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VIA ELECTRONIC DELIVERY

October 27, 2010

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending September 30, 2010, the rate for the Energy Adjustment Rider is (\$.0064) per kWh. Otter Tail Power Company proposes to bill at this rate effective November 1, 2010.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.021719
Average costs from current month's adjustment:	\$.021665
Difference – (Increase) Decrease:	\$.000054

The net effect of this energy adjustment is to decrease the rate by \$.0001. The total resulting adjustment for the current billing period will then be (\$.0064) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
October 27, 2010
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the November 2010 Energy Adjustment Rider based on the four-month period ending September 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for August and September 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE NOVEMBER 1, 2010

CYCLE '1'
 RATE LEVEL 50

	(A) 2010 June	(B) 2010 July	(C) 2010 August	(D) 2010 September	(E) Total This Period	
ENERGY COSTS & CREDITS						
Line						
1	Purchased Power	\$1,236,225	\$116,450	\$677,703	\$2,582,080	\$4,612,457
2	Steam Plant Generation	\$5,658,033	\$6,598,428	\$5,989,574	\$4,560,529	\$22,806,564
3	Other Plant Generation	\$198,875	\$444,464	\$532,736	\$83,863	\$1,259,938
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$762,546)	(\$282,357)	(\$635,250)	(\$1,735,504)	(\$3,415,657)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,499,969	\$1,042,160	\$1,628,312	\$838,451	\$5,008,892
8	NET ENERGY COSTS	\$7,917,559	\$8,006,147	\$8,280,076	\$6,416,422	\$30,620,205
ASSET-BASED MARGINS						
	2010 August	2010 September	2010 October	2010 November	Total This Period	
9	Forecast of Margins - 85%	(\$965,361)	(\$159,703)	(\$262,223)	(\$248,028)	(\$1,635,315)
10	True-up of prior months margin forecast	(\$357,870)	\$307,242	\$145,913	(\$209,991)	(\$114,706)
11	Total Margin Credit	(\$1,323,231)	\$147,539	(\$116,310)	(\$458,019)	(\$1,750,021)
12	Prior (over) under recovery (line 26)					(\$884,535)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$27,985,649
ENERGY -- KWH						
	2010 June	2010 July	2010 August	2010 September	Total This Period	
14	Retail Sales - kWhs	306,098,622	320,505,252	346,459,395	318,702,925	1,291,766,194
15	Delivered Cost per kWh					\$0.021665
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0064)

TRUE UP FOR SEPTEMBER

18	Retail Sales (kWhs) (line 14, col D)	318,702,925
19	Net Energy Costs for the System -- Most recent month	\$6,563,961
20	Base Cost Recovered	\$8,933,243
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,369,282)
22	COE Recovery Rate Effective for September	(\$0.0073)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,326,531)
24	Over / (Under) Recovery (line 21 - line 23)	\$42,751
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$884,535

