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September 10, 2010



Mr. Darrell Nitschke
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0408

RE: Otter Tail Power North Dakota Electric Rate Schedule Brochures

Dear Mr. Nitschke:

Otter Tail Power Company ("Otter Tail") submits this filing in compliance with North Dakota Administrative Code 69-09-02-02.1 Information to customers. The attached rate brochures will be included in all North Dakota customer bills during the month of October 2010. In addition we include these brochures in each of our new North Dakota customer's first billing statement, we also have copies available in each of our Customer Service Centers.

Please note on the first page of each brochure, we have added the following text in the description of the Energy and renewable resource paragraph to reflect the addition of the ND Big Stone II Cost Recovery Rider: "For three years as of August 2010 this line item also includes North Dakota customers' share of Big Stone II plant development costs."

Otter Tail believes there is no further action required by the North Dakota Public Service Commission.

If you have any questions regarding this filing, please contact me at 218-739-8395 or at jfyhrie@otpco.com.

Sincerely,

/S/ JESSICA FYHRIE
Jessica Fyhrie
Tariff Specialist

wao
Enclosures
By electronic filing and overnight mail

An Equal Opportunity Employer

62 PU-10-30 Filed 09/10/2010 Pages: 7
Electric rate schedule brochures
Otter Tail Power Company
Jessica Fyhrie, Tariff Specialist



North Dakota

electric rate schedules

Commercial and general service

FIXED TIME OF DELIVERY RIDER (Commonly identified as FIXED TOD)

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service - Self-Contained Metering	50 - 301
Penalty	50 - 884
Fixed Time of Delivery Service - CT Metering	50 - 302
Penalty	50 - 885
Fixed Time of Delivery Service - Primary CT Metering	50 - 303
Penalty	50 - 886

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
Energy Charge per kWh:	Summer 2.774 €/kWh	Winter 2.937 €/kWh
Penalty:	9.400 €/kWh	7.385 €/kWh

FIXED TIME OF DELIVERY SERVICE - CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$19.00	
Energy Charge per kWh:	Summer 2.774 €/kWh	Winter 2.937 €/kWh
Penalty:	9.400 €/kWh	7.385 €/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$9.00	
Energy Charge per kWh:	Summer 2.763 €/kWh	Winter 2.926 €/kWh
Penalty:	9.389 €/kWh	7.374 €/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50 - 191
Water Heating Credit Control Service	50 - 192

AVAILABILITY: This schedule is applicable for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
Energy Charge per kWh:	Summer 5.773 €/kWh	Winter 5.638 €/kWh

WATER HEATING CREDIT 192	
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.	

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as TailWinds Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50 - 720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
- Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

OUTDOOR LIGHTING - DUSK TO DAWN

DESCRIPTION	RATE CODE
Street and Area Lighting	50-741
Floodlighting	50-743

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer, including a village, town or city, for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

Unit Type	STREET AND AREA LIGHTING		Monthly Charge
	Lumens	Wattage	
MV-6	6,000	175	\$ 7.01
MV-6PT	6,000	175	10.00
MV-11	11,000	250	12.70
MV-21	21,000	400	16.72
MV-35	35,000	700	24.53
MV-55	55,000	1000	31.36
MA-8	8,500	100	8.46
MA-14	14,000	175	16.10
MA-20	20,500	250	18.38
MA-36	36,000	400	18.00
MA-110	110,000	1000	38.41
HPS-9	9,000	100	7.52
HPS-9PT	9,000	100	9.72
HPS-14	14,000	150	11.71
HPS-14PT	14,000	150	12.53
HPS-19	19,000	200	13.61
HPS-23	23,000	250	15.40
HPS-44	44,000	400	19.01

FLOODLIGHTING

Fixture	Unit Type	Monthly Charge
400 MV-Flood	Mercury Vapor	\$17.35
400 MA-Flood	Metal Additive Mercury	18.49
400 HPS-Flood	High Pressure Sodium	18.90
1000 MV-Flood	Mercury Vapor	30.44
1000 MA-Flood	Metal Additive Mercury	32.11

Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$10.80 will be billed each seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit or sign, the Company will supply a span of up to 200 feet of wire and add an additional \$1.96 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT, HPS-9PT or the HPS-14PT fixtures.**

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The Company will install, own, operate and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard streetlighting equipment. The Company shall furnish all electric energy required for operation of the unit.

