

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF NORTH DAKOTA

In the Matter of the Application of)
MONTANA-DAKOTA UTILITIES CO., a)
Division of MDU Resources Group, Inc.,) Case No. PU-10-___
for Authority to Establish Increased)
Rates for Electric Service)

* * * * *

APPLICATION AND NOTICE FOR
INTERIM INCREASE IN ELECTRIC RATES

COMES NOW Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., and respectfully moves that the North Dakota Public Service Commission (Commission) authorize, on an interim basis, rate relief of \$7,616,767 to be effective within 60 days.

I.

Montana-Dakota is entitled to interim rate relief as more fully set forth in the Application and Notice, Testimony and Exhibits, and supporting Statements filed in this Case.

II.

The following rate schedules set forth in Appendix A hereto are proposed on an interim basis to be effective within 60 days:

1 st Revised Sheet No. 3	Residential Electric Service Rate 10
3 rd Revised Sheet No. 7	Optional Time-of-Day Residential Electric Service Rate 16
1 st Revised Sheet No. 10	Small General Electric Service Rate 20
1 st Revised Sheet No. 14	Irrigation Power Service Rate 25
3 rd Revised Sheet No. 15	Optional Time-of-Day Small General Electric Service Rate 26

1 st Revised Sheet No. 18	General Electric Service Rate 30
3 rd Revised Sheet Nos. 19-19.1	Optional Time-of-Day General Electric Service Rate 31
2 nd Revised Sheet No. 20	General Electric Space Heating Service Rate 32
1 st Revised Sheet No. 23	Interruptible Large Power Demand Response Rate 38
2 nd Revised Sheet Nos. 24-24.1	Interruptible Large Power Service Rate 39
1 st Revised Sheet No. 25	Small Municipal Electric Service Rate 40 (Closed)
1 st Revised Sheet No. 26	Municipal Lighting Service Rate 41
1 st Revised Sheet Nos. 32-32.1	Municipal Pumping Service Rate 48
1 st Revised Sheet No. 36	Outdoor Lighting Service Rate 52

III.

The requested interim relief as shown in Appendix B is computed pursuant to the requirements of the North Dakota Century Code, Sections 49-05-04 through 49-05-06 and is in full compliance therewith.

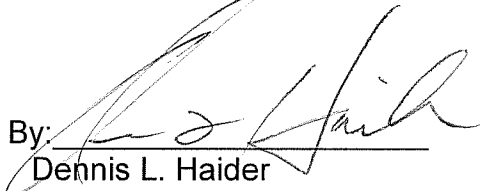
IV.

The requested interim rate increase of \$7,616,767 is calculated based upon the adjustments, methodologies, and return on equity contained in the Company's last North Dakota electric rate Order (Case No. PU-399-03-296).

Montana-Dakota respectfully requests that the North Dakota Public Service Commission grant interim rate relief in the amount of \$7,616,767, by authorizing the schedule of charges attached hereto as Appendix A, to become effective within 60 days.

Dated this 19th day of April, 2010.

MONTANA-DAKOTA UTILITIES CO.,
a Division of MDU Resources Group, Inc.

By: 

Dennis L. Haider

Executive Vice President – Regulatory, Gas
Supply and Business Development



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 3
Canceling Original Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Base Rate:	\$5.50 per month
Energy Charge October – May:	
First 750 Kwh per month	6.830¢ per Kwh
Over 750 Kwh per month	3.431¢ per Kwh
Energy Charge June – September:	6.830¢ per Kwh
Interim Rate Adjustment:	0.519¢ per Kwh

Minimum Bill:

Base rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: April 19, 2010

Effective Date:

Issued By: Tamie A. Aberle –
Pricing & Tariff Manager

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
3rd Revised Sheet No. 7
Canceling 2nd Revised Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 1 of 2

Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Base Rate: \$10.50 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
 October - May: 8.320¢ per Kwh
 June - September: 12.320¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.419¢ per Kwh

Minimum Bill:

Base rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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Pricing & Tariff Manager

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 10
Canceling Original Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Base Rate:	\$20.00 per month
Energy Charge October – May:	
First 750 Kwh per month	6.789¢ per Kwh
Over 750 Kwh per month	3.431¢ per Kwh
Energy Charge June – September:	6.789¢ per Kwh
Interim Rate Adjustment:	0.596¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 14
Canceling Original Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Base Rate: \$10.00 per month

Demand Charge:

October – May \$1.00 per Kw

June – September \$1.50 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Adjustment: 0.409¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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State of North Dakota Electric Rate Schedule

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

NDPSC Volume 4
3rd Revised Sheet No. 15
Canceling 2nd Revised Sheet No. 15

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Base Rate: \$22.00 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October – May: 8.512¢ per Kwh
June – September: 12.512¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.376¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 18
Canceling Original Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 2

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

For Primary Service:

Base Rate: \$90.00 per month

Demand Charge:

October – May \$5.254 per Kw

June – September \$8.254 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Adjustment: 0.399¢ per Kwh

For Secondary Service:

Base Rate: \$35.00 per month

Demand Charge:

October – May \$ 8.224 per Kw

June – September \$11.224 per Kw

Energy Charge: 3.336¢ per Kwh

Interim Rate Adjustment: 0.502¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
3rd Revised Sheet No. 19
Canceling 2nd Revised Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

For Primary Service:

Base Rate: \$92.00 per month

On-Peak Demand:

October - May \$4.500 per Kw

June - September \$7.500 per Kw

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May: 3.496¢ per Kwh

June – September: 5.496¢ per Kwh

Off-Peak Energy: 3.496¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.477¢ per Kwh

For Secondary Service:

Base Rate: \$37.00 per month

On-Peak Demand:

October – May \$4.500 per Kw

June – September \$7.500 per Kw

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
3rd Revised Sheet No. 19.1
Canceling 2nd Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 2 of 3

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May: 3.840¢ per Kwh

June – September: 5.840¢ per Kwh

Off-Peak Energy: 3.840¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.477¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 20
Canceling 1st Revised Sheet No. 20

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 2

Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

Rate:

Base Rate: \$10.00 per month

For Primary Service:

Demand Charge:
June - September \$8.254 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Adjustment: 0.344¢ per Kwh

For Secondary Service:

Demand Charge:
June - September \$11.224 per Kw

Energy Charge: 3.336¢ per Kwh

Interim Rate Adjustment: 0.344¢ per Kwh

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 23
Canceling Original Sheet No. 23

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 1 of 4

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Base Rate:	Specified in the electric service agreement with the Company.	
Demand Charge:	October – May	\$2.754 per Kw
	June – September	\$5.754 per Kw
Energy Charge:	3.255¢ per Kwh	
Interim Rate Adjustment:	0.359¢ per Kwh	

Minimum Bill:

Base Rate plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

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Effective Date:

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Pricing & Tariff Manager

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 24
Canceling 1st Revised Sheet No. 24

INTERRUPTIBLE LARGE POWER SERVICE Rate 39

Page 1 of 3

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 500 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Base Rate:	Specified in the electric service agreement with the Company.
Demand Charge:	\$2.250 per Kw of billing demand
Energy Charge:	2.900¢ per Kwh
Interim Rate Adjustment:	0.309¢ per Kwh

Minimum Bill:

Base Rate plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have

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Pricing & Tariff Manager

Case No.:



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 24.1
Canceling 1st Revised Sheet No. 24.1

INTERRUPTIBLE LARGE POWER SERVICE Rate 39

Page 2 of 3

rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and monthly Base Rate payments to the Company. The monthly Base Rate payments are determined on a customer by customer basis and shall include, but are not limited to, any additional costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate.
2. All equipment associated with the interruptible load must be of such voltage and electrical characteristics that it can be separately metered and served from the circuit provided for the interruptible portion of the customer's load. If the equipment to be served is such that this is impossible, the customer must either make special arrangements with the Company or furnish the necessary equipment suitable for connection and metering to the circuit for the interruptible portion of the load.