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
September 2010* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 349,749.38	\$ -	\$ -	\$ 349,749.38	
2	DA Non-asset Energy Amt	555.09		\$ 85,803.83	\$ -	\$ -	\$ 85,803.83	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 367,543.41	\$ -	\$ -	\$ 367,543.41	
5	RT Non-Asset Energy Amt	555.26		\$ 1,464.54	\$ -	\$ -	\$ 1,464.54	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ (245,674.74)	\$ 804,561.16	\$ -	\$ -	\$ 804,561.16	\$ (1,050,235.90)
8	DA Mkt Admin Amt	555.01		\$ 41,882.23	\$ -	\$ -	\$ 41,882.23	
9	DA FBT Congestion Amt	555.03		\$ 31,797.85	\$ -	\$ -	\$ 31,797.85	
10	DA FBT Loss Amt	555.04		\$ 254,229.72	\$ -	\$ -	\$ 254,229.72	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (31,797.85)	\$ -	\$ -	\$ (31,797.85)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (127,115.17)	\$ -	\$ -	\$ (127,115.17)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 10,296.53	\$ -	\$ -	\$ 10,296.53	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 2,757.62	\$ -	\$ -	\$ 2,757.62	
18	FTR Hourly Allocation Amt	555.14		\$ 1,679.09	\$ -	\$ -	\$ 1,679.09	
19	FTR Monthly Allocation Amt	555.15		\$ (1,128.20)	\$ -	\$ -	\$ (1,128.20)	
20	FTR Monthly Transaction Amt	555.16		\$ (0.08)	\$ -	\$ -	\$ (0.08)	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 3,599.01	\$ -	\$ -	\$ 3,599.01	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (65,102.76)	\$ -	\$ -	\$ (65,102.76)	
28	RT Misc Amt	555.25		\$ (442.22)	\$ -	\$ -	\$ (442.22)	
29	RT Net Inadvertent Amt	555.27		\$ 23,468.87	\$ -	\$ -	\$ 23,468.87	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 22,358.65	\$ -	\$ -	\$ 22,358.65	
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 30,912.41	\$ -	\$ -	\$ 30,912.41	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt .	555.30		\$ (50,624.48)	\$ -	\$ -	\$ (50,624.48)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ 9,183.78	\$ -	\$ -	\$ 9,183.78	
35	FTR_ARR_ARR_TXN	555.39		\$ (9,242.89)	\$ -	\$ -	\$ (9,242.89)	
36	FTR_ARR_INF_UPL	555.40		\$ 2,370.00	\$ -	\$ -	\$ 2,370.00	
37	FTR_ARR_STG2_DIST	555.41		\$ (28,466.40)	\$ -	\$ -	\$ (28,466.40)	
38	DA_ASM_REG	555.43		\$ (15,480.75)	\$ -	\$ -	\$ (15,480.75)	
39	DA_ASM_SPIN	555.44		\$ (23,301.17)	\$ -	\$ -	\$ (23,301.17)	
40	DA_ASM_SUPP	555.45		\$ (9,520.50)	\$ -	\$ -	\$ (9,520.50)	
41	RT_ASM_REG	555.46		\$ (31,650.37)	\$ -	\$ -	\$ (31,650.37)	
42	RT_ASM_SPIN	555.47		\$ (8,603.38)	\$ -	\$ -	\$ (8,603.38)	
43	RT_ASM_SUPP	555.48		\$ (3,473.77)	\$ -	\$ -	\$ (3,473.77)	
44	RT_ASM_NRGA	555.49		\$ 1,224.51	\$ -	\$ -	\$ 1,224.51	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider September 2010* includes any adjustments												
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)					
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider					
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .					
45	RT_ASM_EXE_DFE_DEP	555.50	\$	407.77	\$	-	\$	407.77				
46	RT_ASM_CRDFC	555.51	\$	(0.07)	\$	-	\$	(0.07)				
47	RT_ASM_REG_DIST	555.52	\$	20,200.07	\$	-	\$	20,200.07				
48	RT_ASM_SPIN_DIST	555.53	\$	10,488.40	\$	-	\$	10,488.40				
49	RT_ASM_SUPP_DIST	555.54	\$	5,176.23	\$	-	\$	5,176.23				
50	RT_MISC	555.25	\$	(323.50)	\$	-	\$	(323.50)				
51	RT_ASM_NXE	555.55	\$	(31,868.93)	\$	-	\$	(31,868.93)				
52	RT_ASM_EXE	555.56	\$	-	\$	-	\$	-				
			. . . TRADE SECRET DATA ENDS]					. . . TRADE SECRET DATA ENDS]				
53	ENERGY CHARGES TOTAL		\$	(124,108.83)	\$	33,890.25	\$	-	\$	33,890.25	\$	(157,999.08)
54	TOTAL MISO DAY 2 CHARGES		\$	(369,783.57)	\$	838,451.41	\$	-	\$	838,451.41	\$	(1,208,234.98)
55	MISO RSG Bad Debt		\$	-	\$	-	\$	-	\$	-	\$	-
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$	(369,783.57)	\$	838,451.41	\$	-	\$	838,451.41	\$	(1,208,234.98)

