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Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpc.com](http://www.otpc.com) (web site)

Via Electronic Filing and U.S. Mail



July 16, 2010

Darrell Nitschke  
Executive Secretary and Director of Administration  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0480  
Email: [dnitschk@nd.gov](mailto:dnitschk@nd.gov); [ndpsc@nd.gov](mailto:ndpsc@nd.gov)

**Re: In the Matter of the Application of Otter Tail Power Company for a Determination of Prudence to Discontinue Participation  
Case No. PU-10-30**

Dear Mr. Nitschke:

On July 12, 2010, Otter Tail Power Company ("Otter Tail" or the "Company"), submitted a filing in the above matter, which included Otter Tail's Big Stone II Cost Recovery Rider, Section 13.06. Otter Tail discovered that the Determination of Demand paragraph on the rate schedule was inadvertently not included on the rate schedule. A corrected copy of Section 13.06 is attached to this letter. Otter Tail apologizes for any inconvenience the error may have caused.

If you have any questions regarding this report, please call me at 218-739-8838.

Sincerely,

/s/ RON L. SPANGLER, JR.  
Ron L. Spangler, Jr.  
Rate Case Manager, Regulatory Services  
RLS/jwf  
Enclosures

c: Richard Savelkoul ([rsavelkoul@felhaber.com](mailto:rsavelkoul@felhaber.com))  
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**STATE OF NORTH DAKOTA**  
**PUBLIC SERVICE COMMISSION**

**RE: In the Matter of the Application of Otter Tail Power Company for a  
Determination of Prudence to Discontinue Participation  
Case No. PU-10-30**

**AFFIDAVIT OF SERVICE BY ELECTRONIC AND REGULAR MAIL**

STATE OF MINNESOTA  
COUNTY OF OTTER TAIL

I, Jennifer M. Winningham-Floden, hereby certify that I have this day served a copy of the following, or a summary thereof, on Mr. Darrell Nitschke by e-mail and overnight delivery, and to all other persons on the attached service list by electronic service and by First Class mail.

**Otter Tail Power Company  
Updated Tariff Filing**

Dated this **16th** day of **July, 2010**.

/s/ JENNIFER M. WINNINGHAM-FLODEN  
Jennifer M. Winningham-Floden  
Rate Case Coordinator  
Otter Tail Power Company  
215 South Cascade Street  
Fergus Falls MN 56537  
(218) 739-8825

Subscribed and sworn to before me this 16<sup>th</sup> day of July, 2010.

My Commission expires January 31, 2015.

/s/ WENDI A. OLSON  
Wendi A. Olson, Notary Public

**SERVICE LIST – Case No. PU-10-30**

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**BIG STONE II COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Large General Service	50-550
All Other Service	50-551

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company's Retail Rate Schedules.

**COST RECOVERY FACTOR:** There shall be included on each North Dakota Customer's monthly bill a Big Stone II Cost Recovery Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and riders and will be included in the Energy and Renewable Adjustment line item on the Customer's bill. The Cost Recovery Factor will be updated periodically based on the Commission's Order in Case Number and PU-10-30.

**RATE:**

BIG STONE II COST RECOVERY		
<b>Energy Charge per kWh:</b>	kWh	kW
<b>Large General Service (a)</b>	0.062 ¢/kWh	\$0.075
<b>All Other Service</b>	0.083 ¢/kWh	N/A
(a) Rate schedules 10.03 Large General Service, 10.05 Large General Service – Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.		

**DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY):** The demand charge shall be billed consistent with the billing demand as defined in the applicable rate schedule under which the Customer is taking service.



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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.