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VIA ELECTRONIC DELIVERY

February 24, 2010

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2010, the rate for the Energy Adjustment Rider is (\$.0039) per kWh. Otter Tail Power Company proposes to bill at this rate effective March 2, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.026200
Average costs from current month's adjustment:	\$.024091
Difference – (Increase) Decrease:	\$.002109

The net effect of this energy adjustment is to decrease the rate by \$.0021. The total resulting adjustment for the current billing period will then be (\$.0039) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke
February 24, 2010
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the March 2010 Energy Adjustment Rider based on the four-month period ending January 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for December 2009 and January 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MARCH 2, 2010

CYCLE '1'
 RATE LEVEL 50

	(A) 2009	(B) 2009	(C) 2009	(D) 2010	(E) Total	
ENERGY COSTS & CREDITS						
Line	October	November	December	January	This Period	
1	Purchased Power	\$2,471,432	\$2,236,189	\$2,579,775	\$2,574,947	\$9,862,343
2	Steam Plant Generation	\$4,718,801	\$4,210,535	\$6,317,045	\$7,030,200	\$22,276,581
3	Other Plant Generation	\$122,796	\$40,345	\$393,086	\$523,003	\$1,079,230
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$25,910	\$25,074	\$0	\$0	\$50,984
6	Less: Intersystem Sales	(\$1,188,822)	(\$517,145)	(\$923,971)	(\$1,317,023)	(\$3,946,961)
7	Schedule 16 & 17 Deferred Amortization	\$0	\$0	\$82,586	\$91,419	\$174,005
8	Net Retail MISO Day 2	\$1,199,095	\$1,252,480	\$3,013,435	\$1,660,573	\$7,125,584
9	NET ENERGY COSTS	\$7,349,212	\$7,247,478	\$11,461,956	\$10,563,119	\$36,621,766
ASSET-BASED MARGINS						
	2009	2010	2010	2010	Total	
	December	January	February	March	This Period	
10	Forecast of Margins - 85%	(\$378,395)	(\$393,428)	(\$144,980)	(\$159,946)	(\$1,076,749)
11	True-up of prior months margin forecast	\$0	\$0	\$250,948	(\$60,529)	\$190,420
12	Total Margin Credit	(\$378,395)	(\$393,428)	\$105,968	(\$220,475)	(\$886,330)
13	Prior (over) under recovery (line 36)					(\$194,918)
14	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$35,540,518
ASSOCIATED ENERGY -- KWH						
	2009	2009	2009	2010	Total	
	October	November	December	January	This Period	
15	Net Generation - Steam	263,502,493	240,094,183	-	-	503,596,676
16	Other Plant IC Generation	1,735,455	768,661	-	-	2,504,116
17	Hydro Plant Generation	1,997,669	2,224,964	-	-	4,222,633
18	Wind	34,050,664	45,686,792	-	-	79,737,456
19	Purchased Power	103,564,092	64,111,815	-	-	167,675,907
20	Total Energy	404,850,373	352,886,415	-	-	757,736,788
21	Less Intersystem Sales	(105,272,824)	(45,913,594)	-	-	(151,186,418)
22	Net Retail MISO Day 2	34,735,290	48,979,953	-	-	83,715,243
23	Net Energy - KWHs	334,312,839	355,952,774	-	-	690,265,613
24	Retail Sales - kWhs			391,312,446	476,504,529	
25	Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) Plus Retail Sales					1,475,250,714
26	Delivered Cost per kWh					\$0.024091
27	Base Cost per kWh					\$0.028030
28	Energy Cost Adjustment -- Per kWh					(\$0.0039)

TRUE UP FOR JANUARY

29	Retail Sales (kWhs) (line 24, col D)	476,504,529
30	Net Energy Costs for the System -- Most recent month	\$10,169,691
31	Base Cost Recovered	\$13,356,422
32	Net to be Recovered from COE (line 30 - line 31)	(\$3,186,731)
33	COE Recovery Rate Effective for January	(\$0.0038)
34	Amount Recovered by COE (line 29 x line 32)	(\$1,810,717)
35	Over / (Under) Recovery (line 31 - line 33)	\$1,376,014
36	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 34)	\$194,918