Otter Tail Power Company
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider
January - December 2010
Includes Any Adjustments

Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss															
TRADE SECRET DATA BEGINS . . .															
1	DA Asset Energy Amt	555.02	\$ 2,238,214.74	\$ 1,849,341.46	\$ 996,132.31	\$ 1,273,094.66	\$ 454,367.14	\$ 363,725.25	\$ (14,477.05)	\$ 727,445.30	\$ 349,749.38	\$ -	\$ -	\$ -	\$ 8,237,593.19
2	DA FBT Loss Amt	555.04	\$ 951,276.00	\$ 838,171.35	\$ 609,685.28	\$ 250,555.90	\$ 222,300.64	\$ 252,192.31	\$ 562,529.67	\$ 576,393.56	\$ 254,229.72	\$ -	\$ -	\$ -	\$ 4,517,334.43
3	DA Non-asset Energy Amt	555.09	\$ (252,212.19)	\$ (134,289.53)	\$ (230,208.20)	\$ (275,475.26)	\$ 93,937.25	\$ 300,567.60	\$ 212,647.15	\$ 274,898.28	\$ 85,803.83	\$ -	\$ -	\$ -	\$ 75,668.93
4	RT Asset Energy Amt	555.19	\$ (842,078.60)	\$ (543,537.06)	\$ 76,400.73	\$ 128,904.37	\$ 247,388.33	\$ 511,727.40	\$ 613,596.27	\$ (111,498.23)	\$ 367,543.41	\$ -	\$ -	\$ -	\$ 448,446.62
5	RT Distribution of Losses Amt	555.24	\$ (102,440.16)	\$ (98,040.90)	\$ (65,252.38)	\$ (68,732.99)	\$ (49,724.09)	\$ (52,179.69)	\$ (39,577.51)	\$ (89,653.26)	\$ (65,102.76)	\$ -	\$ -	\$ -	\$ (630,703.74)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ 68.34	\$ 3,330.84	\$ 406.68	\$ (266.64)	\$ -	\$ 3,834.25	\$ 1,464.54	\$ -	\$ -	\$ -	\$ 8,838.01
8	TOTAL		\$ 1,992,759.79	\$ 1,911,645.32	\$ 1,386,826.08	\$ 1,311,677.52	\$ 968,675.95	\$ 1,375,766.23	\$ 1,334,718.53	\$ 1,381,419.90	\$ 993,688.12	\$ -	\$ -	\$ -	\$ 12,657,177.44
Virtual Energy															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01	\$ 68,495.27	\$ 66,843.45	\$ 83,034.98	\$ 54,951.67	\$ 48,726.65	\$ 58,282.63	\$ 56,513.34	\$ 52,186.55	\$ 41,882.23	\$ -	\$ -	\$ -	\$ 530,916.77
13	RT Mkt Admin Amt	555.18	\$ 5,672.50	\$ 3,859.65	\$ 4,755.20	\$ 4,926.15	\$ 3,643.73	\$ 5,741.60	\$ 3,725.82	\$ 5,576.43	\$ 3,599.01	\$ -	\$ -	\$ -	\$ 41,500.09
14	FTR Mkt Admin Amt	555.13	\$ 4,921.20	\$ 5,568.73	\$ 6,267.30	\$ 3,190.56	\$ 2,967.40	\$ 3,862.65	\$ 5,187.96	\$ 4,613.43	\$ 2,757.62	\$ -	\$ -	\$ -	\$ 39,336.85
15	TOTAL		\$ 79,088.97	\$ 76,271.83	\$ 94,057.48	\$ 63,068.38	\$ 55,337.78	\$ 67,886.88	\$ 65,427.12	\$ 62,376.41	\$ 48,238.86	\$ -	\$ -	\$ -	\$ 611,753.71
Congest & FTRs															
16	DA FBT Congestion Amt	555.03	\$ 57,826.13	\$ 52,590.45	\$ 11,534.64	\$ 430,158.71	\$ 111,706.38	\$ 102,006.09	\$ 68,592.79	\$ 2,669.22	\$ 31,797.85	\$ -	\$ -	\$ -	\$ 868,882.26
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 5,512.45	\$ 10,997.06	\$ 2,297.01	\$ 103,466.25	\$ 70,132.81	\$ (8,141.11)	\$ (109.87)	\$ (6,454.30)	\$ 1,679.09	\$ -	\$ -	\$ -	\$ 179,379.39
19	FTR Monthly Allocation Amt	555.15	\$ (2,621.51)	\$ (649.22)	\$ (197.39)	\$ (339.61)	\$ (8,877.34)	\$ (2,026.31)	\$ (1,705.12)	\$ (827.69)	\$ (1,128.20)	\$ -	\$ -	\$ -	\$ (18,372.39)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (1,555.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,555.15)