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Pricing & Tariff Manager

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 25
Canceling Original Sheet No. 25

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 1 of 3

Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand

Base Rate: \$15.50 per month

Energy Charge October – May:

First 750 Kwh per month 4.497¢ per Kwh
Over 750 Kwh per month 3.431¢ per Kwh

Energy Charge June – September: 4.497¢ per Kwh

Interim Rate Adjustment: 0.507¢ per Kwh

Demand

Base Rate: \$25.50 per month

Demand Charge October – May:

10 Kw or less No Charge
Over 10 Kw \$4.224 per Kw

Demand Charge June – September:

All Kw \$7.224 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Adjustment: 0.507¢ per Kwh

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Pricing & Tariff Manager

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 26
Canceling Original Sheet No. 26

MUNICIPAL LIGHTING SERVICE Rate 41

Page 1 of 2

Availability:

For municipal lighting purposes including streets, alleys and other public grounds. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

Rate:

For Primary Service: 5.828¢ per Kwh computed according to the total rated capacity of lamps in use.

Interim Rate Adjustment: 0.433¢ per Kwh

For Secondary Service: 6.328¢ per Kwh computed according to the total rated capacity of the lamps in use.

Interim Rate Adjustment: 0.499¢ per Kwh

Special discount:

For contracts of ten years or more 10%

Minimum Bill:

As provided in contract.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 32
Canceling Original Sheet No. 32

MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 2

Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

Rate:

For Primary Service:

Base Rate: \$12.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$1.150 per Kw

June – September: \$4.150 per Kw

Energy Charge: 3.636¢ per Kwh

Interim Rate Adjustment: 0.339¢ per Kwh

For Secondary Service:

Base Rate: \$10.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$3.060 per Kw

June – September: \$6.060 per Kw

Energy Charge: 3.659¢ per Kwh

Interim Rate Adjustment: 0.416¢ per Kwh

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Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 32.1
Canceling Original Sheet No. 32.1

MUNICIPAL PUMPING SERVICE Rate 48

Page 2 of 2

Special discount:
For contracts of ten years or more 10%

Minimum Bill:

Base Rate plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Pricing & Tariff Manager

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Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 36
Canceling Original Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 2

Availability:

For all outdoor lighting including flood lights, billboard lighting and metallic vapor yard lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

For Primary Service: 7.003¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Adjustment: 0.550¢ per Kwh

For Secondary Service: 7.409¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Adjustment: 0.576¢ per Kwh

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. Applicable to Company-owned Facilities:
 - a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.

Date Filed: April 19, 2010

Effective Date:

Issued By: Tamie A. Aberle –
Pricing & Tariff Manager

Case No.:

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Base Rate: \$5.50 per month

Energy Charge October – May:

First 750 Kwh per month 6.830¢ per Kwh

Over 750 Kwh per month 3.431¢ per Kwh

Energy Charge June – September: 6.830¢ per Kwh

Interim Rate Adjustment: 0.519¢ per Kwh

N

Minimum Bill:

Base rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle

Assistant Vice President
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 7
Canceling 1st Revised Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

Page 1 of 3

Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Base Rate: \$10.50 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October - May 8.320¢ per Kwh
June - September 12.320¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.419¢ per Kwh

N

Minimum Bill:

Base rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: Donald R. Ball/Tamie A. Aberle

=
Vice President—Pricing &
Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Base Rate: \$20.00 per month

Energy Charge October – May:

First 750 Kwh per month 6.789¢ per Kwh

Over 750 Kwh per month 3.431¢ per Kwh

Energy Charge June – September: 6.789¢ per Kwh

Interim Rate Adjustment: 0.596¢ per Kwh

N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: Donald R. Ball/Tamie A. Aberle

=
Assistant Vice President —
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Base Rate: \$10.00 per month

Demand Charge:

October – May \$1.00 per Kw
June – September \$1.50 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Adjustment: 0.409¢ per Kwh

N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed:

Effective Date:

Issued By: Donald R. Ball/Tamie A. Aberle
= Assistant Vice
President Pricing & Tariff
Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

NDPSC Volume 4
2nd Revised Sheet No. 15
Canceling 1st Revised Sheet No. 15

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Base Rate: \$22.00 per month

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October – May 8.512¢ per Kwh
June – September 12.512¢ per Kwh

Off-Peak Energy: 3.431¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.376¢ per Kwh

N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle

—
Vice President — Pricing &
Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 18

GENERAL ELECTRIC SERVICE Rate 30

Page 1 of 2

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

For Primary Service:

Base Rate: \$90.00 per month

Demand Charge:

October – May \$5.254 per Kw

June – September \$8.254 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Adjustment: 0.399¢ per Kwh

N

For Secondary Service:

Base Rate: \$35.00 per month

Demand Charge:

October – May \$ 8.224 per Kw

June – September \$11.224 per Kw

Energy Charge: 3.336¢ per Kwh

Interim Rate Adjustment: 0.502¢ per Kwh

N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle

Assistant Vice President
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 19
Canceling 1st Revised Sheet No. 19

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 1 of 3

Availability:

In all communities served for all types of demand metered general electric service except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

For Primary Service:

Base Rate: \$92.00 per month

On-Peak Demand:

October - May \$4.500 per Kw
June - September \$7.500 per Kw

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October - May 3.496¢ per Kwh
June - September 5.496¢ per Kwh

Off-Peak Energy: 3.496¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.477¢ per Kwh

N

For Secondary Service:

Base Rate: \$37.00 per month

On-Peak Demand:

October - May \$4.500 per Kw
June - September \$7.500 per Kw

Date Filed:

Effective Date:

Issued By: Donald R. Ball/Tamie A. Aberle
= Vice President - Pricing &
Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 19.1
Canceling 1st Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

Page 2 of 3

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.
October – May 3.840¢ per Kwh
June – September 5.840¢ per Kwh

Off-Peak Energy: 3.840¢ per Kwh for all energy not covered by the On-Peak rating period.

Interim Rate Adjustment: 0.477¢ per Kwh

N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed:

Effective Date:

Issued By: Donald R. Ball Tamie A. Aberle
= Vice President—Pricing &
Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 20
Canceling Original Sheet No. 20

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 2

Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

Rate:

Base Rate: \$10.00 per month

For Primary Service:

Demand Charge:
June - September \$8.254 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Adjustment: 0.344¢ per Kwh N

For Secondary Service:

Demand Charge:
June - September \$11.224 per Kw

Energy Charge: 3.336¢ per Kwh

Interim Rate Adjustment: 0.344¢ per Kwh N

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: Donald R. Ball Tamie A. Aberle
= Assistant Vice President --
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 23

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

Page 1 of 4

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Base Rate: Specified in the electric service agreement with the Company.

Demand Charge:

October – May \$2.754 per Kw
June – September \$5.754 per Kw

Energy Charge: 3.255¢ per Kwh

Interim Rate Adjustment: 0.359¢ per Kwh

N

Minimum Bill:

Base Rate plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle
=
Vice President Pricing & Tariff
Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 24

INTERRUPTIBLE LARGE POWER SERVICE Rate 39

Canceling Original Sheet No. 24

Page 1 of 3

Availability:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 500 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

Type of Service:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

Rate:

Base Rate: Specified in the electric service agreement with the Company.

Demand Charge: \$2.250 per Kw of billing demand

Energy Charge: 2.900¢ per Kwh

Interim Rate Adjustment: 0.309¢ per Kwh

N

Minimum Bill:

Base Rate plus the Demand Charge (500 Kw minimum).

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle

Vice President - Pricing &
Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 24.1

INTERRUPTIBLE LARGE POWER SERVICE Rate 39 Canceling Original Sheet No. 24.1

Page 2 of 3

rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. The customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and monthly Base Rate payments to the Company. The monthly Base Rate payments are determined on a customer by customer basis and shall include, but are not limited to, any additional costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate.
2. All equipment associated with the interruptible load must be of such voltage and electrical characteristics that it can be separately metered and served from the circuit provided for the interruptible portion of the customer's load. If the equipment to be served is such that this is impossible, the customer must either make special arrangements with the Company or furnish the necessary equipment suitable for connection and metering to the circuit for the interruptible portion of the load.