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider							
January 2010* includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 2,238,214.74	\$ -	\$ 2,238,214.74	
2	DA Non-asset Energy Amt	555.09		\$ (252,212.19)	\$ -	\$ (252,212.19)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (842,078.60)	\$ -	\$ (842,078.60)	
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ 336,813.85	\$ 1,143,923.95	\$ -	\$ 1,143,923.95	\$ (807,110.10)
8	DA Mkt Admin Amt	555.01		\$ 68,495.27	\$ -	\$ 68,495.27	
9	DA FBT Congestion Amt	555.03		\$ 57,826.13	\$ -	\$ 57,826.13	
10	DA FBT Loss Amt	555.04		\$ 951,276.00	\$ -	\$ 951,276.00	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (57,826.13)	\$ -	\$ (57,826.13)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (475,638.21)	\$ -	\$ (475,638.21)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 15,537.09	\$ -	\$ 15,537.09	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ (285.13)	\$ -	\$ (285.13)	
17	FTR Mkt Admin Amt	555.13		\$ 4,921.20	\$ -	\$ 4,921.20	
18	FTR Hourly Allocation Amt	555.14		\$ 5,512.45	\$ -	\$ 5,512.45	
19	FTR Monthly Allocation Amt	555.15		\$ (2,621.51)	\$ -	\$ (2,621.51)	
20	FTR Monthly Transaction Amt	555.16		\$ (1,732.43)	\$ -	\$ (1,732.43)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 5,672.50	\$ -	\$ 5,672.50	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (102,440.16)	\$ -	\$ (102,440.16)	
28	RT Misc Amt	555.25		\$ 13.95	\$ -	\$ 13.95	
29	RT Net Inadvertent Amt	555.27		\$ 10,670.73	\$ -	\$ 10,670.73	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 46,324.34	\$ -	\$ 46,324.34	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 44,002.57	\$ -	\$ 44,002.57	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (33,886.88)	\$ -	\$ (33,886.88)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ (3,282.99)	\$ -	\$ (3,282.99)	
35	FTR_ARR_ARR_TXN	555.39		\$ 3,240.90	\$ -	\$ 3,240.90	
36	FTR_ARR_INF_UPL	555.40		\$ 2,282.95	\$ -	\$ 2,282.95	
37	FTR_ARR_STG2_DIST	555.41		\$ (9,570.58)	\$ -	\$ (9,570.58)	
38	DA_ASM_REG	555.43		\$ (14,310.70)	\$ -	\$ (14,310.70)	
39	DA_ASM_SPIN	555.44		\$ (62,259.49)	\$ -	\$ (62,259.49)	
40	DA_ASM_SUPP	555.45		\$ (75.10)	\$ -	\$ (75.10)	
41	RT_ASM_REG	555.46		\$ (35,055.99)	\$ -	\$ (35,055.99)	
42	RT_ASM_SPIN	555.47		\$ 754.34	\$ -	\$ 754.34	
43	RT_ASM_SUPP	555.48		\$ (1,827.73)	\$ -	\$ (1,827.73)	
44	RT_ASM_NRGA	555.49		\$ 1,193.65	\$ -	\$ 1,193.65	
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 769.82	\$ -	\$ 769.82	
46	RT_ASM_REG_DIST	555.52		\$ 38,125.17	\$ -	\$ 38,125.17	
47	RT_ASM_SPIN_DIST	555.53		\$ 31,765.40	\$ -	\$ 31,765.40	
48	RT_ASM_SUPP_DIST	555.54		\$ 2,197.31	\$ -	\$ 2,197.31	
49	RT_ASM_NXE	555.55		\$ 27,111.95	\$ -	\$ 27,111.95	
50	RT_ASM_EXE	555.56		\$ (231.75)	\$ -	\$ (231.75)	
			... TRADE SECRET DATA ENDS]				... TRADE SECRET DATA ENDS]
51	ENERGY CHARGES TOTAL		\$ 452,658.32	\$ 516,648.94	\$ -	\$ 516,648.94	\$ (63,990.62)
52	TOTAL MISO DAY 2 CHARGES		\$ 789,472.17	\$ 1,660,572.89	\$ -	\$ 1,660,572.89	\$ (871,100.72)
53	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -
54	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 789,472.17	\$ 1,660,572.89	\$ -	\$ 1,660,572.89	\$ (871,100.72)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider														
January December 2010														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Los		[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,238,214.74
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	951,276.00
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(252,212.19)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(842,078.60)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(102,440.16)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
