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VIA ELECTRONIC DELIVERY

April 27, 2010

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2010, the rate for the Energy Adjustment Rider is (\$.0054) per kWh. Otter Tail Power Company proposes to bill at this rate effective May 3, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.023186
Average costs from current month's adjustment:	\$.022641
Difference – (Increase) Decrease:	\$.000545

The net effect of this energy adjustment is to decrease the rate by \$.0006. The total resulting adjustment for the current billing period will then be (\$.0054) per kWh. (The decrease of \$.0001 is due to rounding.)

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke
April 27, 2010
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the May 2010 Energy Adjustment Rider based on the four-month period ending March 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D.
- 6) Otter Tail Power Company's Plant Conditions for February and March 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MAY 3, 2010

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2009 December	2010 January	2010 February	2010 March	Total This Period
1	Purchased Power	\$2,579,775	\$2,574,947	\$2,312,298	\$2,646,184	\$10,113,203
2	Steam Plant Generation	\$6,317,045	\$7,030,200	\$6,534,067	\$6,404,035	\$26,285,347
3	Other Plant Generation	\$393,086	\$523,003	\$333,478	\$84,185	\$1,333,752
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$923,971)	(\$1,317,023)	(\$889,748)	(\$1,500,674)	(\$4,631,416)
7	Schedule 16 & 17 Deferred Amortization	\$82,586	\$91,419	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$3,013,435	\$1,660,573	\$1,648,306	\$1,115,500	\$7,437,814
9	NET ENERGY COSTS	\$11,461,956	\$10,563,119	\$10,025,404	\$8,836,232	\$40,886,711
	<u>ASSET-BASED MARGINS</u>	2010 February	2010 March	2010 April	2010 May	Total This Period
10	Forecast of Margins - 85%	(\$144,980)	(\$177,734)	(\$168,483)	(\$42,797)	(\$533,993)
11	True-up of prior months margin forecast	\$250,948	(\$60,529)	(\$58,047)	(\$190,118)	(\$57,745)
12	Total Margin Credit	\$105,968	(\$238,263)	(\$226,530)	(\$232,914)	(\$591,739)
13	Prior (over) under recovery (line 26)					(\$2,094,447)
14	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$38,200,525
	<u>ENERGY -- KWH</u>	2009 December	2010 January	2010 February	2010 March	Total This Period
15	Retail Sales - kWhs	391,312,446	476,504,529	426,951,285	392,423,514	1,687,191,774
16	Delivered Cost per kWh					\$0.022641
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.0054)

TRUE UP FOR MARCH

19	Retail Sales (kWhs) (line 15, col D)	392,423,514
20	Net Energy Costs for the System -- Most recent month	\$8,597,969
21	Base Cost Recovered	\$10,999,631
22	Net to be Recovered from COE (line 20 - line 21)	(\$2,401,662)
23	COE Recovery Rate Effective for March	(\$0.0040)
24	Amount Recovered by COE (line 23 x line 19)	(\$1,569,694)
25	Over / (Under) Recovery (line 22 - line 24)	\$831,968
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 25)	\$2,094,447

