



414 Nicollet Mall
Minneapolis, Minnesota 55401

—VIA ELECTRONIC FILING—

November 29, 2010

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, North Dakota 58505-0480

RE: COST OF GAS RICER CHANGE (“COG”) -- REVISED

Executive Secretary:

Northern States Power Company, a Minnesota corporation (“Xcel Energy” or the “Company”) is filing this COG for gas used on and after December 1, 2010 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets. The net effect of the COG is an increase to the Residential rate by \$0.05669 per therm from the November COG gas rate, 10.89%, or \$7.71 for a typical December North Dakota Residential customer using 136 therms. Compared to November, the Commercial/Industrial price is 8.96% higher and the Interruptible prices are 11.24-12.12% higher.

The increase is a result of increased commodity costs. The commodity costs increased due to colder than normal weather. Compared to last December, firm prices are 1-2% higher and interruptible prices are 2% lower.

The cost-of-gas rates for December are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.57731
Commercial/Industrial	\$0.58106
Small & Large Interruptible	\$0.47491

Please contact me at (612)330-6613 or Martha Miller at (612)330-5973 if you have any questions.

Sincerely,

/s/

AMY LIBERKOWSKI
Manager, Gas Pricing & Planning

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.57731	\$0.57731
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.58106	\$0.68906
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.47491	\$0.56291
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.47491	\$0.52611

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.10587	-0.00017	0.10570
<u>Commodity</u>				
Residential	(b)	0.41398	0.05686	0.47084
C & I	(b)	0.41398	0.05686	0.47084
Sm Interruptible	(b)	0.41398	0.05686	0.47084
Large Interruptible	(b)	0.41398	0.05686	0.47084

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10570	0.10570	N / A	N / A
Commodity	0.47084	0.47084	0.47084	0.47084
SUBTOTAL	0.57654	0.57654	0.47084	0.47084
TRUE-UP	0.00077	0.00452	0.00407	0.00407
TOTAL COG	0.57731	0.58106	0.47491	0.47491

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$28,706,563	\$26,656,985	
2. <u>x North Dakota Design Day Ratio</u>	<u>10.56%</u>	<u>10.56%</u>	
3. North Dakota System Demand Allocation	\$3,031,413	\$2,814,978	
4. Grand Forks Demand Total	\$275,226	\$369,376	
5. <u>x North Dakota Grand Forks Allocator</u>	<u>85.41%</u>	<u>85.41%</u>	
6. Annual Grand Forks Demand Allocation to ND	\$235,071	\$315,484	
7. North Dakota Demand Total (3 + 6)	\$3,266,484	\$3,130,462	
8. ND Annual / Seasonal Firm Therm Sales (Forecast)	<u>70,422,138</u>	<u>52,776,282</u>	
9. Demand Unit Cost \$/Therm	\$0.04638	\$0.05932	\$0.10570 (a)
10. Wtd Avg No Dak Demand Allocator (7 / (1+4))	11.27%		
<u>Commodity Cost</u>			
11. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$58,491,031
12. <u>x ND Portion of Monthly Retail Sales</u>			<u>11.39%</u>
13. ND Portion of Monthly Commodity Costs			\$6,662,128
14. ND Budgeted Calendar Month Retail Therm Sales			14,149,514
15. Commodity Unit Cost \$/Therm (13 / 14)			\$0.47084 (b)
16. Hedging Cost per Therm (informational)	\$0.02855		
<u>Total Gas Cost per Therm</u>			
17. Residential/Commercial & Industrial			\$0.57654 (a) + (b)
18. Small and Large Interruptible Commodity			\$0.47084 (b)

