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VIA ELECTRONIC DELIVERY

June 24, 2010

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending May 31, 2010, the rate for the Energy Adjustment Rider is (\$.0090) per kWh. Otter Tail Power Company proposes to bill at this rate effective July 1, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.020006
Average costs from current month's adjustment:	\$.019037
Difference – (Increase) Decrease:	\$.000969

The net effect of this energy adjustment is to decrease the rate by \$.0010. The total resulting adjustment for the current billing period will then be (\$.0090) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke
June 24, 2010
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the July 2010 Energy Adjustment Rider based on the four-month period ending May 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for April and May 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE JULY 1, 2010

CYCLE '1'
 RATE LEVEL 50

	(A) 2010 February	(B) 2010 March	(C) 2010 April	(D) 2010 May	(E) Total This Period	
ENERGY COSTS & CREDITS						
Line						
1	Purchased Power	\$2,312,298	\$2,646,184	\$2,637,522	\$1,570,285	\$9,166,289
2	Steam Plant Generation	\$6,534,067	\$6,404,035	\$5,539,943	\$4,803,549	\$23,281,594
3	Other Plant Generation	\$333,478	\$84,185	\$153,124	\$138,782	\$709,569
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Coyote Coal Conv. Tax	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$889,748)	(\$1,500,674)	(\$1,818,132)	(\$693,637)	(\$4,902,191)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$1,648,306	\$1,115,500	\$1,126,495	\$908,517	\$4,798,818
9	NET ENERGY COSTS	\$10,025,404	\$8,836,232	\$7,725,955	\$6,814,499	\$33,402,089
		2010 April	2010 May	2010 June	2010 July	Total This Period
ASSET-BASED MARGINS						
10	Forecast of Margins - 85%	(\$168,483)	(\$42,797)	(\$90,640)	(\$1,029,598)	(\$1,331,518)
11	True-up of prior months margin forecast	(\$58,047)	(\$190,118)	(\$300,230)	(\$190,270)	(\$738,665)
12	Total Margin Credit	(\$226,530)	(\$232,915)	(\$390,870)	(\$1,219,868)	(\$2,070,183)
13	Prior (over) under recovery (line 26)					(\$3,167,309)
14	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$28,164,597
		2010 February	2010 March	2010 April	2010 May	Total This Period
ENERGY -- KWH						
15	Retail Sales - kWhs	426,951,285	392,423,514	359,446,201	300,660,012	1,479,481,012
16	Delivered Cost per kWh					\$0.019037
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.0090)

TRUE UP FOR MAY

19	Retail Sales (kWhs) (line 15, col D)	300,660,012
20	Net Energy Costs for the System -- Most recent month	\$6,581,584
21	Base Cost Recovered	\$8,427,500
22	Net to be Recovered from COE (line 20 - line 21)	(\$1,845,916)
23	COE Recovery Rate Effective for May	(\$0.0054)
24	Amount Recovered by COE (line 23 x line 19)	(\$1,623,564)
25	Over / (Under) Recovery (line 22 - line 24)	\$222,352
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 25)	\$3,167,309

