29,221	\$16,106	\$12,672	\$9,435	\$237,790
Total True-Up Revenue	\$37,414	\$51,355	\$25,147	\$17,309	\$23,873	\$18,017	\$20,314	(\$3,818)	\$11,557	\$11,552	\$11,947	\$11,608	\$236,275
Total Volume	2,436,733	2,801,325	2,051,060	4,230,350	6,252,605	11,225,180	16,226,500	13,445,568	13,223,493	6,552,651	4,081,971	2,941,336	85,468,772

Demand Expense	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Total
Total Demand	\$3,112,152	\$2,972,438	\$2,971,426	\$3,100,513	\$3,328,037	\$6,330,729	\$6,437,919	\$6,432,396	\$6,440,616	\$6,325,033	\$2,659,542	\$2,587,224	\$52,698,025
less Grand Forks Lateral*	\$22,936	\$22,936	\$22,936	\$22,936	\$22,936	\$96,811	\$96,811	\$96,811	\$96,811	\$96,811	\$22,936	\$22,936	\$644,602
less Fargo Lateral*	\$18,896	\$18,896	\$18,896	\$18,896	\$18,896	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,478
General System Demand	\$3,070,321	\$2,930,607	\$2,929,595	\$3,058,682	\$3,286,206	\$6,233,918	\$6,341,108	\$6,335,585	\$6,343,805	\$6,228,223	\$2,636,607	\$2,564,289	\$51,958,945
General System Demand Allocation													
MN Design Day Allocator	89.34%	89.34%	89.34%	89.34%	89.34%	89.56%	89.56%	89.56%	89.56%	89.56%	89.56%	89.56%	89.56%
ND Design Day Allocator	10.66%	10.66%	10.66%	10.66%	10.66%	10.44%	10.44%	10.44%	10.44%	10.44%	10.44%	10.44%	10.44%
MN General System Demand Exp	\$2,743,025	\$2,618,204	\$2,617,300	\$2,732,626	\$2,935,897	\$5,583,097	\$5,679,096	\$5,674,150	\$5,681,512	\$5,577,996	\$2,361,345	\$2,296,577	\$46,500,825
ND General System Demand Exp	\$327,296	\$312,403	\$312,295	\$326,055	\$350,310	\$650,821	\$662,012	\$661,435	\$662,293	\$650,226	\$275,262	\$267,712	\$5,458,120
Grand Forks Lateral Allocation *													
MN Grand Forks Lateral Allocator	14.37%	14.37%	14.37%	14.37%	14.37%	14.67%	14.67%	14.67%	14.67%	14.67%	14.67%	14.67%	14.67%
ND Grand Forks Lateral Allocator	85.63%	85.63%	85.63%	85.63%	85.63%	85.33%	85.33%	85.33%	85.33%	85.33%	85.33%	85.33%	85.33%
MN Grand Forks Lateral Demand Exp	\$3,296	\$3,296	\$3,296	\$3,296	\$3,296	\$14,202	\$14,202	\$14,202	\$14,202	\$14,202	\$3,365	\$3,365	\$94,219
ND Grand Forks Lateral Demand Exp	\$19,640	\$19,640	\$19,640	\$19,640	\$19,640	\$82,609	\$82,609	\$82,609	\$82,609	\$82,609	\$19,571	\$19,571	\$550,383
Fargo Lateral Allocation *													
MN Fargo Lateral Allocator	21.58%	21.58%	21.58%	21.58%	21.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ND Fargo Lateral Allocator	78.42%	78.42%	78.42%	78.42%	78.42%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MN Fargo Lateral Demand Expense	\$4,078	\$4,078	\$4,078	\$4,078	\$4,078	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,388
ND Fargo Lateral Demand Expense	\$14,818	\$14,818	\$14,818	\$14,818	\$14,818	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,090
Penalty Credit Allocation													
Curtailment Penalty	\$0	(\$5,729)	(\$109)	\$296	\$0	\$1,688	\$102,039	\$129,281	\$6,913	(\$25,200)	\$0	\$0	\$209,179
Curtailment Penalty - Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Balancing Penalty	\$4,185	\$7,910	\$6,662	\$4,461	\$828	\$2,588	(\$1,447)	\$855	\$545	\$3,804	\$3,421	\$3,116	\$36,927
Total Penalty Credit	\$4,185	\$2,181	\$6,553	\$4,757	\$828	\$4,276	\$100,592	\$130,136	\$7,458	(\$21,396)	\$3,421	\$3,116	\$246,106
MN Penalty Credit (Design Day Alloc)	\$3,739	\$1,948	\$5,854	\$4,250	\$740	\$3,830	\$90,090	\$116,550	\$6,679	(\$19,162)	\$3,064	\$2,791	\$220,372
ND Penalty Credit (Design Day Alloc)	\$446	\$232	\$699	\$507	\$88	\$446	\$10,502	\$13,586	\$779	(\$2,234)	\$357	\$325	\$25,734
Total Demand Expense by State (General System + Grand Forks Lateral + Fargo Lateral)													
Total MN Demand Exp	\$2,750,399	\$2,625,578	\$2,624,673	\$2,740,000	\$2,943,270	\$5,597,299	\$5,693,298	\$5,688,352	\$5,695,714	\$5,592,198	\$2,364,709	\$2,299,942	\$46,615,432
less Penalty Credit - MN	\$3,739	\$1,948	\$5,854	\$4,250	\$740	\$3,830	\$90,090	\$116,550	\$6,679	(\$19,162)	\$3,064	\$2,791	\$220,372
Total MN Adjusted	\$2,746,660	\$2,623,630	\$2,618,819	\$2,735,750	\$2,942,530	\$5,593,469	\$5,603,208	\$5,571,802	\$5,689,035	\$5,611,361	\$2,361,646	\$2,297,151	\$46,395,060
Total ND Demand Exp	\$361,754	\$346,860	\$346,752	\$360,513	\$384,767	\$733,430	\$744,620	\$744,044	\$744,902	\$732,835	\$294,833	\$287,283	\$6,082,593
less Penalty Credit - ND	\$446	\$232	\$699	\$507	\$88	\$446	\$10,502	\$13,586	\$779	(\$2,234)	\$357	\$325	\$25,734
Total ND Adjusted	\$361,308	\$346,628	\$346,054	\$360,006	\$384,679	\$732,983	\$734,118	\$730,457	\$744,123	\$735,069	\$294,475	\$286,957	\$6,056,859