Date Filed:

Effective Date:

Issued By: Donald R. Ball
= Tamie A. Aberle
Vice President - Pricing & Tariff
Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 25

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

Page 1 of 3

Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand

Base Rate: \$15.50 per month

Energy Charge October – May:

First 750 Kwh per month 4.497¢ per Kwh
Over 750 Kwh per month 3.431¢ per Kwh

Energy Charge June – September: 4.497¢ per Kwh

Interim Rate Adjustment: 0.507¢ per Kwh

N

Demand

Base Rate: \$25.50 per month

Demand Charge October – May:

10 Kw or less No Charge
Over 10 Kw \$4.224 per Kw

Demand Charge June – September:

All Kw \$7.224 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Adjustment: 0.507¢ per Kwh

N

Date Filed:

Effective Date:

Issued By: Donald R. Ball/Tamie A. Aberle

=
Assistant Vice President –
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 26

MUNICIPAL LIGHTING SERVICE Rate 41

Page 1 of 2

Availability:

For municipal lighting purposes including streets, alleys and other public grounds. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

Rate:

For Primary Service: 5.828¢ per Kwh computed according to the total rated capacity of lamps in use.

Interim Rate Adjustment: 0.433¢ per Kwh N

For Secondary Service: 6.328¢ per Kwh computed according to the total rated capacity of the lamps in use.

Interim Rate Adjustment: 0.499¢ per Kwh N

Special discount:
For contracts of ten years or more 10%

Minimum Bill:

As provided in contract.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: Donald R. Ball Tamie A. Aberle

=
Assistant Vice President -
Pricing & Tariff Manager
Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 32

MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 2

Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

Rate:

For Primary Service:

Base Rate: \$12.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$1.150 per Kw

June – September: \$4.150 per Kw

Energy Charge: 3.636¢ per Kwh

Interim Rate Adjustment: 0.339¢ per Kwh

N

For Secondary Service:

Base Rate: \$10.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load. Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$3.060 per Kw

June – September: \$6.060 per Kw

Energy Charge: 3.659¢ per Kwh

Interim Rate Adjustment: 0.416¢ per Kwh

N

Date Filed:

Effective Date:

Issued By: ~~Donald R. Ball~~ Tamie A. Aberle

~~Assistant Vice President -
Pricing & Tariff Manager
Regulatory Affairs~~

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 32.1

MUNICIPAL PUMPING SERVICE Rate 48

Page 2 of 2

Special discount:
For contracts of ten years or more 10%

Minimum Bill:

Base Rate plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:

Effective Date:

Issued By: Donald R. Ball
 Tamie A. Aberle
 —
 Assistant Vice President —
 Pricing & Tariff Manager
 Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
Original Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 2

Availability:

For all outdoor lighting including flood lights, billboard lighting and metallic vapor yard lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

For Primary Service: 7.003¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Adjustment: 0.550¢ per Kwh N

For Secondary Service: 7.409¢ per Kwh computed according to the total rated capacity of the units in use.

Interim Rate Adjustment: 0.576¢ per Kwh N

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

1. Applicable to Company-owned Facilities:
 - a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.

Date Filed:

Effective Date:

Issued By: Donald R. Ball Tamie A. Aberle

=
Assistant Vice President -
Pricing & Tariff Manager
Regulatory Affairs

Case No.:

MONTANA-DAKOTA UTILITIES CO.
PROJECTED OPERATING INCOME AND RATE OF RETURN - INTERIM
REFLECTING ADDITIONAL REVENUE REQUIREMENTS
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)

	Before Additional Revenue Requirements 1/	Additional Revenue Requirements	Reflecting Additional Revenue Requirements
Operating Revenues			
Sales	\$110,925	\$7,617	\$118,542
Sales for Resale	4,698		
Other	5,075		5,075
Total Revenues	<u>120,698</u>	<u>7,617</u>	<u>123,617</u>
Operating Expenses			
Operation and Maintenance			
Cost of Fuel & Purchased Power	34,330		34,330
Other O&M	40,313		40,313
Total O&M	<u>74,643</u>		<u>74,643</u>
Depreciation	18,175		18,175
Taxes Other Than Income	4,584		4,584
Current Income Taxes	3,645	2,983 2/	6,628
Deferred Income Taxes	0		0
Total Expenses	<u>101,047</u>	<u>2,983</u>	<u>104,030</u>
Operating Income	<u>\$19,651</u>	<u>\$4,634</u>	<u>\$24,285</u>
Rate Base	<u>\$267,137</u>		<u>\$267,137</u>
Rate of Return			
	<u>7.356%</u>		<u>9.091%</u>

1/ Page 2.

2/ Reflects state and federal taxes at 39.16%.

**MONTANA-DAKOTA UTILITIES CO.
INCOME STATEMENT - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
Operating Revenues		
Sales	\$105,442	\$110,925
Sales for Resale	4,698	4,698
Other	4,684	5,075
Total Revenues	<u>114,824</u>	<u>120,698</u>
 Operating Expenses	 73,373	 76,595
Operation and Maintenance		
Cost of Fuel & Purchased Power	32,069	34,330
Other O&M	39,364	40,313
Total O&M	<u>71,433</u>	<u>74,643</u>
Depreciation and Amortization	15,705	18,175
Taxes Other Than Income	4,338	4,584
Current Income Taxes	(3,811)	3,645
Deferred Income Taxes	8,806	0
Total Expenses	<u>96,471</u>	<u>\$101,047</u>
 Operating Income	 <u>\$18,353</u>	 <u>\$19,651</u>
 Rate Base	 <u>\$210,903</u>	 <u>\$267,137</u>
 Rate of Return	 <u>8.702%</u>	 <u>7.356%</u>

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF REVENUES - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
<u>Sales</u>		
Residential	\$43,362	\$45,801
Small General	8,242	8,614
Large General	51,994	52,904
Municipal Lighting	1,264	1,413
Municipal Pumping	1,588	1,699
Outdoor Lighting	467	494
Unbilled Revenue	(1,475)	
Total Sales	<u>\$105,442</u>	<u>\$110,925</u>
 Sales for Resale 1/	 \$4,698	 \$4,698
 <u>Other Revenue</u>		
Misc. Service Revenue	\$125	\$516
Rent from Property	2,171	2,171
Other Revenue	2,388	2,388
Total Other Revenue	<u>\$4,684</u>	<u>\$5,075</u>
 Total Operating Revenue	 <u>\$114,824</u>	 <u>\$120,698</u>

1/ Includes Margin Sharing Adjustment (MSA).