Northern States Power Company, a Minnesota corporation

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2010 through October 2010

	2010						2011					
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
ND Gas Cost Recovery												
Residential	\$208,002	\$221,819	\$204,856	\$323,147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$455,001	\$453,483	\$449,472	\$554,619	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$99,860	\$89,121	\$93,215	\$104,301	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Large Interruptible</u>	<u>\$230,760</u>	<u>\$216,520</u>	<u>\$287,343</u>	<u>\$222,669</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$993,623	\$980,944	\$1,034,886	\$1,204,736	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MN-Company Gas Costs												
Demand	\$3,607,446	\$3,465,238	\$3,431,742	\$3,556,723	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$9,374,651	\$9,984,895	\$10,447,463	\$8,995,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$122,844</u>	<u>\$122,818</u>	<u>\$124,918</u>	<u>\$126,762</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$13,104,940	\$13,572,950	\$14,004,122	\$12,678,713	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ND Allocation Factors												
Weighted Avg Demand *	0.1120	0.1120	0.1120	0.1120	0.1128	0.1127	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.0909	0.0915	0.1082	0.1117	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.0909	0.0915	0.1082	0.1117	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ND Gas Costs												
Demand	\$403,985	\$388,059	\$384,346	\$398,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$852,156	\$913,618	\$1,130,415	\$1,004,767	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Peak Shaving</u>	<u>\$11,166</u>	<u>\$11,238</u>	<u>\$13,516</u>	<u>\$14,159</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,267,307	\$1,312,915	\$1,528,277	\$1,417,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$273,684)	(\$331,971)	(\$493,391)	(\$212,495)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$111,471)	(\$135,212)	(\$200,958)	(\$86,549)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$162,213)	(\$196,759)	(\$292,433)	(\$125,946)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$162,213)	(\$358,972)	(\$651,405)	(\$777,351)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	0.16%	0.16%	0.15%	13.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$260)	(\$538)	(\$84,683)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$260)	(\$798)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)	(\$85,481)

* Wtd Average of Design Day (Sched A, Pg 3)

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$1.7500	\$6.5000	\$8.2500	\$14.7500	\$12.7500	\$11.2500	\$9.7500
	- Cmd	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- MIN	0.0020	0.0105	0.0125	0.0225	0.0175	0.0160	0.0140
	- Ovrn	0.0595	0.2242	0.2837	0.5074	0.4367	0.3859	0.3345
SE - Southern (ML-2)	- Res	\$6.5000	\$4.7500	\$6.5000	\$13.0000	\$11.0000	\$9.5000	\$8.0000
	- Cmd	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- MIN	0.0105	0.0085	0.0105	0.0205	0.0155	0.0140	0.0120
	- Ovrn	0.2242	0.1647	0.2242	0.4479	0.3771	0.3263	0.2750
SE - Central (ML-3)	- Res	\$8.2500	\$6.5000	\$4.5000	\$11.0000	\$9.0000	\$7.5000	\$6.0000
	- Cmd	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- MIN	0.0125	0.0105	0.0080	0.0180	0.0130	0.0115	0.0095
	- Ovrn	0.2837	0.2242	0.1559	0.3796	0.3089	0.2581	0.2068
SOUTHWEST AREA (SW)	- Res	\$14.7500	\$13.0000	\$11.0000	\$2.0000	\$6.2500	\$7.7500	\$9.2500
	- Cmd	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- MIN	0.0225	0.0205	0.0180	0.0050	0.0125	0.0145	0.0160
	- Ovrn	0.5074	0.4479	0.3796	0.0706	0.2180	0.2693	0.3201
SW - Southern (ML-5)	- Res	\$12.7500	\$11.0000	\$9.0000	\$6.2500	\$4.2500	\$5.7500	\$7.2500
	- Cmd	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- MIN	0.0175	0.0155	0.0130	0.0125	0.0075	0.0095	0.0110
	- Ovrn	0.4367	0.3771	0.3089	0.2180	0.1472	0.1985	0.2494
SW - Central (ML-6)	- Res	\$11.2500	\$9.5000	\$7.5000	\$7.7500	\$5.7500	\$4.2500	\$5.7500
	- Cmd	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- MIN	0.0160	0.0140	0.0115	0.0145	0.0095	0.0080	0.0095
	- Ovrn	0.3859	0.3263	0.2581	0.2693	0.1985	0.1477	0.1985
NORTHERN (ML-7)	- Res	\$9.7500	\$8.0000	\$6.0000	\$9.2500	\$7.2500	\$5.7500	\$4.2500
	- Cmd	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- MIN	0.0140	0.0120	0.0095	0.0160	0.0110	0.0095	0.0075
	- Ovrn	0.3345	0.2750	0.2068	0.3201	0.2494	0.1985	0.1472

