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DEC 28 2009

**PUBLIC SERVICE COMMISSION**



**VIA ELECTRONIC DELIVERY**

December 28, 2009

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2009, the rate for the Energy Adjustment Rider is (\$.0038) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 4, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .025808
Average costs from current month's adjustment:	\$ .024256
Difference – (Increase) Decrease:	\$ .001552

The net effect of this energy adjustment is to decrease the rate by \$.0016. The total resulting adjustment for the current billing period will then be (\$.0038) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

1 PU-10-13 Filed 12/28/2009 Pages: 8  
January 2010 Fuel Cost Adjustment  
Otter Tail Power Company

Mr. Darrel Nitschke  
December 28, 2009  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the January 2010 Energy Adjustment Rider based on the four-month period ending November 2009.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for October and November 2009 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JANUARY 4, 2010

CYCLE '1'  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2009 August	2009 September	2009 October	2009 November	Total This Period
1	Purchased Power	\$5,451,884	\$4,049,931	\$2,471,432	\$2,236,189	\$14,209,436
2	Steam Plant Generation	\$4,835,137	\$3,634,374	\$4,718,801	\$4,210,535	\$17,398,847
3	Other Plant Generation	\$395,652	\$89,863	\$122,796	\$40,345	\$648,656
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$25,910	\$25,074	\$25,910	\$25,074	\$101,968
6	Less: Intersystem Sales	(\$4,447,731)	(\$2,792,778)	(\$1,188,822)	(\$517,145)	(\$8,946,477)
7	Net Retail MISO Day 2	\$624,490	\$1,644,645	\$1,199,095	\$1,252,480	\$4,720,711
8	NET ENERGY COSTS	\$6,885,342	\$6,651,108	\$7,349,212	\$7,247,478	\$28,133,141
	ASSET-BASED MARGINS	2009 October	2009 November	2009 December	2010 January	Total This Period
9	Forecast of Margins - 85%	\$0	\$0	(\$378,395)	(\$393,428)	(\$771,823)
10	True-up of prior months margin forecast	\$0	\$0	\$0	\$0	\$0
11	Total Margin Credit	\$0	\$0	(\$378,395)	(\$393,428)	(\$771,823)
12	Prior (over) under recovery (line 36)					\$205,136
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$27,566,454
	ASSOCIATED ENERGY -- KWH	2009 August	2009 September	2009 October	2009 November	Total This Period
14	Net Generation - Steam	261,126,521	199,162,576	263,502,493	240,094,183	963,885,773
15	Other Plant IC Generation	3,119,803	2,372,278	1,735,455	768,661	7,996,197
16	Hydro Plant Generation	1,959,443	1,932,891	1,997,669	2,224,964	8,114,967
17	Wind	19,398,127	39,541,810	34,050,664	45,686,792	138,677,393
18	Purchased Power	216,094,050	165,258,531	103,564,092	64,111,815	549,028,488
19	Total Energy	501,697,944	408,268,086	404,850,373	352,886,415	1,667,702,818
20	Less Intersystem Sales	(237,189,475)	(162,679,285)	(105,272,824)	(45,913,594)	(551,055,178)
21	Net Retail MISO Day 2	30,536,920	60,540,609	34,735,290	48,979,953	174,792,772
22	Net Energy - KWHs	295,045,389	306,129,410	334,312,839	355,952,774	1,291,440,412
23	Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) *					1,136,467,563
24	Delivered Cost per kWh					\$0.024256
25	Base Cost per kWh					\$0.028030
26	Energy Cost Adjustment -- Per kWh					(\$0.0038)

TRUE UP FOR NOVEMBER

27	Net Energy (kWhs) Less 12% Losses (line 22, col D)					313,238,441
28	Net Energy Costs for the System -- Most recent month					\$7,247,478
29	Base Cost Recovered					
30	(line 27 x Base Cost of Fuel for November kWh subject to FCA)			86.18%	0.030945	\$8,353,294
31	(line 27 x Base Cost of Fuel for November kWh not subject to FCA)			13.82%	0.016473	\$713,255
32	Net to be Recovered from COE (line 28 - line 30 - line 31)					(\$1,819,071)
33	COE Recovery Rate Effective for November					(\$0.0042)
34	Amount Recovered by COE (line 27 x line 33)					(\$1,315,601)
35	Over / (Under) Recovery (line 32 - line 34)					\$503,470
36	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 35)					(\$205,136)

