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RECEIVED

July 29, 2010

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PUBLIC SERVICE COMMISSION



Darrell Nitschke  
Executive Secretary and Director of Administration  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0480

**Re: In the Matter of the Application of Otter Tail Power Company for a Determination of Prudence to Discontinue Participation  
Case No. PU-10-30**

Dear Mr. Nitschke:

On July 12, 2010, Otter Tail Power Company ("Otter Tail" or the "Company"), submitted a filing in the above matter, which included Otter Tail's Big Stone II Cost Recovery Rider, Section 13.06 in addition to an updated Index and Mandatory Riders – Applicability Matrix. Otter Tail discovered that the filing date on the Mandatory Riders – Applicability Matrix was July 12, 2009 not July 12, 2010. A corrected copy of the Mandatory Riders – Applicability Matrix is attached to this letter and reflects a filing date of July 29, 2010. Otter Tail apologizes for any inconvenience the error may have caused.

If you have any questions regarding this report, please call me at 218-739-8838 or [rlspangler@otpco.com](mailto:rlspangler@otpco.com).

Sincerely,

A handwritten signature in black ink that reads "Ron L. Spangler, Jr." with a stylized flourish at the end.

Ron L. Spangler, Jr.  
Rate Case Manager, Regulatory Services

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Enclosures


By electronic filing and U.S. Mail

c: Richard Savelkoul ([rsavelkoul@felhaber.com](mailto:rsavelkoul@felhaber.com))  
Annette Bendish ([abendish@nd.gov](mailto:abendish@nd.gov))  
Derrick Braaten ([derrick@svlawpartners.com](mailto:derrick@svlawpartners.com))  
Illona A. Jeffcoat-Sacco ([ijs@nd.gov](mailto:ijs@nd.gov))


61 PU-10-30 Filed: 7/29/2010 Pages: 3  
Revised compliance Tariff - Riders applicability matrix

**MANDATORY RIDERS - APPLICABILITY MATRIX**

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 <b>Applicability Matrix</b>	<b>Mandatory Riders</b>	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider	Big Stone II Cost Recovery Rider
<b>Base Tariffs</b>	Section Numbers	13.01	13.04	13.06
<b>RESIDENTIAL &amp; FARM SERVICES</b>				
Residential Service	9.01			
Residential Demand Control Service	9.02			
Farm Service	9.03			
<b>GENERAL SERVICES</b>				
Small General Service (Less than 20 kW)	10.01			
General Service (20 kW or Greater)	10.02			
Large General Service	10.03			
Commercial Service - Time of Use	10.04			
Large General Service - Time of Day	10.05			
<b>OTHER SERVICES</b>				
Standby Service	11.01			
Irrigation Service	11.02			
Outdoor Lighting - Energy Only	11.03			
Outdoor Lighting	11.04			
Municipal Pumping Service	11.05			
Fire Sirens - Civil Defense	11.06			
<b>Key:</b> ✓ = May apply    ■ = Mandatory    □ = Not Applicable				

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 <b>Applicability Matrix</b>		<b>Mandatory Riders</b>	<b>Energy Adjustment Rider</b>	<b>Renewable Resource Cost Recovery Rider</b>	<b>Big Stone II Cost Recovery Rider</b>
<b>Base Tariffs</b>	Section Numbers	13.01	13.04	13.06	
<b>VOLUNTARY RIDERS</b>					
Water Heating Control Rider	14.01				
Real Time Pricing Rider	14.02				
Large General Service Rider	14.03	✓			
Controlled Service - Interruptible Load CT Metering Rider	14.04				
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05				
Controlled Service Deferred Load Rider	14.06				
Fixed Time of Delivery Rider	14.07				
Air Conditioning Control Rider	14.08				
Voluntary Renewable Energy Rider	14.09				
WAPA Bill Crediting Program Rider	14.10				
Released Energy Access Program Rider	14.11				
Bulk Interruptible Service Application and Pricing Guidelines	14.12				
<b>Key:</b>		✓ = May apply	■ = Mandatory	□ = Not Applicable	

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