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VIA ELECTRONIC DELIVERY

July 28, 2010

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending June 30, 2010, the rate for the Energy Adjustment Rider is (\$.0086) per kWh. Otter Tail Power Company proposes to bill at this rate effective August 3, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.019037
Average costs from current month's adjustment:	\$.019412
Difference – (Increase) Decrease:	(\$.000375)

The net effect of this energy adjustment is to increase the rate by (\$.0004). The total resulting adjustment for the current billing period will then be (\$.0086) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed. Effective with December 2009 costs MISO schedule 16 and 17 costs, the 36 month amortization of deferred MISO 16 and 17 costs and net ASM costs and revenues flow through the energy adjustment rider. The kWh divisor also changes to retail sales with December kWh.

Mr. Darrel Nitschke
July 28, 2010
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the August 2010 Energy Adjustment Rider based on the four-month period ending June 2010.

Included in the True Up for June is an adjustment of (\$17,788) for Forecast of Margins effective April 2, 2010, due to an inadvertent update to the calculation filed on March 30, 2010. The small correction does not affect the Energy Cost Adjustment rate to the customer.

- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A.
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for May and June 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
FOR BILLING TO BE EFFECTIVE AUGUST 3, 2010

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2010 March	2010 April	2010 May	2010 June	Total This Period
1	Purchased Power	\$2,646,184	\$2,637,522	\$1,570,285	\$1,236,225	\$8,090,216
2	Steam Plant Generation	\$6,404,035	\$5,539,943	\$4,803,549	\$5,658,033	\$22,405,560
3	Other Plant Generation	\$84,185	\$153,124	\$138,782	\$198,875	\$574,966
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,500,674)	(\$1,818,132)	(\$693,637)	(\$762,546)	(\$4,774,989)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,115,500	\$1,126,495	\$908,517	\$1,499,969	\$4,650,482
8	NET ENERGY COSTS	\$8,836,232	\$7,725,955	\$6,814,499	\$7,917,559	\$31,294,245
	ASSET-BASED MARGINS	2010 May	2010 June	2010 July	2010 August	Total This Period
9	Forecast of Margins - 85%	(\$42,797)	(\$90,640)	(\$1,029,598)	(\$965,361)	(\$2,128,396)
10	True-up of prior months margin forecast	(\$190,118)	(\$300,230)	(\$190,270)	(\$357,870)	(\$1,038,488)
11	Total Margin Credit	(\$232,915)	(\$390,870)	(\$1,219,868)	(\$1,323,231)	(\$3,166,884)
12	Prior (over) under recovery (line 26)					(\$1,753,988)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$26,373,373
	ENERGY -- KWH	2010 March	2010 April	2010 May	2010 June	Total This Period
14	Retail Sales - kWhs	392,423,514	359,446,201	300,660,012	306,098,622	1,358,628,349
15	Delivered Cost per kWh					\$0.019412
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0086)

TRUE UP FOR JUNE

18	Retail Sales (kWhs) (line 15, col D)	306,098,622
19	Net Energy Costs for the System -- Most recent month	\$7,526,689
20	Base Cost Recovered	\$8,579,944
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,053,256)
22	COE Recovery Rate Effective for June	(\$0.0080)
23	Amount Recovered by COE (line 23 x line 19)	(\$2,448,789)
24	Over / (Under) Recovery (line 22 - line 24)	(\$1,395,533)
24a	Forecast of Margins Adjustment - Effective April 2, 2010 Filing	(\$17,788)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under) + line 25)	\$1,753,988