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
May 2010* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 454,367.14	\$ -	\$ -	\$ 454,367.14	
2	DA Non-asset Energy Amt	555.09		\$ 93,937.25	\$ -	\$ -	\$ 93,937.25	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 247,388.33	\$ -	\$ -	\$ 247,388.33	
5	RT Non-Asset Energy Amt	555.26		\$ 406.68	\$ -	\$ -	\$ 406.68	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ (444,655.02)	\$ 796,099.40	\$ -	\$ -	\$ 796,099.40	\$ (1,240,754.42)
8	DA Mkt Admin Amt	555.01		\$ 48,726.65	\$ -	\$ -	\$ 48,726.65	
9	DA FBT Congestion Amt	555.03		\$ 111,706.38	\$ -	\$ -	\$ 111,706.38	
10	DA FBT Loss Amt	555.04		\$ 222,300.64	\$ -	\$ -	\$ 222,300.64	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (111,706.38)	\$ -	\$ -	\$ (111,706.38)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (111,150.30)	\$ -	\$ -	\$ (111,150.30)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 6,462.17	\$ -	\$ -	\$ 6,462.17	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 2,967.40	\$ -	\$ -	\$ 2,967.40	
18	FTR Hourly Allocation Amt	555.14		\$ 70,132.81	\$ -	\$ -	\$ 70,132.81	
19	FTR Monthly Allocation Amt	555.15		\$ (8,877.34)	\$ -	\$ -	\$ (8,877.34)	
20	FTR Monthly Transaction Amt	555.16		\$ (4,467.79)	\$ -	\$ -	\$ (4,467.79)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 3,643.73	\$ -	\$ -	\$ 3,643.73	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (49,724.09)	\$ -	\$ -	\$ (49,724.09)	
28	RT Misc Amt	555.25		\$ 46,039.61	\$ -	\$ -	\$ 46,039.61	
29	RT Net Inadvertent Amt	555.27		\$ (1,438.60)	\$ -	\$ -	\$ (1,438.60)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 46,190.28	\$ -	\$ -	\$ 46,190.28	
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 19,372.05	\$ -	\$ -	\$ 19,372.05	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30		\$ (49,107.48)	\$ -	\$ -	\$ (49,107.48)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ (18,268.92)	\$ -	\$ -	\$ (18,268.92)	
35	FTR_ARR_ARR_TXN	555.39		\$ 18,270.36	\$ -	\$ -	\$ 18,270.36	
36	FTR_ARR_INF_UPL	555.40		\$ 1,714.53	\$ -	\$ -	\$ 1,714.53	
37	FTR_ARR_STG2_DIST	555.41		\$ (31,584.93)	\$ -	\$ -	\$ (31,584.93)	
38	DA_ASM_REG	555.43		\$ (4,582.50)	\$ -	\$ -	\$ (4,582.50)	
39	DA_ASM_SPIN	555.44		\$ (40,488.15)	\$ -	\$ -	\$ (40,488.15)	
40	DA_ASM_SUPP	555.45		\$ (23,454.66)	\$ -	\$ -	\$ (23,454.66)	
41	RT_ASM_REG	555.46		\$ (24,038.47)	\$ -	\$ -	\$ (24,038.47)	
42	RT_ASM_SPIN	555.47		\$ 5,835.62	\$ -	\$ -	\$ 5,835.62	
43	RT_ASM_SUPP	555.48		\$ (445.73)	\$ -	\$ -	\$ (445.73)	
44	RT_ASM_NRGA	555.49		\$ 301.42	\$ -	\$ -	\$ 301.42	
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 286.91	\$ -	\$ -	\$ 286.91	
46	RT_ASM_CRDFC	555.51		\$ 197.91	\$ -	\$ -	\$ 197.91	
47	RT_ASM_REG_DIST	555.52		\$ 20,459.53	\$ -	\$ -	\$ 20,459.53	
48	RT_ASM_SPIN_DIST	555.53		\$ 15,127.19	\$ -	\$ -	\$ 15,127.19	
49	RT_ASM_SUPP_DIST	555.54		\$ 11,214.18	\$ -	\$ -	\$ 11,214.18	
50	RT_MISC	555.25		\$ (1,037.46)	\$ -	\$ -	\$ (1,037.46)	
51	RT_ASM_NXE	555.55		\$ (57,861.29)	\$ -	\$ -	\$ (57,861.29)	
52	RT_ASM_EXE	555.56		\$ (297.48)	\$ -	\$ -	\$ (297.48)	
			... TRADE SECRET DATA ENDS]					... TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 72,897.10	\$ 112,417.80	\$ -	\$ -	\$ 112,417.80	\$ (39,520.70)
54	TOTAL MISO DAY 2 CHARGES		\$ (371,757.92)	\$ 908,517.20	\$ -	\$ -	\$ 908,517.20	\$ (1,280,275.12)
55	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ (371,757.92)	\$ 908,517.20	\$ -	\$ -	\$ 908,517.20	\$ (1,280,275.12)

