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**VIA ELECTRONIC DELIVERY**

March 30, 2010

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending February 28, 2010, the rate for the Energy Adjustment Rider is (\$.0048) per kWh. Otter Tail Power Company proposes to bill at this rate effective April 2, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .024091
Average costs from current month's adjustment:	\$ .023186
Difference – (Increase) Decrease:	\$ .000905

The net effect of this energy adjustment is to decrease the rate by \$.0009. The total resulting adjustment for the current billing period will then be (\$.0048) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke  
March 30, 2010  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the April 2010 Energy Adjustment Rider based on the four-month period ending February 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for January and February 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
**FOR BILLING TO BE EFFECTIVE APRIL 2, 2010**

CYCLE '1'  
 RATE LEVEL 50

	(A) 2009	(B) 2009	(C) 2010	(D) 2010	(E) Total	
<b>ENERGY COSTS &amp; CREDITS</b>						
Line	November	December	January	February	This Period	
1	Purchased Power	\$2,236,189	\$2,579,775	\$2,574,947	\$2,312,298	\$9,703,209
2	Steam Plant Generation	\$4,210,535	\$6,317,045	\$7,030,200	\$6,534,067	\$24,091,847
3	Other Plant Generation	\$40,345	\$393,086	\$523,003	\$333,478	\$1,289,912
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$25,074	\$0	\$0	\$0	\$25,074
6	Less: Intersystem Sales	(\$517,145)	(\$923,971)	(\$1,317,023)	(\$889,748)	(\$3,647,887)
7	Schedule 16 & 17 Deferred Amortization	\$0	\$82,586	\$91,419	\$87,003	\$261,008
8	Net Retail MISO Day 2	\$1,252,480	\$3,013,435	\$1,660,573	\$1,648,306	\$7,574,795
9	NET ENERGY COSTS	\$7,247,478	\$11,461,956	\$10,563,119	\$10,025,404	\$39,297,957
<b>ASSET-BASED MARGINS</b>						
	2010	2010	2010	2010	Total	
	January	February	March	April	This Period	
10	Forecast of Margins - 85%	(\$393,428)	(\$144,980)	(\$177,734)	(\$168,483)	(\$884,625)
11	True-up of prior months margin forecast	\$0	\$250,948	(\$60,529)	(\$58,047)	\$132,372
12	Total Margin Credit	(\$393,428)	\$105,968	(\$238,263)	(\$226,530)	(\$752,253)
13	Prior (over) under recovery (line 36)					(\$1,262,479)
14	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$37,283,226
<b>ASSOCIATED ENERGY -- KWH</b>						
	2009	2009	2010	2010	Total	
	November	December	January	February	This Period	
15	Net Generation - Steam	240,094,183	-	-	-	240,094,183
16	Other Plant IC Generation	768,661	-	-	-	768,661
17	Hydro Plant Generation	2,224,964	-	-	-	2,224,964
18	Wind	45,686,792	-	-	-	45,686,792
19	Purchased Power	64,111,815	-	-	-	64,111,815
20	Total Energy	352,886,415	-	-	-	352,886,415
21	Less Intersystem Sales	(45,913,594)	-	-	-	(45,913,594)
22	Net Retail MISO Day 2	48,979,953	-	-	-	48,979,953
23	Net Energy - KWHs	355,952,774	-	-	-	355,952,774
24	Retail Sales - kWhs		391,312,446	476,504,529	426,951,285	
25	Energy Adjusted to Retail Sales (Net Energy X (1.00 - .12)) Plus Retail Sales					1,608,006,701
26	Delivered Cost per kWh					\$0.023186
27	Base Cost per kWh					\$0.028030
28	Energy Cost Adjustment -- Per kWh					(\$0.0048)

**TRUE UP FOR FEBRUARY**

29	Retail Sales (kWhs) (line 24, col D)	426,951,285
30	Net Energy Costs for the System -- Most recent month	\$10,131,372
31	Base Cost Recovered	\$11,967,445
32	Net to be Recovered from COE (line 30 - line 31)	(\$1,836,073)
33	COE Recovery Rate Effective for February	(\$0.0018)
34	Amount Recovered by COE (line 29 x line 32)	(\$768,512)
35	Over / (Under) Recovery (line 31 - line 33)	\$1,067,561
36	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 34)	\$1,262,479