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
June 2010* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 363,725.25	\$ -	\$ -	\$ 363,725.25	
2	DA Non-asset Energy Amt	555.09		\$ 300,567.60	\$ -	\$ -	\$ 300,567.60	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 511,727.40	\$ -	\$ -	\$ 511,727.40	
5	RT Non-Asset Energy Amt	555.26		\$ (266.64)	\$ -	\$ -	\$ (266.64)	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ (231,475.06)	\$ 1,175,753.61	\$ -	\$ -	\$ 1,175,753.61	\$ (1,407,228.67)
8	DA Mkt Admin Amt	555.01		\$ 58,282.63	\$ -	\$ -	\$ 58,282.63	
9	DA FBT Congestion Amt	555.03		\$ 102,006.09	\$ -	\$ -	\$ 102,006.09	
10	DA FBT Loss Amt	555.04		\$ 252,192.31	\$ -	\$ -	\$ 252,192.31	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (102,006.09)	\$ -	\$ -	\$ (102,006.09)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (126,096.47)	\$ -	\$ -	\$ (126,096.47)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 16,576.98	\$ -	\$ -	\$ 16,576.98	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt /	555.11		\$ (26,836.37)	\$ -	\$ -	\$ (26,836.37)	
17	FTR Mkt Admin Amt	555.13		\$ 3,862.65	\$ -	\$ -	\$ 3,862.65	
18	FTR Hourly Allocation Amt	555.14		\$ (8,141.11)	\$ -	\$ -	\$ (8,141.11)	
19	FTR Monthly Allocation Amt	555.15		\$ (2,026.31)	\$ -	\$ -	\$ (2,026.31)	
20	FTR Monthly Transaction Amt	555.16		\$ (1,370.38)	\$ -	\$ -	\$ (1,370.38)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 5,741.60	\$ -	\$ -	\$ 5,741.60	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (52,179.69)	\$ -	\$ -	\$ (52,179.69)	
28	RT Misc Amt	555.25		\$ (127.41)	\$ -	\$ -	\$ (127.41)	
29	RT Net Inadvertent Amt	555.27		\$ 2,939.82	\$ -	\$ -	\$ 2,939.82	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 48,184.13	\$ -	\$ -	\$ 48,184.13	
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 56,149.32	\$ -	\$ -	\$ 56,149.32	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt /	555.30		\$ (44,069.88)	\$ -	\$ -	\$ (44,069.88)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ 5,096.51	\$ -	\$ -	\$ 5,096.51	
35	FTR_ARR_ARR_TXN	555.39		\$ (5,102.35)	\$ -	\$ -	\$ (5,102.35)	
36	FTR_ARR_INF_UPL	555.40		\$ 1,492.94	\$ -	\$ -	\$ 1,492.94	
37	FTR_ARR_STG2_DIST	555.41		\$ (30,733.71)	\$ -	\$ -	\$ (30,733.71)	
38	DA_ASM_REG	555.43		\$ (11,281.26)	\$ -	\$ -	\$ (11,281.26)	
39	DA_ASM_SPIN	555.44		\$ (36,116.91)	\$ -	\$ -	\$ (36,116.91)	
40	DA_ASM_SUPP	555.45		\$ (26,701.18)	\$ -	\$ -	\$ (26,701.18)	
41	RT_ASM_REG	555.46		\$ (50,102.93)	\$ -	\$ -	\$ (50,102.93)	
42	RT_ASM_SPIN	555.47		\$ (12,232.15)	\$ -	\$ -	\$ (12,232.15)	
43	RT_ASM_SUPP	555.48		\$ (946.89)	\$ -	\$ -	\$ (946.89)	
44	RT_ASM_NRGA	555.49		\$ 5,481.32	\$ -	\$ -	\$ 5,481.32	
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 273.50	\$ -	\$ -	\$ 273.50	
46	RT_ASM_CRDFC	555.51		\$ 857.08	\$ -	\$ -	\$ 857.08	
47	RT_ASM_REG_DIST	555.52		\$ 25,857.18	\$ -	\$ -	\$ 25,857.18	
48	RT_ASM_SPIN_DIST	555.53		\$ 16,904.89	\$ -	\$ -	\$ 16,904.89	
49	RT_ASM_SUPP_DIST	555.54		\$ 9,090.24	\$ -	\$ -	\$ 9,090.24	
50	RT_MISC	555.25		\$ (993.88)	\$ -	\$ -	\$ (993.88)	
51	RT_ASM_NXE	555.55		\$ 250,329.06	\$ -	\$ -	\$ 250,329.06	
52	RT_ASM_EXE	555.56		\$ (37.44)	\$ -	\$ -	\$ (37.44)	
			... TRADE SECRET DATA ENDS]					... TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ (56,954.80)	\$ 324,215.84	\$ -	\$ -	\$ 324,215.84	\$ (381,170.64)
54	TOTAL MISO DAY 2 CHARGES		\$ (288,429.86)	\$ 1,499,969.45	\$ -	\$ -	\$ 1,499,969.45	\$ (1,788,399.31)
55	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ (288,429.86)	\$ 1,499,969.45	\$ -	\$ -	\$ 1,499,969.45	\$ (1,788,399.31)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider														
January - December 2010														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ 996,132.31	\$ 1,273,094.66	\$ 454,367.14	\$ 363,725.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,174,875.56
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ 609,685.28	\$ 250,555.90	\$ 222,300.64	\$ 252,192.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,124,181.48
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ (230,208.20)	\$ (275,475.26)	\$ 93,937.25	\$ 300,567.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (497,680.33)