8	TOTAL		\$ 1,992,759.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,992,759.79
Virtual Energy														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	68,495.27
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,672.50
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,921.20
15	TOTAL		\$ 79,088.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,088.97
Congest & FTRs														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	57,826.13
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,512.45
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,621.51)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,732.43)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(3,282.99)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,240.90
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,282.95
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(9,570.58)
26	TOTAL		\$ 51,654.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,654.92
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	15,537.09
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(285.13)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	44,002.57
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(33,886.88)
31	TOTAL		\$ 25,367.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,367.65
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 46,324.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	46,324.34
33	TOTAL		\$ 46,324.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,324.34
Other Charges														
34	RT Misc Amt	555.25	\$ 13.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13.95
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	10,670.73
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
37	TOTAL		\$ 10,684.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,684.68
ASM Charges														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(14,310.70)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(62,259.49)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(75.10)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(35,055.99)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	754.34
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,827.73)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,193.65
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	769.82
46	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	38,125.17
47	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	31,765.40
48	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,197.31
49	RT_ASM_NXE	555.55	\$ 27,111.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	27,111.95
50	RT_ASM_EXE	555.56	\$ (231.75)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(231.75)
51	TOTAL		\$ (11,843.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,843.12)
Grandfathered Charge Types														
52	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
53	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
54	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(57,826.13)
55	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(475,638.21)
56	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
57	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
58	TOTAL		\$ (533,464.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (533,464.34)
... TRADE SECRET DATA ENDS]														
59	TOTAL MISO DAY 2 CHARGES Energy Adjustment Rider		\$ 1,660,572.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,660,572.89
... TRADE SECRET DATA ENDS]														
60	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 1,660,572.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,660,572.89