Otter Tail Power Company												
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider												
March 2010* includes any adjustments												
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)					
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider					
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .					
1	DA Asset Energy Amt	555.02	\$	996,132.31	\$	-	\$	996,132.31				
2	DA Non-asset Energy Amt	555.09	\$	(230,208.20)	\$	-	\$	(230,208.20)				
3	DA Virtual Energy Amt	555.12	\$	-	\$	-	\$	-				
4	RT Asset Energy Amt	555.19	\$	76,400.73	\$	-	\$	76,400.73				
5	RT Non-Asset Energy Amt	555.26	\$	68.34	\$	-	\$	68.34				
6	RT Virtual Energy Amt	555.32	\$	-	\$	-	\$	-				
7	ENERGY CHARGES TOTAL		\$	141,137.67	\$	842,393.18	\$	-	\$	842,393.18	\$	(701,255.51)
8	DA Mkt Admin Amt	555.01	\$	83,034.98	\$	-	\$	83,034.98				
9	DA FBT Congestion Amt	555.03	\$	11,534.64	\$	-	\$	11,534.64				
10	DA FBT Loss Amt	555.04	\$	609,685.28	\$	-	\$	609,685.28				
11	DA Congestion Rebate on COGA	555.05	\$	-	\$	-	\$	-				
12	DA Losses Rebate on COGA	555.06	\$	-	\$	-	\$	-				
13	DA Congestion Rebate on Option B GFA	555.07	\$	(11,534.64)	\$	-	\$	(11,534.64)				
14	DA Losses Rebate on Option B GFA	555.08	\$	(304,842.74)	\$	-	\$	(304,842.74)				
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$	7,264.64	\$	-	\$	7,264.64				
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$	(453.27)	\$	-	\$	(453.27)				
17	FTR Mkt Admin Amt	555.13	\$	6,267.30	\$	-	\$	6,267.30				
18	FTR Hourly Allocation Amt	555.14	\$	2,297.01	\$	-	\$	2,297.01				
19	FTR Monthly Allocation Amt	555.15	\$	(197.39)	\$	-	\$	(197.39)				
20	FTR Monthly Transaction Amt	555.16	\$	484.65	\$	-	\$	484.65				
21	FTR Yearly Allocation Amt	555.17	\$	-	\$	-	\$	-				
22	RT Mkt Admin Amt	555.18	\$	4,755.20	\$	-	\$	4,755.20				
23	RT FBT Congestion Amt	555.20	\$	-	\$	-	\$	-				
24	RT FBT Loss Amt	555.21	\$	-	\$	-	\$	-				
25	RT Congestion Rebate on COGA	555.22	\$	-	\$	-	\$	-				
26	RT Loss Rebate on COGA	555.23	\$	-	\$	-	\$	-				
27	RT Distribution of Losses Amt	555.24	\$	(65,252.38)	\$	-	\$	(65,252.38)				
28	RT Misc Amt	555.25	\$	(3.28)	\$	-	\$	(3.28)				
29	RT Net Inadvertent Amt	555.27	\$	5,473.98	\$	-	\$	5,473.98				
30	RT Revenue Neutrality Uplift Amt	555.28	\$	25,709.50	\$	-	\$	25,709.50				
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$	46,081.02	\$	-	\$	46,081.02				
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$	(35,159.32)	\$	-	\$	(35,159.32)				
33	RT Uninstructed Deviation Amt	555.31	\$	-	\$	-	\$	-				
34	FTR_ARR_FTR_TXN	555.38	\$	(18,268.92)	\$	-	\$	(18,268.92)				
35	FTR_ARR_ARR_TXN	555.39	\$	18,270.36	\$	-	\$	18,270.36				
36	FTR_ARR_INF_UPL	555.40	\$	1,714.53	\$	-	\$	1,714.53				
37	FTR_ARR_STG2_DIST	555.41	\$	(31,780.92)	\$	-	\$	(31,780.92)				
38	DA_ASM_REG	555.43	\$	(10,601.04)	\$	-	\$	(10,601.04)				
39	DA_ASM_SPIN	555.44	\$	(64,831.66)	\$	-	\$	(64,831.66)				
40	DA_ASM_SUPP	555.45	\$	(46,620.24)	\$	-	\$	(46,620.24)				
41	RT_ASM_REG	555.46	\$	(15,902.13)	\$	-	\$	(15,902.13)				
42	RT_ASM_SPIN	555.47	\$	30.11	\$	-	\$	30.11				
43	RT_ASM_SUPP	555.48	\$	(583.14)	\$	-	\$	(583.14)				
44	RT_ASM_NRGA	555.49	\$	129.14	\$	-	\$	129.14				
45	RT_ASM_EXE_DFE_DEP	555.50	\$	511.37	\$	-	\$	511.37				
46	RT_ASM_REG_DIST	555.52	\$	32,805.65	\$	-	\$	32,805.65				
47	RT_ASM_SPIN_DIST	555.53	\$	33,329.59	\$	-	\$	33,329.59				
48	RT_ASM_SUPP_DIST	555.54	\$	17,411.08	\$	-	\$	17,411.08				
49	RT_MISC	555.25	\$	(1,173.10)	\$	-	\$	(1,173.10)				
50	RT_ASM_NXE	555.55	\$	(26,051.00)	\$	-	\$	(26,051.00)				
51	RT_ASM_EXE	555.56	\$	(428.03)	\$	-	\$	(428.03)				
			[... TRADE SECRET DATA ENDS]					[... TRADE SECRET DATA ENDS]				
52	ENERGY CHARGES TOTAL		\$	31,539.16	\$	273,106.83	\$	-	\$	273,106.83	\$	(241,567.67)
53	TOTAL MISO DAY 2 CHARGES		\$	172,676.83	\$	1,115,500.01	\$	-	\$	1,115,500.01	\$	(942,823.18)
54	MISO RSG Bad Debt		\$	-	\$	-	\$	-	\$	-	\$	-
55	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$	172,676.83	\$	1,115,500.01	\$	1,115,500.01	\$	(942,823.18)		