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ 76,400.73	\$ 128,904.37	\$ 247,388.33	\$ 511,727.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (421,194.83)
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ (65,252.38)	\$ (68,732.99)	\$ (49,724.09)	\$ (52,179.69)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (436,370.21)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ 68.34	\$ 3,330.84	\$ 406.68	\$ (266.64)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,539.22
8	TOTAL		\$ 1,992,759.79	\$ 1,911,645.32	\$ 1,386,826.08	\$ 1,311,677.52	\$ 968,675.95	\$ 1,375,766.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,947,350.89
Virtual Energy														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ 83,034.98	\$ 54,951.67	\$ 48,726.65	\$ 58,282.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 380,334.65
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ 4,755.20	\$ 4,926.15	\$ 3,643.73	\$ 5,741.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,598.83
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 5,568.73	\$ 6,267.40	\$ 3,190.56	\$ 2,967.40	\$ 3,862.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,777.84
15	TOTAL		\$ 79,088.97	\$ 76,271.83	\$ 94,057.48	\$ 63,068.38	\$ 55,337.78	\$ 67,886.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 435,711.32
Congest & FTRs														
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ 11,534.64	\$ 430,158.71	\$ 111,706.38	\$ 102,006.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 765,822.40
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ 2,297.01	\$ 103,466.25	\$ 70,132.81	\$ (8,141.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184,264.47
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ (197.39)	\$ (339.61)	\$ (8,877.34)	\$ (2,026.31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,711.38)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (1,555.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,555.15)
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ 484.65	\$ 1,120.30	\$ (4,467.79)	\$ (1,370.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,366.21)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ (18,268.92)	\$ (18,268.92)	\$ (18,268.92)	\$ 5,096.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66,276.53)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ 18,270.36	\$ 18,270.36	\$ 18,270.36	\$ (5,102.35)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,190.23
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ 1,714.53	\$ 1,714.53	\$ 1,714.53	\$ 1,492.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,202.43
25	FTR_ARR_STG_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ (31,780.92)	\$ (31,785.22)	\$ (31,584.93)	\$ (30,733.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (145,024.90)
26	TOTAL		\$ 51,654.92	\$ 56,209.05	\$ (15,946.04)	\$ 502,781.25	\$ 138,625.10	\$ 61,221.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 794,545.96
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ 7,264.64	\$ 6,596.56	\$ 6,462.17	\$ 16,576.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,556.36
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ (453.27)	\$ -	\$ -	\$ (26,836.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,574.77)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 44,002.57	\$ 69,303.91	\$ 46,081.02	\$ 41,405.31	\$ 19,372.05	\$ 56,149.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 276,314.18
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ (35,159.32)	\$ (49,107.48)	\$ (72,058.14)	\$ (44,069.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (209,368.52)
31	TOTAL		\$ 25,367.65	\$ 104,336.01	\$ 17,733.07	\$ (24,056.27)	\$ (23,273.26)	\$ 1,820.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,927.25
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ 48,184.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 240,320.59
33	TOTAL		\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ 48,184.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 240,320.59
Other Charges														
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ (3.28)	\$ (11.58)	\$ 46,039.61	\$ (127.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,935.49
