



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

May 18, 2010

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel Clause Adjustment (FCA)
Case No. PU-10-___

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and seven (7) copies of its fuel clause adjustment (FCA) per its Fuel Clause Rate 58. The attached statement shows the following:

Cost per Kwh	\$0.01977
Base Cost/Kwh Included in Current Rates	0.01303
Total Billing Adjustment	<u>\$0.00674</u>

The net effect of this FCA is to decrease the rate by 0.048 cents per Kwh for service rendered in the month of June 2010. All of North Dakota's electric customers will be affected by this proposal. There were 75,631 electric customers in North Dakota as of April 30, 2010.

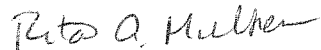
The decrease in the FCA for June is caused by the fact that the higher cost month of December, used in the May calculation, was replaced by the lower cost month of April.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs.

Montana-Dakota submitted a check for the amount of \$600.00 on December 17, 2008. This payment will cover the filing fee associated with this monthly FCA filing, in accordance with North Dakota Century Code Section 49-05-05.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Rita A. Mulkern
Regulatory Analysis Manager

Attachment

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
JUNE 2010 BILLING ADJUSTMENT SUMMARY**

	<u>Amount</u>
Current cost per Kwh 1/	\$0.02001
Surcharge Adjustment	<u>(0.00024)</u>
Total Cost per Kwh	\$0.01977
Less: Base Cost 2/	<u>0.01303</u>
Total Fuel Cost Adjustment	<u><u>\$0.00674</u></u>

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2/ Base cost of fuel per Case No. PU-399-03-296, Order dated December 18, 2003.

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
JUNE 2010 BILLING ADJUSTMENT**

	2010				Total
	January	February	March	April	
Fuel & Purchased Power Costs					
Account 151 and Natural Gas Used for Generation	\$4,145,437	\$4,184,838	\$3,990,411	\$3,432,231	\$15,752,917
Account 555 (Excludes Demand) 1/	1,367,607	462,155	330,746	651,775	2,812,283
Total Energy Related Costs	\$5,513,044	\$4,646,993	\$4,321,157	\$4,084,006	\$18,565,200
Fuel Costs - Sales for Resale	209,740	203,813	181,931	126,702	722,186
Net System Costs	\$5,303,304	\$4,443,180	\$4,139,226	\$3,957,304	\$17,843,014
Kwh Retail Sales	248,703,439	215,432,271	233,633,942	194,066,617	891,836,269
Cost Per Kwh	\$0.02132	\$0.02062	\$0.01772	\$0.02039	<u>\$0.02001</u>

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
JUNE 2010 BILLING ADJUSTMENT

Account No.	Account Description	2010			
		January	February	March	April
555.111	Day-Ahead Asset Energy	\$586,949	(\$289,493)	\$93,699	\$552,094
555.114	Real-Time Asset Energy	(203,495)	56,324	(210,722)	(119,416)
555.117	Real-Time Excessive Energy	(4)	(158)	(41)	(630)
555.118	Real-Time Non-Excessive Energy	276,900	232,789	187,525	(285,982)
555.1211	Day-Ahead Asset Congestion	312,723	35,592	(9,025)	459,462
555.1215	Real-Time Asset Congestion	7,362	(509)	12,804	12,842
555.1219	Real-Time Non-Excessive Congestion	(191,178)	(12,402)	(15,408)	(177,336)
555.1225	Financial Transmission Rights Yearly Allocation	0	0	0	(82)
555.1226	Financial Transmission Rights Funding Guarantee Amt	0	0	0	82
555.1227	Financial Transmission Rights Guarantee Uplift Amt	0	0	0	714
555.1230	Revenue Rights Transaction	(4,445)	(4,445)	(3,148)	(3,148)
555.1232	Revenue Rights Infeasible Uplift	169	169	1,118	1,118
555.1233	Revenue Rights Stage 2 Distribution	(19,975)	(19,973)	(53,748)	(53,757)
555.130	Real-Time Non-Excessive Loss	(26,893)	(21,299)	(30,793)	26,938
555.131	Day-Ahead Asset Loss	313,896	289,109	193,264	91,679
555.135	Real-Time Asset Loss	275,148	195,611	207,255	182,474
555.136	Real-Time Distribution of Loss	(61,304)	(76,512)	(57,113)	(48,959)
555.151	Day-Ahead Rev Suff Guarantee Distribution	9,844	5,681	3,793	5,006
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(1,825)	0	0	0
555.153	Real-Time Miscellaneous	9	9	(642)	(686)
555.154	Real-Time Net Inadvertent Distribution	5,890	4,040	4,392	1,387
555.155	Real-Time Revenue Neutrality Uplift	28,244	10,119	24,072	38,574
555.156	R-T Rev Suff Guarantee First Pass Distribution	66,541	9,585	22,173	21,083
555.157	R-T Rev Suff Guarantee Make Whole Payment	(30,943)	0	(48,730)	(12,272)
555.159	Day Ahead Schedule 24	5,403	5,397	5,348	4,594
555.160	Real Time Schedule 24	389	215	443	592
555.162	Real Time Price Volume Make Whole Payment	(14,799)	(2,508)	(17,725)	(22,846)
555.1700	Day-Ahead Regulation Amount	(556)	(53)	(1,782)	(11,749)
555.1701	Day-Ahead Spinning Reserve Amount	(3,422)	(394)	(15,205)	(65,459)
555.1702	Day-Ahead Supplemental Reserve Amount	0	0	(10,061)	0
555.1710	Real-Time Net Regulation Adjustment	(5)	(7)	23	184
555.1711	Real-Time Excessive Deficient Energy Deployment	35	62	5	12
555.1713	Real-Time Regulation Amount	(139)	(769)	(2,365)	(1,638)
555.1714	Real-Time Spinning Reserve Amount	(2,478)	(1,236)	(2,779)	17,696
555.1715	Real-Time Supplemental Reserve Amount	0	0	2,775	0
555.1716	Real-Time Regulation Cost Distribution	21,209	22,875	20,859	16,600
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	17,194	21,594	18,851	13,592
555.1718	Real-Time Supplemental Reserve Cost Distribution	1,163	2,742	11,634	9,012
Total Account 555 Charges		<u>\$1,367,607</u>	<u>\$462,155</u>	<u>\$330,746</u>	<u>\$651,775</u>

**MONTANA-DAKOTA UTILITIES CO.
INFORMATIONAL SUPPLEMENT
TO RATE 58
NORTH DAKOTA**

	<u>Current Adjustment in Cents per Kwh</u>	<u>Amount of Change in Cents per Kwh</u>	<u>Current Adjustment in Dollars per Kwh</u>
January 2009	0.887	(0.103)	0.00887
February	0.950	0.063	0.00950
March	1.003	0.053	0.01003
April	0.720	(0.283)	0.00720
May	0.594	(0.126)	0.00594
June	0.389	(0.205)	0.00389
July	0.348	(0.041)	0.00348
August	0.342	(0.006)	0.00342
September	0.362	0.020	0.00362
October	0.403	0.041	0.00403
November	0.359	(0.044)	0.00359
December	0.368	0.009	0.00368
January 2010	0.344	(0.024)	0.00344
February	0.436	0.092	0.00436
March	0.547	0.111	0.00547
April	0.732	0.185	0.00732
May	0.722	(0.010)	0.00722
June	0.674	(0.048)	0.00674

Base rates effective on or after January 23, 2004. Base cost of fuel @ \$0.01303 per Kwh per Case No. PU-399-03-296