\* Retail Sales will be used starting with December

Otter Tail Power Company												
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider												
November 2009* includes any adjustments												
No.	Charge Type Description	Acct	(B)		(C)		(D)		(E)		(F)	
			Total	TRADE SECRET DATA BEGINS ..	Retail	Energy Adjustment Rider	Other	Total	Non-Energy Adj. Rider	TRADE SECRET DATA BEGINS ..		
1	DA Asset Energy Amt	555.02		\$	1,071,147.49	\$	-	\$	1,071,147.49			
2	DA Non-asset Energy Amt	555.09		\$	(162,797.27)	\$	-	\$	(162,797.27)			
3	DA Virtual Energy Amt	555.12		\$	-	\$	-	\$	-			
4	RT Asset Energy Amt	555.19		\$	87,322.82	\$	-	\$	87,322.82			
5	RT Non-Asset Energy Amt	555.26		\$	776.82	\$	-	\$	776.82			
6	RT Virtual Energy Amt	555.32		\$	-	\$	-	\$	-			
7	<b>ENERGY CHARGES TOTAL</b>		\$	761,307.31	\$	996,449.86	\$	-	\$	996,449.86	\$	(235,142.55)
8	DA Mkt Admin Amt	555.01		\$	61,071.03	\$	-	\$	61,071.03			
9	DA FBT Congestion Amt	555.03		\$	44,159.17	\$	-	\$	44,159.17			
10	DA FBT Loss Amt	555.04		\$	363,283.53	\$	-	\$	363,283.53			
11	DA Congestion Rebate on COGA	555.05		\$	-	\$	-	\$	-			
12	DA Losses Rebate on COGA	555.06		\$	-	\$	-	\$	-			
13	DA Congestion Rebate on Option B GFA	555.07		\$	(44,159.17)	\$	-	\$	(44,159.17)			
14	DA Losses Rebate on Option B GFA	555.08		\$	(181,641.85)	\$	-	\$	(181,641.85)			
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$	10,022.89	\$	-	\$	10,022.89			
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$	-	\$	-	\$	-			
17	FTR Mkt Admin Amt	555.13		\$	4,952.09	\$	-	\$	4,952.09			
18	FTR Hourly Allocation Amt	555.14		\$	8,155.86	\$	-	\$	8,155.86			
19	FTR Monthly Allocation Amt	555.15		\$	(1,237.62)	\$	-	\$	(1,237.62)			
20	FTR Monthly Transaction Amt	555.16		\$	19.90	\$	-	\$	19.90			
21	FTR Yearly Allocation Amt	555.17		\$	-	\$	-	\$	-			
22	RT Mkt Admin Amt	555.18		\$	4,997.78	\$	-	\$	4,997.78			
23	RT FBT Congestion Amt	555.20		\$	-	\$	-	\$	-			
24	RT FBT Loss Amt	555.21		\$	-	\$	-	\$	-			
25	RT Congestion Rebate on COGA	555.22		\$	-	\$	-	\$	-			
26	RT Loss Rebate on COGA	555.23		\$	-	\$	-	\$	-			
27	RT Distribution of Losses Amt	555.24		\$	-	\$	-	\$	-			
28	RT Misc Amt	555.25		\$	(59,011.88)	\$	-	\$	(59,011.88)			
29	RT Net Inadvertent Amt	555.27		\$	292.89	\$	-	\$	292.89			
30	RT Revenue Neutrality Uplift Amt	555.28		\$	4,451.71	\$	-	\$	4,451.71			
31	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.29		\$	65,528.27	\$	-	\$	65,528.27			
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$	36,047.05	\$	-	\$	36,047.05			
33	RT Uninstructed Deviation Amt	555.31		\$	(59,434.41)	\$	-	\$	(59,434.41)			
34	FTR_ARR_FTR_TXN	555.38		\$	8,714.81	\$	-	\$	8,714.81			
35	FTR_ARR_ARR_TXN	555.39		\$	(10,380.17)	\$	-	\$	(10,380.17)			
36	FTR_ARR_INF_UPL	555.40		\$	3,064.90	\$	-	\$	3,064.90			
37	FTR_ARR_STG2_DIST	555.41		\$	(22,109.19)	\$	-	\$	(22,109.19)			
38	RT_ASM_NXE	555.55		\$	91,784.71	\$	-	\$	91,784.71			
39	RT_ASM_EXE	555.56		\$	(1,520.79)	\$	-	\$	(1,520.79)			
40	<b>ENERGY CHARGES TOTAL</b>		\$	375,432.92	\$	327,051.51	\$	-	\$	327,051.51	\$	48,381.41
41	<b>TOTAL MISO DAY 2 CHARGES</b>		\$	1,136,740.23	\$	1,323,501.37	\$	-	\$	1,323,501.37	\$	(186,761.14)
42	Less Schedule 16 & 17 (Lines 1, 13, and 18)		\$	-	\$	(71,020.90)	\$	-	\$	(71,020.90)	\$	-
43	MISO RSG Bad Debt		\$	-	\$	-	\$	-	\$	-	\$	-
44	<b>TOTAL FOR ND ENERGY ADJUSTMENT RIDER</b>		\$	1,136,740.23	\$	1,252,480.47	\$	-	\$	1,252,480.47	\$	(186,761.14)