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider							
February 2010* includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,849,341.46	\$ -	\$ 1,849,341.46	
2	DA Non-asset Energy Amt	555.09		\$ (134,289.53)	\$ -	\$ (134,289.53)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (543,537.06)	\$ -	\$ (543,537.06)	
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>		\$ 1,305,532.85	\$ 1,171,514.87	\$ -	\$ 1,171,514.87	\$ 134,017.98
8	DA Mkt Admin Amt	555.01		\$ 66,843.45	\$ -	\$ 66,843.45	
9	DA FBT Congestion Amt	555.03		\$ 52,590.45	\$ -	\$ 52,590.45	
10	DA FBT Loss Amt	555.04		\$ 838,171.35	\$ -	\$ 838,171.35	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (52,590.45)	\$ -	\$ (52,590.45)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (419,085.56)	\$ -	\$ (419,085.56)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 10,118.92	\$ -	\$ 10,118.92	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 5,568.73	\$ -	\$ 5,568.73	
18	FTR Hourly Allocation Amt	555.14		\$ 10,997.06	\$ -	\$ 10,997.06	
19	FTR Monthly Allocation Amt	555.15		\$ (649.22)	\$ -	\$ (649.22)	
20	FTR Monthly Transaction Amt	555.16		\$ 599.44	\$ -	\$ 599.44	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 3,859.65	\$ -	\$ 3,859.65	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (98,040.90)	\$ -	\$ (98,040.90)	
28	RT Misc Amt	555.25		\$ 24.20	\$ -	\$ 24.20	
29	RT Net Inadvertent Amt	555.27		\$ 8,802.70	\$ -	\$ 8,802.70	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 17,988.92	\$ -	\$ 17,988.92	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 69,303.91	\$ -	\$ 69,303.91	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ 24,913.18	\$ -	\$ 24,913.18	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ (3,282.99)	\$ -	\$ (3,282.99)	
35	FTR_ARR_ARR_TXN	555.39		\$ 3,240.90	\$ -	\$ 3,240.90	
36	FTR_ARR_INF_UPL	555.40		\$ 2,282.95	\$ -	\$ 2,282.95	
37	FTR_ARR_STG2_DIST	555.41		\$ (9,569.54)	\$ -	\$ (9,569.54)	
38	DA_ASM_REG	555.43		\$ (20,046.40)	\$ -	\$ (20,046.40)	
39	DA_ASM_SPIN	555.44		\$ (83,393.32)	\$ -	\$ (83,393.32)	
40	DA_ASM_SUPP	555.45		\$ (5,895.36)	\$ -	\$ (5,895.36)	
41	RT_ASM_REG	555.46		\$ (5,917.78)	\$ -	\$ (5,917.78)	
42	RT_ASM_SPIN	555.47		\$ 5,129.66	\$ -	\$ 5,129.66	
43	RT_ASM_SUPP	555.48		\$ (6,685.81)	\$ -	\$ (6,685.81)	
44	RT_ASM_NRGA	555.49		\$ (118.90)	\$ -	\$ (118.90)	
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 383.49	\$ -	\$ 383.49	
46	RT_ASM_REG_DIST	555.52		\$ 36,369.13	\$ -	\$ 36,369.13	
47	RT_ASM_SPIN_DIST	555.53		\$ 35,654.78	\$ -	\$ 35,654.78	
48	RT_ASM_SUPP_DIST	555.54		\$ 4,296.36	\$ -	\$ 4,296.36	
49	RT_ASM_NXE	555.55		\$ (14,590.56)	\$ -	\$ (14,590.56)	
50	RT_ASM_EXE	555.56		\$ (481.31)	\$ -	\$ (481.31)	
			... TRADE SECRET DATA ENDS]				... TRADE SECRET DATA ENDS]
51	<b>ENERGY CHARGES TOTAL</b>		\$ 342,855.22	\$ 476,791.13	\$ -	\$ 476,791.13	\$ (133,935.91)
52	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 1,648,388.07	\$ 1,648,306.00	\$ -	\$ 1,648,306.00	\$ 82.07
53	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -
54	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 1,648,388.07	\$ 1,648,306.00	\$ -	\$ 1,648,306.00	\$ 82.07