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider January December 2010 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ 996,132.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,083,688.51
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ 609,685.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,399,132.63
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ (230,208.20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (616,709.92)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ 78,400.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,309,214.93)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ (65,252.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (265,733.44)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ 68.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68.34
8	TOTAL		\$ 1,992,759.79	\$ 1,911,645.32	\$ 1,386,826.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,291,231.19
Virtual Energy														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ 83,034.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 218,373.70
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ 4,755.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,287.35
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 5,568.73	\$ 6,267.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,757.23
15	TOTAL		\$ 79,088.97	\$ 76,271.83	\$ 94,057.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,418.28
Congest & FTRs														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ 11,534.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,951.22
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ 2,297.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,806.52
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ (197.39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,468.12)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ 484.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (648.34)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ (18,268.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,834.90)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ 18,270.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,752.16
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ 1,714.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,280.43
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ (31,780.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,921.04)
26	TOTAL		\$ 51,654.92	\$ 56,209.05	\$ (15,946.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,917.93
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ 7,264.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,920.65
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ (453.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (738.40)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ 69,303.91	\$ 46,081.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 159,387.50
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ (35,159.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,133.02)
31	TOTAL		\$ 25,367.65	\$ 104,336.01	\$ 17,733.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 147,436.73
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Up lft Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,022.76
33	TOTAL		\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,022.76
Other Charges														
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ (3.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.87
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ 5,473.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,947.41
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	TOTAL		\$ 10,684.68	\$ 8,826.90	\$ 5,470.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,982.28
ASM Charges														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,046.40)	\$ (10,601.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,958.14)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ (64,831.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (210,484.47)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ (46,620.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (52,590.70)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ (15,902.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,875.90)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ 30.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,914.11
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ (583.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,096.68)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ 129.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,203.89
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ 511.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,664.68
46	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ 32,805.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,299.95
47	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ 33,329.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,749.77
48	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ 17,411.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,904.75
49	RT_MISC	556.25	\$ -	\$ -	\$ (1,173.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,173.10)
50	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ (26,051.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,529.61)
51	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ (428.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,141.09)
52	TOTAL		\$ (11,843.12)	\$ (55,296.02)	\$ (81,973.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (149,112.54)
Grandfathered Charge Types														
53	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (110,416.58)
56	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ (11,534.64)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (906,258.41)
57	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ (304,842.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (304,842.74)
58	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	TOTAL		\$ (533,464.34)	\$ (471,676.01)	\$ (316,377.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,321,517.73)
... TRADE SECRET DATA ENDS ...														
60	TOTAL MISO DAY 2 CHARGES Energy Adjustment Rider		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,424,378.90
61	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,424,378.90

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non Energy Adjustment Rider January December 2010 Includes Any Adjustments															
No.	Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Los															
[TRADE SECRET DATA BEGINS ...]															
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (801,446.03)
Virtual Energy															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (5,664.07)
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 7,637.08
Congest & FTRs															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (34,537.52)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30													
31	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (28,732.92)
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,817.56
Other Charges															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 377.92
ASM Charges															
38	DA_ASM_REG	555.43													
39	DA_ASM_SPIN	555.44													
40	DA_ASM_SUPP	555.45													
41	RT_ASM_REG	555.46													
42	RT_ASM_SPIN	555.47													
43	RT_ASM_SUPP	555.48													
44	RT_ASM_NRGA	555.49													
45	RT_ASM_EXE_DFE_DEP	555.50													
46	RT_ASM_REG_DIST	555.52													
47	RT_ASM_SPIN_DIST	555.53													
48	RT_ASM_SUPP_DIST	555.54													
49	RT_ASM_NXE	555.55													
50	RT_ASM_EXE	555.56													
50	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (12,552.74)
Grandfathered Charge Types															
51	DA Congestion Rebate on COGA	555.05													
52	DA Losses Rebate on COGA	555.06													
53	DA Congestion Rebate on Option B GFA	555.07													
54	DA Losses Rebate on Option B GFA	555.08													
55	RT Congestion Rebate on COGA	555.22													
56	RT Loss Rebate on COGA	555.23													
57	TOTAL		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
58	TOTAL MISO DAY 2 CHARGES Non Energy Adjustment Rider		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (871,100.72)
59	TOTAL FOR ND NON ENERGY ADJUSTMENT RIDER		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,813,841.83)

... TRADE SECRET DATA ENDS]