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month ND										
January 2010 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Day Ahead & Real Time Asset & Non Asset Energy & Lo										
. . . TRADE SECRET DATA BEGINS . . .										
1	DA Asset Energy Amt	555.02	\$ 26,831,210.03	\$ (24,592,995.29)	\$ -	\$ -	\$ 2,238,214.74	701,341	(647,489)	
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ -	\$ -	\$ -	\$ 951,276.00	-	-	
3	DA Non-asset Energy Amt	555.09	\$ 708,327.98	\$ (960,540.07)	\$ -	\$ -	\$ (252,212.19)	19,227	(21,685)	
4	RT Asset Energy Amt	555.19	\$ 19,349.65	\$ (1,043,653.97)	\$ 182,225.72	\$ -	\$ (842,078.60)	663	(30,082)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (97,425.62)	\$ (5,014.54)	\$ -	\$ (102,440.16)	-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 1,548,062.03	\$ (1,548,062.03)	\$ -	\$ -	\$ -	40,911	(40,911)	
8	TOTAL		\$ 30,058,225.59	\$ (28,242,676.98)	\$ 177,211.18	\$ 1,992,759.79	\$ -	762,142	(740,167)	
Virtual Energy										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
Schedules 16 & 17										
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ -	\$ -	\$ -	\$ 68,495.27	-	-	
13	RT Mkt Admin Amt	555.18	\$ 5,694.96	\$ -	\$ (22.46)	\$ -	\$ 5,672.50	-	-	
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ -	\$ -	\$ -	\$ 4,921.20	-	-	
15	TOTAL		\$ 79,111.43	\$ -	\$ (22.46)	\$ -	\$ 79,088.97	\$ -	\$ -	
Congest & FTRs										
16	DA FBT Congestion Amt	555.03	\$ 78,366.37	\$ (20,540.24)	\$ -	\$ -	\$ 57,826.13	-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 21,946.03	\$ (16,485.62)	\$ 52.04	\$ -	\$ 5,512.45	-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (2,621.70)	\$ 0.19	\$ -	\$ (2,621.51)	-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
21	FTR Monthly Transaction Amt	555.16	\$ 3,714.32	\$ (5,442.77)	\$ (3.98)	\$ -	\$ (1,732.43)	-	-	
22	FTR_ARR_FTR_TXN	555.38	\$ 1,073.29	\$ (4,356.28)	\$ -	\$ -	\$ (3,282.99)	-	-	
23	FTR_ARR_ARR_TXN	555.39	\$ 4,362.77	\$ (1,121.87)	\$ -	\$ -	\$ 3,240.90	-	-	
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ -	\$ -	\$ -	\$ 2,282.95	-	-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (9,568.33)	\$ (2.25)	\$ -	\$ (9,570.58)	-	-	
26	TOTAL		\$ 111,745.73	\$ (60,136.81)	\$ 46.00	\$ -	\$ 51,654.92	\$ -	\$ -	
RSG & Make Whole Payments										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ -	\$ -	\$ -	\$ 15,537.09	-	-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (285.13)	\$ -	\$ -	\$ (285.13)	-	-	
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 50,580.80	\$ -	\$ (6,578.23)	\$ -	\$ 44,002.57	-	-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (33,679.16)	\$ (207.72)	\$ -	\$ (33,886.88)	-	-	
31	TOTAL		\$ 66,117.89	\$ (33,964.29)	\$ (6,785.95)	\$ -	\$ 25,367.65	\$ -	\$ -	
Revenue Neutrality Uplift										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 82,757.42	\$ (40,655.51)	\$ 4,222.43	\$ -	\$ 46,324.34	-	-	
33	TOTAL		\$ 82,757.42	\$ (40,655.51)	\$ 4,222.43	\$ -	\$ 46,324.34	\$ -	\$ -	
Other Charges										
34	RT Misc Amt	555.25	\$ -	\$ -	\$ 13.95	\$ -	\$ 13.95	-	-	
35	RT Net Inadvertent Amt	555.27	\$ 12,605.22	\$ (361.99)	\$ (1,572.50)	\$ -	\$ 10,670.73	-	-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
37	TOTAL		\$ 12,605.22	\$ (361.99)	\$ (1,558.55)	\$ -	\$ 10,684.68	\$ -	\$ -	
ASM Charges										
38	DA_ASM_REG	555.43	\$ -	\$ (14,310.70)	\$ -	\$ -	\$ (14,310.70)	-	(421)	
39	DA_ASM_SPIN	555.44	\$ -	\$ (62,259.49)	\$ -	\$ -	\$ (62,259.49)	-	(9,746)	
40	DA_ASM_SUPP	555.45	\$ -	\$ (75.10)	\$ -	\$ -	\$ (75.10)	-	(77)	
41	RT_ASM_REG	555.46	\$ 974.48	\$ (36,030.47)	\$ -	\$ -	\$ (35,055.99)	46	(1,759)	