21	FTR Monthly Transaction Amt	555.16	\$ (1,732.43)	\$ 599.44	\$ 484.65	\$ 1,120.30	\$ (4,467.79)	\$ (1,370.38)	\$ (121.67)	\$ 2.14	\$ (0.08)	\$ -	\$ -	\$ -	\$ (5,485.82)
22	FTR_ARR_FTR_TXN	555.38	\$ (3,282.99)	\$ (3,282.99)	\$ (18,268.92)	\$ (18,268.92)	\$ (18,268.92)	\$ 5,096.51	\$ 5,096.51	\$ 5,096.51	\$ 9,183.78	\$ -	\$ -	\$ -	\$ (36,899.43)
23	FTR_ARR_ARR_TXN	555.39	\$ 3,240.90	\$ 3,240.90	\$ 18,270.36	\$ 18,270.36	\$ 18,270.36	\$ (5,102.35)	\$ (5,102.35)	\$ (5,102.35)	\$ (9,242.89)	\$ -	\$ -	\$ -	\$ 36,742.94
24	FTR_ARR_INF_UPL	555.40	\$ 2,282.95	\$ 2,282.95	\$ 1,714.53	\$ 1,714.53	\$ 1,714.53	\$ 1,492.94	\$ 1,492.94	\$ 1,492.94	\$ 2,370.00	\$ -	\$ -	\$ -	\$ 16,558.31
25	FTR_ARR_STG2_DIST	555.41	\$ (9,570.58)	\$ (9,569.54)	\$ (31,780.92)	\$ (31,785.22)	\$ (31,584.93)	\$ (30,733.71)	\$ (30,760.76)	\$ (30,708.92)	\$ (28,466.40)	\$ -	\$ -	\$ -	\$ (234,960.98)
26	TOTAL		\$ 51,654.92	\$ 56,209.05	\$ (15,946.04)	\$ 502,781.25	\$ 138,625.10	\$ 61,221.68	\$ 37,382.47	\$ (33,832.45)	\$ 6,193.15	\$ -	\$ -	\$ -	\$ 804,289.13
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,537.09	\$ 10,118.92	\$ 7,264.64	\$ 6,596.56	\$ 6,462.17	\$ 16,576.98	\$ 17,141.07	\$ 16,214.31	\$ 10,296.53	\$ -	\$ -	\$ -	\$ 106,208.27
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ (285.13)	\$ -	\$ (453.27)	\$ -	\$ -	\$ (26,836.37)	\$ (446.79)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (28,021.56)
29	RT Revenue Sufficiency Guarantee First Pass Distribution Ar	555.29	\$ 44,002.57	\$ 69,303.91	\$ 46,081.02	\$ 41,405.31	\$ 19,372.05	\$ 56,149.32	\$ 33,727.42	\$ 118,361.89	\$ 30,912.41	\$ -	\$ -	\$ -	\$ 459,315.90
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (33,886.88)	\$ 24,913.18	\$ (35,159.32)	\$ (72,058.14)	\$ (49,107.48)	\$ (44,069.88)	\$ (54,094.61)	\$ (36,208.04)	\$ (50,624.48)	\$ -	\$ -	\$ -	\$ (350,295.65)
31	TOTAL		\$ 25,367.65	\$ 104,336.01	\$ 17,733.07	\$ (24,056.27)	\$ (23,273.26)	\$ 1,820.05	\$ (3,672.91)	\$ 98,368.16	\$ (9,415.54)	\$ -	\$ -	\$ -	\$ 187,206.96
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ 48,184.13	\$ 34,704.52	\$ 15,550.87	\$ 22,358.65	\$ -	\$ -	\$ -	\$ 312,934.63
33	TOTAL		\$ 46,324.34	\$ 17,988.92	\$ 25,709.50	\$ 55,923.42	\$ 46,190.28	\$ 48,184.13	\$ 34,704.52	\$ 15,550.87	\$ 22,358.65	\$ -	\$ -	\$ -	\$ 312,934.63
Other Charges															
34	RT Misc Amt	555.25	\$ 13.95	\$ 24.20	\$ (3.28)	\$ (11.58)	\$ 46,039.61	\$ (127.41)	\$ (6.78)	\$ (174.55)	\$ (442.22)	\$ -	\$ -	\$ -	\$ 45,311.94
35	RT Net Inadvertent Amt	555.27	\$ 10,670.73	\$ 8,802.70	\$ 5,473.98	\$ 5,162.38	\$ (1,438.60)	\$ 2,939.82	\$ 3,630.82	\$ 10,463.92	\$ 23,468.87	\$ -	\$ -	\$ -	\$ 69,174.62
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	TOTAL		\$ 10,684.68	\$ 8,826.90	\$ 5,470.70	\$ 5,150.80	\$ 44,601.01	\$ 2,812.41	\$ 3,624.04	\$ 10,289.37	\$ 23,026.65	\$ -	\$ -	\$ -	\$ 114,486.56
ASM Charges															
38	DA_ASM_REG	555.43	\$ (14,310.70)	\$ (20,046.40)	\$ (10,601.04)	\$ (29,449.38)	\$ (4,582.50)	\$ (11,281.26)	\$ (17,236.25)	\$ (20,685.66)	\$ (15,480.75)	\$ -	\$ -	\$ -	\$ (143,673.94)