**MONTANA-DAKOTA UTILITIES CO.
 INTERIM SALES REVENUES
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009**

Sales	Per Books		Projected 2010	
	Kwh	Revenue	Kwh	Revenue
Residential	599,275,158	\$43,362,057	621,493,423	\$45,800,896
Small General	99,486,133	8,242,369	102,645,326	8,613,740
Large General	810,812,361	51,993,819	797,132,225	52,903,763
Municipal Lighting	20,219,224	1,264,406	20,178,381	1,413,221
Municipal Pumping	29,665,307	1,587,726	30,362,442	1,699,128
Outdoor Lighting	5,845,770	466,831	6,041,428	494,486
Unbilled Revenue		(1,475,466)		
Total Sales	1,565,303,953	\$105,441,742	1,577,853,225	\$110,925,234

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
SUMMARY OF REVENUE ANALYSIS
TWELVE MONTHS ENDED DECEMBER 31, 2009**

Rate Reporting Class	Adjusted Per Books @ Current Rates			Total Revenue
	Billing Units	Kwh	Billed KW	
Residential Service				
Rate 10	62,408	598,938,695		\$44,849,884
Rate 16	12	235,490		14,298
Rate 95	2	0		38
Total Residential	62,422	599,174,185		44,864,220
Small General Service				
Rate 20	8,747	94,290,893		\$8,120,972
Rate 25	36	747,910	5,779.1	44,318
Rate 26	4	111,429		6,101
Rate 40	356	4,333,132	10,787.5	317,625
Total Small General	9,143	99,483,364	16,566.6	8,489,016
General Service				
Rate 30 Secondary	2,976	576,665,216	1,735,820.1	\$41,618,002
Rate 30 Primary	24	87,058,645	226,770.0	5,054,750
Rate 30 Contracts	3	55,840,133	111,377.8	2,787,796
Rate 31 Secondary	31	7,769,116	51,702.2	534,195
Rate 32 Secondary	312	37,239,952	164,439.6	1,855,080
Rate 32 Primary	0	6,222	43.4	257
Rate 38	2	17,883,900	43,683.3	927,362
Rate 39	1	3,942,900	10,863.0	176,926
Total General	3,349	786,406,084	2,344,699.4	52,954,368
Municipal Lighting Service				
Rate 41 Secondary	820	18,407,412		\$1,322,843
Rate 41 Primary	49	1,811,812		113,256
Total Municipal Light	869	20,219,224		1,436,099
Municipal Pumping Service				
Rate 48 Secondary	322	21,172,107	86,065.3	\$1,273,096
Rate 48 Primary	3	8,493,200	25,586.4	416,962
Total Municipal Pumping	325	29,665,307	111,651.7	1,690,058
Outdoor Lighting Service				
Rate 52 Secondary	2,781	5,830,077		\$483,022
Rate 52 Primary	2	15,693		1,237
Total Outdoor Light	2,783	5,845,770		484,259
Total North Dakota	78,891	1,540,793,934	2,472,917.7	\$109,918,020

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
SUMMARY OF REVENUE ANALYSIS
TWELVE MONTHS ENDED DECEMBER 31, 2009**

Rate Reporting Class	Projected 2010			Total Revenue
	Billing Units	Kwh	Billed KW	
Residential Service				
Rate 10	62,928	621,251,041		\$45,786,426
Rate 16	12	242,382		14,432
Rate 95	2	0		38
Total Residential	62,942	621,493,423		45,800,896
Small General Service				
Rate 20	8,857	97,452,603		\$8,252,750
Rate 25	36	772,957	5,972.7	44,893
Rate 26	4	115,059		6,151
Rate 40	347	4,304,707	10,716.9	309,946
Total Small General	9,244	102,645,326	16,689.6	8,613,740
General Service				
Rate 30 Secondary	3,047	580,503,947	1,755,628.6	\$41,418,289
Rate 30 Primary	27	93,081,145	236,785.0	5,278,422
Rate 30 Contracts	3	55,840,133	111,377.8	2,732,515
Rate 31 Secondary	32	7,917,529	52,690.2	536,745
Rate 32 Secondary	319	37,956,449	167,723.2	1,853,513
Rate 32 Primary	1	6,222	43.4	370
Rate 38	2	17,883,900	43,683.3	910,887
Rate 39	1	3,942,900	10,863.0	173,022
Total General	3,432	797,132,225	2,378,794.5	52,903,763
Municipal Lighting Service				
Rate 41 Secondary	832	18,370,196		\$1,301,982
Rate 41 Primary	50	1,808,185		111,239
Total Municipal Light	882	20,178,381		1,413,221
Municipal Pumping Service				
Rate 48 Secondary	325	21,669,675	88,088.7	\$1,280,983
Rate 48 Primary	3	8,692,767	26,187.9	418,145
Total Municipal Pumping	328	30,362,442	114,276.6	1,699,128
Outdoor Lighting Service				
Rate 52 Secondary	2,801	6,025,237		\$493,226
Rate 52 Primary	2	16,191		1,260
Total Outdoor Light	2,803	6,041,428		494,486
Total North Dakota	79,631	1,577,853,225	2,509,760.7	\$110,925,234

**MONTANA-DAKOTA UTILITIES CO.
INTERIM SALES FOR RESALE
INTERIM MISCELLANEOUS REVENUES
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010**

	<u>Per Books</u>	<u>Projected 2010</u>
Sales for Resale	\$1,456,520	\$1,456,520
Margin Sharing Adjustment	<u>3,241,038</u>	<u>3,241,038</u>
	\$4,697,558	\$4,697,558
Miscellaneous Service Revenue 1/	\$124,896	\$515,813
Rent from Property	2,170,961	2,170,961
Other Revenue	<u>2,388,202</u>	<u>2,388,202</u>
Total Misc. Revenues	<u>\$4,684,059</u>	<u>\$5,074,976</u>

1/ Adjusted to include three year average of KVAR penalty revenue

**MONTANA-DAKOTA UTILITIES CO.
OPERATION & MAINTENANCE EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Function	Total	Fuel & Purchased Power	Labor	Benefits	Cedar Hills/ Diamond Willow	Glen Ullin Station	Big Stone/ Coyote	Materials
Cost of Fuel & Purchased Power	\$34,330	\$33,876	\$362					\$6
Production	15,478		4,833		\$308	\$167	\$5,624	1,486
Transmission	5,305		2,054					149
Distribution	5,966		4,260					412
Customer Accounting	2,123		1,362					4
Customer Service & Information	292		130					
Sales	113		92					
Administrative and General	11,036		3,462	\$3,482				39
Total Other O&M	40,313	0	16,193	3,482	308	167	5,624	2,090
Total O&M	\$74,643	\$33,876	\$16,555	\$3,482	\$308	\$167	\$5,624	\$2,096
Page No.		11	12	13	14	15	16	17

**MONTANA-DAKOTA UTILITIES CO.
OPERATION & MAINTENANCE EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

<u>Function</u>	<u>Vehicles And Work Equipment</u>	<u>Company Consumption</u>	<u>Postage</u>	<u>Demand-Side Management</u>	<u>Uncollectible Accounts</u>	<u>Advertising</u>	<u>Insurance</u>	<u>Utility Discounts</u>
Cost of Fuel & Purchased Power								
Production	\$32	\$24	\$2					
Transmission	111	15						
Distribution	514	90	8					
Customer Accounting	103	40	225		\$105			
Customer Service & Information	1			\$135		\$25		
Sales	2	6	1					
Administrative and General	15	85	116			35	\$1,020	\$84
Total Other O&M	<u>778</u>	<u>260</u>	<u>352</u>	<u>135</u>	<u>105</u>	<u>60</u>	<u>1,020</u>	<u>84</u>
 Total O&M	<u><u>\$778</u></u>	<u><u>\$260</u></u>	<u><u>\$352</u></u>	<u><u>\$135</u></u>	<u><u>\$105</u></u>	<u><u>\$60</u></u>	<u><u>\$1,020</u></u>	<u><u>\$84</u></u>
 Page No.	18	19	20	21	22	23	24	25

**MONTANA-DAKOTA UTILITIES CO.
OPERATION & MAINTENANCE EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Function	Industry Dues	Regulatory Commission	Decommissioning on Retired Plants	Subcontract Labor	Software Maintenance	All Other O&M
Cost of Fuel & Purchased Power				\$78		\$8
Production			(\$39)	1,973	\$56	1,012
Transmission				1,691	145	1,140
Distribution				735	31	(84)
Customer Accounting				82	50	152
Customer Service & Information						1
Sales				1		11
Administrative and General	\$105	\$166		405	225	1,797
Total Other O&M	105	166	(39)	4,887	507	4,029
 Total O&M	<u>\$105</u>	<u>\$166</u>	<u>(\$39)</u>	<u>\$4,965</u>	<u>\$507</u>	<u>\$4,037</u>
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**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