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month ND										
March 2010 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Day Ahead & Real Time Asset & Non Asset Energy & Lo						TRADE SECRET DATA BEGINS ...				
1	DA Asset Energy Amt	555.02	\$ 11,298,052.45	\$(10,301,920.14)	\$ -	\$ 996,132.31		391,598	(357,676)	
2	DA FBT Loss Amt	555.04	\$ 609,685.28	\$ -	\$ -	\$ 609,685.28		-	-	
3	DA Non-asset Energy Amt	555.09	\$ 515,280.66	\$(745,488.86)	\$ -	\$(230,208.20)		17,443	(23,680)	
4	RT Asset Energy Amt	555.19	\$ 7,515.14	\$(501,134.59)	\$ 570,020.18	\$ 76,400.73		323	(17,181)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$(51,291.25)	\$(13,961.13)	\$(65,252.38)		-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 68.34	\$ -	\$ -	\$ 68.34		6	-	
8	TOTAL		\$ 12,430,601.87	\$(11,599,834.84)	\$ 556,059.05	\$ 1,386,826.06	\$ -	409,370	(398,537)	
Virtual Energy										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-	
Schedules 16 & 17										
12	DA Mkt Admin Amt	555.01	\$ 83,034.98	\$ -	\$ -	\$ 83,034.98		-	-	
13	RT Mkt Admin Amt	555.18	\$ 5,557.27	\$ -	\$(802.07)	\$ 4,755.20		-	-	
14	FTR Mkt Admin Amt	555.13	\$ 6,267.30	\$ -	\$ -	\$ 6,267.30		-	-	
15	TOTAL		\$ 94,859.55	\$ -	\$(802.07)	\$ 94,057.48	\$ -	-	-	
Congest & FTRs										
16	DA FBT Congestion Amt	555.03	\$ 13,858.08	\$(2,323.44)	\$ -	\$ 11,534.64		-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 8,684.20	\$(6,387.19)	\$ -	\$ 2,297.01		-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$(197.39)	\$ -	\$(197.39)		-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amt	555.16	\$ 1,571.96	\$(1,087.31)	\$ -	\$ 484.65		-	-	
22	FTR_ARR_FTR_TXN	555.38	\$ 357.77	\$(18,626.69)	\$ -	\$(18,268.92)		-	-	
23	FTR_ARR_ARR_TXN	555.39	\$ 19,430.42	\$(1,160.06)	\$ -	\$ 18,270.36		-	-	
24	FTR_ARR_INF_UPL	555.40	\$ 1,714.53	\$ -	\$ -	\$ 1,714.53		-	-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$(31,777.94)	\$(2.98)	\$(31,780.92)		-	-	
26	TOTAL		\$ 45,616.96	\$(61,560.02)	\$(2.98)	\$ (15,946.04)	\$ -	-	-	
RSG & Make Whole Payments										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 7,264.08	\$ -	\$ 0.56	\$ 7,264.64		-	-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$(453.27)	\$ -	\$(453.27)		-	-	
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 35,746.65	\$ -	\$ 10,334.37	\$ 46,081.02		-	-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$(34,138.43)	\$(1,020.89)	\$(35,159.32)		-	-	
31	TOTAL		\$ 43,010.73	\$(34,591.70)	\$ 9,314.04	\$ 17,733.07	\$ -	-	-	
Revenue Neutrality Uplift										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 22,936.36	\$(5,354.98)	\$ 8,128.12	\$ 25,709.50		-	-	
33	TOTAL		\$ 22,936.36	\$(5,354.98)	\$ 8,128.12	\$ 25,709.50	\$ -	-	-	
Other Charges										
34	RT Misc Amt	555.25	\$ -	\$ -	\$(3.28)	\$(3.28)		-	-	
35	RT Net Inadvertent Amt	555.27	\$ 7,553.70	\$ -	\$(2,079.72)	\$ 5,473.98		-	-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
37	TOTAL		\$ 7,553.70	\$ -	\$(2,083.00)	\$ 5,470.70	\$ -	-	-	
ASM Charges										
38	DA_ASM_REG	555.43	\$ -	\$(10,601.04)	\$ -	\$(10,601.04)		-	(621)	
39	DA_ASM_SPIN	555.44	\$ -	\$(64,831.66)	\$ -	\$(64,831.66)		-	(10,742)	
40	DA_ASM_SUPP	555.45	\$ -	\$(46,620.24)	\$ -	\$(46,620.24)		-	(14,835)	
41	RT_ASM_REG	555.46	\$ 3,130.66	\$(19,032.79)	\$ -	\$(15,902.13)		180	(852)	
42	RT_ASM_SPIN	555.47	\$ 4,211.88	\$(4,181.77)	\$ -	\$ 30.11		1,031	(278)	