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

The rates shown are subject to all applicable reservation and volumetric charges or surcharges, under Sections 6.24 and 6.26 of the General Terms and Conditions of this Tariff. Sections 4.16 and 4.20 reflect the applicable charges and surcharges under these Sections.

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth -----	Minimum Rate per Dth -----	Maximum Daily Capacity Release Rate per Dth -----
RATE SCHEDULE FSS 1/ -----			
With Ratchets and Seasonal Entitlements -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.04	\$ 0	\$ 0.0671
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
With Ratchets and Flexible Entitlements -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.45	\$ 0	\$ 0.0805
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Seasonal Entitlements -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 2.60	\$ 0	\$ 0.0855
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
Without Ratchets and Flexible Entitlements -----			
1. Reservation Rate			
a. Deliverability Rate	\$ 3.00	\$ 0	\$ 0.0986
b. Capacity Rate	\$.4000	\$ 0	\$ 0.0011
2. Commodity Rate			
Injection/Withdrawal	\$ 0.0126	\$ 0.0126	
3. Overrun Service Rate	2/	\$ 0.0126	
RATE SCHEDULE DDS 3/ -----			
1. Storage Commodity Rate	\$.0874	\$ 0.0126	

STATEMENT OF DEFERRED TRANSPORTATION COST ADJUSTMENT (1)

RATE SCHEDULE		RATE ADJUSTMENTS PER DTH (2)
<u>MAINLINE - ACCESS RATE ADJUSTMENTS FOR ETS, FTS-1, FTS-2, FTS-4, FTS-4L AND ITS SERVICES</u>		
FTS-1, FTS-4, FTS-4L & ETS	Reservation	(\$0.0800)
	Commodity	(\$0.0003)
FTS-2	Reservation	(\$0.0530)
	Commodity	(\$0.0012)
ITS	Commodity	(\$0.0029)
<u>RATE ADJUSTMENTS FOR FTS-3 AND ITS-3 SERVICES</u>		
FTS-3	Deliverability	(\$0.0400)
	Capacity	(\$0.0013)
	Commodity	(\$0.0003)
FTS-3 (Enhancement Service Option)	Deliverability	(\$0.0235)
	Capacity	(\$0.0008)
	Commodity	(\$0.0002)
FTS-3 (2-Hour Notice Service Option)	Deliverability	(\$0.0220)
	Capacity	(\$0.0007)
	Commodity	(\$0.0005)
ITS-3	Commodity	(\$0.0150)
<u>RATE ADJUSTMENTS FOR MBS AND NNS SERVICES</u>		
MBS	Daily Delivery (All Segments)	(\$0.0024)
	Capacity	(\$0.0004)
	Commodity (All Segments)	(\$0.0007)
	Overrun	(\$0.0051)
NNS	Reservation	(\$0.0910)
	Commodity	(\$0.0007)
	Overrun	(\$0.0051)
<u>RATE ADJUSTMENTS FOR IPLS AND IWS SERVICES</u>		
IPLS	Commodity	(\$0.0029)
IWS	Commodity	(\$0.0029)

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability – Monthly	\$ 2.39997	\$ 0
b. Capacity – Monthly	\$ 0.02449	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.07890	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00081	\$ 0