	2009		Projected 2010	
	Total	North Dakota	Total	North Dakota
Fuel Expense				
Acct. 501	\$38,138	\$24,810	\$45,053	\$29,234
Acct. 547	426	277	1,069	694
Total Fuel Expense	<u>38,564</u>	<u>25,087</u>	<u>46,122</u>	<u>29,928</u>
Purchased Power-Acct. 555				
Energy	\$21,667	\$5,548	\$5,816	\$3,774
Demand	1,912	1,325	2,075	1,438
Market Administration			508	330
Total Purchased Power	<u>23,579</u>	<u>6,873</u>	<u>8,399</u>	<u>5,542</u>
Deferred F&PP	2,878	(344)		
Total	<u>\$65,021</u>	<u>\$31,616</u>	<u>\$54,521</u>	<u>\$35,470</u>
Fuel & Purchased Power - Sales for Resale	1,635	1,063	4,095	\$2,657
Net Fuel & Purchased Power	<u>\$63,386</u>	<u>\$30,553</u>	\$50,426	\$32,813
Fuel & Purchased Power - Interim Sales for Resale			\$1,635	\$1,063
Total Fuel & Purchased Power			<u>\$52,061</u>	<u>\$33,876</u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
LABOR EXPENSE - INTERIM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Fuel & Purchased Power	\$361	\$362
Production	4,818	4,833
Transmission	2,047	2,054
Distribution	4,246	4,260
Customer Accounting	1,358	1,362
Customer Service	130	130
Sales	92	92
A&G	3,451	3,462
Total	<u>\$16,503</u>	<u>\$16,555</u>

1/ Reflects a 0.32% increase including an average 2007-2009 bonus and three year amortization of severance amount.

**MONTANA-DAKOTA UTILITIES CO.
BENEFITS EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	Per Books	Projected 2010 1/
Medical/Dental	\$1,605	\$1,588
Pension expense	964	273
Post-retirement	412	242
401K	678	1,327
Workers compensation	52	52
Supplemental Insurance	(439)	0
Total	\$3,272	\$3,482

1/ Reflects decreases of 1.05% in Medical and Dental expense, 71.65% in Pension expense, 41.33% in Post-retirement expense, and increases of 95.67% to 401K expense. Workers Compensation expense is based on the ration of workers compensation to projected labor expense and Supplemental Insurance is eliminated.

**MONTANA-DAKOTA UTILITIES CO.
CEDAR HILLS AND DIAMOND WILLOW EXPANSION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

	<u>Projected 2010</u>	
	<u>Total</u>	<u>North</u>
	<u>Company</u>	<u>Dakota 1/</u>
<u>Cedar Hills</u>		
Labor	\$171	\$113
Benefits	34	22
Subcontract Labor	2	1
Materials	65	43
Office Supplies	8	6
Permits and Filing Fees	5	3
Annual Easements	52	34
Other	35	23
	<u>\$372</u>	<u>\$245</u>
	<u>Total</u>	<u>North</u>
	<u>Company</u>	<u>Dakota 1/</u>
<u>Diamond Willow</u>		
Labor	\$30	\$20
Materials	35	23
Permits and Filing Fees	2	1
Annual Easements	28	18
Other	1	1
	<u>\$96</u>	<u>\$63</u>
Total	<u>\$468</u>	<u>\$308</u>

1/ Allocated on demand and energy factor.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
GLEN ULLIN STATION - INTERIM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Subcontract Labor	\$55	\$156
Other	1	11
Total	<u>\$56</u>	<u>\$167</u>

1/ Reflects annualization of expenses.

**MONTANA-DAKOTA UTILITIES CO.
BIG STONE AND COYOTE GENERATION UNITS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
Production	<u>\$5,551</u>	<u>\$5,624</u>

1/ Reflects normalized expense.

**MONTANA-DAKOTA UTILITIES CO.
MATERIALS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
Fuel & Purchased Power	\$6	\$6
Production	1,042	1,486
Transmission	115	149
Distribution	412	412
Customer Accounting	4	4
A&G	39	39
Total	<u>\$1,618</u>	<u>\$2,096</u>

**MONTANA-DAKOTA UTILITIES CO.
VEHICLES AND WORK EQUIPMENT - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Production	\$43	\$32
Transmission	138	111
Distribution	617	514
Customer Accounting	139	103
Customer Service	2	1
Sales	2	2
A&G	21	15
Total	<u>\$962</u>	<u>\$778</u>

1/ Based on projected plant and proposed depreciation rates.

**MONTANA-DAKOTA UTILITIES CO.
COMPANY CONSUMPTION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
Production	\$24	\$24
Transmission	15	15
Distribution	88	90
Customer Accounting	39	40
Sales	6	6
A&G	83	85
Total	<u>\$255</u>	<u>\$260</u>

Electric 1/

Production	\$2	\$2
Transmission	13	13
Distribution	63	65
Customer Accounting	26	27
Sales	4	4
A&G	57	59
Total Electric	<u>\$165</u>	<u>\$170</u>

Gas 2/

Production	\$22	\$22
Transmission	2	2
Distribution	25	25
Customer Accounting	13	13
Sales	2	2
A&G	26	26
Total Gas	<u>\$90</u>	<u>\$90</u>

1/ Reflects an 2.81% increase to reflect annualized sales revenue at current rates.

2/ Reflects a 0.58% decrease to reflect normalized firm sales revenue at current rates.

MONTANA-DAKOTA UTILITIES CO.
POSTAGE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Production	\$2	\$2
Distribution	8	8
Customer Accounting	227	225
Sales	1	1
A&G	117	116
Total	<u>\$355</u>	<u>\$352</u>

1/ Reflects a 0.97% decrease.

**MONTANA-DAKOTA UTILITIES CO.
DEMAND-SIDE MANAGEMENT EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Customer Service	<u>\$106</u>	<u>\$135</u>

1/ Amortization of expenses over three years.

**MONTANA-DAKOTA UTILITIES CO.
UNCOLLECTIBLE ACCOUNTS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Customer Accounting	<u>\$115</u>	<u>\$105</u>

1/ Based on five year average of write-offs to revenues.

**MONTANA-DAKOTA UTILITIES CO.
ADVERTISING EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
Informational	\$25	\$25
Promotional	82	0
Institutional	41	35
Total	<u>\$148</u>	<u>\$60</u>

1/ Eliminates promotional advertising expense and institutional advertising expenses not applicable to the North Dakota electric operations.

**MONTANA-DAKOTA UTILITIES CO.
INSURANCE EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	<u>Per Books</u>	<u>Projected 2010 1/</u>
A&G	<u>\$706</u>	<u>\$1,020</u>

1/ Reflects insurance expense at the current level for 2010.

MONTANA-DAKOTA UTILITIES CO.
UTILITY DISCOUNTS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)

	<u>Per Books</u>	<u>Projected</u>
A&G	<u>\$171</u>	<u>2010 1/ \$84</u>

1/ Reflects a 48.93% decrease.