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ 5,473.98	\$ 5,162.38	\$ (1,438.60)	\$ 2,939.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,611.01
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	TOTAL		\$ 10,684.68	\$ 8,826.90	\$ 5,470.70	\$ 5,150.80	\$ 44,601.01	\$ 2,812.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,546.50
ASM Charges														
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,046.40)	\$ (10,601.04)	\$ (29,449.38)	\$ (4,582.50)	\$ (11,281.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (90,271.28)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ (64,831.66)	\$ (77,408.67)	\$ (40,488.15)	\$ (36,116.91)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (364,496.20)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ (46,620.24)	\$ (34,169.56)	\$ (23,454.66)	\$ (26,701.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (136,916.10)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ (15,902.13)	\$ (32,372.70)	\$ (24,038.47)	\$ (50,102.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (163,390.00)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ 30.11	\$ (5,796.82)	\$ 5,835.62	\$ (12,232.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,279.24)
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ (583.14)	\$ (318.06)	\$ (445.73)	\$ (946.89)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,807.36)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ 129.14	\$ (23.32)	\$ 301.42	\$ 5,481.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,963.31
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ 511.37	\$ 58.79	\$ 286.91	\$ 273.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,283.88
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ 222.56	\$ 197.91	\$ 857.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,277.55
47	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ 32,805.65	\$ 27,489.80	\$ 20,459.53	\$ 25,857.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 181,106.46
48	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ 33,329.59	\$ 22,290.23	\$ 15,127.19	\$ 16,904.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,072.08
49	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ 17,411.08	\$ 14,506.81	\$ 11,214.18	\$ 9,090.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,715.98
50	RT_MISC	556.25	\$ -	\$ -	\$ (1,173.10)	\$ (1,214.22)	\$ (1,037.46)	\$ (993.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,418.66)
51	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ (26,051.00)	\$ (116,211.11)	\$ (57,861.29)	\$ 250,329.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,727.05
52	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ (428.03)	\$ (217.93)	\$ (297.48)	\$ (37.44)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,693.94)
53	TOTAL		\$ (11,843.12)	\$ (55,296.02)	\$ (81,973.40)	\$ (232,613.58)	\$ (98,782.98)	\$ 170,380.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (310,128.47)
Grandfathered Charge Types														
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ (430,158.71)	\$ (111,706.38)	\$ (102,006.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (754,287.76)
57	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ (11,534.64)	\$ (25,277.97)	\$ (111,150.30)	\$ (126,096.47)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,268,783.15)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ (304,842.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (304,842.74)
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TOTAL		\$ (533,464.34)	\$ (471,671.01)	\$ (316,377.38)	\$ (555,436.68)	\$ (222,856.68)	\$ (228,102.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,327,913.65)
... TRADE SECRET DATA ENDS ...														
61	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ 1,126,494.84	\$ 908,517.20	\$ 1,499,969.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,959,360.39
62	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 1,660,572.89	\$ 1,648,306.00	\$ 1,115,500.01	\$ 1,126,494.84	\$ 908,517.20	\$ 1,499,969.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,959,360.39

