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ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

HAND DELIVERED

March 26, 2010

Oil Pipeline Tariff Filing

RECEIVED

MAR 29 2010

PUBLIC SERVICE COMMISSION

North Dakota Public Service Commission
State Capital – 12th Floor
Bismarck, ND 58505-0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing, pursuant to the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission (Commission) are seven copies of N.D.P.S.C. Tariff No. 59, cancelling N.D.P.S.C Tariff No. 58, issued by Enbridge Pipelines (North Dakota) LLC (“Enbridge North Dakota”), scheduled to become effective April 1, 2010.

Explanation of the Tariff Filing

In August 2006, Enbridge North Dakota submitted an Offer of Settlement to the Commission for an expansion (Phase V) of the pipeline system, which was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Phase V Offer of Settlement described the Mainline Expansion and Looping Surcharges as cost-of-service based surcharges that would be trued up each year to actual costs and not subject to the FERC index methodology. These surcharges were to be applicable for the five years immediately following the in-service date of the Phase V Expansion, which was January 1, 2008. The original Looping Surcharge was to last for five years and was to expire on December 31, 2012. N.D.P.S.C. Tariff No. 59 incorporates an updated calculation of two surcharges for the transportation of crude petroleum on the Enbridge North Dakota pipeline.

Enbridge North Dakota sought to modify the settlement in FERC Docket No. OR06-9-000. To that end, Enbridge North Dakota filed a Motion to Approve Modification of Previously Approved Offer of Settlement on January 29, 2010 (Motion). In the Motion Enbridge North Dakota proposed that it be allowed to extend the term of the Looping Surcharge by four years; therefore, ending on December 31, 2016. The effect of the proposed extended term reduced the Looping Surcharge substantially from \$0.6014, had the Motion not been approved, to \$0.3761, thereby moderating the rate impact on shippers. The Motion was approved by Commission Letter Order 130 FERC ¶ 61,231, issued March 23, 2010 in FERC Docket No. OR10-9-000.

Appendix A contains the estimated revenue requirement for 2010, based on the cost-of-service methodology as outlined in the Offer of Settlement for the Mainline Expansion and Looping Surcharges. The estimated revenue requirement for each surcharge is divided by an estimate of total post-expansion volumes to provide the per barrel surcharges for 2010. As illustrated in the supporting worksheets, the Mainline Surcharge has been applied to all routes with a destination of Clearbrook, MN, and the Looping Surcharge has been applied to all routes originating at Trenton, ND and Alexander, ND.

In addition, the complied by information has been updated on the title page.

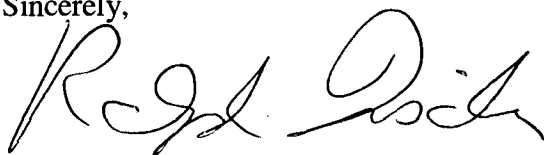
Pursuant to 18 CFR 341.14 – Special Permission, Enbridge North Dakota requests that it be granted a waiver under Section 6(3) of the Interstate Commerce Act to file this tariff on five days' notice in order to allow shippers the advantage of a rate reduction in a timely manner. Enbridge North Dakota understands that this tariff publication is conditionally accepted subject to refund pending a thirty day review period.

Notification

I hereby certify that Enbridge has, on or before this date, delivered copies of the above tariff to each person on Enbridge North Dakota's tariff subscriber list by U.S. postal service (First Class Mail) or by other means agreed upon. Please date stamp the enclosed extra copy of this transmittal letter and the accompanying tariffs and return it to the messenger.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,

A handwritten signature in black ink, appearing to read "Ralph Fischer". The signature is fluid and cursive, with the first name "Ralph" being more prominent than the last name "Fischer".

Ralph Fischer
Director, Planning and Analysis

Enclosures

cc: Tariff Subscribers

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

LOCAL PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

FROM

TO

POINTS IN
MONTANA AND NORTH DAKOTA

POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in Enbridge Pipelines (North Dakota) LLC, F.E.R.C. No. 63,
supplements thereto or successive issues thereof.

THIS TARIFF ALSO APPLIES ON NORTH DAKOTA INTRASTATE TRAFFIC.