42	RT_ASM_SPIN	555.47	\$ 3,268.25	\$ (2,513.91)	\$ -	\$ -	\$ 754.34	1,212	(185)	
43	RT_ASM_SUPP	555.48	\$ 42.42	\$ (1,870.15)	\$ -	\$ -	\$ (1,827.73)	46	(257)	
44	RT_ASM_NRGA	555.49	\$ 1,894.32	\$ (700.67)	\$ -	\$ -	\$ 1,193.65	-	-	
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 759.45	\$ -	\$ 10.37	\$ -	\$ 769.82	-	-	
46	RT_ASM_REG_DIST	555.52	\$ 37,500.41	\$ -	\$ 624.76	\$ -	\$ 38,125.17	-	-	
47	RT_ASM_SPIN_DIST	555.53	\$ 31,474.52	\$ -	\$ 290.89	\$ -	\$ 31,765.40	-	-	
48	RT_ASM_SUPP_DIST	555.54	\$ 2,165.84	\$ -	\$ 31.47	\$ -	\$ 2,197.31	-	-	
49	RT_ASM_NXE	555.55	\$ 582,582.90	\$ (555,790.88)	\$ 319.93	\$ -	\$ 27,111.95	22,721	(19,453)	
50	RT_ASM_EXE	555.56	\$ -	\$ (266.25)	\$ 34.50	\$ -	\$ (231.75)	-	(15)	
51	TOTAL		\$ 660,662.59	\$ (673,817.62)	\$ 1,311.91	\$ -	\$ (11,843.12)	24,025	(31,914)	
Grandfathered Charge Types										
52	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
53	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
54	DA Congestion Rebate on Option B GFA	555.07	\$ 4,629.16	\$ (62,455.29)	\$ -	\$ -	\$ (57,826.13)	-	-	
55	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (475,638.21)	\$ -	\$ -	\$ (475,638.21)	-	-	
56	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
57	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
58	TOTAL		\$ 4,629.16	\$ (538,093.50)	\$ -	\$ -	\$ (533,464.34)	\$ -	\$ -	
. . . TRADE SECRET DATA ENDS . . .										
59	TOTAL MISO DAY 2 CHARGES		\$ 31,075,855.03	\$ (29,589,706.70)	\$ 174,424.56	\$ 1,660,572.89	\$ (871,100.72)	786,167	(772,081)	
60	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
61	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 31,075,855.03	\$ (29,589,706.70)	\$ 174,424.56	\$ 1,660,572.89	\$ -	-	-	
62	Net MISO Charges for Retail ((B) + (C) + (D))			\$ 1,660,572.89						
63	Net KWH for retail ((G) + (H)) * 1,000			14,085,661					14,085,661	
64	* covers time period of 12/30/09-01/27/10 ** increased for losses of									
65	MISO Book Totals		\$ 1,486,148.33	\$ -	\$ -	\$ -	\$ -	14,085,661	\$ -	
66	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
67	January Adjustments		\$ 174,424.56	\$ 468,289	\$ -	\$ -	\$ -	-	-	
68	Total MISO		\$ 1,660,572.89	\$ 14,553,950	\$ -	\$ -	\$ -	-	-	

Otter Tail Power Company
Plant Conditions

Plant Conditions for January 2010

Big Stone:

The unit generated 332,749 net MWh for the month. Unit availability was 100% and equivalent availability was 99.9%. Fuel prices were about 5.8% under budget.

Coyote:

The Unit generated 308,969 net MWh for the month. Availability for the month was 100%. Fuel prices were about 1.7% over budget.

Hoot Lake:

Unit 2 generated 32,952 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.1% under budget.

Unit 3 generated 46,117 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.9%. Fuel costs were about 0.7% under budget.

Plant Conditions for December 2009

Big Stone:

The unit generated 319,750 net MWh for the month. Unit availability was 100% and equivalent availability was 99.24%. Fuel prices were about 6.3% under budget.

Coyote:

The Unit generated 271,419 MWh net for the month of November. Availability for the month was 89.1% due to a scheduled wash outage. Fuel prices were about 1.9% over budget.

Hoot Lake:

Unit 2 generated 30,610 MWh net in November. Unit 2 had an availability of 99.6% and an equivalent availability of 99.6%. Fuel costs were about 2.1% under budget.

Unit 3 generated 31,964 MWh net. Unit 3 had an availability of 78.6% and an equivalent availability of 71.8%. Fuel costs were about 3.3% under budget.