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND										
June 2010* includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:					TRADE SECRET DATA BEGINS . . .				
1	DA Asset Energy Amt	555.02	\$ 7,993,688.86	\$ (7,508,095.15)	\$ (121,868.46)	\$ 363,725.25			306,599	(287,925)
2	DA FBT Loss Amt	555.04	\$ 246,537.71	\$ -	\$ 5,654.60	\$ 252,192.31			-	-
3	DA Non-asset Energy Amt	555.09	\$ 417,083.09	\$ (116,515.49)	\$ -	\$ 300,567.60			16,593	(4,404)
4	RT Asset Energy Amt	555.19	\$ 201,203.22	\$ (134,677.05)	\$ 445,201.23	\$ 511,727.40			6,512	(4,442)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (51,817.55)	\$ (362.14)	\$ (52,179.69)			-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ (266.64)	\$ (266.64)			-	-
8	TOTAL		\$ 8,858,512.88	\$ (7,811,105.24)	\$ 328,358.59	\$ 1,375,766.23	\$ -	\$ -	329,704	(296,771)
Virtual Energy										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17										
12	DA Mkt Admin Amt	555.01	\$ 57,997.90	\$ -	\$ 284.73	\$ 58,282.63			-	-
13	RT Mkt Admin Amt	555.18	\$ 5,910.94	\$ -	\$ (169.34)	\$ 5,741.60			-	-
14	FTR_Mkt Admin Amt	555.13	\$ 3,822.66	\$ -	\$ 39.99	\$ 3,862.65			-	-
15	TOTAL		\$ 67,731.50	\$ -	\$ 155.38	\$ 67,886.88	\$ -	\$ -	-	-
Congest & FTRs										
16	DA FBT Congestion Amt	555.03	\$ 52,928.15	\$ (10,706.26)	\$ 59,784.20	\$ 102,006.09			-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	-
18	FTR Hourly Allocation Amt	555.14	\$ 34,204.71	\$ (44,032.03)	\$ 1,686.21	\$ (8,141.11)			-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (2,022.38)	\$ (3.93)	\$ (2,026.31)			-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	-
21	FTR Monthly Transaction Amt	555.16	\$ 7,732.51	\$ (8,233.76)	\$ (869.13)	\$ (1,370.38)			-	-
22	FTR_ARR_FTR_TXN	555.38	\$ 6,741.10	\$ (1,644.59)	\$ -	\$ 5,096.51			-	-
23	FTR_ARR_ARR_TXN	555.39	\$ 1,636.63	\$ (6,738.98)	\$ -	\$ (5,102.35)			-	-
24	FTR_ARR_INF_UPL	555.40	\$ 1,492.94	\$ -	\$ -	\$ 1,492.94			-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (30,726.20)	\$ (7.51)	\$ (30,733.71)			-	-
26	TOTAL		\$ 104,736.04	\$ (104,104.20)	\$ 60,589.84	\$ 61,221.68	\$ -	\$ -	-	-
RSG & Make Whole Payments										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 16,576.98	\$ -	\$ -	\$ 16,576.98			-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (26,836.37)	\$ -	\$ (26,836.37)			-	-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 59,696.84	\$ -	\$ (3,547.52)	\$ 56,149.32			-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (44,069.88)	\$ -	\$ (44,069.88)			-	-
31	TOTAL		\$ 76,273.82	\$ (70,906.25)	\$ (3,547.52)	\$ 1,820.05	\$ -	\$ -	-	-
Revenue Neutrality Uplift										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 56,441.38	\$ (3,136.91)	\$ (5,120.34)	\$ 48,184.13			-	-
33	TOTAL		\$ 56,441.38	\$ (3,136.91)	\$ (5,120.34)	\$ 48,184.13	\$ -	\$ -	-	-
Other Charges										
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (127.41)	\$ (127.41)			-	-
35	RT Net Inadvertent Amt	555.27	\$ 4,224.72	\$ (1,284.90)	\$ -	\$ 2,939.82			-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	-
37	TOTAL		\$ 4,224.72	\$ (1,284.90)	\$ (127.41)	\$ 2,812.41	\$ -	\$ -	-	-
ASM Charges										
38	DA_ASM_REG	555.43	\$ -	\$ (11,281.26)	\$ -	\$ (11,281.26)			-	(676)
39	DA_ASM_SPIN	555.44	\$ -	\$ (36,116.91)	\$ -	\$ (36,116.91)			-	(8,776)
40	DA_ASM_SUPP	555.45	\$ -	\$ (26,701.18)	\$ -	\$ (26,701.18)			-	(11,056)
41	RT_ASM_REG	555.46	\$ 624.46	\$ (50,727.39)	\$ -	\$ (50,102.93)			124	(1,446)
42	RT_ASM_SPIN	555.47	\$ 9,112.80	\$ (21,344.95)	\$ -	\$ (12,232.15)			1,430	(900)
43	RT_ASM_SUPP	555.48	\$ 1,529.05	\$ (2,475.94)	\$ -	\$ (946.89)			1,891	(801)
44	RT_ASM_NRGA	555.49	\$ 5,951.73	\$ (470.41)	\$ -	\$ 5,481.32			-	-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 273.49	\$ -	\$ 0.01	\$ 273.50			-	-
46	RT_ASM_CRDFC	555.51	\$ 857.08	\$ -	\$ -	\$ 857.08			-	-
47	RT_ASM_REG_DIST	555.52	\$ 24,478.09	\$ (170.72)	\$ 1,549.81	\$ 25,857.18			-	-
48	RT_ASM_SPIN_DIST	555.53	\$ 15,693.62	\$ -	\$ 1,211.27	\$ 16,904.89			-	-
49	RT_ASM_SUPP_DIST	555.54	\$ 8,339.26	\$ -	\$ 750.98	\$ 9,090.24			-	-
50	RT_MISC	555.25	\$ -	\$ -	\$ (993.88)	\$ (993.88)			-	-
51	RT_ASM_NXE	555.55	\$ 651,821.77	\$ (401,492.71)	\$ -	\$ 250,329.06			25,283	(18,290)
52	RT_ASM_EXE	555.56	\$ -	\$ (37.44)	\$ -	\$ (37.44)			-	(16)
53	TOTAL		\$ 718,681.35	\$ (550,818.91)	\$ 2,518.19	\$ 170,380.63	\$ -	\$ -	28,729	(41,961)