The rates named in this tariff are expressed in cents per barrel of [W] Fforty-two (42) United States [W] Ggallons for
pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

[N] Filed in compliance with Federal Energy Regulatory Commission Letter Order 130 FERC ¶ 61,231 dated March 23, 2010, in
Docket No. OR10-9-000

[N] Issued on 5 days notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted
subject to refund pending a 30 day review period.

ISSUED March 26, 2010

EFFECTIVE April 1, 2010

ISSUED BY
Ralph Fischer
Director, Planning and Analysis
Enbridge Pipelines Inc.
Suite 3000, 425, 1st Street SW
Calgary, AB Canada T2P 3L8

Compiled by
~~[W] Stephen To Stephanie Brown~~
Regulatory Strategy and Compliance
Enbridge Pipelines Inc.
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[U] - All rates on this page are unchanged
GATHERING RATES

ITEM	FROM	TO	RATE IN CENTS PER BARREL
	Newburg Area..... ND	Newburg (Bottineau County)..... ND	71.86
	Haas Area..... ND	Haas (Bottineau County)..... ND	71.86
	Mohall Area Wiley Area..... ND	Wiley (Bottineau County)..... ND	71.86
	Pleasant Area Sherwood Area..... ND	Sherwood (Renville County)..... ND	71.86
	Glenburn Area Southwest Glenburn Area..... ND	Glenburn (Renville County)..... ND	71.86
	Flat Lake Area..... MT	Flat Lake (Sheridan County)..... MT	71.86
	Brush Lake Area..... MT	Brush Lake (Sheridan County)..... MT	71.86
	Dagmar Area South Dagmar Area Medicine Lake Area North Katy Lake Area MT	Dagmar (Sheridan County)..... MT	71.86
	Clear Lake Area..... MT	Clear Lake (Sheridan County)..... MT	71.86
	Reserve Area..... MT	Reserve (Sheridan County)..... MT	71.86
	Missouri Ridge Area..... ND	Missouri Ridge (Williams County)..... ND	71.86
	Rosebud Area..... ND	Trenton (Williams County)..... ND	71.86
	Elk Area Camp Area Indian Hills Area..... ND	Alexander (McKenzie County)..... ND	71.86
	Dwyer Area (Sweet)..... MT	Clear Lake (Sheridan County)..... MT	71.86

**[D] - All rates on this page are decreased.
TRUNK LINE RATES**

LIST OF ORIGINS TAKING GROUP 1,2,3,5,6 OR 7 BASIS OF RATES	GROUP 1	GROUP 2
	Glenburn (Renville County)..... ND Haas (Bottineau County)..... ND Minot (Ward County)..... ND Newburg (Bottineau County)..... ND Sherwood (Renville County)..... ND Stanley (Mountrail County)..... ND Wiley (Bottineau County)..... ND	Brush Lake (Sheridan County)..... MT Dwyer (Sheridan County)..... MT Grenora (Williams County)..... ND
	GROUP 3	
	Clear Lake (Sheridan County)..... MT Dagnar (Sheridan County)..... MT Flat Lake (Sheridan County)..... MT Reserve (Sheridan County)..... MT	
	GROUP 5	GROUP 6
	Tioga (Ramberg/Beaver Lodge Station)..... ND	Trenton (Williams County)..... ND Missouri Ridge (Williams County)..... ND
	GROUP 7	
	Alexander (McKenzie County)..... ND	

ITEM	FROM	TO	RATES IN CENTS PER BARREL	ROUTE
		Enbridge Pipelines (North Dakota) LLC		
	GROUP 1 (See Item 26)	Clearbrook..... MN	[D] 155.78	1
	GROUP 2 (See Item 26)		[D] 168.46	
	GROUP 3 (See Item 26)		[D] 171.26	
	GROUP 5 (See Item 26)		[D] 158.57	
	GROUP 6 (See Item 26)		[D] 220.18	
	GROUP 7 (See Item 26)		[D] 224.38	
	ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC			

[U] - All rates on this page are unchanged unless otherwise stated
TRUNK LINE RATES

ITEM	FROM	TO	RATES IN CENTS PER BARREL	ROUTE
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company		
	Brush Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Clear Lake (Sheridan County)..... MT (See Item 26)	Tioga (Ramberg/Beaver Lodge Stations) ... ND	54.96	1
	Reserve (Sheridan County)..... MT (See Item 26)		62.00	
	Trenton (Williams County)..... ND Missouri Ridge (Williams County).. ND (See Item 26)		[D] 89.76	
	Alexander (McKenzie County)..... ND (See Item 26)		[D] 93.94	
For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station) North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 8.47 cents per barrel will be assessed. (See Item 26)				
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC				

Symbols:
[D] - Decrease.
[N] - New wording
[U] - Unchanged rate.
[W] - Change in wording only.