**MONTANA-DAKOTA UTILITIES CO.
INDUSTRY DUES - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010**

	<u>Per Books</u>	<u>Projected 2010</u>
Ashley Chamber of Commerce	\$34	\$34
Belfield Area Chamber of Commerce	28	28
Beulah Chamber of Commerce	600	600
Beulah Convention & Visitors Bureau	50	50
Bismarck-Mandan Apartment Association	66	66
Bismarck-Mandan Board	85	85
Bismarck-Mandan Convention Bureau	278	278
Bismarck-Mandan Development Association	2,917	2,917
Bismarck-Mandan Home Builders Association	181	181
Bismarck-Mandan Leadership Development	110	110
Bowman Area Chamber of Commerce	56	56
Burg Bucks Retail Association	60	60
Central Dakota Safety Association	77	77
The Chamber	3,791	3,791
Dickinson Area Chamber	250	250
Dickinson Builders Exchange	36	36
Divide County Economic Development	55	55
The Downtowners	133	133
Edison Electric Institute	37,940	39,650 2/
Economic Development Association of North Dakota	316	316
Elgin Betterment Club	25	25
Ellendale Civic Association	61	61
Hazleton Development Corporation	10	10
Hazen Chamber of Commerce	600	600
Hazen Community Development	500	500
Hebron Business Club	14	14
Hettinger Area Chamber of Commerce	77	77
Kenmare Association of Commerce	400	400
Killdeer Town Criers	100	100
Lemmon Area Chamber of Commerce	189	189
Lignite Energy Council	33,557	33,557
Linton Chamber of Commerce	100	100
Mid-Continent Energy Marketers	1,939	1,939
Midwest Energy Association	6,094	6,407 2/
Mohall Chamber of Commerce	25	25
Napoleon Businessmen Association	30	30
North Central Electrical Association	7,628	7,628
New England Commercial Club	10	10
North Dakota Association of Businesses	205	205
Ray Association	54	54
Sherwood Business Association	50	50
Stanley Commercial Club	268	268

**MONTANA-DAKOTA UTILITIES CO.
 INDUSTRY DUES - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010**

	<u>Per Books</u>	<u>Projected 2010</u>
Stark Development Corporation	108	108
Strasburg Economic Development	40	40
Theodore Roosevelt Express	6	6
Tioga Area Economic Development Corporation	16	16
Utilites Telecom Council	2,203	2,203
Watford City Area Chamber of Commerce	198	198
Watford City Economic Development	63	63
Williston Area Chamber of Commerce	593	593
Williston Area Development	647	647
Wishek Association of Commerce	24	24
Other	41,405	0
	<u>\$144,302</u>	<u>\$104,920</u>

- 1/ Projected reflects 2009 dues and eliminates dues not applicable to North Dakota electric operations.
 2/ Reflects actual 2010 amount.

**MONTANA-DAKOTA UTILITIES CO.
REGULATORY COMMISSION EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	Per Books		Projected 2010 1/
	Electric Utility	North Dakota	
Regulatory Commission Expense	<u>\$291</u>	<u>\$91</u>	<u>\$166</u>

1/ Reflects a three year amortization of rate case expense and an ongoing level of regulatory commission expense.

**MONTANA-DAKOTA UTILITIES CO.
OTHER O&M - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)**

<u>Function</u>	<u>Per Books O&M</u>	<u>Total items adjusted individually 1/</u>	<u>All Other</u>	<u>Projected 2010 2/</u>
Cost of Fuel & Purchased Power	\$32,069	\$32,061	\$8	\$8
Production	14,556	13,565	991	1,012
Transmission	5,605	4,489	1,116	1,140
Distribution	6,055	6,137	(82)	(84)
Customer Accounting	2,163	2,014	149	152
Customer Service & Information	264	263	1	1
Sales	195	184	11	11
Administrative and General	10,526	8,766	1,760	1,797
Total Other O&M	<u>39,364</u>	<u>35,418</u>	<u>3,946</u>	<u>4,029</u>
Total O & M	<u>\$71,433</u>	<u>\$67,479</u>	<u>\$3,954</u>	<u>\$4,037</u>

1/ Page 32.

2/ Reflects 2.11 percent increase based on three year average inflation.

MONTANA-DAKOTA UTILITIES CO.
 OPERATION & MAINTENANCE EXPENSE - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 ITEMS ADJUSTED INDIVIDUALLY
 (000s)

Function	Total Per Books	Fuel & Purchased Power	Labor	Benefits	Glen Ullin Station	Big Stone/ Coyote	Materials	Vehicles And Work Equipment
Cost of Fuel & Purchased Power	\$32,069	\$31,616	\$361				\$6	
Production	14,556		4,818		\$56	\$5,551	1,042	\$43
Transmission	5,605		2,047				115	138
Distribution	6,055		4,246				412	617
Customer Accounting	2,163		1,358				4	139
Customer Service & Information	264		130					2
Sales	195		92					2
Administrative and General	10,526		3,451	\$3,272			39	21
Total Other O&M	39,364	0	16,142	3,272	56	5,551	1,612	962
Total O&M	\$71,433	\$31,616	\$16,503	\$3,272	\$56	\$5,551	\$1,618	\$962

MONTANA-DAKOTA UTILITIES CO.
 OPERATION & MAINTENANCE EXPENSE - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 ITEMS ADJUSTED INDIVIDUALLY
 (000s)

Function	Company Consumption	Postage	Demand-Side Management	Uncollectible Accounts	Advertising	Insurance	Utility Discounts	Industry Dues
Cost of Fuel & Purchased Power								
Production	\$24	\$2						
Transmission	15							
Distribution	88	8						
Customer Accounting	39	227		\$115				
Customer Service & Information			\$106		\$25			
Sales	6	1			82			
Administrative and General	83	117			41	\$706	\$171	\$144
Total Other O&M	255	355	106	115	148	706	171	144
Total O&M	\$255	\$355	\$106	\$115	\$148	\$706	\$171	\$144

MONTANA-DAKOTA UTILITIES CO.
OPERATION & MAINTENANCE EXPENSE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDING DECEMBER 31, 2009
ITEMS ADJUSTED INDIVIDUALLY
(000s)

Function	Regulatory Commission	Regional Market Expenses	Subcontract Labor	Software Maintenance	Total items adjusted individually	All Other O&M
Cost of Fuel & Purchased Power					\$32,061	\$8
Production			1,973	\$56	13,565	991
Transmission		\$338	1,691	145	4,489	1,116
Distribution			735	31	6,137	(82)
Customer Accounting			82	50	2,014	149
Customer Service & Information Sales			1		263	1
Administrative and General	\$91		405	225	8,766	1,760
Total Other O&M	91	338	4,887	507	35,418	3,946
Total O&M	\$91	\$338	\$4,965	\$507	\$67,479	\$3,954

1/ Excludes Glen Ullin Subcontract Labor expense

**MONTANA-DAKOTA UTILITIES CO.
DEPRECIATION EXPENSE AND AMORTIZATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000's)**

	Per Books	Projected 2010
Steam Production	\$5,767	\$5,513
Other Production	1,891	4,770
Total Production	<u>\$7,658</u>	<u>\$10,283</u>
Transmission	1,851	1,936
Distribution	4,256	4,125
General	313	347
General - Intangible	283	312
Common	571	558
Common - Intangible	615	456
Acquisition Adjustment	158	158
Total	<u>\$15,705</u>	<u>\$18,175</u>

MONTANA-DAKOTA UTILITIES CO.
ACCUMULATED RESERVE FOR DEPRECIATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2009-2010
(000'S)

	Reserve 2009	Projected Plant 2010 1/	Depreciation/ Amortization Rate 2/	Depreciation/ Amortization Expense	Retirements/ Removal 4/	2010 Ending Balance
Steam Production	\$129,749	\$206,498	2.67%	\$5,513	(\$1,583)	\$133,679
Other Production	10,777	105,704	3.97%	4,770 3/	(167) 5/	15,380
Total Production	140,526	312,202		10,283	(1,750)	149,059
Transmission	51,625	100,329	1.93%	1,936	(201)	53,360
Distribution	64,645	143,227	2.88%	4,125	(1,506)	67,264
General						
Other	2,278	3,976	5.81%	231	(247)	2,262
Computer	360	1,020	11.38%	116	(39)	437
Transportation	1,864	3,320	6.01%	200	(202)	1,862
Work Equipment	1,691	5,212	6.01%	313	(183)	1,821
Total General	6,193	13,528		860	(671)	6,382
General - Intangible	3,313	4,023	7.75%	312	0	3,625
Common						
Other	6,843	13,700	3.05%	418	(639)	6,622
Computer	935	1,275	11.01%	140	(87)	988
Transportation	1,287	1,994	4.63%	92	(120)	1,259
Work Equipment	6	26	7.58%	2	(1)	7
Total Common	9,071	16,995		652	(847)	8,876

MONTANA-DAKOTA UTILITIES CO.
ACCUMULATED RESERVE FOR DEPRECIATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2009-2010
(000'S)

	Reserve 2009	Projected Plant 2010 1/	Depreciation/ Amortization Rate 2/	Depreciation/ Amortization Expense	Retirements/ Removal 4/	2010 Ending Balance
Common - Intangible	6,206	9,036	5.05%	456	0	6,662
Acquisition Adjustment	6,525	7,162		158	0	6,683
Total Electric Plant in Service	<u>\$288,104</u>	<u>\$606,502</u>		<u>\$18,782</u>	<u>(\$4,975)</u>	<u>\$301,911</u>
Depreciation Expense				<u>\$18,175</u>		

- 1/ Please see page 47.
- 2/ Composite Rates based on AUS Consultant 2008 Depreciation study page Statement I, pages 2-7.
- 3/ 2007-2009 average retirements.
- 4/ Includes reallocation of Diamond Willow. Please see page 57.
- 5/ Please see page(s) for wind expansion. All other production plants are at the composite depreciation rate.