Commodity & Peakshaving Expense	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Total
Comm & Pkg w/o Interruptible Cap Pu	\$7,746,539	\$7,755,751	\$7,941,970	\$6,769,066	\$25,966,820	\$31,277,484	\$67,032,362	\$75,578,890	\$57,768,369	\$37,578,952	\$12,668,711	\$13,873,188	\$351,958,103
Interruptible Capacity Purchases**	\$0	\$0	\$0	\$0	\$39,119	\$213	\$29,760	\$26,711	\$0	\$110	\$1,538	\$134	\$97,585
Total Commodity & Peaking	\$7,746,539	\$7,755,751	\$7,941,970	\$6,769,066	\$26,005,939	\$31,277,698	\$67,062,122	\$75,605,601	\$57,768,369	\$37,579,062	\$12,670,248	\$13,873,322	\$352,055,688
MN Sales Allocator	89.61%	87.95%	90.68%	89.25%	89.35%	88.28%	88.79%	89.15%	88.18%	88.72%	88.58%	89.14%	
ND Sales Allocator	10.39%	12.05%	9.32%	10.75%	10.65%	11.72%	11.21%	10.85%	11.82%	11.28%	11.42%	10.86%	
MN Comm & Pkg w/o Interruptible Cap	\$6,941,674	\$6,821,183	\$7,201,779	\$6,041,392	\$23,201,354	\$27,611,763	\$59,518,034	\$67,378,580	\$50,940,148	\$33,340,046	\$11,221,944	\$12,366,560	\$312,584,457
MN Interruptible Capacity Purchases	\$0	\$0	\$0	\$0	\$34,953	\$188	\$26,424	\$23,813	\$0	\$98	\$1,362	\$119	\$86,957
MN Comm. & Peaking Expense	\$6,941,674	\$6,821,183	\$7,201,779	\$6,041,392	\$23,236,306	\$27,611,951	\$59,544,458	\$67,402,393	\$50,940,148	\$33,340,144	\$11,223,306	\$12,366,680	\$312,671,414
ND Comm & Pkg w/o Interruptible Cap	\$804,865	\$934,568	\$740,192	\$727,675	\$2,765,466	\$3,665,721	\$7,514,328	\$8,200,310	\$6,828,221	\$4,238,906	\$1,446,767	\$1,506,628	\$39,373,647
ND Interruptible Capacity Purchases	\$0	\$0	\$0	\$0	\$4,166	\$25	\$3,336	\$2,898	\$0	\$12	\$176	\$15	\$10,628
ND Comm. & Peaking Expense	\$804,865	\$934,568	\$740,192	\$727,675	\$2,769,632	\$3,665,746	\$7,517,664	\$8,203,208	\$6,828,221	\$4,238,918	\$1,446,942	\$1,506,643	\$39,384,275

*Grand Forks and Fargo lateral expenses are allocated separately from system demand because the allocators differ. Total demand expense by state consists of each states portion of the system demand plus the Grand Forks lateral expense and the Fargo lateral expense.

** Interruptible Capacity Purchases used to avoid curtailment of interruptible customers are allocated directly to Interruptible Classes per the February 18, 2010 MPUC Order in Docket No. E,G-002/M-09-852

Expense	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Commodity & Peaking	\$804,865	\$934,568	\$740,192	\$727,675	\$2,769,632	\$3,665,746	\$7,517,664	\$8,203,208	\$6,828,221	\$4,238,918	\$1,446,942	\$1,506,643	\$39,384,275
Demand	\$361,308	\$346,628	\$346,054	\$360,006	\$384,679	\$732,983	\$734,118	\$730,457	\$744,123	\$735,069	\$294,475	\$286,957	\$6,056,859
Total	\$1,166,173	\$1,281,196	\$1,086,246	\$1,087,681	\$3,154,311	\$4,398,729	\$8,251,782	\$8,933,665	\$7,572,344	\$4,973,987	\$1,741,418	\$1,793,600	\$45,441,133

Revenue	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Commodity & Peaking	\$803,100	\$1,091,358	\$644,307	\$1,494,834	\$2,739,663	\$5,351,125	\$8,020,265	\$6,998,618	\$6,458,425	\$2,732,657	\$1,617,196	\$1,222,230	\$39,173,777
Demand	\$60,721	\$53,901	\$51,426	\$123,011	\$277,830	\$988,103	\$1,398,577	\$1,189,690	\$1,111,806	\$398,641	\$127,812	\$88,129	\$5,869,647
Total	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$8,188,308	\$7,570,231	\$3,131,298	\$1,745,008	\$1,310,359	\$45,043,424

(Over) Under	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Commodity & Peaking	\$1,766	(\$156,790)	\$95,884	(\$767,159)	\$29,970	(\$1,685,379)	(\$502,601)	\$1,204,590	\$369,796	\$1,506,261	(\$170,253)	\$284,413	\$210,498
Demand	\$300,587	\$292,727	\$294,628	\$236,995	\$106,849	(\$255,120)	(\$664,459)	(\$459,233)	(\$367,683)	\$336,428	\$166,663	\$198,828	\$187,212
Total	\$302,353	\$135,937	\$390,512	(\$530,164)	\$136,819	(\$1,940,499)	(\$1,167,059)	\$745,357	\$2,114	\$1,842,689	(\$3,590)	\$483,241	\$397,710

