



414 Nicollet Mall  
Minneapolis, Minnesota 55401

—VIA ELECTRONIC FILING—

November 1, 2010

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RICER CHANGE (“COG”) -- REVISED

Executive Secretary:

Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”) is refileing this COG for gas used on and after November 1, 2010 in North Dakota. Certain costs were inadvertently omitted in our original filing dated October 28, 2010. The discrepancy was corrected before any customer bills were calculated using the incorrect rates. Only pages with changes are included in this revised filing. Those pages are:

Schedule A, pages 1 – 3

The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is an increase to the Residential rate by \$0.09116 per therm from the October COG gas rate, 21.23%, or \$8.20 for a typical November North Dakota Residential customer using 90 therms. Compared to October, the Commercial/Industrial price is 16.84% higher and the Interruptible prices are 5.97-6.46% higher.

The increase is due to an increase in commodity costs. Residential and Commercial Firm customers had a larger increase due to winter demand rates going into effect. Compared to last November, Residential and Commercial/Industrial prices are 10-11% lower and Interruptible prices are 15-16% lower.

The cost-of-gas rates for November are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.52062
Commercial/Industrial	\$0.52437
Small & Large Interruptible	\$0.41805

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

AMY LIBERKOWSKI  
Manager, Gas Pricing & Planning

Northern States Power Company, a Minnesota corporation  
**RETAIL BILLING RATES - NORTH DAKOTA**  
 November 1, 2010 - REVISED

Schedule A  
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.52062	\$0.52062
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.52437	\$0.63237
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.41805	\$0.50605
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.41805	\$0.46925

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

Northern States Power Company, a Minnesota corporation  
**COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA**  
 November 1, 2010 - REVISED

		NATURAL GAS COST COMPONENT		
		1	2	3
<b>Cost Summary</b>	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04320	0.06267	0.10587
<u>Commodity</u>				
Residential	(b)	0.38549	0.02849	0.41398
C & I	(b)	0.38549	0.02849	0.41398
Sm Interruptible	(b)	0.38549	0.02849	0.41398
Large Interruptible	(b)	0.38549	0.02849	0.41398

BILLING COST OF GAS BY CLASS (From Column 3)

<b>Class Summary</b>	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10587	0.10587	N / A	N / A
Commodity	0.41398	0.41398	0.41398	0.41398
SUBTOTAL	0.51985	0.51985	0.41398	0.41398
TRUE-UP	0.00077	0.00452	0.00407	0.00407
TOTAL COG	0.52062	0.52437	0.41805	0.41805

Northern States Power Company, a Minnesota corporation  
**DERIVATION OF CURRENT COSTS - NORTH DAKOTA**  
 November 1, 2010 - REVISED

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
1. System Demand Detail Total	\$28,524,619	\$26,879,277	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.56%</u>	<u>10.56%</u>	
3. North Dakota System Demand Allocation	\$3,012,200	\$2,838,452	
4. Grand Forks Demand Total	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.41%</u>	<u>85.41%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$235,071	\$315,484	
7. North Dakota Demand Total (3 + 6)	\$3,247,271	\$3,153,936	
8. ND Annual / Seasonal Firm Therm Sales (Forecast)	<u>70,422,138</u>	<u>52,776,282</u>	
9. Demand Unit Cost \$/Therm	\$0.04611	\$0.05976	\$0.10587 (a)
10. Wtd Avg No Dak Demand Allocator (7 / (1+4))	11.28%		
<b><u>Commodity Cost</u></b>			
11. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$34,867,120
12. <u>x ND Portion of Monthly Retail Sales</u>			<u>11.50%</u>
13. ND Portion of Monthly Commodity Costs			\$4,009,719
14. ND Budgeted Calendar Month Retail Therm Sales			9,685,843
15. Commodity Unit Cost \$/Therm (13 / 14)			\$0.41398 (b)
16. Hedging Cost per Therm (informational)	\$0.06159		
<b><u>Total Gas Cost per Therm</u></b>			
17. Residential/Commercial & Industrial			\$0.51985 (a) + (b)
18. Small and Large Interruptible Commodity			\$0.41398 (b)