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider January - December 2010 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss [TRADE SECRET DATA BEGINS...]														
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ 996,132.31	\$ 1,273,094.66	\$ 454,367.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,811,150.31
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ 609,685.28	\$ 250,555.90	\$ 222,300.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,871,989.17
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ (230,208.20)	\$ (275,475.26)	\$ 93,937.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (798,247.93)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ 76,400.73	\$ 128,904.37	\$ 247,388.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (932,922.23)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ (65,252.38)	\$ (68,732.99)	\$ (49,724.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (384,190.52)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ 68.34	\$ 3,330.84	\$ 406.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,805.86
8	TOTAL		\$ 1,992,759.79	\$ 1,911,645.32	\$ 1,386,826.08	\$ 1,311,677.52	\$ 968,675.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,571,584.66
Virtual Energy														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ 83,034.98	\$ 54,951.67	\$ 48,726.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 322,052.02
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ 4,755.20	\$ 4,926.15	\$ 3,643.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,857.23
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 5,568.73	\$ 2,267.30	\$ 3,190.56	\$ 2,967.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,915.19
15	TOTAL		\$ 79,088.97	\$ 76,271.83	\$ 94,057.48	\$ 63,068.38	\$ 55,337.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 367,824.44
Congest & FTRs														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ 11,534.64	\$ 430,158.71	\$ 111,706.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 663,816.31
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ 2,297.01	\$ 103,466.25	\$ 70,132.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192,405.58
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ (197.39)	\$ (339.61)	\$ (8,877.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,685.07)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (1,555.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,555.15)
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ 484.65	\$ 1,120.30	\$ (4,467.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,995.83)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ (18,268.92)	\$ (18,268.92)	\$ (18,268.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (61,372.74)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ 18,270.36	\$ 18,270.36	\$ 18,270.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,292.88
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ 1,714.53	\$ 1,714.53	\$ 1,714.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,709.49
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ (31,780.92)	\$ (31,785.22)	\$ (31,584.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,291.19)
26	TOTAL		\$ 51,654.92	\$ 56,209.05	\$ (15,946.04)	\$ 502,781.25	\$ 138,625.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 733,324.28
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ 7,264.64	\$ 6,596.56	\$ 6,462.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,979.38
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ (453.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (738.40)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ 69,303.91	\$ 46,081.02	\$ 41,405.31	\$ 19,372.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,164.86
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ (35,159.32)	\$ (72,058.14)	\$ (49,107.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (165,298.64)
31	TOTAL		\$ 25,367.65	\$ 104,336.01	\$ 17,733.07	\$ (24,056.27)	\$ (23,273.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,107.20
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192,136.46
33	TOTAL		\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192,136.46
Other Charges														
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ (3.28)	\$ (11.58)	\$ 46,039.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,062.90
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ 5,473.98	\$ 5,162.38	\$ (1,438.60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,671.19
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	TOTAL		\$ 10,684.68	\$ 8,826.90	\$ 5,470.70	\$ 5,150.80	\$ 44,601.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,734.09
ASM Charges														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,046.40)	\$ (10,601.04)	\$ (29,449.38)	\$ (4,582.50)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (78,990.02)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ (64,831.66)	\$ (77,408.67)	\$ (40,488.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (328,381.29)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ (46,620.24)	\$ (34,169.56)	\$ (23,454.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (110,214.92)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ (15,902.13)	\$ (32,372.70)	\$ (24,038.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (113,287.07)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ 30.11	\$ (5,796.82)	\$ 5,835.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,952.91
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ (583.14)	\$ (318.06)	\$ (445.73)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,860.47)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ 129.14	\$ (23.32)	\$ 301.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,481.99
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ 511.37	\$ 58.79	\$ 286.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,010.38
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ 222.56	\$ 197.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 420.47
47	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ 32,805.65	\$ 27,489.80	\$ 20,459.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,249.28
48	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ 33,329.59	\$ 22,290.23	\$ 15,127.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 138,167.19
49	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ 17,411.08	\$ 14,506.81	\$ 11,214.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,625.74
50	RT_MISC	556.25	\$ -	\$ -	\$ (1,173.10)	\$ (1,214.22)	\$ (1,037.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,424.78)
51	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ (26,051.00)	\$ (116,211.11)	\$ (57,861.29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (187,602.01)
52	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ (428.03)	\$ (217.93)	\$ (297.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,656.50)
53	TOTAL		\$ (11,843.12)	\$ (55,296.02)	\$ (81,973.40)	\$ (232,613.58)	\$ (98,782.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (480,509.10)
Grandfathered Charge Types														
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ (430,158.71)	\$ (111,706.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (652,281.67)
57	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ (11,534.64)	\$ (125,277.97)	\$ (111,150.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,142,686.68)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ (304,842.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (304,842.74)
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TOTAL		\$ (533,464.34)	\$ (471,671.01)	\$ (316,377.38)	\$ (555,436.68)	\$ (222,856.68)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,099,811.09)
... TRADE SECRET DATA ENDS ...														
61	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ 1,126,494.84	\$ 908,517.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,459,390.94
62	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ 1,126,494.84	\$ 908,517.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,459,390.94