	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Demand Expense	\$361,308	\$346,628	\$346,054	\$360,006	\$384,679	\$732,983	\$734,118	\$730,457	\$744,123	\$735,069	\$294,475	\$286,957	\$6,056,859

Annual Firm Billed Sales Allocator

Residential	29,358,429	43.67%
Commercial/Industrial	37,871,692	56.33%
Total	67,230,121	100.00%

Demand Expense Allocation to Class

Residential	\$157,783	\$151,372	\$151,122	\$157,215	\$167,989	\$320,094	\$320,590	\$318,991	\$324,959	\$321,005	\$128,597	\$125,314	\$2,645,030
Commercial/Industrial	\$203,525	\$195,256	\$194,932	\$202,791	\$216,690	\$412,889	\$413,529	\$411,467	\$419,165	\$414,064	\$165,878	\$161,643	\$3,411,828
Total Demand Expense	\$361,308	\$346,628	\$346,054	\$360,006	\$384,679	\$732,983	\$734,118	\$730,457	\$744,123	\$735,069	\$294,475	\$286,957	\$6,056,859

Demand Revenue

Residential	\$20,114	\$16,741	\$17,337	\$51,489	\$122,651	\$442,787	\$644,306	\$552,502	\$485,786	\$176,670	\$51,500	\$30,747	\$2,612,630
Commercial/Industrial	\$40,607	\$37,160	\$34,089	\$71,522	\$155,179	\$545,316	\$754,271	\$637,188	\$626,020	\$221,971	\$76,312	\$57,382	\$3,257,017
Total Demand Revenue	\$60,721	\$53,901	\$51,426	\$123,011	\$277,830	\$988,103	\$1,398,577	\$1,189,690	\$1,111,806	\$398,641	\$127,812	\$88,129	\$5,869,647

Demand (Over) Under

Residential	\$137,669	\$134,631	\$133,785	\$105,726	\$45,338	(\$122,693)	(\$323,716)	(\$233,511)	(\$160,827)	\$144,335	\$77,097	\$94,567	\$32,400
Commercial/Industrial	\$162,918	\$158,096	\$160,843	\$131,269	\$61,511	(\$132,427)	(\$340,742)	(\$225,721)	(\$206,855)	\$192,093	\$89,566	\$104,261	\$154,811
Total Demand (Over) Und	\$300,587	\$292,727	\$294,628	\$236,995	\$106,849	(\$255,120)	(\$664,459)	(\$459,233)	(\$367,683)	\$336,428	\$166,663	\$198,828	\$187,212

	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
<u>Expense</u>													
ND Comm. & Peaking Expense	\$804,865	\$934,568	\$740,192	\$727,675	\$2,769,632	\$3,665,746	\$7,517,664	\$8,203,208	\$6,828,221	\$4,238,918	\$1,446,942	\$1,506,643	\$39,384,275
less ND Interruptible Capacity Purc	\$0	\$0	\$0	\$0	(\$4,166)	(\$25)	(\$3,336)	(\$2,898)	\$0	(\$12)	(\$176)	(\$15)	(\$10,628)
ND Comm & Pkg w/o Int Cap Purc	\$804,865	\$934,568	\$740,192	\$727,675	\$2,765,466	\$3,665,721	\$7,514,328	\$8,200,310	\$6,828,221	\$4,238,906	\$1,446,767	\$1,506,628	\$39,373,647

Sales Allocator

Residential	21.18%	15.34%	21.67%	31.21%	32.95%	38.17%	38.18%	39.51%	35.32%	33.85%	29.19%	24.27%
Commercial/Industrial	42.77%	34.06%	42.62%	43.35%	41.68%	47.01%	44.70%	45.57%	45.52%	42.53%	43.25%	45.30%
Small Interruptible	11.27%	9.50%	8.30%	7.73%	7.23%	6.43%	6.26%	6.64%	6.86%	9.93%	10.28%	12.58%
Large Interruptible	24.78%	41.10%	27.41%	17.71%	18.14%	8.38%	10.86%	8.28%	12.30%	13.68%	17.28%	17.85%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Commodity & Peakshaving Expense without Interruptible Capacity Purchases

Residential	\$170,494	\$143,387	\$160,431	\$227,096	\$911,105	\$1,399,370	\$2,868,956	\$3,240,049	\$2,411,975	\$1,435,022	\$422,325	\$365,679	\$13,755,889
Commercial/Industrial	\$344,207	\$318,276	\$315,437	\$315,453	\$1,152,737	\$1,723,399	\$3,358,606	\$3,736,674	\$3,108,254	\$1,802,987	\$625,799	\$682,451	\$17,484,281
Small Interruptible	\$90,679	\$88,751	\$61,468	\$56,221	\$200,004	\$235,854	\$470,629	\$544,633	\$468,309	\$421,115	\$148,714	\$189,557	\$2,975,933
Large Interruptible	\$199,485	\$384,154	\$202,855	\$128,905	\$501,620	\$307,099	\$816,137	\$678,954	\$839,683	\$579,781	\$249,929	\$268,942	\$5,157,544
Total Comm & Peakshaving Exp	\$804,865	\$934,568	\$740,192	\$727,675	\$2,765,466	\$3,665,721	\$7,514,328	\$8,200,310	\$6,828,221	\$4,238,906	\$1,446,767	\$1,506,628	\$39,373,647