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider														
January December 2010														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Los		[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,087,556.20
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,789,447.35
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (386,501.72)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,385,615.66)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (200,481.06)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	<b>TOTAL</b>		<b>\$ 1,992,759.79</b>	<b>\$ 1,911,645.32</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,904,405.11</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 135,338.72
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,532.15
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 5,568.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,489.93
15	<b>TOTAL</b>		<b>\$ 79,088.97</b>	<b>\$ 76,271.83</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 155,360.80</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,416.58
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,509.51
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,270.73)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,132.99)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,565.98)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,481.80
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,565.90
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19,140.12)
26	<b>TOTAL</b>		<b>\$ 51,654.92</b>	<b>\$ 56,209.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 107,863.97</b>
<b>RSG &amp; Make Whole Payments</b>														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,656.01
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (285.13)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ 69,303.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,306.48
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,973.70)
31	<b>TOTAL</b>		<b>\$ 25,367.65</b>	<b>\$ 104,336.01</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 129,703.66</b>
<b>Revenue Neutrality Uplift</b>														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,313.26
33	<b>TOTAL</b>		<b>\$ 46,324.34</b>	<b>\$ 17,988.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 64,313.26</b>
<b>Other Charges</b>														
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38.15
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,473.43
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	<b>TOTAL</b>		<b>\$ 10,684.68</b>	<b>\$ 8,826.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 19,511.58</b>
<b>ASM Charges</b>														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,048.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (34,359.10)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (145,652.81)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,970.46)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (40,973.77)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,884.00
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,513.54)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,074.75
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,153.31
46	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,494.30
47	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,420.18
48	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,493.67
49	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,521.39
50	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (713.06)
51	<b>TOTAL</b>		<b>\$ (11,843.12)</b>	<b>\$ (55,296.02)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (67,139.14)</b>
<b>Grandfathered Charge Types</b>														
52	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (110,416.58)
55	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (894,723.77)
56	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	<b>TOTAL</b>		<b>\$ (533,464.34)</b>	<b>\$ (471,676.01)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,005,140.35)</b>
... TRADE SECRET ... TRADE SECRET DATA ENDS]														
59	<b>TOTAL MISO DAY 2 CHARGES Energy Adjustment Rider</b>		<b>\$ 1,660,572.89</b>	<b>\$ 1,648,306.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,308,878.89</b>
... TRADE SECRET ... TRADE SECRET DATA ENDS]														
60	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
61	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		<b>\$ 1,660,572.89</b>	<b>\$ 1,648,306.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,308,878.89</b>



Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month ND										
February 2010 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
No. Day Ahead & Real Time Asset & Non Asset Energy & Lo								[TRADE SECRET DATA BEGINS . . .]		
1	DA Asset Energy Amt	555.02	\$ 22,933,071.86	\$ (21,083,730.40)	\$ -	\$ 1,849,341.46		635,127	(591,148)	
2	DA FBT Loss Amt	555.04	\$ 838,171.35	\$ -	\$ -	\$ 838,171.35		-	-	
3	DA Non-asset Energy Amt	555.09	\$ 678,895.26	\$ (813,184.79)	\$ -	\$ (134,289.53)		18,771	(19,465)	
4	RT Asset Energy Amt	555.19	\$ 9,046.37	\$ (921,644.70)	\$ 369,061.27	\$ (543,537.06)		278	(26,312)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (89,363.53)	\$ (8,677.37)	\$ (98,040.90)		-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 1,377,153.26	\$ (1,377,153.26)	\$ -	\$ -		38,236	(38,236)	
8	<b>TOTAL</b>		<b>\$ 25,836,338.10</b>	<b>\$ (24,285,076.68)</b>	<b>\$ 360,383.90</b>	<b>\$ 1,911,645.32</b>	<b>\$ -</b>	<b>692,412</b>	<b>(675,161)</b>	
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 66,843.45	\$ -	\$ -	\$ 66,843.45		-	-	
13	RT Mkt Admin Amt	555.18	\$ 4,604.05	\$ -	\$ (744.40)	\$ 3,859.65		-	-	
14	FTR Mkt Admin Amt	555.13	\$ 5,568.73	\$ -	\$ -	\$ 5,568.73		-	-	
15	<b>TOTAL</b>		<b>\$ 77,016.23</b>	<b>\$ -</b>	<b>\$ (744.40)</b>	<b>\$ 76,271.83</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 68,228.32	\$ (15,637.87)	\$ -	\$ 52,590.45		-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 17,136.24	\$ (6,147.78)	\$ 8.60	\$ 10,997.06		-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (654.91)	\$ 5.69	\$ (649.22)		-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amt	555.16	\$ 1,718.05	\$ (1,117.98)	\$ (0.63)	\$ 599.44		-	-	
22	FTR_ARR_FTR_TXN	555.38	\$ 1,073.29	\$ (4,356.28)	\$ -	\$ (3,282.99)		-	-	
23	FTR_ARR_ARR_TXN	555.39	\$ 4,362.77	\$ (1,121.87)	\$ -	\$ 3,240.90		-	-	
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ -	\$ -	\$ 2,282.95		-	-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (9,568.33)	\$ (1.21)	\$ (9,569.54)		-	-	
26	<b>TOTAL</b>		<b>\$ 94,801.62</b>	<b>\$ (38,605.02)</b>	<b>\$ 12.45</b>	<b>\$ 56,209.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>RSG &amp; Make Whole Payments</b>										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 10,120.28	\$ -	\$ (1.36)	\$ 10,118.92		-	-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -		-	-	
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 69,404.79	\$ -	\$ (100.88)	\$ 69,303.91		-	-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (17,170.56)	\$ 42,083.74	\$ 24,913.18		-	-	
31	<b>TOTAL</b>		<b>\$ 79,525.07</b>	<b>\$ (17,170.56)</b>	<b>\$ 41,981.50</b>	<b>\$ 104,336.01</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Revenue Neutrality Uplift</b>										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 21,691.87	\$ (4,534.57)	\$ 831.62	\$ 17,988.92		-	-	
33	<b>TOTAL</b>		<b>\$ 21,691.87</b>	<b>\$ (4,534.57)</b>	<b>\$ 831.62</b>	<b>\$ 17,988.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Other Charges</b>										
34	RT Misc Amt	555.25	\$ -	\$ -	\$ 24.20	\$ 24.20		-	-	
35	RT Net Inadvertent Amt	555.27	\$ 9,916.81	\$ (1,488.42)	\$ 374.31	\$ 8,802.70		-	-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
37	<b>TOTAL</b>		<b>\$ 9,916.81</b>	<b>\$ (1,488.42)</b>	<b>\$ 398.51</b>	<b>\$ 8,826.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>ASM Charges</b>										
38	DA_ASM_REG	555.43	\$ -	\$ (20,046.40)	\$ -	\$ (20,046.40)		-	(833)	
39	DA_ASM_SPIN	555.44	\$ -	\$ (83,393.32)	\$ -	\$ (83,393.32)		-	(9,656)	
40	DA_ASM_SUPP	555.45	\$ -	\$ (5,895.36)	\$ -	\$ (5,895.36)		-	(2,561)	
41	RT_ASM_REG	555.46	\$ 6,589.73	\$ (12,507.51)	\$ -	\$ (5,917.78)		323	(506)	
