

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpco.com](http://www.otpco.com) (web site)



**VIA ELECTRONIC DELIVERY**

May 24, 2010

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending April 30, 2010, the rate for the Energy Adjustment Rider is (\$.0080) per kWh. Otter Tail Power Company proposes to bill at this rate effective June 2, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .022641
Average costs from current month's adjustment:	\$ .020006
Difference – (Increase) Decrease:	\$ .002635

The net effect of this energy adjustment is to decrease the rate by \$.0026. The total resulting adjustment for the current billing period will then be (\$.0080) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke  
May 24, 2010  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the June 2010 Energy Adjustment Rider based on the four-month period ending April 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for March and April 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
**FOR BILLING TO BE EFFECTIVE JUNE 2, 2010**

CYCLE '1'  
 RATE LEVEL 50

	(A) 2010 <b>January</b>	(B) 2010 <b>February</b>	(C) 2010 <b>March</b>	(D) 2010 <b>April</b>	(E) <b>Total</b> <b>This Period</b>	
<b>ENERGY COSTS &amp; CREDITS</b>						
Line						
1	Purchased Power	\$2,574,947	\$2,312,298	\$2,646,184	\$2,637,522	\$10,170,951
2	Steam Plant Generation	\$7,030,200	\$6,534,067	\$6,404,035	\$5,539,943	\$25,508,245
3	Other Plant Generation	\$523,003	\$333,478	\$84,185	\$153,124	\$1,093,790
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,317,023)	(\$889,748)	(\$1,500,674)	(\$1,818,132)	(\$5,525,577)
7	Schedule 16 & 17 Deferred Amortization	\$91,419	\$87,003	\$87,003	\$87,003	\$352,427
8	Net Retail MISO Day 2	\$1,660,573	\$1,648,306	\$1,115,500	\$1,126,495	\$5,550,874
9	<b>NET ENERGY COSTS</b>	<b>\$10,563,119</b>	<b>\$10,025,404</b>	<b>\$8,836,232</b>	<b>\$7,725,955</b>	<b>\$37,150,710</b>
		2010 <b>March</b>	2010 <b>April</b>	2010 <b>May</b>	2010 <b>June</b>	<b>Total</b> <b>This Period</b>
<b>ASSET-BASED MARGINS</b>						
10	Forecast of Margins - 85%	(\$177,734)	(\$168,483)	(\$42,797)	(\$90,640)	(\$479,654)
11	True-up of prior months margin forecast	(\$60,529)	(\$58,047)	(\$190,118)	(\$300,230)	(\$608,924)
12	<b>Total Margin Credit</b>	<b>(\$238,263)</b>	<b>(\$226,530)</b>	<b>(\$232,915)</b>	<b>(\$390,870)</b>	<b>(\$1,088,578)</b>
13	Prior (over) under recovery (line 26)					<b>(\$2,944,957)</b>
14	<b>Adjusted Net Energy Costs (line 8 + line 11 + line 12)</b>					<b>\$33,117,175</b>
		2010 <b>January</b>	2010 <b>February</b>	2010 <b>March</b>	2010 <b>April</b>	<b>Total</b> <b>This Period</b>
<b>ENERGY -- KWH</b>						
15	Retail Sales - kWhs	476,504,529	426,951,285	392,423,514	359,446,201	1,655,325,529
16	Delivered Cost per kWh					\$0.020006
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					<b>(\$0.0080)</b>

**TRUE UP FOR APRIL**

19	Retail Sales (kWhs) (line 15, col D)	359,446,201
20	Net Energy Costs for the System -- Most recent month	\$7,499,425
21	Base Cost Recovered	\$10,075,277
22	Net to be Recovered from COE (line 20 - line 21)	(\$2,575,852)
23	COE Recovery Rate Effective for April	(\$0.0048)
24	Amount Recovered by COE (line 23 x line 19)	(\$1,725,342)
25	Over / (Under) Recovery (line 22 - line 24)	\$850,510
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 25)	\$2,944,957