Sales Allocator

Small Interruptible	31.25%	18.77%	23.25%	30.37%	28.51%	43.44%	36.57%	44.51%	35.80%	42.07%	37.30%	41.34%
Large Interruptible	68.75%	81.23%	76.75%	69.63%	71.49%	56.56%	63.43%	55.49%	64.20%	57.93%	62.70%	58.66%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Direct Assignment of Interruptible Capacity Purchases

Small Interruptible	\$0	\$0	\$0	\$0	\$1,188	\$11	\$1,220	\$1,290	\$0	\$5	\$66	\$6	\$3,785
Large Interruptible	\$0	\$0	\$0	\$0	\$2,979	\$14	\$2,116	\$1,608	\$0	\$7	\$110	\$9	\$6,843
Total Comm & Peakshaving Exp	\$0	\$0	\$0	\$0	\$4,166	\$25	\$3,336	\$2,898	\$0	\$12	\$176	\$15	\$10,628

Total Commodity & Peakshaving Expense

Residential	\$170,494	\$143,387	\$160,431	\$227,096	\$911,105	\$1,399,370	\$2,868,956	\$3,240,049	\$2,411,975	\$1,435,022	\$422,325	\$365,679	\$13,755,889
Commercial/Industrial	\$344,207	\$318,276	\$315,437	\$315,453	\$1,152,737	\$1,723,399	\$3,358,606	\$3,736,674	\$3,108,254	\$1,802,987	\$625,799	\$682,451	\$17,484,281
Small Interruptible	\$90,679	\$88,751	\$61,468	\$56,221	\$201,191	\$235,865	\$471,849	\$545,923	\$468,309	\$421,121	\$148,779	\$189,563	\$2,979,718
Large Interruptible	\$199,485	\$384,154	\$202,855	\$128,905	\$504,599	\$307,113	\$818,253	\$680,562	\$839,683	\$579,788	\$250,039	\$268,951	\$5,164,387
Total Comm & Peakshaving Exp	\$804,865	\$934,568	\$740,192	\$727,675	\$2,769,632	\$3,665,746	\$7,517,664	\$8,203,208	\$6,828,221	\$4,238,918	\$1,446,942	\$1,506,643	\$39,384,275

Commodity & Peakshaving Revenue

Residential	\$171,390	\$149,030	\$140,957	\$489,769	\$907,133	\$2,042,782	\$3,068,637	\$2,771,300	\$2,270,232	\$930,574	\$470,413	\$297,728	\$13,709,944
Commercial/Industrial	\$350,591	\$328,248	\$250,046	\$667,366	\$1,174,580	\$2,509,532	\$3,628,087	\$3,180,432	\$2,925,514	\$1,141,277	\$708,658	\$553,164	\$17,417,494
Small Interruptible	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$343,083	\$488,890	\$465,365	\$450,261	\$278,585	\$169,922	\$152,431	\$2,898,872
Large Interruptible	\$190,134	\$522,827	\$187,340	\$223,379	\$470,136	\$455,727	\$834,652	\$581,521	\$812,419	\$382,221	\$268,203	\$218,907	\$5,147,466
Total Comm & Peakshaving Rev	\$803,100	\$1,091,358	\$644,307	\$1,494,834	\$2,739,663	\$5,351,125	\$8,020,265	\$6,998,618	\$6,458,425	\$2,732,657	\$1,617,196	\$1,222,230	\$39,173,777

Commodity & Peakshaving - (Over) Under

Residential	(\$896)	(\$5,643)	\$19,474	(\$262,673)	\$3,972	(\$643,412)	(\$199,681)	\$468,749	\$141,743	\$504,448	(\$48,088)	\$67,951	\$45,945
Commercial/Industrial	(\$6,383)	(\$9,972)	\$65,390	(\$351,913)	(\$21,842)	(\$786,134)	(\$269,480)	\$556,242	\$182,741	\$661,710	(\$82,859)	\$129,287	\$66,787
Small Interruptible	(\$306)	(\$2,502)	(\$4,495)	(\$58,099)	\$13,376	(\$107,218)	(\$17,041)	\$80,558	\$18,048	\$142,536	(\$21,143)	\$37,132	\$80,846
Large Interruptible	\$9,351	(\$138,673)	\$15,515	(\$94,474)	\$34,463	(\$148,615)	(\$16,399)	\$99,041	\$27,264	\$197,567	(\$18,164)	\$50,044	\$16,921
Total Comm & Peak (Over) Under	\$1,766	(\$156,790)	\$95,884	(\$767,159)	\$29,970	(\$1,685,379)	(\$502,601)	\$1,204,590	\$369,796	\$1,506,261	(\$170,253)	\$284,413	\$210,498

	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Residential	\$191,504	\$165,771	\$158,294	\$541,258	\$1,029,784	\$2,485,569	\$3,712,943	\$3,323,802	\$2,756,018	\$1,107,244	\$521,913	\$328,475	\$16,322,574
Sm Commercial/Industrial	\$391,198	\$365,408	\$284,135	\$738,888	\$1,329,759	\$3,054,848	\$4,382,358	\$3,817,620	\$3,551,534	\$1,363,248	\$784,970	\$610,546	\$20,674,511
Small Interruptible	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$343,083	\$488,890	\$465,365	\$450,261	\$278,585	\$169,922	\$152,431	\$2,898,872
Large Interruptible	\$190,134	\$522,827	\$187,340	\$223,379	\$470,136	\$455,727	\$834,652	\$581,521	\$812,419	\$382,221	\$268,203	\$218,907	\$5,147,466
Total	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$8,188,308	\$7,570,231	\$3,131,298	\$1,745,008	\$1,310,359	\$45,043,424