2. Injection/Withdrawal Commodity Rate	\$ 0.00804	\$ 0.00804
3. Overrun Service Rate (1)	\$ 0.08345	\$ 0.00804

RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.08345	\$ 0.00804

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	\$ 0.0019	\$ 0.0019

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
- (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release.
- (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/7/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.181	\$5.298	\$9.456
Utilization Fee	0.00326	0.00616	0.01080
Overrun Charge - Maximum	0.10784	0.18034	0.32168
- Minimum	0.00326	0.00616	0.01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.10458	0.17418	0.31088
Receipts in Central Zone - -----			
Reservation Fee	\$5.298	\$2.733	\$6.891
Utilization Fee	0.00616	0.00290	0.00754
Overrun Charge - Maximum	0.18034	0.09275	0.23409
- Minimum	0.00000	0.00290	0.00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.17418	0.08985	0.22655
Receipts in Eastern Zone - -----			
Reservation Fee	\$9.456	\$6.891	\$4.774
Utilization Fee	0.01080	0.00754	0.00464
Overrun Charge - Maximum	0.32168	0.23409	0.16159
- Minimum	0.00000	0.00000	0.00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.31088	0.22655	0.15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

LFT = LFT Reservation Fee
 FT = Applicable FT Reservation Fee
 TD = Number of Days during Agreement Term

R A T E S C H E D U L E T F

RESERVATION RATES		MARKET-TO-MARKET			FIELD-TO- FIELD/MARKET DEMARCATATION
		TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/					
Summer (Apr-Oct)		5.683	5.683	-0-	5.473
Winter (Nov-Mar)		10.230	13.866	15.153	9.853
		=====	=====	=====	=====

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of Balance 3/	
TF12 Base, TF12 Var., TF5 & TFF	Receipt Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
	Market	0.0384	0.0215			0.0175	0.0000	0.0384	0.0215
	Field	0.0384	0.0215	0.0122	0.0040	0.0175	0.0000		
	Market			0.0122	0.0040				
	Field			0.0122	0.0040			0.0295	0.0109

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0006 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where Applicable, Field Area Electric Compression charge of \$0.0000 and ACA will be added to the mileage based rates.

R A T E S C H E D U L E S T F X a n d L F T

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar				
Base Tariff Rates 1/		\$5.683	\$15.153	\$5.473	\$9.853				
COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0384	0.0215			0.0175	0.0000	0.0384	0.0215
Field	Market	0.0384	0.0215	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0295	0.0109
GULF COAST		Reservation 1/		Commodity 6/		Out-of-Balance 6/			
		Maximum	Minimum	Maximum	Minimum	Maximum	Minimum		
MOPS Gathering		1.0514	0.0000	0.0019	0.0019	0.0019	0.0019		
MOPS Transmission		1.5337	0.0000	0.0019	0.0019	0.0019	0.0019		
Tivoli - Downstream		0.6827	0.0000	0.0019	0.0019	0.0019	0.0019		
Other Gulf Coast		4.8169	0.0000	0.0019	0.0019	0.0019	0.0019		

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the total maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ Maximum and Minimum rates include ACA of \$0.0019 and the Market Area Electric Compression charge of \$0.0006 where applicable.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, Field Area Compression charge of \$0.0000 and ACA will be added to the mileage based rates.
- 6/ Maximum and Minimum rates include ACA of \$0.0019.

R A T E S C H E D U L E S F D D , P D D , I D D & S M S

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
(Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.7671
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.8871
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.1400
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.6171
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.7371
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$1.9900
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$3.4671
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$4.5871
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$1.8400
Zone 2-2 Minimum Rate	\$0.0000

Rate Schedule	Base Tariff Rate	Adjustment Under Section 19 1/	Rate After Current Adjustment	Fuel and Loss Retention Percentages 2/
Commodity Rates				
FT-A – Maximum Rates				
Zone 1-1	\$0.0130	\$0.0019	\$0.0149	1.02%
Zone 1-2	\$0.0130	\$0.0019	\$0.0149	1.38%
Zone 2-2	\$0.0130	\$0.0019	\$0.0149	0.36%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	
IT and AOT				
Zone 1-1	\$0.1368	\$0.0019	\$0.1387	1.02%
Zone 1-2	\$0.1737	\$0.0019	\$0.1756	1.38%
Zone 2-2	\$0.0834	\$0.0019	\$0.0853	0.36%
Minimum Rate	\$0.0130	\$0.0019	\$0.0149	