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider							
April 2010* includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,273,094.66	\$ -	\$ 1,273,094.66	
2	DA Non-asset Energy Amt	555.09		\$ (275,475.26)	\$ -	\$ (275,475.26)	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 128,904.37	\$ -	\$ 128,904.37	
5	RT Non-Asset Energy Amt	555.26		\$ 3,330.84	\$ -	\$ 3,330.84	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>		\$ (490,317.93)	\$ 1,129,854.61	\$ -	\$ 1,129,854.61	\$ (1,620,172.54)
8	DA Mkt Admin Amt	555.01		\$ 54,951.67	\$ -	\$ 54,951.67	
9	DA FBT Congestion Amt	555.03		\$ 430,158.71	\$ -	\$ 430,158.71	
10	DA FBT Loss Amt	555.04		\$ 250,555.90	\$ -	\$ 250,555.90	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (430,158.71)	\$ -	\$ (430,158.71)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (125,277.97)	\$ -	\$ (125,277.97)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 6,596.56	\$ -	\$ 6,596.56	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 3,190.56	\$ -	\$ 3,190.56	
18	FTR Hourly Allocation Amt	555.14		\$ 103,466.25	\$ -	\$ 103,466.25	
19	FTR Monthly Allocation Amt	555.15		\$ (339.61)	\$ -	\$ (339.61)	
20	FTR Monthly Transaction Amt	555.16		\$ 1,120.30	\$ -	\$ 1,120.30	
21	FTR Yearly Allocation Amt	555.17		\$ (1,555.15)	\$ -	\$ (1,555.15)	
22	RT Mkt Admin Amt	555.18		\$ 4,926.15	\$ -	\$ 4,926.15	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (68,732.99)	\$ -	\$ (68,732.99)	
28	RT Misc Amt	555.25		\$ (11.58)	\$ -	\$ (11.58)	
29	RT Net Inadvertent Amt	555.27		\$ 5,162.38	\$ -	\$ 5,162.38	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 55,923.42	\$ -	\$ 55,923.42	
31	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29		\$ 41,405.31	\$ -	\$ 41,405.31	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (72,058.14)	\$ -	\$ (72,058.14)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ (18,268.92)	\$ -	\$ (18,268.92)	
35	FTR_ARR_ARR_TXN	555.39		\$ 18,270.36	\$ -	\$ 18,270.36	
36	FTR_ARR_INF_UPL	555.40		\$ 1,714.53	\$ -	\$ 1,714.53	
37	FTR_ARR_STG2_DIST	555.41		\$ (31,785.22)	\$ -	\$ (31,785.22)	
38	DA_ASM_REG	555.43		\$ (29,449.38)	\$ -	\$ (29,449.38)	
39	DA_ASM_SPIN	555.44		\$ (77,408.67)	\$ -	\$ (77,408.67)	
40	DA_ASM_SUPP	555.45		\$ (34,169.56)	\$ -	\$ (34,169.56)	
41	RT_ASM_REG	555.46		\$ (32,372.70)	\$ -	\$ (32,372.70)	
42	RT_ASM_SPIN	555.47		\$ (5,796.82)	\$ -	\$ (5,796.82)	
43	RT_ASM_SUPP	555.48		\$ (318.06)	\$ -	\$ (318.06)	
44	RT_ASM_NRGA	555.49		\$ (23.32)	\$ -	\$ (23.32)	
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 58.79	\$ -	\$ 58.79	
46	RT_ASM_CRDFC	555.51		\$ 222.56	\$ -	\$ 222.56	
47	RT_ASM_REG_DIST	555.52		\$ 27,489.80	\$ -	\$ 27,489.80	
48	RT_ASM_SPIN_DIST	555.53		\$ 22,290.23	\$ -	\$ 22,290.23	
49	RT_ASM_SUPP_DIST	555.54		\$ 14,506.81	\$ -	\$ 14,506.81	
50	RT_MISC	555.25		\$ (1,214.22)	\$ -	\$ (1,214.22)	
51	RT_ASM_NXE	555.55		\$ (116,211.11)	\$ -	\$ (116,211.11)	
52	RT_ASM_EXE	555.56		\$ (217.93)	\$ -	\$ (217.93)	
			... TRADE SECRET DATA ENDS]				... TRADE SECRET DATA ENDS]
53	<b>ENERGY CHARGES TOTAL</b>		\$ (576,673.94)	\$ (3,359.77)	\$ -	\$ (3,359.77)	\$ (573,314.17)
54	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ (1,066,991.87)	\$ 1,126,494.84	\$ -	\$ 1,126,494.84	\$ (2,193,486.71)
55	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -
56	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ (1,066,991.87)	\$ 1,126,494.84	\$ -	\$ 1,126,494.84	\$ (2,193,486.71)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider														
January December 2010														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		[TRADE SECRET DATA BEGINS...]												
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ 996,132.31	\$ 1,273,094.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,356,783.17
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ 609,685.28	\$ 250,555.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,649,688.53
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ (230,208.20)	\$ (275,475.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (892,185.18)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ 76,400.73	\$ 128,904.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,180,310.56)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ (65,252.38)	\$ (68,732.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (334,466.43)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ 68.34	\$ 3,330.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,399.18
8	<b>TOTAL</b>		\$ <b>1,992,759.79</b>	\$ <b>1,911,645.32</b>	\$ <b>1,386,826.08</b>	\$ <b>1,311,677.52</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>6,602,908.71</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ 83,034.98	\$ 54,951.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 273,325.37
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ 4,755.20	\$ 4,926.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,213.50
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 3,190.56	\$ 6,267.30	\$ 3,190.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,947.79
15	<b>TOTAL</b>		\$ <b>79,088.97</b>	\$ <b>76,271.83</b>	\$ <b>94,057.48</b>	\$ <b>63,068.38</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>312,486.66</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ 11,534.64	\$ 430,158.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 552,109.93
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ 2,297.01	\$ 103,466.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,272.77
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ (197.39)	\$ (339.61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,807.73)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (1,555.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,555.15)