Class	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Residential	516,171	429,796	444,553	1,320,227	2,059,970	4,285,155	6,195,246	5,312,518	4,671,017	2,218,308	1,191,567	713,901	29,358,429
	\$0.03897	\$0.03895	\$0.03900	\$0.03900	\$0.05954	\$0.10333	\$0.10400	\$0.10400	\$0.10400	\$0.07964	\$0.04322	\$0.04307	
	\$20,114	\$16,741	\$17,337	\$51,489	\$122,651	\$442,787	\$644,306	\$552,502	\$485,786	\$176,670	\$51,500	\$30,747	\$2,612,630
Commercial/Industrial	1,042,089	954,018	874,071	1,833,890	2,606,292	5,277,395	7,252,601	6,126,806	6,019,427	2,787,122	1,765,656	1,332,324	37,871,692
	\$0.03897	\$0.03895	\$0.03900	\$0.03900	\$0.05954	\$0.10333	\$0.10400	\$0.10400	\$0.10400	\$0.07964	\$0.04322	\$0.04307	
	\$40,607	\$37,160	\$34,089	\$71,522	\$155,179	\$545,316	\$754,271	\$637,188	\$626,020	\$221,971	\$76,312	\$57,382	\$3,257,017
Demand Revenue	\$60,721	\$53,901	\$51,426	\$123,011	\$277,830	\$988,103	\$1,398,577	\$1,189,690	\$1,111,806	\$398,641	\$127,812	\$88,129	\$5,869,647
Total Demand Revenue	\$60,721	\$53,901	\$51,426	\$123,011	\$277,830	\$988,103	\$1,398,577	\$1,189,690	\$1,111,806	\$398,641	\$127,812	\$88,129	\$5,869,647

Class	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Residential													
Total Revenue	\$191,504	\$165,771	\$158,294	\$541,258	\$1,029,784	\$2,485,569	\$3,712,943	\$3,323,802	\$2,756,018	\$1,107,244	\$521,913	\$328,475	\$16,322,574
less Demand Revenue	\$20,114	\$16,741	\$17,337	\$51,489	\$122,651	\$442,787	\$644,306	\$552,502	\$485,786	\$176,670	\$51,500	\$30,747	\$2,612,630
Commodity & Peakshaving Revenue	\$171,390	\$149,030	\$140,957	\$489,769	\$907,133	\$2,042,782	\$3,068,637	\$2,771,300	\$2,270,232	\$930,574	\$470,413	\$297,728	\$13,709,944
Commercial/Industrial													
Total Revenue	\$391,198	\$365,408	\$284,135	\$738,888	\$1,329,759	\$3,054,848	\$4,382,358	\$3,817,620	\$3,551,534	\$1,363,248	\$784,970	\$610,546	\$20,674,511
less Demand Revenue	\$40,607	\$37,160	\$34,089	\$71,522	\$155,179	\$545,316	\$754,271	\$637,188	\$626,020	\$221,971	\$76,312	\$57,382	\$3,257,017
Commodity & Peakshaving Revenue	\$350,591	\$328,248	\$250,046	\$667,366	\$1,174,580	\$2,509,532	\$3,628,087	\$3,180,432	\$2,925,514	\$1,141,277	\$708,658	\$553,164	\$17,417,494
Small Interruptible													
Commodity & Peakshaving Revenue	\$90,985	\$91,253	\$65,963	\$114,320	\$187,815	\$343,083	\$488,890	\$465,365	\$450,261	\$278,585	\$169,922	\$152,431	\$2,898,872
Large Interruptible													
Commodity & Peakshaving Revenue	\$190,134	\$522,827	\$187,340	\$223,379	\$470,136	\$455,727	\$834,652	\$581,521	\$812,419	\$382,221	\$268,203	\$218,907	\$5,147,466
Commodity & Peakshaving Revenue	\$803,100	\$1,091,358	\$644,307	\$1,494,834	\$2,739,663	\$5,351,125	\$8,020,265	\$6,998,618	\$6,458,425	\$2,732,657	\$1,617,196	\$1,222,230	\$39,173,777
Demand Revenue	\$60,721	\$53,901	\$51,426	\$123,011	\$277,830	\$988,103	\$1,398,577	\$1,189,690	\$1,111,806	\$398,641	\$127,812	\$88,129	\$5,869,647
Total Revenue	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$8,188,308	\$7,570,231	\$3,131,298	\$1,745,008	\$1,310,359	\$45,043,424

JUL					AUG				SEP			
Cycle	Date	On	Days	Factor	Date	On	Days	Factor	Date	On	Days	Factor
1	29-Jun	0	31		29-Jul	0	30		27-Aug	0	29	
2	30-Jun	0	29		30-Jul	0	30		28-Aug	0	29	
3	01-Jul	0	29		31-Jul	0	30		31-Aug	0	31	
4	02-Jul	1	29		03-Aug	2	32		01-Sep	0	29	
5	06-Jul	5	32		04-Aug	3	29		02-Sep	1	29	
6	07-Jul	6	32		05-Aug	4	29		03-Sep	2	29	
7	08-Jul	7	30		06-Aug	5	29		04-Sep	3	29	
8	09-Jul	8	30		07-Aug	6	29		08-Sep	7	32	
9	10-Jul	9	30		10-Aug	9	31		09-Sep	8	30	
10	13-Jul	12	32		11-Aug	10	29		10-Sep	9	30	
11	14-Jul	13	32		12-Aug	11	29		11-Sep	10	30	
12	15-Jul	14	30		13-Aug	12	29		14-Sep	13	32	
13	16-Jul	15	30		14-Aug	13	29		15-Sep	14	32	
14	17-Jul	16	30		17-Aug	16	31		16-Sep	15	30	
15	20-Jul	19	32		18-Aug	17	29		17-Sep	16	30	
16	21-Jul	20	32		19-Aug	18	29		18-Sep	17	30	
17	22-Jul	21	30		20-Aug	19	29		21-Sep	20	32	
18	23-Jul	22	30		21-Aug	20	29		22-Sep	21	32	
19	24-Jul	23	30		24-Aug	23	31		23-Sep	22	30	
20	27-Jul	26	32		25-Aug	24	29		24-Sep	23	30	
21	28-Jul	27	32		26-Aug	25	29		25-Sep	24	30	
Total		264	644	0.4099		237	621	0.3816		225	635	0.3543