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND May 2010* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
Day Ahead & Real Time Asset & Non Asset Energy & Lo									
[TRADE SECRET DATA BEGINS...]									
1	DA Asset Energy Amt	555.02	\$ 5,624,644.23	\$(5,170,277.09)	\$ -	\$ 454,367.14		242,834 (228,656)	
2	DA FBT Loss Amt	555.04	\$ 222,300.64	\$ -	\$ -	\$ 222,300.64		-	
3	DA Non-asset Energy Amt	555.09	\$ 257,748.41	\$(163,811.16)	\$ -	\$ 93,937.25		12,010 (6,857)	
4	RT Asset Energy Amt	555.19	\$ 124,571.10	\$(92,151.69)	\$ 214,968.83	\$ 247,380.33		4,777 (3,613)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$(48,254.42)	\$(1,469.67)	\$(49,724.09)		-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	
7	RT Non-Asset Energy Amt	555.26	\$ 406.68	\$ -	\$ -	\$ 406.68		12	
8	TOTAL	\$ 6,229,671.06	\$(5,474,494.27)	\$ 213,499.16	\$ 968,675.95	\$ -	\$ -	259,633 (239,126)	
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	
11	TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 48,726.65	\$ -	\$ -	\$ 48,726.65		-	
13	RT Mkt Admin Amt	555.18	\$ 4,254.15	\$ -	\$(610.42)	\$ 3,643.73		-	
14	FTR Mkt Admin Amt	555.13	\$ 2,967.40	\$ -	\$ -	\$ 2,967.40		-	
15	TOTAL	\$ 55,948.20	\$ -	\$(610.42)	\$ 55,337.78	\$ -	\$ -	-	
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 111,989.62	\$(283.24)	\$ -	\$ 111,706.38		-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	
18	FTR Hourly Allocation Amt	555.14	\$ 90,486.92	\$(20,518.51)	\$ 164.40	\$ 70,132.81		-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$(8,876.89)	\$(0.45)	\$(8,877.34)		-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	
21	FTR Monthly Transaction Amt	555.16	\$ 13,028.40	\$(17,497.88)	\$ 1.69	\$(4,467.79)		-	
22	FTR_ARR_FTR_TXN	555.38	\$ 357.77	\$(18,626.69)	\$ -	\$(18,268.92)		-	
23	FTR_ARR_ARR_TXN	555.39	\$ 19,430.42	\$(1,160.06)	\$ -	\$ 18,270.36		-	
24	FTR_ARR_INF_UPL	555.40	\$ 1,714.53	\$ -	\$ -	\$ 1,714.53		-	
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$(31,577.70)	\$(7.23)	\$(31,584.93)		-	
26	TOTAL	\$ 237,007.66	\$(98,540.97)	\$ 158.41	\$ 138,625.10	\$ -	\$ -	-	
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,462.17	\$ -	\$ -	\$ 6,462.17		-	
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -		-	
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 23,576.63	\$ -	\$(4,204.58)	\$ 19,372.05		-	
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$(49,107.48)	\$ -	\$(49,107.48)		-	
31	TOTAL	\$ 30,038.80	\$(49,107.48)	\$(4,204.58)	\$(23,273.26)	\$ -	\$ -	-	
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 52,686.97	\$(674.11)	\$(5,822.58)	\$ 46,190.28		-	
33	TOTAL	\$ 52,686.97	\$(674.11)	\$(5,822.58)	\$ 46,190.28	\$ -	\$ -	-	
Other Charges									
34	RT Misc Amt	555.25	\$ 0.72	\$ -	\$ 46,038.89	\$ 46,039.61		-	
35	RT Net Inadvertent Amt	555.27	\$ 1,182.35	\$(1,843.92)	\$(777.03)	\$(1,438.60)		-	
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	
37	TOTAL	\$ 1,183.07	\$(1,843.92)	\$ 45,261.86	\$ 44,601.01	\$ -	\$ -	-	
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$(4,582.50)	\$ -	\$(4,582.50)		(284)	
39	DA_ASM_SPIN	555.44	\$ -	\$(40,488.15)	\$ -	\$(40,488.15)		(9,934)	
40	DA_ASM_SUPP	555.45	\$ -	\$(23,454.66)	\$ -	\$(23,454.66)		(7,959)	