No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss	Charge Type Description	Monthly MISO Day 2 Charges for ND Energy Adjustment Rider												YEAR TO DATE	
			JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1	DA Asset Energy Amt		\$ 3,171,933.64	\$ 2,331,308.27	\$ 1,739,878.80	\$ 2,197,652.15	\$ 999,666.05	\$ 1,868,727.84	\$ 1,260,313.81	\$ 990,141.79	\$ 1,869,046.80	\$ 735,096.71	\$ 1,071,147.49	\$ -	\$ -	\$ 17,294,933.35
2	DA FBT Loss Amt		\$ 995,346.04	\$ 590,088.06	\$ 415,019.44	\$ 220,166.62	\$ 172,605.40	\$ 247,037.11	\$ 192,996.97	\$ 306,299.66	\$ 150,555.07	\$ 392,851.35	\$ 363,283.53	\$ -	\$ -	\$ 3,956,249.25
3	DA Non-asset Energy Amt		\$ 297,283.99	\$ 265,055.91	\$ 284,220.83	\$ 307,004.25	\$ 266,779.43	\$ 328,901.62	\$ 336,597.57	\$ 336,597.57	\$ 363,919.74	\$ 342,222.10	\$ 362,791.27	\$ -	\$ -	\$ 3,296,620.32
4	RT Asset Energy Amt		\$ 17,335.56	\$ 295,513.66	\$ 487,652.24	\$ 983,700.89	\$ 254,731.35	\$ 247,720.90	\$ 3,920.11	\$ 3,920.11	\$ 363,383.95	\$ 37,322.82	\$ -	\$ -	\$ -	\$ 1,696,764.92
5	RT Distribution of Losses Amt		\$ 182,140.04	\$ 103,701.54	\$ 82,828.84	\$ 78,132.80	\$ 49,856.73	\$ 39,425.27	\$ 43,668.46	\$ 33,272.41	\$ 62,464.45	\$ 63,868.89	\$ 59,011.88	\$ -	\$ -	\$ 788,372.31
6	RT FBT Loss Amt		\$ 43,941.35	\$ 32,741.28	\$ 114,873.99	\$ 65,458.97	\$ 84,394.40	\$ 14,189.60	\$ 939.00	\$ 111,074.36	\$ 4,597.17	\$ 9,187.12	\$ 776.82	\$ -	\$ -	\$ 472,979.12
7	RT Non-Asset Energy Amt		\$ 3,624,501.44	\$ 2,289,866.50	\$ 1,655,070.32	\$ 1,114,439.80	\$ 685,298.34	\$ 1,509,348.56	\$ 647,491.71	\$ 1,627,136.29	\$ 849,426.44	\$ 1,300,721.51	\$ -	\$ -	\$ -	\$ 16,382,204.77
8	<b>Virtual Energy</b>															
9	DA Virtual Energy Amt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>																
12	DA Mkt Admin Amt		\$ 57,978.25	\$ 65,032.14	\$ 63,781.31	\$ 55,194.89	\$ 55,155.75	\$ 58,685.25	\$ 55,546.03	\$ 52,740.03	\$ 55,809.20	\$ 64,276.25	\$ 61,071.03	\$ -	\$ -	\$ 665,289.13
13	RT Mkt Admin Amt		\$ 3,471.82	\$ 4,780.33	\$ 7,970.81	\$ 8,644.54	\$ 5,359.30	\$ 4,600.71	\$ 4,345.18	\$ 4,523.19	\$ 5,427.18	\$ 5,106.43	\$ 4,997.78	\$ -	\$ -	\$ 58,427.33
14	FTR Mkt Admin Amt		\$ 10,428.36	\$ 5,852.07	\$ 5,146.88	\$ 3,213.39	\$ 3,974.98	\$ 4,181.42	\$ 4,406.21	\$ 5,562.05	\$ 3,881.76	\$ 3,914.23	\$ 4,952.09	\$ -	\$ -	\$ 55,513.44
15	<b>TOTAL</b>		\$ 71,878.43	\$ 75,664.54	\$ 96,899.00	\$ 67,252.82	\$ 64,490.03	\$ 67,467.38	\$ 64,297.42	\$ 62,825.27	\$ 65,117.14	\$ 73,296.97	\$ 71,020.90	\$ -	\$ -	\$ 780,209.90
<b>Congest &amp; FTRs</b>																
16	DA FBT Congestion Amt		\$ 401,120.16	\$ 11,411.26	\$ 5,672.98	\$ 6,285.39	\$ 31,871.82	\$ 34,953.84	\$ 7,984.75	\$ 18,426.55	\$ 24,982.63	\$ 43,231.38	\$ 44,159.17	\$ -	\$ -	\$ 136,237.01
17	RT FBT Congestion Amt		\$ 58,725.19	\$ 32,119.60	\$ 1,467.77	\$ 12,304.46	\$ 30,171.81	\$ 52,022.84	\$ 2,293.03	\$ 2,293.47	\$ 9,653.42	\$ 7,671.73	\$ 8,155.86	\$ -	\$ -	\$ 28,489.00