OCT					NOV				DEC			
Cycle	Date	On	Days	Factor	Date	On	Days	Factor	Date	On	Days	Factor
1	28-Sep	0	32		27-Oct	0	29		25-Nov	0	29	
2	29-Sep	0	32		28-Oct	0	29		30-Nov	0	33	
3	30-Sep	0	30		29-Oct	0	29		01-Dec	0	33	
4	01-Oct	0	30		30-Oct	0	29		02-Dec	1	33	
5	02-Oct	1	30		02-Nov	1	31		03-Dec	2	31	
6	05-Oct	4	32		03-Nov	2	29		04-Dec	3	31	
7	06-Oct	5	32		04-Nov	3	29		07-Dec	6	33	
8	07-Oct	6	29		05-Nov	4	29		08-Dec	7	33	
9	08-Oct	7	29		06-Nov	5	29		09-Dec	8	33	
10	09-Oct	8	29		09-Nov	8	31		10-Dec	9	31	
11	12-Oct	11	31		10-Nov	9	29		11-Dec	10	31	
12	13-Oct	12	29		11-Nov	10	29		14-Dec	13	33	
13	14-Oct	13	29		12-Nov	11	29		15-Dec	14	33	
14	15-Oct	14	29		13-Nov	12	29		16-Dec	15	33	
15	16-Oct	15	29		16-Nov	15	31		17-Dec	16	31	
16	19-Oct	18	31		17-Nov	16	29		18-Dec	17	31	
17	20-Oct	19	29		18-Nov	17	29		21-Dec	20	33	
18	21-Oct	20	29		19-Nov	18	29		22-Dec	21	33	
19	22-Oct	21	29		20-Nov	19	29		23-Dec	22	33	
20	23-Oct	22	29		23-Nov	22	31		28-Dec	27	35	
21	26-Oct	25	31		24-Nov	23	29		29-Dec	28	35	
Total		221	630	0.3508		195	617	0.3160		239	681	0.3510

<u>JAN</u>					<u>FEB</u>				<u>MAR</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Dec	0	35		29-Jan	0	30		01-Mar	0	31	
2	31-Dec	0	31		01-Feb	0	32		02-Mar	1	29	
3	04-Jan	3	34		02-Feb	1	29		03-Mar	2	29	
4	05-Jan	4	34		03-Feb	2	29		04-Mar	3	29	
5	06-Jan	5	34		04-Feb	3	29		05-Mar	4	29	
6	07-Jan	6	34		05-Feb	4	29		08-Mar	7	31	
7	08-Jan	7	32		08-Feb	7	31		09-Mar	8	29	
8	11-Jan	10	34		09-Feb	8	29		10-Mar	9	29	
9	12-Jan	11	34		10-Feb	9	29		11-Mar	10	29	
10	13-Jan	12	34		11-Feb	10	29		12-Mar	11	29	
11	14-Jan	13	34		12-Feb	11	29		15-Mar	14	31	
12	15-Jan	14	32		15-Feb	14	31		16-Mar	15	29	
13	18-Jan	17	34		16-Feb	15	29		17-Mar	16	29	
14	19-Jan	18	34		17-Feb	16	29		18-Mar	17	29	
15	20-Jan	19	34		18-Feb	17	29		19-Mar	18	29	
16	21-Jan	20	34		19-Feb	18	29		22-Mar	21	31	
17	22-Jan	21	32		22-Feb	21	31		23-Mar	22	29	
18	25-Jan	24	34		23-Feb	22	29		24-Mar	23	29	
19	26-Jan	25	34		24-Feb	23	29		25-Mar	24	29	
20	27-Jan	26	30		25-Feb	24	29		26-Mar	25	29	
21	28-Jan	27	30		26-Feb	25	29		29-Mar	28	31	
Total		282	698	0.4040		250	619	0.4039		278	619	0.4491

<u>APR</u>					<u>MAY</u>				<u>JUN</u>			
<u>Cycle</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>	<u>Date</u>	<u>On</u>	<u>Days</u>	<u>Factor</u>
1	30-Mar	0	29		28-Apr	0	29		27-May	0	29	
2	31-Mar	0	29		29-Apr	0	29		28-May	0	29	
3	01-Apr	0	29		30-Apr	0	29		01-Jun	0	32	
4	02-Apr	1	29		03-May	2	31		02-Jun	1	30	
5	05-Apr	4	31		04-May	3	29		03-Jun	2	30	
6	06-Apr	5	29		05-May	4	29		04-Jun	3	30	
7	07-Apr	6	29		06-May	5	29		07-Jun	6	32	
8	08-Apr	7	29		07-May	6	29		08-Jun	7	32	
9	09-Apr	8	29		10-May	9	31		09-Jun	8	30	
10	12-Apr	11	31		11-May	10	29		10-Jun	9	30	
11	13-Apr	12	29		12-May	11	29		11-Jun	10	30	
12	14-Apr	13	29		13-May	12	29		14-Jun	13	32	
13	15-Apr	14	29		14-May	13	29		15-Jun	14	32	
14	16-Apr	15	29		17-May	16	31		16-Jun	15	30	
15	19-Apr	18	31		18-May	17	29		17-Jun	16	30	
16	20-Apr	19	29		19-May	18	29		18-Jun	17	30	
17	21-Apr	20	29		20-May	19	29		21-Jun	20	32	
18	22-Apr	21	29		21-May	20	29		22-Jun	21	32	
19	23-Apr	22	29		24-May	23	31		23-Jun	22	30	
20	26-Apr	25	31		25-May	24	29		24-Jun	23	30	
21	27-Apr	26	29		26-May	25	29		25-Jun	24	30	
Total		247	617	0.4003		237	617	0.3841		231	642	0.3598