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

OUTDOOR LIGHTING - ENERGY ONLY DUSK TO DAWN

DESCRIPTION	RATE CODE
Sign Lighting	50-744
Outdoor Lighting - Metered	50-748
Outdoor Lighting - Non-Metered	50-749

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the meter or disconnect switch, for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer's equipment from the Company's electrical system. The Customer's disconnect switch must meet the Company's specifications.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer's equipment from the Company's electrical system should the Company determine the Customer's lighting equipment is operated or maintained in an unsafe or improper manner.

RATE - METERED:

OUTDOOR LIGHTING - ENERGY ONLY - METERED RATE	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	6.978€/kWh

RATE - NON-METERED:

SIGN LIGHTING/OUTDOOR LIGHTING NON-METERED RATE	
Monthly charge = Connected KW x \$23.84, where Connected KW is the rated power of the lighting fixture (including ballast).	

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer's lighting equipment to verify that the rated power (KW) of the non-metered fixtures is consistent with the Company's records.

Energy and renewable adjustment

A variable amount added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup. The energy adjustment includes the costs associated with renewable resources that Otter Tail Power Company owns. As of August 2010 it also includes North Dakota customers' share of Big Stone II plant development costs, which the company will recover over three years.

Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned. **Rates listed in this brochure are subject to the following conditions:**

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

Visit www.otpc.com for all available rates.

SMALL GENERAL SERVICE

Under 20 kW

DESCRIPTION	RATE CODE
Metered Service – under 20 kW - Secondary Service	50 - 404
Metered Service – under 20 kW - Primary Service	50 - 405

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00		\$13.00
Monthly Minimum Bill:	Customer Charge	Customer Charge	Customer Charge
	Summer	Winter	Summer
Energy Charge per kWh:	8.509 €/kWh	7.762 €/kWh	8.471 €/kWh
			7.725 €/kWh

TERMS AND CONDITIONS: A Customer may remain on the Small General Service schedule as long as the Customer's maximum demand is less than 20 kW. When the Customer achieves an actual demand of 20 kW or greater, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

DETERMINATION OF DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

GENERAL SERVICE

20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	50 - 401
General Service - Primary Service	50 - 403

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers, with a measured demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00
Monthly Minimum Bill:	Customer + Facilities Charge	Customer + Facilities Charge	Customer + Facilities Charge
Facilities Charge per Month:	\$0.52 /kW		\$0.38 /kW
	Summer	Winter	Summer
Energy Charge per kWh:	8.213 €/kWh	7.492 €/kWh	8.176 €/kWh
			7.458 €/kWh

TERMS AND CONDITIONS: A Customer with a billing demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands, but in no event will the measured demand be considered less than 20 kW.

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	50 - 603
Primary Service	50 - 602
Transmission Service	50 - 632

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for energy for resale, nor for municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE	
Customer Charge per Month:	\$40.00
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80 kW)
Facilities Charge per Month:	
per annual max. kW (minimum 80kW per Month)	
< 1000 kW:	\$0.30 /kW
>= 1000 kW:	\$0.15 /kW
	Summer
Energy Charge per kWh:	Winter
First 700,000	5.115 €/kWh
Excess	4.715 €/kWh
Demand Charge per kW:	5.165 €/kWh
	4.761 €/kWh
	\$7.29 /kW
	\$5.61 /kW

PRIMARY SERVICE	
Customer Charge per Month:	\$40.00
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80kW)
Facilities Charge per Month:	
per annual max. kW (minimum 80kW per Month)	
All kW:	\$0.11 /kW
	Summer
Energy Charge per kWh:	Winter
First 700,000	5.095 €/kWh
Excess	4.695 €/kWh
Demand Charge per kW:	5.141 €/kWh
	4.737 €/kWh
	\$7.24 /kW
	\$5.57 /kW