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ 484.65	\$ 1,120.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 471.96
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ (18,268.92)	\$ (18,268.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43,103.82)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ 18,270.36	\$ 18,270.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43,022.52)
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ 1,714.53	\$ 1,714.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,994.96
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ (31,780.92)	\$ (31,785.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (82,706.26)
26	<b>TOTAL</b>		\$ <b>51,654.92</b>	\$ <b>56,209.05</b>	\$ <b>(15,946.04)</b>	\$ <b>502,781.25</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>594,699.18</b>
<b>RSG &amp; Make Whole Payments</b>														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ 7,264.64	\$ 6,596.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,517.21
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ (453.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (738.40)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ 69,303.91	\$ 46,081.02	\$ 41,405.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,792.81
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ (35,159.32)	\$ (72,058.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (116,191.16)
31	<b>TOTAL</b>		\$ <b>25,367.65</b>	\$ <b>104,336.01</b>	\$ <b>17,733.07</b>	\$ <b>(24,056.27)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>123,380.46</b>
<b>Revenue Neutrality Uplift</b>														
32	RT Revenue Neutrality Up lift Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 145,946.18
33	<b>TOTAL</b>		\$ <b>46,324.34</b>	\$ <b>17,988.92</b>	\$ <b>25,709.50</b>	\$ <b>55,923.42</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>145,946.18</b>
<b>Other Charges</b>														
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ (3.28)	\$ (11.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23.29
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ 5,473.98	\$ 5,162.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,109.79
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	<b>TOTAL</b>		\$ <b>10,684.68</b>	\$ <b>8,826.90</b>	\$ <b>5,470.70</b>	\$ <b>5,150.80</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>30,133.08</b>
<b>ASM Charges</b>														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,046.40)	\$ (10,601.04)	\$ (29,449.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74,407.52)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ (64,831.66)	\$ (77,408.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (287,893.14)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ (46,620.24)	\$ (34,169.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86,760.26)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ (15,902.13)	\$ (32,372.70)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (89,248.60)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ 30.11	\$ (5,796.82)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117.29
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ (583.14)	\$ (318.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,414.74)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ 129.14	\$ (23.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,180.57
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ 511.37	\$ 58.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,723.47
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ 222.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 222.56
47	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ 32,805.65	\$ 27,489.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,789.75
48	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ 33,329.59	\$ 22,290.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,040.00
49	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ 17,411.08	\$ 14,506.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,411.56
50	RT_MISC	556.25	\$ -	\$ -	\$ (1,173.10)	\$ (1,214.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,387.32)
51	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ (26,051.00)	\$ (116,211.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (129,740.72)
52	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ (428.03)	\$ (217.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,359.02)
53	<b>TOTAL</b>		\$ <b>(11,843.12)</b>	\$ <b>(55,296.02)</b>	\$ <b>(81,973.40)</b>	\$ <b>(232,613.58)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>(381,726.12)</b>
<b>Grandfathered Charge Types</b>														
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ (430,158.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (540,575.29)
57	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ (11,534.64)	\$ (125,277.97)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,031,536.38)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ (304,842.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (304,842.74)
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	<b>TOTAL</b>		\$ <b>(533,464.34)</b>	\$ <b>(471,676.01)</b>	\$ <b>(316,377.38)</b>	\$ <b>(555,436.68)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>(1,876,954.41)</b>
... TRADE SECR ... TRADE SECRET DATA ENDS ...														
61	<b>TOTAL MISO DAY 2 CHARGES Energy Adjustment Rider</b>		\$ <b>1,660,572.89</b>	\$ <b>1,648,306.00</b>	\$ <b>1,115,500.01</b>	\$ <b>1,126,494.84</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>5,550,873.74</b>
62	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		\$ <b>1,660,572.89</b>	\$ <b>1,648,306.00</b>	\$ <b>1,115,500.01</b>	\$ <b>1,126,494.84</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ <b>5,550,873.74</b>