MONTANA-DAKOTA UTILITIES CO.
DEPRECIATION EXPENSE AND RESERVE FOR DEPRECIATION - WIND GENERATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000's)

Other Production	Plant	Depreciation Rate 1/	Annual Depreciation	Accumulated Reserve
Install 10.5 MW Wind Farm - Diamond Willow	\$16,680	5.17%	\$862	\$862
Install 19.5 MW Wind Farm - Cedar Hills	31,116	5.17%	1,609	1,609
Total Other Production	<u>\$47,796</u>		<u>\$2,471</u>	<u>\$2,471</u>

1/ Rates based on AUS Consultant 2008 Depreciation study Statement I, pages 2-7.

MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF TAXES OTHER THAN INCOME - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000s)

<u>Type of Tax</u>	<u>Per Books</u>	<u>Projected 2010</u>
Ad Valorem		
Production	\$818	\$908
Transmission	551	598
Distribution	795	867
General	48	52
Common	132	136
Intangible	23	23
Total Ad Valorem Taxes	<u>2,367</u>	<u>2,584</u>
O&M Related Taxes - Other		
Payroll Taxes	1,171	1,174
Delaware Franchise	66	66
Total O&M Related Taxes	<u>1,237</u>	<u>1,240</u>
Other		
Electric Production Related Tax	732	758
Highway Use Tax	1	1
Secretary of State	1	1
Total Other	<u>734</u>	<u>760</u>
Total Taxes Other Than Income	<u>\$4,338</u>	<u>\$4,584</u>

**MONTANA-DAKOTA UTILITIES CO.
AD VALOREM TAXES - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Function	Effective Tax Rate	Projected 2010	
		Plant Balance 1/	Ad Valorem Tax
Production	0.3041%	\$271,568	\$826
Transmission	0.5959%	100,329	598
Distribution	0.6050%	143,227	867
General	0.3813%	13,528	52
Common	0.7996%	16,995	136
Intangible	0.1770%	13,059	23
Total		<u>\$558,706</u>	<u>\$2,502</u>

1/ Excludes Cedar Hills and Diamond Willow expansion.

**MONTANA-DAKOTA UTILITIES CO.
 AD VALOREM TAXES - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDED DECEMBER 31, 2009**

Function	Plant Balance @ 12/31/2009	Ad Valorem Tax @ 12/31/2009	Effective Tax Rate
Production	\$268,977,830	\$818,031	0.3041%
Transmission	92,482,990	551,122	0.5959%
Distribution	131,372,493	794,845	0.6050%
General	12,625,103	48,143	0.3813%
Common	16,489,655	131,845	0.7996%
Intangible 1/	12,898,776	22,829	0.1770%
Total	<u>\$534,846,847</u>	<u>\$2,366,815</u>	

1/ General and common intangible.

MONTANA-DAKOTA UTILITIES CO.
AD VALOREM TAX ON WIND GENERATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)

	Projected 2010	
	Total Company	North Dakota 1/
Cedar Hills	\$74	\$48
Diamond Willow	51	34
	<u>\$125</u>	<u>\$82</u>

1/ Allocated on demand and energy factor.

MONTANA-DAKOTA UTILITIES CO.
PAYROLL TAXES - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010

	<u>Per Books</u>	<u>Projected 2010</u>
	<u>\$16,502,667</u>	<u>(000s)</u>
Labor Expense		\$16,555
Payroll Taxes	\$1,170,836	\$1,174
% Payroll Taxes to Labo	7.09%	7.09%

MONTANA-DAKOTA UTILITIES CO.
 GENERATION TAXES - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDED DECEMBER 31, 2009
 PROJECTED 2010
 (000s)

<u>North Dakota Coal Conversion Tax</u>	<u>Per Books</u>	<u>Projected 2010</u>
Capacity	\$648	\$648
Generation	296	341
Total	<u>\$944</u>	<u>\$989</u>
Allocated to North Dakota	\$614	\$642
<u>Montana Energy Tax</u>		
Wholesale Energy Tax	\$105	\$105
Generation Tax	77	73
Total	<u>\$182</u>	<u>\$178</u>
Allocated to North Dakota	\$118	\$116
Total North Dakota 1/	<u>\$732</u>	<u>\$758</u>

1/ Allocated on Kwh sales factor.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
CALCULATION INCOME TAXES - INTERIM
PROJECTED 2010
(000s)**

	Projected 2010
Operating Revenues	
Sales Revenues	\$110,925
Sales for Resale	4,698
Other Revenues	5,075
Total Operating Revenues	<u>120,698</u>
Operating Expenses	
Operation and Maintenance	
Cost of Fuel & Purchased Power	34,330
Other O&M	40,313
Total O&M	<u>74,643</u>
Depreciation and Amortization Expense	18,175
Taxes other Than Income	4,584
Total Operating Expenses	<u>97,402</u>
Gross Adjustments to Operating Income	23,296
Deductions and Adjustments to Book Income:	
Interest 1/	7,934
Total Adjustments to Taxable Income	<u>7,934</u>
Taxable Income	15,362
Federal & State Income Taxes	6,016
Production Tax Credit 2/	(2,237)
Full Normalization	(134)
Total Income Taxes	<u><u>\$3,645</u></u>

1/ Page 44.

2/ Page 45.

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
INTEREST EXPENSE - INTERIM
PROJECTED 2010

Rate Base 1/	Projected 2010 <u>\$267,137</u>
Weighted Cost of Debt	2.970%
Interest Expense	<u>\$7,934</u>

MONTANA-DAKOTA UTILITIES CO.
 PRODUCTION TAX CREDIT - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 PROJECTED 2010

	Projected 2010
<u>Generation - Kwh</u>	
Cedar Hills	64,700,000
Diamond Willow	99,500,000
Total	<u>164,200,000</u>
Production Tax Credit	(\$0.021)
Total Production Tax Credit	(\$3,448,200)
Allocated to North Dakota 1/	<u><u>(\$2,237,491)</u></u>

1/ Allocated on Kwh sales factor.

MONTANA-DAKOTA UTILITIES CO.
RATE BASE - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000s)

	Per Books	Projected 2010
Electric Plant in Service	\$534,847	\$606,502
Accumulated Reserve for Depreciation	288,104	301,911
Net Electric Plant in Service	<u>\$246,743</u>	<u>\$304,591</u>
CWIP in Service Pending Reclassification	1,477	0
Total Electric Plant in Service	<u>\$248,220</u>	<u>304,591</u>
Additions		
Materials and Supplies	4,782	5,077
Fuel Stocks	2,944	2,955
Prepayments	102	373
Unamortized Loss on Debt	5,015	4,556
Decommission of Retired Plant	0	(353)
Total Additions	<u>12,843</u>	<u>12,608</u>
Total Before Deductions	\$261,063	\$317,199
Deductions		
Accumulated Deferred Income Taxes	\$49,902	\$49,835
Accumulated Investment Tax Credits	94	0
Customer Advances	164	227
Total Deductions	<u>50,160</u>	<u>50,062</u>
Total Rate Base	<u>\$210,903</u>	<u>\$267,137</u>

1/ Includes CWIP in Service by function.