18	FTR Monthly Allocation Amt		\$ 6,449.65	\$ 11,398.57	\$ 751.27	\$ 1,186.14	\$ 2,240.57	\$ 12,045.85	\$ 6,186.01	\$ 102.36	\$ 628.23	\$ 1,282.18	\$ 1,237.62	\$ -	\$ -	\$ 46,518.46
19	FTR Monthly Allocation Amt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,354.62
20	FTR Yearly Allocation Amt		\$ 10,303.06	\$ 2,387.29	\$ 198.22	\$ 14,198.99	\$ 293.49	\$ 31,141	\$ 172.75	\$ 40.60	\$ 68.66	\$ 120.82	\$ 19.90	\$ -	\$ -	\$ 7,185.00
21	FTR Annual FTR TXN		\$ 196,586.57	\$ 196,586.57	\$ 39,649.57	\$ 39,649.57	\$ 39,649.57	\$ 296.45	\$ 296.45	\$ 296.45	\$ 8,714.81	\$ 8,714.81	\$ 8,714.81	\$ -	\$ -	\$ 486,866.77
22	FTR ARR FTR TXN		\$ 303,658.73	\$ 303,658.73	\$ 39,649.29	\$ 39,649.29	\$ 39,649.29	\$ 676.64	\$ 676.61	\$ 676.61	\$ 10,380.17	\$ 10,380.17	\$ 10,380.17	\$ -	\$ -	\$ 697,154.68
23	FTR ARR INF UP/L		\$ 29,980.99	\$ 29,980.99	\$ 28,134.76	\$ 25,242.84	\$ 25,860.30	\$ 40,754.54	\$ 60,754.54	\$ 40,754.54	\$ 22,189.24	\$ 22,134.77	\$ 22,134.77	\$ -	\$ -	\$ 14,946.54
24	FTR ARR STG2 DIST		\$ 15,922.63	\$ 110,836.17	\$ 19,744.78	\$ 142,008.94	\$ 33,818.79	\$ 67,863.09	\$ 53,933.64	\$ 39,320.08	\$ 13,092.46	\$ 26,755.18	\$ 30,387.66	\$ -	\$ -	\$ 317,102.09
25	<b>TOTAL</b>		\$ 535,411	\$ 319,921	\$ 159,421	\$ 142,009	\$ 151,779	\$ 167,603	\$ 102,467	\$ 63,260	\$ 116,245	\$ 181,245	\$ 181,245	\$ -	\$ -	\$ 653,688.06
26	RT Revenue Sufficiency Guarantee Distribution Amt		\$ 19,310.12	\$ 5,595.02	\$ 15,704.92	\$ 11,176.62	\$ 7,359.72	\$ 8,760.44	\$ 4,416.67	\$ 6,038.62	\$ 7,941.11	\$ 7,919.90	\$ 10,022.89	\$ -	\$ -	\$ 104,243.03
27	DA Revenue Sufficiency Guarantee Make Whole Pmt Amt		\$ 2,426.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ 4,927.24	\$ -	\$ -	\$ 25,078.79
28	RT Revenue Sufficiency Guarantee Make Whole Pmt Amt		\$ 107,523.54	\$ 78,861.68	\$ 19,718.21	\$ 84,828.24	\$ 59,476.74	\$ 229,163.24	\$ 161,592.90	\$ 150,511.38	\$ 207,566.44	\$ 62,800.66	\$ 36,047.05	\$ -	\$ -	\$ 1,371,090.56
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt		\$ 6,279.80	\$ 23,306.13	\$ 39,234.05	\$ 42,098.64	\$ 127,859.37	\$ 33,703.11	\$ 31,059.70	\$ 50,931.33	\$ 38,418.08	\$ 45,929.19	\$ 59,434.41	\$ -	\$ -	\$ 400,824.41
30	RT Revenue Sufficiency Guarantee Make Whole Pmt Amt		\$ 116,127.62	\$ 62,150.57	\$ 167,691.86	\$ 53,906.22	\$ 38,976.49	\$ 186,428.83	\$ 134,999.87	\$ 105,533.23	\$ 175,573.31	\$ 22,022.88	\$ 13,364.47	\$ -	\$ -	\$ 1,049,450.41
31	<b>TOTAL</b>		\$ 50,134.67	\$ 38,061.05	\$ 318,908.70	\$ 225,282.86	\$ 25,357.59	\$ 78,556.04	\$ 16,401.00	\$ 9,975.06	\$ 116,245.81	\$ 30,282.46	\$ 65,528.27	\$ -	\$ -	\$ 653,688.06
32	RT Revenue Neutrality Uplift Amt		\$ 50,134.67	\$ 38,061.05	\$ 318,908.70	\$ 225,282.86	\$ 25,357.59	\$ 78,556.04	\$ 16,401.00	\$ 9,975.06	\$ 116,245.81	\$ 30,282.46	\$ 65,528.27	\$ -	\$ -	\$ 653,688.06
33	<b>TOTAL</b>		\$ 50,134.67	\$ 38,061.05	\$ 318,908.70	\$ 225,282.86	\$ 25,357.59	\$ 78,556.04	\$ 16,401.00	\$ 9,975.06	\$ 116,245.81	\$ 30,282.46	\$ 65,528.27	\$ -	\$ -	\$ 653,688.06
<b>Other Charges</b>																