42	RT_ASM_SPIN	555.47	\$ 7,574.24	\$ (2,444.58)	\$ -	\$ 5,129.66		1,397	(166)	
43	RT_ASM_SUPP	555.48	\$ -	\$ (6,685.81)	\$ -	\$ (6,685.81)		65	(1,768)	
44	RT_ASM_NRGA	555.49	\$ 656.30	\$ (775.48)	\$ 0.28	\$ (118.90)		-	-	
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 383.13	\$ -	\$ 0.36	\$ 383.49		-	-	
46	RT_ASM_REG_DIST	555.52	\$ 35,547.68	\$ -	\$ 821.45	\$ 36,369.13		-	-	
47	RT_ASM_SPIN_DIST	555.53	\$ 35,080.25	\$ -	\$ 574.53	\$ 35,654.78		-	-	
48	RT_ASM_SUPP_DIST	555.54	\$ 4,255.82	\$ -	\$ 40.54	\$ 4,296.36		-	-	
49	RT_ASM_NXE	555.55	\$ 367,080.16	\$ (381,427.61)	\$ (243.11)	\$ (14,590.56)		12,118	(12,923)	
50	RT_ASM_EXE	555.56	\$ -	\$ (480.92)	\$ (0.39)	\$ (481.31)		-	(27)	
51	<b>TOTAL</b>		<b>\$ 457,167.31</b>	<b>\$ (513,656.99)</b>	<b>\$ 1,193.66</b>	<b>\$ (55,296.02)</b>	<b>\$ -</b>	<b>13,904</b>	<b>(28,440)</b>	
<b>Grandfathered Charge Types</b>										
52	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-	
53	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-	
54	DA Congestion Rebate on Option B GFA	555.07	\$ 4,805.80	\$ (57,396.25)	\$ -	\$ (52,590.45)		-	-	
55	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (419,085.56)	\$ -	\$ (419,085.56)		-	-	
56	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-	
57	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-	
58	<b>TOTAL</b>		<b>\$ 4,805.80</b>	<b>\$ (476,481.81)</b>	<b>\$ -</b>	<b>\$ (471,676.01)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
. . . [TRADE SECRET DATA ENDS]										
59	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 26,581,262.81</b>	<b>\$ (25,337,014.05)</b>	<b>\$ 404,057.24</b>	<b>\$ 1,648,306.00</b>	<b>\$ 82.07</b>	<b>\$ 1,648,388.07</b>	<b>706,316</b>	<b>(703,602)</b>
60	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
61	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 26,581,262.81</b>	<b>\$ (25,337,014.05)</b>	<b>\$ 404,057.24</b>	<b>\$ 1,648,306.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
62	Net MISO Charges for Retail (B) + (C) + (D)			<b>\$ 1,648,306.00</b>						
63	Net KWH for retail ((G) + (H)) * 1,000			2,714,406						2,714,406
* covers time period of 01/28/10--02/22/10 ** increased for losses of :										
65	<b>MISO Book Totals</b>		<b>\$ 1,244,248.76</b>	<b>\$ 2,714,406</b>						
66	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>						
67	<b>February Adjustments</b>		<b>\$ 404,057.24</b>	<b>\$ 9,410,745</b>						
68	<b>Total MISO</b>		<b>\$ 1,648,306.00</b>	<b>\$ 12,125,151</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for February 2010**

Big Stone:

The unit generated 308,021 net MWh for the month. Unit availability was 100% and equivalent availability was 98.6%. Fuel prices were about 4.4% under budget.

Coyote:

The Unit generated 284,875 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.9%. Fuel prices were about 2.3% over budget.

Hoot Lake:

Unit 2 generated 29,662 net MWh for the month. Unit 2 had an availability of 96.1% and an equivalent availability of 96.1%. Fuel costs were about 0.9% under budget.

Unit 3 generated 43,022 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.9% under budget.

**Plant Conditions for January 2010**

Big Stone:

The unit generated 332,749 net MWh for the month. Unit availability was 100% and equivalent availability was 99.9%. Fuel prices were about 5.8% under budget.

Coyote:

The Unit generated 308,969 net MWh for the month. Availability for the month was 100%. Fuel prices were about 1.7% over budget.

Hoot Lake:

Unit 2 generated 32,952 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.1% under budget.

Unit 3 generated 46,117 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.9%. Fuel costs were about 0.7% under budget.