TRANSMISSION SERVICE	
Customer Charge per Month:	\$40.00
Monthly Minimum Bill:	Customer Charge + Facilities Charge + Demand Charge (min. 80kW)
Facilities Charge per Month:	
per annual max. kW (minimum 80kW per Month)	
All kW:	\$0.00 /kW
	Summer
Energy Charge per kWh:	Winter
First 700,000	4.974 €/kWh
Excess	4.574 €/kWh
Demand Charge per kW:	4.996 €/kWh
	4.592 €/kWh
	\$5.88 /kW
	\$4.73 /kW

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the greater of 80 kW or the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the month for which the bill is rendered adjusted for Excess Reactive Demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by one kW for each whole 10 kVar of measured reactive demand in excess of 50% of the measured demand in kW.

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	50-110	N/A
CT Metering without ancillary load (with short duration cycling)	50-165	N/A
Penalty	50-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	50-168
Controlled period	N/A	50-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	50-169
Controlled period	N/A	50-269

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.) If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1	
Customer Charge per Month:	\$4.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Annual Maximum kW per Month:	\$0.08
	Summer
Energy Charge per kWh:	Winter
Penalty kWh:	3.166 €/kWh
	39.448 €/kWh
	3.044 €/kWh
	12.726 €/kWh

OPTION 2	
Customer Charge per Month:	\$5.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Annual Maximum kW per Month:	\$0.08
	Summer
Energy Charge per kWh:	Winter
Control Period Demand Charge per kW:	3.336 €/kWh
	\$7.29 /kW
	3.208 €/kWh
	\$5.61 /kW

PENALTY PERIODS - OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

SELF-CONTAINED METERING RIDER

(Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained metering	50 - 190
Self-Contained (with short duration cycling)	50 - 185
Penalty	50 - 882

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD - SELF-CONTAINED	
Customer Charge per Month:	\$2.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Month:	\$5.00
	Summer
Energy Charge per kWh:	Winter
Penalty:	3.659 €/kWh
	38.606 €/kWh
	3.451 €/kWh
	12.924 €/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE

DEFERRED LOAD RIDER

(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	50 - 197
Deferred Loads (short duration cycling)	50 - 195
Penalty	50 - 883

AVAILABILITY: This rider is available for both Residential and non-residential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

CONTROLLED SERVICE - DEFERRED LOAD	
Customer Charge per Month:	\$3.00
Monthly Minimum Bill:	Customer + Facilities Charge
Facilities Charge per Month:	\$4.00
	Summer
Energy Charge per kWh:	Winter
Penalty:	5.154 €/kWh
	33.802 €/kWh
	5.002 €/kWh
	11.510 €/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$9.00	
	Summer	Winter
Energy Charge per kWh:	2.763 ¢/kWh	2.926 ¢/kWh
Penalty:	9.389 ¢/kWh	7.374 ¢/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50 - 191
Water Heating Credit Control Service	50 - 192

AVAILABILITY: This rider is available for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
	Summer	Winter
Energy Charge per kWh:	5.773 ¢/kWh	5.638 ¢/kWh

WATER HEATING CREDIT 192		
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.		

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

VOLUNTARY RENEWABLE ENERGY RIDER (Commonly identified as TailWinds Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50 - 720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months, or (2) has been disconnected within the last 12 months.
- Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time-of-Use	50 - 703
Option 2: Declared-Peak	50 - 704
Option 2: Intermediate	50 - 705
Option 2: Off-Peak	50 - 706

APPLICATION OF SCHEDULE: This service is applicable to Customers for pumping water for irrigation of land during the irrigation season - April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
	Summer	Winter
Energy Charge per kWh:	6.896 ¢/kWh	5.145 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	Customer Specific-see Tariff	
	Summer	Winter
Declared-Peak	14.450 ¢/kWh	8.760 ¢/kWh
Intermediate	5.441 ¢/kWh	5.111 ¢/kWh
Off-Peak	2.642 ¢/kWh	2.612 ¢/kWh

FACILITIES CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus necessary because of the irrigation pumping load.