34	RT Misc Amt		\$ 3,430.29	\$ 183.90	\$ 37,291.26	\$ 10,739.52	\$ 7,319.00	\$ 14,512.17	\$ 13,664.77	\$ 10,227.48	\$ 361.42	\$ 2,607.39	\$ 292.89	\$ -	\$ -	\$ 10,637.27
35	RT Net Inadvertent Amt		\$ 863.34	\$ 2,478.53	\$ 29,256.64	\$ 12,726.05	\$ 21,739.24	\$ 52,311.87	\$ 48,133.68	\$ 5,804.64	\$ 690.22	\$ 4,091.28	\$ 4,451.71	\$ -	\$ -	\$ 3,144.44
36	RT Uninstructed Deviation Amt		\$ 1,240.19	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ 98.67	\$ -	\$ -	\$ 1,338.86
37	<b>TOTAL</b>		\$ 1,206.76	\$ 2,761.10	\$ 66,546.90	\$ 1,986.53	\$ 14,420.24	\$ 37,999.70	\$ 61,598.45	\$ 16,032.12	\$ 228.80	\$ 1,403.89	\$ 4,744.60	\$ -	\$ -	\$ 8,331.69
<b>ASM Charges</b>																
38	RT ASM NXE		\$ 6,834.56	\$ 20,865.22	\$ 491,373.11	\$ 341,806.88	\$ 406,720.15	\$ 362,341.77	\$ 256,321.48	\$ 59,564.50	\$ 45,719.55	\$ 909,824.75	\$ 91,784.71	\$ -	\$ -	\$ 2,538,756.92
39	RT ASM EXE		\$ 482.47	\$ 0.86	\$ 739.91	\$ 1,513.63	\$ 446.14	\$ 256.34	\$ 622.61	\$ 111.92	\$ 146.66	\$ 75.34	\$ 1,520.79	\$ -	\$ -	\$ 4,556.67
40	<b>TOTAL</b>		\$ 6,352.09	\$ 20,866.08	\$ 490,633.20	\$ 341,653.05	\$ 408,274.01	\$ 362,085.43	\$ 255,988.87	\$ 59,452.58	\$ 45,572.89	\$ 909,749.41	\$ 90,263.92	\$ -	\$ -	\$ 2,543,313.59
<b>Grandfreed Charge Types</b>																
41	DA Congestion Rebate on COGA		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	DA Losses Rebate on COGA		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	DA Congestion Rebate on Option B GFA		\$ 40,134.04	\$ 11,411.26	\$ 5,872.98	\$ 6,285.39	\$ 31,871.82	\$ 34,953.84	\$ 7,984.75	\$ 18,426.55	\$ 24,982.63	\$ 43,231.38	\$ 44,159.17	\$ -	\$ -	\$ 136,237.01
44	DA Losses Rebate on Option B GFA		\$ 452,297.04	\$ 295,044.38	\$ 207,610.03	\$ 110,063.56	\$ 86,302.97	\$ 123,518.88	\$ 96,498.49	\$ 183,150.70	\$ 75,277.90	\$ 196,426.15	\$ 181,641.86	\$ -	\$ -	\$ 1,977,751.95
45	RT Congestion Rebate on COGA		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RT Loss Rebate on COGA		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	<b>TOTAL</b>		\$ 142,168.00	\$ 306,455.64	\$ 213,383.01	\$ 116,368.95	\$ 118,174.79	\$ 158,472.72	\$ 88,513.74	\$ 134,724.15	\$ 100,260.53	\$ 239,657.53	\$ 225,801.02	\$ -	\$ -	\$ 2,113,975.09
48	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		\$ 3,329,197.08	\$ 2,110,733.91	\$ 1,792,220.90	\$ 1,195,581.67	\$ 1,095,745.52	\$ 1,940,010.76	\$ 1,467,692.09	\$ 687,316.62	\$ 1,709,761.95	\$ 1,272,391.92	\$ 1,323,901.37	\$ -	\$ -	\$ 17,986,529.79
49	Less Schedule 16 & 17 (Lines 1, 13, 16)		\$ (71,878.43)	\$ (75,664.54)	\$ (96,899.00)	\$ (67,252.82)	\$ (64,490.03)	\$ (67,467.38)	\$ (64,297.42)	\$ (62,825.27)	\$ (65,117.14)	\$ (73,296.97)	\$ (71,020.90)	\$ -	\$ -	\$ (780,209.90)
50	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		\$ 3,257,318.65	\$ 2,035,069.37	\$ 1,695,321.90	\$ 1,128,330.47	\$ 1,030,255.37	\$ 1,872,543.38	\$ 1,403,394.67	\$ 624,490.35	\$ 1,644,644.81	\$ 1,199,094.95	\$ 1,252,480.47	\$ -	\$ -	\$ 17,206,320.89