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non Energy Adjustment Rider January December 2010 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>														
... TRADE SECRET DATA BEGINS ...														
1	DA Asset Energy Amt	555.02												
2	DA FBT Loss Amt	555.04												
3	DA Non-asset Energy Amt	555.09												
4	RT Asset Energy Amt	555.19												
5	RT Distribution of Losses Amt	555.24												
6	RT FBT Loss Amt	555.21												
7	RT Non-Asset Energy Amt	555.26												
8	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (801,446.03)
<b>Virtual Energy</b>														
9	DA Virtual Energy Amt	555.12												
10	RT Virtual Energy Amt	555.32												
11	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (5,664.07)
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amt	555.01												
13	RT Mkt Admin Amt	555.18												
14	FTR_Mkt Admin Amt	555.13												
15	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 7,637.08
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amt	555.03												
17	RT FBT Congestion Amt	555.20												
18	FTR Hourly Allocation Amt	555.14												
19	FTR Monthly Allocation Amt	555.15												
20	FTR Yearly Allocation Amt	555.17												
21	FTR Monthly Transaction Amt	555.16												
22	FTR_ARR_FTR_TXN	555.38												
23	FTR_ARR_ARR_TXN	555.39												
24	FTR_ARR_INF_UPL	555.40												
25	FTR_ARR_STG2_DIST	555.41												
26	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (34,537.52)
<b>RSG &amp; Make Whole Payments</b>														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10												
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11												
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29												
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30												
31	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (28,732.92)
<b>Revenue Neutrality Uplift</b>														
32	RT Revenue Neutrality Uplift Amt	555.28												
33	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,817.56
<b>Other Charges</b>														
34	RT Misc Amt	555.25												
35	RT Net Inadvertent Amt	555.27												
36	RT Uninstructed Deviation Amt	555.31												
37	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 377.92
<b>ASM Charges</b>														
38	DA_ASM_REG	555.43												
39	DA_ASM_SPIN	555.44												
40	DA_ASM_SUPP	555.45												
40	RT_ASM_REG	555.46												
41	RT_ASM_SPIN	555.47												
42	RT_ASM_SUPP	555.48												
43	RT_ASM_NRGA	555.49												
44	RT_ASM_EXE_DFE_DEP	555.50												
45	RT_ASM_CRDFC	555.51												
46	RT_ASM_REG_DIST	555.52												
47	RT_ASM_SPIN_DIST	555.53												
48	RT_ASM_SUPP_DIST	555.54												
49	RT_ASM_NXE	555.55												
50	RT_ASM_EXE	555.56												
51	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ (12,552.74)
<b>Grandfathered Charge Types</b>														
52	DA Congestion Rebate on COGA	555.05												
53	DA Losses Rebate on COGA	555.06												
54	DA Congestion Rebate on Option B GFA	555.07												
55	DA Losses Rebate on Option B GFA	555.08												
56	RT Congestion Rebate on COGA	555.22												
57	RT Loss Rebate on COGA	555.23												
58	<b>TOTAL</b>		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
... TRADE SECRET DATA ENDS ...														
59	<b>TOTAL MISO DAY 2 CHARGES Non Energy Adjustment Rider</b>		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (871,100.72)
59	<b>TOTAL FOR ND NON ENERGY ADJUSTMENT RIDER</b>		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$	\$	\$	\$	\$	\$	\$	\$ (4,007,328.54)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
April 2010* includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:	TRADE SECRET DATA BEGINS . . .							
1	DA Asset Energy Amt	555.02	\$ 7,027,142.74	\$ (5,754,048.08)	\$ -	\$ 1,273,094.66			307,914 (262,188)
2	DA FBT Loss Amt	555.04	\$ 250,555.90	\$ -	\$ -	\$ 250,555.90			- -
3	DA Non-asset Energy Amt	555.09	\$ 234,664.35	\$ (510,139.61)	\$ -	\$ (275,475.26)			12,176 (22,016)
4	RT Asset Energy Amt	555.19	\$ 29,476.31	\$ (321,039.07)	\$ 420,467.13	\$ 128,904.37			1,270 (14,023)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (61,276.66)	\$ (7,456.33)	\$ (68,732.99)			- -