Enbridge Energy, Limited Partnership
Incremental Revenue Requirement Calculation North Dakota Phase V
Set Forth in FERC No. 66
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary of Mainline Expansion Surcharge Calculation)				
<u>Line No.</u>	<u>Description</u>	2009 <u>Forecast</u>	2009 <u>Actual**</u>	2010 <u>Projected</u>
1	Average Rate Base	\$ 26,891	\$ 25,982	\$ 18,873
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	\$ 2,457	\$ 2,365	\$ 1,654
3	Income Tax Allowance	\$ 1,128	\$ 1,017	\$ 873
4	Operating Expenses Excluding Depreciation	\$ 1,957	\$ 2,510	\$ 2,938
5	Depreciation Expense	\$ 7,535	\$ 6,990	\$ 7,090
6	Amortization of AFUDC	\$ 521	\$ 462	\$ 462
7	Amortization of Deferred Earnings	\$ 233	\$ 210	\$ 312
8	Revenue Requirement	\$ 13,831	\$ 13,552	\$ 13,329
9	Less: Expansion Revenue Credit	\$ (7,420)	\$ (7,976)	\$ (8,107)
10	Net Revenue Requirement	\$ 6,411	\$ 5,576	\$ 5,222
11	Plus: True-up Adjustment*	\$ 648	\$ 648	\$ (861)
12	Net Revenue Requirement Used to Calculate Surcharge	\$ 7,059	\$ 6,224	\$ 4,361
13	Total Volume - Post Expansion (bpd)	110,000	109,863	156,531
14	Mainline Expansion Surcharge (\$/bbbl)	\$ 0.1758	\$ 0.1552	\$ 0.0763
Schedule 2 (Summary of Looping Expansion Surcharge Calculation)				
<u>Line No.</u>	<u>Description</u>	2009 <u>Forecast</u>	2009 <u>Actual**</u>	2010 <u>Projected</u>
1	Average Rate Base	\$ 29,105	\$ 28,921	\$ 25,103
Summary of Revenue Requirement (\$000's)				
2	Overall Return on Rate Base	\$ 2,659	\$ 2,631	\$ 2,194
3	Income Tax Allowance	\$ 1,009	\$ 1,074	\$ 867
4	Operating Expenses Excluding Depreciation	\$ 1,174	\$ 897	\$ 986
5	Depreciation Expense	\$ 8,388	\$ 8,266	\$ 3,899
6	Amortization of AFUDC	\$ 497	\$ 361	\$ 155
7	Amortization of Deferred Earnings	\$ 251	\$ 228	\$ 148
8	Revenue Requirement Used to Calculate Surcharge	\$ 13,979	\$ 13,457	\$ 8,248
9	Plus: True-up Adjustment*	\$ 1,407	\$ 1,407	\$ 854
10	Net Revenue Requirement Used to Calculate Surcharge	\$ 15,386	\$ 14,864	\$ 9,102
11	Total Volume - Post Expansion (bpd)	60,600	55,094	66,306
12	Looping Expansion Surcharge (\$/bbbl)	\$ 0.6956	\$ 0.7392	\$ 0.3761

* Includes carrying charge based on 3-Month T-Bill rates
** January 1 - December 31, 2009 Actuals