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of the Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - April 15 through May 31, and October 1 through November 1.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

SUMMER SEASON - June 1 through September 30.

Declared-Peak: Hours declared.

Intermediate: All hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Weekdays or Saturdays from 10:00 p.m. to 6:00 a.m., all day Sunday.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a minimum period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.



North Dakota electric rate schedules

Farm service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since December 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at www.otpc.com.

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

Energy and renewable adjustment

A variable amount added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup. The energy adjustment includes the costs associated with renewable resources that Otter Tail Power Company owns. As of August 2010 it also includes North Dakota customers' share of Big Stone II plant development costs, which the company will recover over three years.

Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Visit www.otpc.com for all available rates.

Rates listed in this brochure are subject to the following conditions:

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

DEFINITIONS OF SEASONS: (unless otherwise stated in rate)

Summer: June 1 through September 30.

Winter: October 1 through May 31.

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	50 - 361

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the farm home (for residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE		
Customer Charge per Month:	\$12.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:		
Single Phase	\$0.00	
Three Phase: Overhead <=25kVA	\$3.37	
Three Phase: Overhead >25kVA	\$3.93	
Three Phase: Underground <=25kVA	\$9.39	
Three Phase: Underground >25kVA	\$10.78	
Energy Charge per kWh:	Summer	Winter
First 1600	7.642 €/kWh	6.971 €/kWh
Excess	6.495 €/kWh	5.925 €/kWh

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	50-170	N/A
CT Metering without ancillary load (with short duration cycling)	50-165	N/A
Penalty	50-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	50-168
Controlled period	N/A	50-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	50-169
Controlled period	N/A	50-269

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1		
Customer Charge per Month:	\$4.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW per Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.166 €/kWh	3.044 €/kWh
Penalty:	39.448 €/kWh	12.726 €/kWh
OPTION 2		
Customer Charge per Month:	\$5.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW per Month:	\$0.08	
	Summer	Winter
Energy Charge per kWh:	3.336 €/kWh	3.208 €/kWh
Control Period Demand Charge per kW:	\$7.29 /kW	\$5.61 /kW

PENALTY PERIODS - OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

SELF-CONTAINED METERING RIDER

(Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained Metering	50 - 190
Self-Contained (with short duration cycling)	50 - 185
Penalty	50 - 882

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric

heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED		
Customer Charge per Month:	\$2.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$5.00	
	Summer	Winter
Energy Charge per kWh:	3.659 €/kWh	3.451 €/kWh
Penalty:	38.606 €/kWh	12.924 €/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Penalty usage will be recorded on the peak register, and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: Otter Tail will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE DEFERRED LOAD RIDER

(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	50 - 197
Deferred Loads (short duration cycling)	50 - 195
Penalty	50 - 883

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$4.00	
	Summer	Winter
Energy Charge per kWh:	5.154 €/kWh	5.002 €/kWh
Penalty:	33.802 €/kWh	11.510 €/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF DELIVERY RIDER

(Commonly identified as FIXED TOD)

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service - Self-Contained Metering	50 - 301
Penalty	50 - 884
Fixed Time of Delivery Service - CT Metering	50 - 302
Penalty	50 - 885
Fixed Time of Delivery Service - Primary CT Metering	50 - 303
Penalty	50 - 886

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

FIXED TIME OF DELIVERY - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.774 €/kWh	2.937 €/kWh
Penalty:	9.400 €/kWh	7.385 €/kWh

FIXED TIME OF DELIVERY SERVICE - CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$19.00	
	Summer	Winter
Energy Charge per kWh:	2.774 €/kWh	2.937 €/kWh
Penalty:	9.400 €/kWh	7.385 €/kWh