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			- -
7	RT Non-Asset Energy Amt	555.26	\$ 3,384.40	\$ (53.56)	\$ -	\$ 3,330.84			167 -
8	<b>TOTAL</b>		<b>\$ 7,545,223.70</b>	<b>\$ (6,646,556.98)</b>	<b>\$ 413,010.80</b>	<b>\$ 1,311,677.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>321,526 (298,227)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			- -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			- -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 54,951.67	\$ -	\$ -	\$ 54,951.67			- -
13	RT Mkt Admin Amt	555.18	\$ 5,666.58	\$ -	\$ (740.43)	\$ 4,926.15			- -
14	FTR_Mkt Admin Amt	555.13	\$ 3,190.56	\$ -	\$ -	\$ 3,190.56			- -
15	<b>TOTAL</b>		<b>\$ 63,808.81</b>	<b>\$ -</b>	<b>\$ (740.43)</b>	<b>\$ 63,068.38</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 443,175.50	\$ (13,016.79)	\$ -	\$ 430,158.71			- -
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			- -
18	FTR Hourly Allocation Amt	555.14	\$ 216,590.84	\$ (113,124.29)	\$ (0.30)	\$ 103,466.25			- -
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (339.61)	\$ -	\$ (339.61)			- -
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ (1,555.15)	\$ (1,555.15)			- -
21	FTR Monthly Transaction Amt	555.16	\$ 32,586.41	\$ (32,175.24)	\$ 709.13	\$ 1,120.30			- -
22	FTR_ARR_FTR_TXN	555.38	\$ 357.79	\$ (18,626.71)	\$ -	\$ (18,268.92)			- -
23	FTR_ARR_ARR_TXN	555.39	\$ 19,430.42	\$ (1,160.06)	\$ -	\$ 18,270.36			- -
24	FTR_ARR_INF_UPL	555.40	\$ 1,714.53	\$ -	\$ -	\$ 1,714.53			- -
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (31,776.85)	\$ (8.37)	\$ (31,785.22)			- -
26	<b>TOTAL</b>		<b>\$ 713,855.49</b>	<b>\$ (210,219.55)</b>	<b>\$ (854.69)</b>	<b>\$ 502,781.25</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>RSG &amp; Make Whole Payments</b>									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,596.34	\$ -	\$ 0.22	\$ 6,596.56			- -
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -			- -
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 30,644.03	\$ -	\$ 10,761.28	\$ 41,405.31			- -
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (72,056.55)	\$ (1.59)	\$ (72,058.14)			- -
31	<b>TOTAL</b>		<b>\$ 37,240.37</b>	<b>\$ (72,056.55)</b>	<b>\$ 10,759.91</b>	<b>\$ (24,056.27)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Revenue Neutrality Uplift</b>									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 75,145.43	\$ (2,823.20)	\$ (16,398.81)	\$ 55,923.42			- -
33	<b>TOTAL</b>		<b>\$ 75,145.43</b>	<b>\$ (2,823.20)</b>	<b>\$ (16,398.81)</b>	<b>\$ 55,923.42</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Other Charges</b>									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (11.58)	\$ (11.58)			- -
35	RT Net Inadvertent Amt	555.27	\$ 5,938.35	\$ (1,047.29)	\$ 271.32	\$ 5,162.38			- -
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			- -
37	<b>TOTAL</b>		<b>\$ 5,938.35</b>	<b>\$ (1,047.29)</b>	<b>\$ 259.74</b>	<b>\$ 5,150.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>ASM Charges</b>									
38	DA_ASM_REG	555.43	\$ -	\$ (29,449.38)	\$ -	\$ (29,449.38)			- (1,836)
39	DA_ASM_SPIN	555.44	\$ -	\$ (77,408.67)	\$ -	\$ (77,408.67)			- (14,460)
40	DA_ASM_SUPP	555.45	\$ -	\$ (34,169.56)	\$ -	\$ (34,169.56)			- (10,211)
41	RT_ASM_REG	555.46	\$ 2,029.19	\$ (34,401.89)	\$ -	\$ (32,372.70)			424 (1,192)
42	RT_ASM_SPIN	555.47	\$ 4,807.03	\$ (10,603.85)	\$ -	\$ (5,796.82)			2,722 (184)
43	RT_ASM_SUPP	555.48	\$ 1,539.76	\$ (1,857.82)	\$ -	\$ (318.06)			1,781 (909)
44	RT_ASM_NRGA	555.49	\$ 1,135.52	\$ (1,158.84)	\$ -	\$ (23.32)			- -
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 58.69	\$ -	\$ 0.10	\$ 58.79			- -
46	RT_ASM_CRDFC	555.51	\$ 222.56	\$ -	\$ -	\$ 222.56			- -
47	RT_ASM_REG_DIST	555.52	\$ 26,283.29	\$ -	\$ 1,206.51	\$ 27,489.80			- -
48	RT_ASM_SPIN_DIST	555.53	\$ 21,191.20	\$ -	\$ 1,099.03	\$ 22,290.23			- -
49	RT_ASM_SUPP_DIST	555.54	\$ 14,228.43	\$ -	\$ 278.38	\$ 14,506.81			- -
50	RT_MISC	555.25	\$ -	\$ -	\$ (1,214.22)	\$ (1,214.22)			- -
51	RT_ASM_NXE	555.55	\$ 379,667.45	\$ (495,756.70)	\$ (121.86)	\$ (116,211.11)			15,216 (24,576)
52	RT_ASM_EXE	555.56	\$ -	\$ (217.93)	\$ -	\$ (217.93)			- (9)
53	<b>TOTAL</b>		<b>\$ 451,163.12</b>	<b>\$ (685,024.64)</b>	<b>\$ 1,247.94</b>	<b>\$ (232,613.58)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>20,143 (53,377)</b>