43	RT_ASM_SUPP	555.48	\$ 1,282.43	\$(1,865.57)	\$ -	\$(583.14)		1,756	(954)	
44	RT_ASM_NRGA	555.49	\$ 762.13	\$(537.54)	\$(95.45)	\$ 129.14		-	(95.45)	
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 511.34	\$ -	\$ 0.03	\$ 511.37		-	-	
46	RT_ASM_REG_DIST	555.52	\$ 31,232.99	\$ -	\$ 1,572.66	\$ 32,805.65		-	-	
47	RT_ASM_SPIN_DIST	555.53	\$ 32,156.47	\$ -	\$ 1,173.12	\$ 33,329.59		-	-	
48	RT_ASM_SUPP_DIST	555.54	\$ 17,323.44	\$ -	\$ 87.64	\$ 17,411.08		-	-	
49	RT_MISC	555.25	\$ -	\$ -	\$(1,173.10)	\$(1,173.10)		-	-	
50	RT_ASM_NXE	555.55	\$ 379,393.75	\$(319,378.77)	\$(86,065.98)	\$(26,051.00)		15,747	(14,133)	
51	RT_ASM_EXE	555.56	\$ 0.03	\$(410.45)	\$(17.61)	\$(428.03)		-	(27)	
52	TOTAL		\$ 470,005.12	\$(467,459.83)	\$(84,518.69)	\$(81,973.40)	\$ -	18,714	(42,242)	
Grandfathered Charge Types										
53	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-	
54	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-	
55	DA Congestion Rebate on Option B GFA	555.07	\$ 2,323.44	\$(13,858.08)	\$ -	\$(11,534.64)		-	-	
56	DA Losses Rebate on Option B GFA	555.08	\$ -	\$(304,842.74)	\$ -	\$(304,842.74)		-	-	
57	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-	
58	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-	
59	TOTAL		\$ 2,323.44	\$(318,700.82)	\$ -	\$(316,377.38)	\$ -	-	-	
... TRADE SECRET DATA ENDS ...										
60	TOTAL MISO DAY 2 CHARGES		\$ 13,116,907.73	\$(12,487,502.19)	\$ 486,094.47	\$ 1,115,500.01	\$ (942,823.18)	172,676.83	428,084	(440,779)
61	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 13,116,907.73	\$(12,487,502.19)	\$ 486,094.47	\$ 1,115,500.01	\$ -	-	-	
63	Net MISO Charges for Retail (B) + (C) + (D)			\$ 1,115,500.01						
64	Net KWH for retail ((G) + (H)) * 1,000			(12,694,782)					(12,694,782)	
65	* covers time period of 02/23/10-03/25/10 ** increased for losses of:									
66	MISO Book Totals			Net Retail	Net MISO KWH					
67	MISO RSG Bad Debt			\$ 629,405.54	(12,694,782)					
68	March Adjustments			\$ -	\$ -					
69	Total MISO			\$ 486,094.47	13,894,712					
				\$ 1,115,500.01	1,199,930					

Otter Tail Power Company
Plant Conditions

Plant Conditions for March 2010

Big Stone:

The unit generated 309,678 net MWh for the month. Unit availability was 100% and equivalent availability was 99.05%. Fuel prices were about 2.1% under budget.

Coyote:

The Unit generated 264,198 net MWh for the month. Availability for the month was 89.4% and equivalent availability was 86.2%. Fuel prices were about 1.8% over budget.

Hoot Lake:

Unit 2 generated 29,555 net MWh for the month. Unit 2 had an availability of 99.96% and an equivalent availability of 99.96%. Fuel costs were about 1.8% under budget.

Unit 3 generated 41,188 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 2.1% under budget.

Plant Conditions for February 2010

Big Stone:

The unit generated 308,021 net MWh for the month. Unit availability was 100% and equivalent availability was 98.6%. Fuel prices were about 4.4% under budget.

Coyote:

The Unit generated 284,875 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.9%. Fuel prices were about 2.3% over budget.

Hoot Lake:

Unit 2 generated 29,662 net MWh for the month. Unit 2 had an availability of 96.1% and an equivalent availability of 96.1%. Fuel costs were about 0.9% under budget.

Unit 3 generated 43,022 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.9% under budget.