Northern States Power Company, a Minnesota corporation
 Gas Operations - State of ND
 WEIGHTED AVERAGE DEMAND RATE CALCULATION: July 2009 - June 2010
 Filed September 1, 2010

Mo	Description	Multiplier	Demand
JUL	Old	0.5901	\$0.03900
	New	0.4099	\$0.03892
	Weighted	1.0000	\$0.03897
AUG	Previous	0.0016	\$0.03900
	Old	0.6168	\$0.03892
	New	0.3816	\$0.03900
	Weighted	1.0000	\$0.03895
SEP	Previous	0.0031	\$0.03892
	Old	0.6426	\$0.03900
	New	0.3543	\$0.03900
	Weighted	1.0000	\$0.03900
OCT	Previous	0.0048	\$0.03900
	Old	0.6444	\$0.03900
	New	0.3508	\$0.03900
	Weighted	1.0000	\$0.03900
NOV	Previous	0.0049	\$0.03900
	Old	0.6791	\$0.03900
	New	0.3160	\$0.10400
	Weighted	1.0000	\$0.05954
DEC	Previous	0.0103	\$0.03900
	Old	0.6387	\$0.10400
	New	0.3510	\$0.10400
	Weighted	1.0000	\$0.10333
JAN	Previous	0.0014	\$0.10400
	Old	0.5946	\$0.10400
	New	0.4040	\$0.10400
	Weighted	1.0000	\$0.10400
FEB	Previous	0.0016	\$0.10400
	Old	0.5945	\$0.10400
	New	0.4039	\$0.10400
	Weighted	1.0000	\$0.10400
MAR	Previous	0.0016	\$0.10400
	Old	0.5493	\$0.10400
	New	0.4491	\$0.10400
	Weighted	1.0000	\$0.10400
APR	Previous	0.0016	\$0.10400
	Old	0.5981	\$0.10400
	New	0.4003	\$0.04315
	Weighted	1.0000	\$0.07964
MAY	Previous	0.0016	\$0.10400
	Old	0.6143	\$0.04315
	New	0.3841	\$0.04308
	Weighted	1.0000	\$0.04322
JUN	Previous	0.0016	\$0.04315
	Old	0.6386	\$0.04308
	New	0.3598	\$0.04305
	Weighted	1.0000	\$0.04307

	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Total
Gas Cost Recovery	\$863,821	\$1,145,259	\$695,733	\$1,617,845	\$3,017,493	\$6,339,228	\$9,418,842	\$8,188,308	\$7,570,231	\$3,131,298	\$1,745,008	\$1,310,359	\$45,043,424
Gas Expenses (actual)	\$1,166,173	\$1,281,196	\$1,086,246	\$1,087,681	\$3,154,311	\$4,398,729	\$8,251,782	\$8,933,665	\$7,572,344	\$4,973,987	\$1,741,418	\$1,793,600	\$45,441,133
(Over) Under Recovery	\$302,353	\$135,937	\$390,512	(\$530,164)	\$136,819	(\$1,940,499)	(\$1,167,059)	\$745,357	\$2,114	\$1,842,689	(\$3,590)	\$483,241	\$397,710
Related Deferred Tax (@ 39.16%)	\$118,401	\$53,233	\$152,925	(\$207,612)	\$53,578	(\$759,899)	(\$457,020)	\$291,882	\$828	\$721,597	(\$1,406)	\$189,237	\$155,743
Net Balance	\$183,951	\$82,704	\$237,588	(\$322,552)	\$83,241	(\$1,180,599)	(\$710,039)	\$453,475	\$1,286	\$1,121,092	(\$2,184)	\$294,004	\$241,967
Cumulative Net Balance	\$183,951	\$266,655	\$504,269	\$181,744	\$265,014	(\$915,578)	(\$1,625,605)	(\$1,172,176)	(\$1,171,042)	(\$50,100)	(\$52,443)	\$241,554	(\$3,343,757)
3 Month Treasury Bill Rate	0.18%	0.17%	0.12%	0.07%	0.05%	0.05%	0.06%	0.11%	0.15%	0.16%	0.16%	0.12%	
Carrying Charge (previous month * rate)		\$27	\$26	\$30	\$7	\$11	(\$47)	(\$152)	(\$149)	(\$159)	(\$7)	(\$5)	(\$418)

	Commercial/ Small & Large			Total
	Residential	Industrial	Interruptible	
(Over) Under Recovery (7/2009-6/20)	78,345	221,598	97,767	397,710
Allocation of Carrying Charge	19.7%	55.7%	24.6%	100.0%
Carrying Charge by Class	(\$82)	(\$233)	(\$103)	(\$418)