Otter Tail Power Company
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND
June 2010* includes any adjustments

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	
56	DA Congestion Rebate on Option B GFA	555.07	\$ 10,706.26	\$ (52,928.15)	\$ (59,784.20)	\$ (102,006.09)		-	
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (123,269.17)	\$ (2,827.30)	\$ (126,096.47)		-	
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	
60	TOTAL		\$ 10,706.26	\$ (176,197.32)	\$ (62,611.50)	\$ (228,102.56)	\$ -	\$ -	
61	TOTAL MISO DAY 2 CHARGES		\$ 9,897,307.95	\$ (8,717,553.73)	\$ 320,215.23	\$ 1,499,969.45	\$ (1,788,399.31)	\$ (288,429.86)	358,433
62	MISO RSG Bad Debt								(338,732)
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 9,897,307.95	\$ (8,717,553.73)	\$ 320,215.23	\$ 1,499,969.45			
64	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 1,499,969.45					
65	Net KWH for retail = ((G) + (H)) * 1,000			19,701,245					19,701,245
66	* covers time period of 05/21/10 - 06/22/10 ** increased for losses of								
67	MISO Book Totals		\$ 1,179,754.22	19,701,245					
68	MISO RSG Bad Debt								
69	June Adjustments		\$ 320,215.23	17,489,394					
70	Total MISO		\$ 1,499,969.45	37,190,639					

Otter Tail Power Company
Plant Conditions

Plant Conditions for June 2010

Big Stone:

The unit generated 259,369 net MWh for the month. Unit availability was 92.6% and equivalent availability was 90.1%. Fuel prices were on budget.

Coyote:

The Unit generated 174,762 net MWh for the month. Availability for the month was 63.6% and equivalent availability was 61.2%. Fuel prices were 1.09% over budget.

Hoot Lake:

Unit 2 generated 29,903.3 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 3.56% under budget.

Unit 3 generated 32,789.0 net MWh for the month. Unit 3 had an availability of 83.7% and an equivalent availability of 83.6%. Fuel costs were about 4.40% under budget.

Plant Conditions for May 2010

Big Stone:

The unit generated 151,080 net MWh for the month. Unit availability was 56.1% and equivalent availability was 53.3%. Fuel prices were about 1.55% under budget.

Coyote:

The Unit generated 278,414 net MWh for the month. Availability for the month was 99.2% and equivalent availability was 93.3%. Fuel prices were on budget budget.

Hoot Lake:

Unit 2 generated 30,483.6 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 3.36% under budget.

Unit 3 generated 41,759.5 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.1%. Fuel costs were about 5.02% under budget.