39	DA_ASM_SPIN	555.44	\$ (62,259.49)	\$ (83,393.32)	\$ (64,831.66)	\$ (77,408.67)	\$ (40,488.15)	\$ (36,116.91)	\$ (42,571.26)	\$ (39,909.97)	\$ (23,301.17)	\$ -	\$ -	\$ -	\$ (470,280.60)
40	DA_ASM_SUPP	555.45	\$ (75.10)	\$ (5,895.36)	\$ (46,620.24)	\$ (34,169.56)	\$ (23,454.66)	\$ (26,701.18)	\$ (14,694.16)	\$ (22,935.74)	\$ (9,520.50)	\$ -	\$ -	\$ -	\$ (184,066.50)
41	RT_ASM_REG	555.46	\$ (35,055.99)	\$ (5,917.78)	\$ (15,902.13)	\$ (32,372.70)	\$ (24,038.47)	\$ (50,102.93)	\$ (17,365.42)	\$ (11,182.10)	\$ (31,650.37)	\$ -	\$ -	\$ -	\$ (223,587.89)
42	RT_ASM_SPIN	555.47	\$ 754.34	\$ 5,129.66	\$ 30.11	\$ (5,796.82)	\$ 5,835.62	\$ (12,232.15)	\$ (23,715.35)	\$ (1,842.58)	\$ (8,603.38)	\$ -	\$ -	\$ -	\$ (40,440.55)
43	RT_ASM_SUPP	555.48	\$ (1,827.73)	\$ (6,685.81)	\$ (583.14)	\$ (318.06)	\$ (445.73)	\$ (946.89)	\$ (11,577.22)	\$ 1,397.93	\$ (3,473.77)	\$ -	\$ -	\$ -	\$ (24,460.42)
44	RT_ASM_NRGA	555.49	\$ 1,193.65	\$ (118.90)	\$ 129.14	\$ (23.32)	\$ 301.42	\$ 5,481.32	\$ 3,275.67	\$ 910.87	\$ 1,224.51	\$ -	\$ -	\$ -	\$ 12,374.36
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 769.82	\$ 383.49	\$ 511.37	\$ 58.79	\$ 286.91	\$ 273.50	\$ 651.36	\$ 120.15	\$ 407.77	\$ -	\$ -	\$ -	\$ 3,463.16
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ 222.56	\$ 197.91	\$ 857.08	\$ 646.97	\$ -	\$ (0.07)	\$ -	\$ -	\$ -	\$ 1,924.45
47	RT_ASM_REG_DIST	555.52	\$ 38,125.17	\$ 36,369.13	\$ 32,805.65	\$ 27,489.80	\$ 20,459.53	\$ 25,857.18	\$ 25,576.25	\$ 28,118.81	\$ 20,200.07	\$ -	\$ -	\$ -	\$ 255,001.59
48	RT_ASM_SPIN_DIST	555.53	\$ 31,765.40	\$ 35,654.78	\$ 33,329.59	\$ 22,290.23	\$ 15,127.19	\$ 16,904.89	\$ 15,727.16	\$ 19,183.72	\$ 10,488.40	\$ -	\$ -	\$ -	\$ 200,471.36
49	RT_ASM_SUPP_DIST	555.54	\$ 2,197.31	\$ 4,296.36	\$ 17,411.08	\$ 14,506.81	\$ 11,214.18	\$ 9,090.24	\$ 5,823.04	\$ 7,327.70	\$ 5,176.23	\$ -	\$ -	\$ -	\$ 77,042.95
50	RT_MISC	555.55	\$ -	\$ -	\$ (1,173.10)	\$ (1,214.22)	\$ (1,037.46)	\$ (993.88)	\$ (631.67)	\$ (414.12)	\$ (323.50)	\$ -	\$ -	\$ -	\$ (5,787.95)
51	RT_ASM_NXE	555.55	\$ 27,111.95	\$ (14,590.56)	\$ (26,051.00)	\$ (116,211.11)	\$ (57,861.29)	\$ 250,329.06	\$ (3,920.42)	\$ 424,916.66	\$ (31,868.93)	\$ -	\$ -	\$ -	\$ 451,854.36
52	RT_ASM_EXE	555.56	\$ (231.75)	\$ (481.31)	\$ (428.03)	\$ (217.93)	\$ (297.48)	\$ (37.44)	\$ (155.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,849.21)
53	TOTAL		\$ (11,843.12)	\$ (55,296.02)	\$ (81,973.40)	\$ (232,613.58)	\$ (98,782.98)	\$ 170,380.63	\$ (80,166.57)	\$ 385,005.67	\$ (86,725.46)	\$ -	\$ -	\$ -	\$ (92,014.83)
Grandfathered Charge Types															
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (57,826.13)	\$ (52,590.45)	\$ -	\$ (430,158.71)	\$ (111,706.38)	\$ (102,006.09)	\$ (68,592.79)	\$ (2,669.22)	\$ (31,797.85)	\$ -	\$ -	\$ -	\$ (857,347.62)
57	DA Losses Rebate on Option B GFA	555.08	\$ (475,638.21)	\$ (419,085.56)	\$ (11,534.64)	\$ (125,277.97)	\$ (111,150.30)	\$ (126,096.47)	\$ (281,264.88)	\$ (288,197.01)	\$ (127,115.17)	\$ -	\$ -	\$ -	\$ (1,965,360.21)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$										