Other Tail Power Company														
Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider														
January - December 2009														
Includes Any Adjustments														
No. Day Ahead & Real Time Asset & Non-Asset Energy & Loss	ACCT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
1	DA Asset Energy Amt	555.02												
2	DA FBT Loss Amt	555.04												
3	DA Non-asset Energy Amt	555.09												
4	RT Asset Energy Amt	555.19												
5	RT Distribution of Losses Amt	555.24												
6	RT FBT Loss Amt	555.21												
7	RT Non-Asset Energy Amt	555.26												
8	<b>TOTAL</b>													\$ (13,249,625.21)
9	<b>Virtual Energy</b>													
9	DA Virtual Energy Amt	555.12												
10	RT Virtual Energy Amt	555.32												
11	<b>TOTAL</b>													\$ 135,030.09
12	<b>Schedules 16 &amp; 17</b>													
12	DA Mkt Admin Amt	555.01												
13	RT Mkt Admin Amt	555.18												
14	FTR Mkt Admin Amt	555.13												
15	<b>TOTAL</b>													\$ 153,924.29
16	<b>Congest &amp; FTRs</b>													
16	DA FBT Congestion Amt	555.03												
17	RT FBT Congestion Amt	555.2												
18	FTR Hourly Allocation Amt	555.14												
19	FTR Monthly Allocation Amt	555.15												
20	FTR Yearly Allocation Amt	555.17												
21	FTR Monthly Transaction Amt	555.16												
22	FTR ARR_FTR_TXN	555.38												
23	FTR_ARR_ARR_TXN	555.39												
24	FTR_ARR_INF_UPL	555.40												
25	FTR_ARR_STG2_DIST	555.41												
26	<b>TOTAL</b>													\$ (164,189.07)
27	<b>RSE &amp; Make Whole Payments</b>													
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.1												
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11												
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29												
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.3												
31	<b>TOTAL</b>													\$ (305,501.67)
32	<b>Revenue Neutrality Uplift</b>													
32	RT Revenue Neutrality Uplift Amt	555.28												
33	<b>TOTAL</b>													\$ 49,819.02
34	<b>Other Charges</b>													
34	RT Misc Amt	555.25												
35	RT Net Inadvertent Amt	555.27												
36	RT Uninstructed Deviation Amt	555.31												
37	<b>TOTAL</b>													\$ (7,551.99)
38	<b>ASM Charges</b>													
38	RT ASM_NXE	555.55												
39	RT ASM_EXE	555.56												
40	<b>TOTAL</b>													\$ (1,633,076.23)
41	<b>Grandmaired Charge Types</b>													
41	DA Congestion Rebate on COGA	555.05												
42	DA Losses Rebate on COGA	555.06												
43	DA Congestion Rebate on Option B GFA	555.07												
44	DA Losses Rebate on Option B GFA	555.08												
45	RT Congestion Rebate on COGA	555.22												
46	RT Loss Rebate on COGA	555.23												
47	<b>TOTAL</b>													\$ -
48	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>	\$ (2,968,181.19)	\$ (1,899,262.59)	\$ 688,021.22	\$ (485,786.80)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ 8,525.37	\$ (186,761.14)	\$ -	\$ (15,021,172.73)
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	MISO RSG Bad Debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>	\$ (2,968,181.19)	\$ (1,899,262.59)	\$ 688,021.22	\$ (485,786.80)	\$ (1,723,812.09)	\$ (2,541,603.72)	\$ (1,805,381.50)	\$ (2,398,834.44)	\$ (1,718,096.15)	\$ 8,525.37	\$ (186,761.14)	\$ -	\$ (15,021,172.73)