1/ Pursuant to Section 19 of the General Terms and Conditions, the Annual Charge Adjustment (ACA) Surcharge of \$0.0019 per Dekatherm shall be added to other charges under Company's Rate Schedules.

2/ Fuel and Losses Retention Percentages shall be applicable to all transportation rate schedules.

Transportation Fuel and Loss Retention Percentages are inclusive of the following percentages for Gas Lost and Unaccounted For: .10% for Zone 1-1, .13% for Zone 1-2, and .03% for Zone 2-2. Transportation entirely by backhaul will incur only the Gas Lost and Unaccounted for percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.0000		\$1.0000
LMS – Daily Overrun Rate	\$0.1737		\$0.1737
LMS – Load Management Cost Reconciliation Adjustment		\$0.0453	

1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Commodity Rate Per Dekatherm, Per Day	Minimum Commodity Rate Per Dekatherm, Per Day
PAL	\$0.1737	\$0.0000

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	ACA SURCHARGE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1						
RESERVATION CHARGE						
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)						
MAXIMUM	RATE PER EQV. DKT PER MO.	737.928	N.A.	N.A.	N.A.	737.928
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	N.A.	0.000
COMMODITY CHARGE						
MAXIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
SCHEDULED OVERRUN CHARGE						
MAXIMUM A/B/	RATE PER DKT	30.884	0.190	N.A.	N.A.	31.074
MINIMUM A/B/	RATE PER DKT	3.120	0.190	N.A.	N.A.	3.310
VOLUMETRIC CAPACITY RELEASE CHARGE						
MAXIMUM	RATE PER DKT	24.261	N.A.	N.A.	N.A.	24.261
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 2.153%, CONSISTING OF 2.614% FOR THE CURRENT PERCENTAGE AND (0.461%) FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 0.818 CENTS, CONSISTING OF 0.830 CENTS FOR THE CURRENT RATE AND (0.012) CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.

Issued On: October 1, 2010
 Docket Number:
 FERC Order Date:

Effective On: October 1, 2010

LIST OF NON-CONFORMING SERVICE AGREEMENT(S)
 (ALL RATES ARE STATED IN CENTS PER DEKATHERM
 OR EQUIVALENT DEKATHERM AS INDICATED)

Shipper	Rate Schedule	Agreement Effective Date	Agreement Termination Date	Unit	Base Tariff Rate	ACA Surcharge A/B/
Northern States Power Company	FT-1 (Non-Conforming)	5-5-2006	10-31-2012	* **	1316.373 N.A.	N.A. 0.190
Tharaldson Ethanol Plant I, LLC	FT-1 (Sheyenne Expansion) (Non-Conforming)	11-17-2008 C/	11-16-2024	* **	1213.808 N.A.	N.A. 0.190

* Rate per Eqv. Dkt per month
 ** Rate per Dkt

- A/ Shipper must reimburse Transporter in-kind for transportation fuel use, lost and unaccounted for gas. The applicable percentage is 2.153%, consisting of 2.614% for the current percentage and (0.461%) for the deferral percentage. This percentage shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- B/ Shipper must reimburse Transporter for electric power used for transportation. The applicable rate is 0.818 cents, consisting of 0.830 cents for the current rate and (0.012) cents for the deferral rate. This rate shall be applied to the applicable quantities of gas tendered to Transporter for Shipper's account at the receipt point(s) into Transporter's transmission facilities.
- C/ Effective the later of 11-17-2008 or the date on which the Sheyenne Expansion facilities are placed in service.