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider January - December 2010 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Los:			[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,068,729.30)
Virtual Energy															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (54,617.10)
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR_Mkt Admin Amt	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 92,140.97
Congest & FTRs															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (127,777.47)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Am	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Am	555.30													
31	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (152,984.82)
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,804.20
Other Charges															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,419.39
ASM Charges															
38	DA_ASM_REG	555.43													
39	RT_MISC	555.25													
40	DA_ASM_SPIN	555.44													
41	DA_ASM_SUPP	555.45													
42	RT_ASM_REG	555.46													
43	RT_ASM_SPIN	555.47													
44	RT_ASM_SUPP	555.48													
45	RT_ASM_NRGA	555.49													
46	RT_ASM_EXE_DFE_DEP	555.50													
47	RT_ASM_CRDFC	555.51													
48	RT_ASM_REG_DIST	555.52													
49	RT_ASM_SPIN_DIST	555.53													
50	RT_ASM_SUPP_DIST	555.54													
51	RT_ASM_NXE	555.55													
52	RT_ASM_EXE	555.56													
53	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,393,437.54)
Grandfathered Charge Types															
54	DA Congestion Rebate on COGA	555.05													
55	DA Losses Rebate on COGA	555.06													
56	DA Congestion Rebate on Option B GFA	555.07													
57	DA Losses Rebate on Option B GFA	555.08													
58	RT Congestion Rebate on COGA	555.22													
59	RT Loss Rebate on COGA	555.23													
60	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS]															
61	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$ (1,280,275.12)	\$ (1,788,399.31)	\$ (1,861,439.06)	\$ (1,502,504.66)	\$ (1,208,234.98)	\$ -	\$ -	\$ -	\$ (11,648,181.67)
62	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$ (1,280,275.12)	\$ (1,788,399.31)	\$ (1,861,439.06)	\$ (1,502,504.66)	\$ (1,208,234.98)	\$ -	\$ -	\$ -	\$ (11,648,181.67)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND September 2010* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 5,560.73	\$ (37,358.58)	\$ -	\$ (31,797.85)			-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (127,115.17)	\$ -	\$ (127,115.17)			-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-
60	TOTAL	\$ 5,560.73	\$ (164,473.75)	\$ -	\$ (158,913.02)	\$ -	\$ -	\$ -	-
...TRADE SECRET DATA ENDS]									
61	TOTAL MISO DAY 2 CHARGES	\$ 6,816,785.08	\$ (6,375,312.65)	\$ 396,978.98	\$ 838,451.41	\$ (1,208,234.98)	\$ (369,783.57)	317,497	(314,776)
62	MISO RSG Bad Debt			\$ -	\$ -				
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 6,816,785.08	\$ (6,375,312.65)	\$ 396,978.98	\$ 838,451.41				
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 838,451.41						
65	Net KWH for retail = ((G) + (H)) * 1,000		2,721,094						2,721,094
66	* covers time period of 08/24/10--09/22/10 ** increased for losses of 2								
67		Net Retail		Net MISO KWH					
67	MISO Book Totals	\$ 441,472.43	2,721,094						
68	MISO RSG Bad Debt	\$ -							
69	September Adjustments	\$ 396,978.98	11,486,856						
70	Total MISO	\$ 838,451.41	14,207,950						