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

CONTROLLED SERVICE - DEFERRED LOAD		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$4.00	
	Summer	Winter
Energy Charge per kWh:	5.154 ¢/kWh	5.002 ¢/kWh
Penalty:	33.802 ¢/kWh	11.510 ¢/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling will be approximately 15-minutes off / 15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**FIXED TIME OF DELIVERY RIDER
(Commonly identified as FIXED TOD)**

DESCRIPTION	RATE CODE
Fixed Time of Delivery Service – Self-Contained Metering	50 - 301
Penalty	50 - 884
Fixed Time of Delivery Service – CT Metering	50 - 302
Penalty	50 - 885
Fixed Time of Delivery Service – Primary CT Metering	50 - 303
Penalty	50 - 886

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating technologies that are designed and installed with the capability to be operated under the limitations and terms of this rider. Rider threshold determinations will be made based on connected load and service level and will be independent of actual registered demand or energy usage.

RATE:

FIXED TIME OF DELIVERY SERVICE - Self-Contained Metering		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$3.00	
	Summer	Winter
Energy Charge per kWh:	2.774 ¢/kWh	2.937 ¢/kWh
Penalty:	9.400 ¢/kWh	7.385 ¢/kWh

FIXED TIME OF DELIVERY SERVICE – CT Metering		
Customer Charge per Month:	\$1.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$19.00	
	Summer	Winter
Energy Charge per kWh:	2.774 ¢/kWh	2.937 ¢/kWh
Penalty:	9.400 ¢/kWh	7.385 ¢/kWh

FIXED TIME OF DELIVERY SERVICE - Primary CT Metering		
Customer Charge per Month:	\$3.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$9.00	
	Summer	Winter
Energy Charge per kWh:	2.763 ¢/kWh	2.926 ¢/kWh
Penalty:	9.389 ¢/kWh	7.374 ¢/kWh

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. In all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	50 - 191
Water Heating Credit Control Service	50 - 192

AVAILABILITY: This schedule is available for Residential or nonresidential purposes.

RATE:

WATER HEATING - CONTROLLED SERVICE 191		
Customer Charge per Month:	\$1.00	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$1.00	
	Summer	Winter
Energy Charge per kWh:	5.773 ¢/kWh	5.638 ¢/kWh

WATER HEATING CREDIT 192	
A \$4.00 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.	

TERMS AND CONDITIONS FOR RATE 191: Service under rate 191 shall be supplied through a separate meter.

TERMS AND CONDITIONS FOR RATE 192: The Customer will be compensated for taking service on this rider by receiving a monthly bill credit. The credit will be applied to the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**AIR CONDITIONING CONTROL RIDER
(Commonly identified as CoolSavings)**

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	50-760

AVAILABILITY: This rider is available to Residential Customers only with central cooling equipment.

COMPENSATION: The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15-minutes on / 15-minutes off.
2. The Company will install, own, and maintain the load management devices controlling the Customer's central cooling equipment.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

**VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as TailWinds Program)**

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50 - 720

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$1.30 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

Visit www.otpc.com for all available rates.



North Dakota electric rate schedules

Residential service

This brochure briefly summarizes rate schedules applicable to your type of service that have been the basis for billing since December 1, 2009.

The schedules indicated in this brochure do not include sales tax, adjustments, or riders.

More specific detail on rates and regulations concerning your electric service is available from your local Otter Tail Power Company office at 1-800-257-4044 or on our website at www.otpc.com.

Otter Tail Power Company will assist you in determining billing for specific load conditions under various rate schedules.

Energy and renewable adjustment

A variable amount added to or deducted from the bill each month to adjust for current fuel and purchased-power costs. This charge is in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup. The energy adjustment includes the costs associated with renewable resources that Otter Tail Power Company owns. As of August 2010 it also includes North Dakota customers' share of Big Stone II plant development costs, which the company will recover over three years.

Customer connection charge

A \$15 Customer connection charge applies to any new Customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the Customer's request. If disconnected for nonpayment, a reconnection charge consisting of the Customer connection charge plus direct labor costs for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum \$1).

NSF check charge

A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

REGULATIONS: Terms and conditions of these tariffs and the General Rules and Regulations govern use of these schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30.
Winter: October 1 through May 31.