41	RT_ASM_REG	555.46	\$ 480.57	\$(24,519.04)	\$ -	\$(24,038.47)		55 (976)	
42	RT_ASM_SPIN	555.47	\$ 8,291.45	\$(2,455.83)	\$ -	\$ 5,835.62		550 (50)	
43	RT_ASM_SUPP	555.48	\$ 562.77	\$(1,008.50)	\$ -	\$(445.73)		(531)	
44	RT_ASM_NRGA	555.49	\$ 934.04	\$(632.62)	\$ -	\$ 301.42		-	
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 286.87	\$ -	\$ 0.04	\$ 286.91		-	
46	RT_ASM_CRDFC	555.51	\$ 197.91	\$ -	\$ -	\$ 197.91		-	
47	RT_ASM_REG_DIST	555.52	\$ 19,686.87	\$ -	\$ 772.66	\$ 20,459.53		-	
48	RT_ASM_SPIN_DIST	555.53	\$ 14,453.02	\$ -	\$ 674.17	\$ 15,127.19		-	
49	RT_ASM_SUPP_DIST	555.54	\$ 10,804.47	\$ -	\$ 409.71	\$ 11,214.18		-	
50	RT_MISC	555.25	\$ -	\$ -	\$(1,037.46)	\$(1,037.46)		-	
51	RT_ASM_NXE	555.55	\$ 277,486.40	\$(331,389.95)	\$(3,957.74)	\$(57,861.29)		13,535 (14,573)	
52	RT_ASM_EXE	555.56	\$ 0.03	\$(297.51)	\$ -	\$(297.48)		(17)	
53	TOTAL	\$ 333,184.40	\$(428,828.76)	\$(3,138.62)	\$(98,782.98)	\$ -	\$ -	16,636 (34,324)	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	
56	DA Congestion Rebate on Option B GFA	555.07	\$ 283.24	\$(111,989.62)	\$ -	\$(111,706.38)		-	
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$(111,150.30)	\$ -	\$(111,150.30)		-	
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	
60	TOTAL	\$ 283.24	\$(223,139.92)	\$ -	\$(222,856.68)	\$ -	\$ -	-	
[TRADE SECRET DATA ENDS]									
61	TOTAL MISO DAY 2 CHARGES	\$ 6,940,003.40	\$(6,276,629.43)	\$ 245,143.23	\$ 908,517.20	\$(1,280,275.12)	\$(371,757.92)	276,269 (273,450)	
62	MISO RSG Bad Debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 6,940,003.40	\$(6,276,629.43)	\$ 245,143.23	\$ 908,517.20	\$ -	\$ -	-	
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 908,517.20						
65	Net KWH for retail = ((G) + (H)) * 1,000			\$ 2,818,708				2,818,708	
66	* covers time period of 04/26/10 - 05/20/10 ** increased for losses of								
67	MISO Book Totals		\$ 663,373.97		\$ 2,818,708				
68	MISO RSG Bad Debt		\$ -		\$ -				
69	May Adjustments		\$ 245,143.23		\$ 8,983.972				
70	Total MISO		\$ 908,517.20		\$ 11,802,680				

Otter Tail Power Company
Plant Conditions

Plant Conditions for May 2010

Big Stone:

The unit generated 151,080 net MWh for the month. Unit availability was 56.1% and equivalent availability was 53.3%. Fuel prices were about 1.55% under budget.

Coyote:

The Unit generated 278,414 net MWh for the month. Availability for the month was 99.2% and equivalent availability was 93.3%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 30,483.6 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 3.36% under budget.

Unit 3 generated 41,759.5 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.1%. Fuel costs were about 5.02% under budget.

Plant Conditions for April 2010

Big Stone:

The unit generated 249,700 net MWh for the month. Unit availability was 95.75% and equivalent availability was 93.05%. Fuel prices were about 1.7% under budget.

Coyote:

The Unit generated 249,533 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.6%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 25,664 net MWh for the month. Unit 2 had an availability of 92.8% and an equivalent availability of 92.8%. Fuel costs were about 4.4% under budget.

Unit 3 generated 38,963 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 2.3% under budget.