	<u>Jun '07</u>	<u>Jul '07</u>	<u>Aug '07</u>	<u>Sep '07</u>	<u>Oct '07</u>	<u>Nov '07</u>	<u>Dec '07</u>	<u>Jan '08</u>	<u>Feb '08</u>	<u>Mar '08</u>	<u>Apr '08</u>	<u>May '08</u>	<u>Total</u>
Demand Expense	\$3,112,152	\$2,972,438	\$2,971,426	\$3,100,513	\$3,328,037	\$6,330,729	\$6,437,919	\$6,432,396	\$6,440,616	\$6,325,033	\$2,659,542	\$2,587,224	\$52,698,025
Commodity Expense	\$7,606,885	\$7,624,316	\$7,816,562	\$6,665,544	\$26,008,023	\$31,202,077	\$66,881,158	\$75,240,602	\$57,558,642	\$37,279,631	\$12,573,056	\$13,815,454	\$350,271,948
LNG													
LPG													
<u>Boiloff</u>													
Peakshaving Exp	\$139,655	\$131,435	\$125,409	\$103,523	(\$2,084)	\$75,620	\$180,964	\$364,999	\$209,727	\$299,431	\$97,193	\$57,868	\$1,783,740
Total	\$10,858,692	\$10,728,189	\$10,913,396	\$9,869,579	\$29,333,976	\$37,608,426	\$73,500,041	\$82,037,996	\$64,208,985	\$43,904,096	\$15,329,790	\$16,460,546	\$404,753,713



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INDEPENDENT AUDITORS' REPORT

Northern States Power Company, a Minnesota Corporation:

We have audited the accompanying Schedule of Monthly and Annual Purchased Gas Cost Adjustment Factors (the "Schedule") included in the monthly filings of Northern States Power Company, a Minnesota Corporation (the "Company"), for the 12-months ended June 30, 2010. This Schedule is the responsibility of the Company's management. Our responsibility is to express an opinion on the Schedule based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Schedule is free of material misstatement. An audit includes consideration of internal control over financial reporting as it relates to the Schedule as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting as it relates to the Schedule. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts in the Schedule, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the Schedule. We believe that our audit provides a reasonable basis for our opinion.

The accompanying Schedule was prepared for the purpose of complying with the Minnesota Public Utilities Commission and the North Dakota Public Service Commission (the "Commissions") approved Purchased Gas Adjustment Riders and Dockets and the uniform system of accounts prescribed by the Federal Energy Regulatory Commission (FERC) (including the requirements prescribed in Docket No. E002/M-01-1953 dated March 20, 2002) and is not intended to be complete presentation of the Company's revenues and expenses or any other measure.

In our opinion, the accompanying Schedule presents fairly, in all material respects, the Purchased Gas Cost Adjustment Factors for the 12-months ended June 30, 2010 in accordance with the Commissions' approved Purchased Gas Adjustment Riders and Dockets and the uniform system of accounts prescribed by FERC.

This report is intended solely for the information and use of the board of directors and management of the Company, and the Commissions and should not be used for any other purpose.

Deloitte & Touche LLP

August 30, 2010

NORTHERN STATES POWER COMPANY, A MINNESOTA CORPORATION

SCHEDULE OF MONTHLY AND ANNUAL PURCHASED GAS COST ADJUSTMENT FACTORS

FOR THE 12-MONTHS ENDED JUNE 30, 2010

(DOLLARS PER THERM)

	State of Minnesota						State of North Dakota			
	Residential	Small & Large Commercial	Demand Billed Commodity	Demand Billed Demand	Small Interruptible	Medium Interruptible	Large Interruptible	Residential	Commercial Industrial	Small & Large Interruptible
July 1, 2009	(0.39103)	(0.37905)	(0.31687)	(0.23685)	(0.34102)	(0.31429)	(0.29619)	0.39443	0.39405	0.37575
August 1, 2009	(0.39674)	(0.38476)	(0.32266)	(0.23632)	(0.34681)	(0.32008)	(0.30198)	0.38847	0.38809	0.36971
September 1, 2009	(0.47766)	(0.47353)	(0.40788)	(0.18319)	(0.43880)	(0.40109)	(0.38299)	0.29684	0.30932	0.28510
October 1, 2009	(0.34644)	(0.34345)	(0.27425)	(0.18319)	(0.30517)	(0.26746)	(0.24936)	0.43045	0.44293	0.41871
November 1, 2009	(0.24299)	(0.23954)	(0.18433)	(0.12748)	(0.21525)	(0.17754)	(0.15944)	0.58558	0.59806	0.50884
December 1, 2009	(0.26973)	(0.26573)	(0.20632)	(0.12748)	(0.23724)	(0.19953)	(0.18143)	0.56326	0.57574	0.48652
January 1, 2010	(0.19853)	(0.19683)	(0.14651)	(0.12748)	(0.17732)	(0.13976)	(0.12166)	0.62323	0.63446	0.54670
January 11, 2010 - MN*	(0.01316)	(0.01304)	0.00974	(0.01750)	(0.01017)	0.00052	(0.00258)	N/A	N/A	N/A
February 1, 2010	(0.03556)	(0.03585)	(0.00716)	(0.01750)	(0.02707)	(0.01638)	(0.01948)	0.60606	0.61729	0.52953
March 1, 2010	(0.11794)	(0.11716)	(0.07906)	(0.01750)	(0.09897)	(0.08828)	(0.09138)	0.53452	0.54575	0.45799
April 1, 2010	(0.18005)	(0.17946)	(0.15284)	(0.02627)	(0.17275)	(0.16206)	(0.16516)	0.39975	0.41098	0.38407
May 1, 2010	(0.12229)	(0.12151)	(0.09983)	(0.02680)	(0.11974)	(0.10905)	(0.11215)	0.45261	0.46384	0.43700
June 1, 2010	(0.14380)	(0.14302)	(0.11034)	(0.02720)	(0.13025)	(0.11956)	(0.12266)	0.44220	0.45343	0.42662
Annual true-up filing June 30, 2010	(0.00120)	0.00380	0.01111	0.00210	0.01238	0.02259	0.02259	0.00077	0.00452	0.00407

* Effective January 11, 2010, the Minnesota Public Utilities Commission approved a new base cost of gas to coincide with the implementation of the Company's interim rates, pursuant to Docket No. G002/GR-09-1153. No such change was made for the State of North Dakota.