Worksheet Supporting FERC Tariff No. 66 Rates

GATHERING RATES					
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS F.E.R.C. No. 64	Phase V SURCHARGE	PROPOSED F.E.R.C. No. 66	
Newburg Area ND	Newburg (Bottineau County).. ND	71.86	-	71.86	
Haas Area..... ND	Haas (Bottineau County)..... ND	71.86	-	71.86	
Mohall Area Wiley Area..... ND	Wiley (Bottineau County)..... ND	71.86	-	71.86	
Pleasant Area Sherwood Area..... ND	Sherwood (Renville County).. ND	71.86	-	71.86	
Glenburn Area Southwest Glenburn Area..... ND	Glenburn (Renville County).. ND	71.86	-	71.86	
Flat Lake Area..... MT	Flat Lake (Sheridan County). MT	71.86	-	71.86	
Brush Lake Area..... MT	Brush Lake (Sheridan County) MT	71.86	-	71.86	
Dagmar Area South Dagmar Area Medicine Lake Area North Katy Lake Area	Dagmar (Sheridan County).... MT	71.86	-	71.86	
Clear Lake Area..... MT	Clear Lake (Sheridan County) MT	71.86	-	71.86	
Reserve Area..... MT	Reserve (Sheridan County).... MT	71.86	-	71.86	
Missouri Ridge Area..... ND	Missouri Ridge (Williams Cc ND	71.86	-	71.86	
Rosebud Area..... ND	Trenton (Williams County).... ND	71.86	-	71.86	
Elk Area Camp Area Indian Hills Area..... ND	Alexander (McKenzie County) ND	71.86	-	71.86	
Dwyer Area (Sweet)..... MT	Clear Lake (Sheridan County) MT	71.86	-	71.86	

Worksheet Supporting FERC Tariff No. 66 Rates

TRUNKLINE RATES					
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS					
LIST OF ORIGINS TAKING GROUP 1,2,3,5,6 OR 7 BASIS OF RATES	GROUP 1	GROUP 2			
	Glenburn (Renville County)..... ND Haas (Bottineau County)..... ND Minot (Ward County)..... ND Newburg (Bottineau County)..... ND Sherwood (Renville County)..... ND Stanley (Mountrail County)..... ND Wiley (Bottineau County)..... ND	Brush Lake (Sheridan County)..... Dwyer (Sheridan County)..... Grenora (Williams County).....	MT MT ND		
	GROUP 3				
	Clear Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Flat Lake (Sheridan County)..... MT Reserve (Sheridan County)..... MT				
	GROUP 5	GROUP 6			
	Tioga (Ramberg/Beaver Lodge Station) ND	Trenton (Williams County)..... Missouri Ridge (Williams County).....	ND ND		
	GROUP 7				
	Alexander (McKenzie County)..... ND				
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS POSTED F.E.R.C. No. 64	LESS PREVIOUS PHASE V SURCHARGE	PLUS PHASE V SURCHARGE	PROPOSED F.E.R.C. No. 66
Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC				
GROUP 1 (See Item 26)	Clearbrook..... MN	165.73	17.58	7.63	155.78
GROUP 2 (See Item 26)		178.41	17.58	7.63	168.46
GROUP 3 (See Item 26)		181.21	17.58	7.63	171.26
GROUP 5 (See Item 26)		168.52	17.58	7.63	158.57
GROUP 6 (See Item 26)		262.08	87.14	45.24	220.18
GROUP 7 (See Item 26)		266.28	87.14	45.24	224.38
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC					

Worksheet Supporting FERC Tariff No. 66 Rates

TRUNKLINE RATES					
FROM	TO	RATE IN CENTS - PER BARREL			
		PREVIOUS POSTED F.E.R.C. No. 64	LESS PREVIOUS PHASE V SURCHARGE	PLUS PHASE V SURCHARGE	PROPOSED F.E.R.C. No. 66
Enbridge Pipelines (North Dakota) LLC	Amoco Pipeline Company				
Brush Lake (Sheridan County)..... MT Dagmar (Sheridan County)..... MT Clear Lake (Sheridan County)..... MT (See Item 26)	Tioga (Ramberg/Beaver Lodge Stations) ... ND	54.96	n/a	n/a	54.96
Reserve (Sheridan County)..... MT (See Item 26)		62.00	n/a	n/a	62.00
Trenton (Williams County)..... ND Missouri Ridge (Williams County)..... ND (See Item 26)		121.71	69.56	37.61	89.76
Alexander (McKenzie County)..... ND (See Item 26)		125.89	69.56	37.61	93.94
For gathering into or truck unloading at Tioga (Ramberg /Beaver Lodge Stations) North Dakota for delivery to Amoco Pipeline Company, a charge of \$ (as noted) per barrel will be assessed. (See Item 26)		8.47	n/a	n/a	8.47
ROUTE 1 - Route via Enbridge Pipelines (North Dakota) LLC					