TRADE SECRET DATA ENDS

Other Tail Power Company  
 Detail of MISO Day 2 Charges by Charge Group for Current Month - ND  
 November 2009 - includes any adjustments

No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss	Charge Type Description	Acct	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
					Retail Debits	Retail Credits	Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
									[TRADE SECRET DATA BEGINS ...]		
1	DA Asset Energy Amt		555.02	\$	12,346,833.38	\$	(11,275,485.89)	\$	1,071,347.49		529,102
2	DA FBT Loss Amt		555.04	\$	363,283.53	\$	-	\$	363,283.53		18,089
3	DA Non-asset Energy Amt		555.09	\$	392,249.90	\$	(555,047.17)	\$	(162,797.27)		(22,069)
4	RT Asset Energy Amt		555.19	\$	63,883.94	\$	(1,47,467.40)	\$	87,322.82		3,057
5	RT Distribution of Losses Amt		555.24	\$	-	\$	(56,050.26)	\$	(59,011.88)		-
6	RT FBT Loss Amt		555.21	\$	-	\$	-	\$	-		-
7	RT Non-Asset Energy Amt		555.26	\$	951,927.22	\$	(951,350.40)	\$	576.82		40,118
8	TOTAL			\$	14,117,977.97	\$	(12,985,201.12)	\$	1,132,776.85		590,366
9	Virtual Energy			\$	-	\$	-	\$	-		-
9	DA Virtual Energy Amt		555.12	\$	-	\$	-	\$	-		-
10	RT Virtual Energy Amt		555.32	\$	-	\$	-	\$	-		-
11	TOTAL			\$	-	\$	-	\$	-		-
12	Schedules 16 & 17			\$	-	\$	-	\$	-		-
12	DA Mkt Admin Amt		555.01	\$	61,071.03	\$	-	\$	61,071.03		-
13	RT Mkt Admin Amt		555.18	\$	5,586.72	\$	-	\$	(588.94)		4,997.78
14	FTR Mkt Admin Amt		555.13	\$	4,952.09	\$	-	\$	4,952.09		-
15	TOTAL			\$	71,609.84	\$	-	\$	(588.94)		71,020.90
16	Congest & FTRs			\$	-	\$	-	\$	-		-
16	DA FBT Congestion Amt		555.03	\$	56,456.07	\$	(12,296.90)	\$	44,159.17		-
17	RT FBT Congestion Amt		555.20	\$	-	\$	-	\$	-		-
18	FTR Hourly Allocation Amt		555.14	\$	14,617.79	\$	(6,461.61)	\$	8,156.86		-
19	FTR Monthly Allocation Amt		555.15	\$	-	\$	(1,238.08)	\$	0.46		(1,237.62)
20	FTR Yearly Allocation Amt		555.17	\$	-	\$	-	\$	-		-
21	FTR Monthly Transaction Amt		555.16	\$	2,117.71	\$	(2,097.92)	\$	0.11		19.90
22	FTR ARR FTR TXN		555.38	\$	20,816.98	\$	(12,102.17)	\$	8,714.81		-
23	FTR ARR FTR TXN		555.39	\$	10,470.86	\$	(20,851.03)	\$	(10,380.17)		-
24	FTR ARR INF LPL		555.40	\$	3,064.90	\$	-	\$	3,064.90		-
25	FTR ARR STGZ DIST		555.41	\$	-	\$	(22,134.96)	\$	25.77		(22,109.19)
26	TOTAL			\$	107,544.31	\$	(77,182.67)	\$	30,361.64		-
27	RSG & Make Whole Payments			\$	-	\$	-	\$	-		-
27	DA Revenue Sufficiency Guarantee Distribution Amt		555.10	\$	9,959.96	\$	-	\$	62.93		10,022.89
28	DA Revenue Sufficiency Guarantee Make Whole Pymt		555.11	\$	-	\$	-	\$	-		-
29	RT Revenue Sufficiency Guarantee First Pass Distribut		555.29	\$	29,086.23	\$	-	\$	6,960.82		36,047.05
30	RT Revenue Sufficiency Guarantee Make Whole Pymt.		555.30	\$	-	\$	(59,434.41)	\$	(59,434.41)		-
31	TOTAL			\$	39,046.19	\$	(59,434.41)	\$	7,023.75		(13,364.47)
32	Revenue Neutrality Uplift			\$	-	\$	-	\$	-		-
32	RT Revenue Neutrality Uplift Amt		555.28	\$	63,245.35	\$	(2,138.07)	\$	4,420.99		65,528.27
33	TOTAL			\$	63,245.35	\$	(2,138.07)	\$	4,420.99		65,528.27
34	Other Charges			\$	-	\$	-	\$	-		-
34	RT Misc Amt		555.25	\$	-	\$	-	\$	292.89		292.89
35	RT Net Inadvertent Amt		555.27	\$	5,303.98	\$	(709.75)	\$	(142.52)		4,451.71
36	RT Uninstructed Deviation Amt		555.31	\$	-	\$	-	\$	-		-
37	TOTAL			\$	5,303.98	\$	(709.75)	\$	150.37		4,744.60
38	ASM Charges			\$	-	\$	-	\$	-		-
38	RT ASM AXE		555.65	\$	478,608.94	\$	(396,824.23)	\$	81,784.71		25,951
39	RT ASM EXE		555.56	\$	2.22	\$	(1,523.01)	\$	(1,520.79)		(1,06)
40	TOTAL			\$	478,611.16	\$	(398,347.24)	\$	80,236.92		25,892
41	Grandfathered Charge Types			\$	-	\$	-	\$	-		-
41	DA Congestion Rebate on COGA		555.05	\$	-	\$	-	\$	-		-
42	DA Losses Rebate on COGA		555.06	\$	-	\$	-	\$	-		-
43	DA Congestion Rebate on Option B GFA		555.07	\$	1,013.23	\$	(45,172.40)	\$	(44,159.17)		-
44	DA Losses Rebate on Option B GFA		555.08	\$	-	\$	(161,641.95)	\$	(161,641.85)		-
45	RT Congestion Rebate on COGA		555.22	\$	-	\$	-	\$	-		-
46	RT Losses Rebate on COGA		555.23	\$	-	\$	-	\$	-		-
47	TOTAL			\$	1,013.23	\$	(226,814.25)	\$	(225,801.02)		-
48	TOTAL MISO DAY 2 CHARGES			\$	14,884,352.03	\$	(13,739,827.51)	\$	1,144,524.52		615,988
49	Less Schedule 16 & 17 (Lines 1, 13, and 18)			\$	(71,609.84)	\$	-	\$	588.94		(71,020.90)
50	MISO RSG Bad Debt			\$	-	\$	-	\$	-		-
51	TOTAL FOR ND ENERGY ADJUSTMENT RIDER			\$	14,812,742.19	\$	(13,739,827.51)	\$	1,073,403.62		543,967
52	Net MISO Charges for Retail = (B) + (C) + (D)			\$	-	\$	1,252,480.47		-		46,428.656
53	Net KWH for retail = ((G) + (H)) * 1,000			\$	-	\$	46,428.656		-		46,428.656
54	* covers time period of 10/29/09 to 11/26/09 ** increased for losses of 2.8%			\$	-	\$	-		-		-
55	MISO Book Totals			\$	1,072,914.66		46,428.656		-		-
56	MISO RSG Bad Debt			\$	179,565.79		2,551,298		-		-
57	TOTAL MISO			\$	1,252,480.47		48,979,953		-		-