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND April 2010* includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>Grandfathered Charge Types</b>										
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 13,016.79	\$ (443,175.50)	\$ -	\$ (430,158.71)			-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (125,277.97)	\$ -	\$ (125,277.97)			-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
60	<b>TOTAL</b>	<b>\$ 13,016.79</b>	<b>\$ (568,453.47)</b>	<b>\$ -</b>	<b>\$ (555,436.68)</b>	<b>\$ -</b>	<b>\$ -</b>			
...TRADE SECRET DATA ENDS]										
61	<b>TOTAL MISO DAY 2 CHARGES</b>	<b>\$ 8,905,392.06</b>	<b>\$ (8,186,181.68)</b>	<b>\$ 407,284.46</b>	<b>\$ 1,126,494.84</b>	<b>\$ (2,193,486.71)</b>	<b>\$ (1,066,991.87)</b>	<b>341,669</b>	<b>(351,605)</b>	
62	<b>MISO RSG Bad Debt</b>			<b>\$ -</b>	<b>\$ -</b>					
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>	<b>\$ 8,905,392.06</b>	<b>\$ (8,186,181.68)</b>	<b>\$ 407,284.46</b>	<b>\$ 1,126,494.84</b>					
64	Net MISO Charges for Retail = (B) + (C) + (D)		<b>\$ 1,126,494.84</b>							
65	Net KWH for retail = ((G) + (H)) * 1,000		(9,935,530)						<b>(9,935,530)</b>	
66	* covers time period of 03/26/10--04/25/10 ** increased for losses of 2									
67	<b>MISO Book Totals</b>		<b>\$ 719,210.38</b>	<b>(9,935,530)</b>						
68	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
69	<b>March Adjustments</b>		<b>\$ 407,284.46</b>	<b>12,439,538</b>						
70	<b>Total MISO</b>		<b>\$ 1,126,494.84</b>	<b>2,504,009</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for April 2010**

Big Stone:

The unit generated 249,700 net MWh for the month. Unit availability was 95.75% and equivalent availability was 93.05%. Fuel prices were about 1.7% under budget.

Coyote:

The Unit generated 249,533 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.6%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 25,664 net MWh for the month. Unit 2 had an availability of 92.8% and an equivalent availability of 92.8%. Fuel costs were about 4.4% under budget.

Unit 3 generated 38,963 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 2.3% under budget.

**Plant Conditions for March 2010**

Big Stone:

The unit generated 309,678 net MWh for the month. Unit availability was 100% and equivalent availability was 99.05%. Fuel prices were about 2.1% under budget.

Coyote:

The Unit generated 264,198 net MWh for the month. Availability for the month was 89.4% and equivalent availability was 86.2%. Fuel prices were about 1.8% over budget.

Hoot Lake:

Unit 2 generated 29,555 net MWh for the month. Unit 2 had an availability of 99.96% and an equivalent availability of 99.96%. Fuel costs were about 1.8% under budget.

Unit 3 generated 41,188 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 2.1% under budget.