Otter Tail Power Company
Plant Conditions

Plant Conditions for September 2010

Big Stone:

The unit generated 217,846 net MWh for the month. Unit availability was 100% and equivalent availability was 99.3%. Fuel prices were 6.10% under budget.

Coyote:

The Unit generated 210,960 net MWh for the month. Availability for the month was 78.5% and equivalent availability was 77.6%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 26,634.7 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.55%. Fuel costs were about 2.39% under budget.

Unit 3 generated 22,035.7 net MWh for the month. Unit 3 had an availability of 95.8% and an equivalent availability of 95.8%. Fuel costs were about 4.78% under budget.

Plant Conditions for August 2010

Big Stone:

The unit generated 271,991 net MWh for the month. Unit availability was 93.5% and equivalent availability was 92.3%. Fuel prices were 5.01% under budget.

Coyote:

The Unit generated 264,106 net MWh for the month. Availability for the month was 87.6% and equivalent availability was 86.0%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 23,885.4 net MWh for the month. Unit 2 had an availability of 77.4% and an equivalent availability of 77.2%. Fuel costs were about 4.75% under budget.

Unit 3 generated 43,757.7 net MWh for the month. Unit 3 had an availability of 99.7% and an equivalent availability of 98.3%. Fuel costs were about 4.15% under budget.