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	50 - 101

APPLICATION OF SCHEDULE: This schedule is applicable to Residential service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE			
Customer Charge per Month:	\$8.00		
Monthly Minimum Bill:	Customer Charge		
Energy Charge per kWh:	Summer	Winter	
First 1,000	8.444 €/kWh	7.863 €/kWh	
Excess	8.444 €/kWh	7.173 €/kWh	

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms and other nonresidential establishments will be billed at the rates provided for such classes of service.

2. Seasonal customers will be billed at the same rate as year-around Customers, except as follows:

Each seasonal Customer will be billed as a one-time seasonal fixed charge of \$32.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

The Company normally will read meters and render a bill during the months of June, July, August and September. At the Company's option, meters may be read at other times during the year and a bill will be rendered if energy recorded on the meter exceeds 100 kWh.

Bills may be rendered on a two-month basis at the Company's discretion when the energy used exceeds 100 kWh and more than 55 days have elapsed since the previous meter reading.

Seasonal Customers will also be subject to a connection charge of \$40.00 when the account is established.

**RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)**

DESCRIPTION	RATE CODE
Residential Demand Control	50 - 241

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved demand control systems.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:	\$18.38		
Monthly Minimum Bill:	Customer + Demand Charge		
Energy Charge per kWh:	Summer	Winter	
4,627	€/kWh	4,671 €/kWh	
Demand Charge per kW:	\$6.52 /kW	\$2.63 /kW	

BILLING DEMAND DETERMINATION: The demand will be determined based on the peak one-hour demand reading recorded during the winter controlled period for the most recent 12 months. An estimated demand of three kW will be used for Customers new to this rate until demand is established.

DEMAND SIGNAL: Service may receive a demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's summer water heater load control program.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
CT METERING RIDER
(Commonly identified as Large Dual Fuel)**

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load	50-170	N/A
CT Metering without ancillary load (with short duration cycling)	50-165	N/A
Penalty	50-881	N/A
CT Metering with ancillary load		
Uncontrolled period	N/A	50-168
Controlled period	N/A	50-268
CT Metering with ancillary load (with short duration cycling)		
Uncontrolled period	N/A	50-169
Controlled period	N/A	50-269

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for heating and/or cooling. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods. When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially infeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:	\$4.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month:	\$0.08		
Energy Charge per kWh:	Summer	Winter	
3,166	€/kWh	3,044 €/kWh	
Penalty kWh:	39.448 €/kWh	12.726 €/kWh	

OPTION 2			
Customer Charge per Month:	\$5.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Annual Maximum kW per Month:	\$0.08		
Energy Charge per kWh:	Summer	Winter	
3,336	€/kWh	3,208 €/kWh	
Control Period Demand Charge per kW:	\$7.29 /kW	\$5.61 /kW	

PENALTY PERIODS - OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register meter will be at the option of the Company. When a dual register meter is installed, penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand shall be based on the greatest of the current and preceding 11 monthly measured demands.

DETERMINATION OF CONTROL PERIOD DEMAND - OPTION 2 ONLY: The billing demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
(Commonly identified as Small Dual Fuel)**

DESCRIPTION	RATE CODE
Self-Contained Metering	50 - 190
Self-Contained (with short duration cycling)	50 - 185
Penalty	50 - 882

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

When service to the electric space heating equipment on this rate is interrupted, the back-up heating system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE - INTERR LOAD - SELF-CONTAINED			
Customer Charge per Month:	\$2.00		
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:	\$5.00		
Energy Charge per kWh:	Summer	Winter	
3,659	€/kWh	3,451 €/kWh	
Penalty:	38.606 €/kWh	12.924 €/kWh	

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off /15-minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

**CONTROLLED SERVICE
DEFERRED LOAD RIDER
(Commonly identified as Thermal Storage)**

DESCRIPTION	RATE CODE
Deferred Loads	50 - 197
Deferred Loads (short duration cycling)	50 - 195
Penalty	50 - 883

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating and thermal storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service meter.