TRADE SECRET DATA BEGINS ...

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for November 2009**

Big Stone:

The unit generated 234,736 net MWh for the month. Unit availability was 93.1% and equivalent availability was 92.9%. Fuel prices were about 8.4% under budget.

Coyote:

The Unit generated 275,333 MWh net for the month of November. Availability for the month was 100%. Fuel prices were about 1.3% over budget.

Hoot Lake:

Unit 2 generated 26,030 MWh net in November. It had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 5% under budget.

Unit 3 generated 0 MWh net. The Unit was down the entire month due to an extended outage and had an availability of 0 percent and an equivalent availability of 0 percent. No fuel was burned.

**Plant Conditions for October 2009**

Big Stone:

The unit generated 276,504 net MWh for the month. Unit availability was 100% and equivalent availability was 96.8%. Fuel prices were about 7% under budget.

Coyote:

The Unit generated 279,093 MWh net for the month of October. Availability for the month was 94.9% due to two unplanned outages. Fuel prices were about at budget.

Hoot Lake:

Unit 2 generated 25,294.3 MWh net in October. It had an availability of 91.6 percent and an equivalent availability of 91.6 percent. Fuel costs were about 5% under budget.

Unit 3 generated 0 MWh net. The Unit was down the entire month for a planned outage and had an availability of 0 percent and an equivalent availability of 0 percent. No fuel was burned.