MONTANA-DAKOTA UTILITIES CO.
PLANT IN SERVICE - INTERIM
DECEMBER 31, 2009
PROJECTED 2010
(000s)

	Per Books 1/ <u>\$203,452</u>	Projected 2010 <u>\$206,498</u>
Steam Production	58,814	105,704
Other Production	<u>\$262,266</u>	<u>\$312,202</u>
Total Production		
Transmission	92,594	100,329
Distribution	132,163	143,227
General	12,690	13,528
General Intangible	4,023	4,023
Common	16,550	16,995
Common Intangible	8,876	9,036
Acquisition Adjustment	<u>7,162</u>	<u>7,162</u>
Total	<u>\$536,324</u>	<u>\$606,502</u>

1/ Includes CWIP in Service.

MONTANA-DAKOTA UTILITIES CO.
PLANT IN SERVICE - INTERIM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)

	Per Books	1/ Additions	2/ Retirements 3/	Projected 2010 Balance
Steam Production	\$203,452	\$4,694	(\$1,648)	\$206,498
Other Production	58,814	46,943	(53)	105,704
Total Production	\$262,266	\$51,637	(\$1,701)	\$312,202
Transmission Plant	92,594	7,939	(204)	100,329
Distribution	132,163	12,624	(1,560)	143,227
<u>General</u>				
Other	3,774	395	(193)	3,976
Computer	516	530	(26)	1,020
Transportation	3,277	210	(167)	3,320
Work Equipment	5,123	351	(262)	5,212
Total General	\$12,690	\$1,486	(\$648)	\$13,528
General Intangible	4,023	0	0	4,023
<u>Common</u>				
Other	13,335	936	(571)	13,700
Computer	1,155	169	(49)	1,275
Transportation	2,033	48	(87)	1,994
Work Equipment	27	0	(1)	26
Total Common	\$16,550	\$1,153	(\$708)	\$16,995
Common Intangible	8,876	160	0	9,036
Acquisition Adjustment	7,162	0	0	7,162
Total Electric Plant in Service	\$536,324	\$74,999	(\$4,821)	\$606,502

1/ Includes CWIP in Service by function.

2/ Please see pages 49-57.

3/ Based on average retirements for 2007-2009.

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS SUMMARY - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA**

	<u>2010</u>
Steam Production	\$4,694
Other Production	447
Total Production	<u>\$5,141</u>
Transmission	7,828
Distribution	12,624
General	1,486
Common	1,153
Common Intangible	160
Total Additions	<u><u>\$28,392</u></u>

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Project No.	Acct.	Description	2010		Region
			Amount		
		<u>Steam Production</u>			
J153673	311	Develop ash disposal site	\$54		Heskett
J159725	311	Replace steam heater/conditioner return skid	14		Coyote
J159731	311	Replace sewage treatment plant	63		Coyote
J165557	311	Ash disposal area pending evaporation	41		Big Stone
J165560	311	Replace main plant elevator controls	19		Big Stone
J165584	311	Upgrade intake overhead crane	36		Lewis & Clark
J165626	311	Install storm water diversion	59		Heskett
J165643	311	Install No. 4 safety handrail	35		Heskett
J165660	311	Replace railroad ties and subgrade	78		Heskett
B81001, B82001	312	Minor construction projects	543		Various
B83001, B86101					
J118961	312	Replace sootblowers unit 2	96		Heskett
J133486	312	Replace boiling bank tubes	1,006		Heskett
J151298	312	Replace superheater loops	548		Heskett
J155924	312	Replace expansion joints	74		Heskett
J156126	312	Replace fly ash mixer	30		Big Stone
J156133	312	Replace 8 IK sootblowers	61		Coyote
J156139	312	Upgrade C34 to Ovation	40		Coyote
J159663	312	Convert IK water to IK steam	22		Big Stone
J159649	312	Sootblower controls	25		Big Stone
J159732	312	Upgrade Gravimetric feeders	35		Coyote
J165555	312	Replace hot end APH baskets	132		Big Stone
J165558	312	Replace part of baghouse roof	24		Big Stone
J165576	312	Replace moisture separator valve	26		Coyote
J165582	312	Modify scrubber agitator	26		Lewis & Clark
J165585	312	Replace 8 CBAND wall blowers	89		Lewis & Clark
J165587	312	Install scrubber fluegas cool system	354		Lewis & Clark
J165612	312	Replace crusher rotor	40		Heskett
J165615	312	Install vibration equipment	28		Heskett
J165629	312	Replace flyash blower drive/motor	20		Heskett

MONTANA-DAKOTA UTILITIES CO.
 PLANT ADDITIONS - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 PROJECTED 2010
 (000s)

Project No.	Acct.	Description	2010 Amount	Region
J92460	312	Purchase computer for CEMS	7	Lewis & Clark
J155943	314	Purchase unit #1 overhaul turbine parts	328	Heskett
J156145	314	Replace river station pump	30	Coyote
J159789	314	Retube U1 H2 bundles	234	Heskett
J165583	315	Purchase replacement breakers	27	Lewis & Clark
J159729	315	345 switchyard communication/pilot relay	20	Coyote
B81023, B82023	316	Minor work equipment	25	Various
B83023, B86123				
B82019	316	Work equipment	29	Lewis & Clark
B82022	316	Office equipment	2	Lewis & Clark
B83020	316	Personal computers	3	Coyote
J133928	316	Upgrade Honeywell Control System	44	Heskett
J151309	316	Convert plant control board	113	Heskett
J155859	316	Replace front end loader	46	Lewis & Clark
J165661	316	Replace water truck dust control	107	Heskett
J165716	316	Purchase CEMS polling computer/software	7	Heskett
J165738	316	Replace control system terminal blocks	17	Lewis & Clark
J159609	316	Replace sand pump	37	Lewis & Clark
		Total Steam Production	\$4,694	
		<u>Other Production</u>		
J159760	341	Replace roof	\$119	Williston Turbine
J159741	342	Replace-liquid fuel secondary containment pipe	24	Miles City Turbine
B85101, B85201	344	Minor construction projects	159	Various
B85701, B85601				
J159764	345	Replace 2300/480 service	74	Williston Turbine
J159746	346	Purchase emission equipment	16	Glendive Turbine
B85119	346	Work equipment	55	Glendive Turbine
		Total Other Production	\$447	
		Total Production	\$5,141	

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Project No.	Acct.	Description	2010 Amount	Region
		<u>Transmission</u>		
B90205, B90305 B90405, B90505	353	Minor transmission substation	\$171	All Regions
J151170	353	Install 115KV PCB-NW Bis Junction sub	427	Dakota Heartland
J153594	353	Replace failed Linton voltage regulator	230	Dakota Heartland
J156089	353	Replace 421 for SPS-Beulah Junction sub	48	Dakota Heartland
J156093	353	Replace 421 for SPS-Coyote Junction sub	62	Dakota Heartland
J156124	353	Replace feeder relays-Bismarck Front Avenue	280	Dakota Heartland
J159641	353	Replace 87L relays-Coyote Junction	83	Coyote
J159642	353	Replace digital fault recorder - Baker Junction	31	Badlands
J159679	353	Install Northeast Bismarck 115kV Switching sub	2,154	Dakota Heartland
J159682	353	Replace 230 Dickinson line meter current transformer	50	Heskett
J159687	353	Replace relays Hesk 115 Ln-Sweet Ave	73	Dakota Heartland
J159689	353	Replace digital fault recorder	48	Heskett
J159804	353	Replace met current transformers	39	Badlands
J151202	355	Replace switch, Tioga-Kincaid	106	Badlands
J153577	355	Rebuild Beulah-Hesk, 115KV	162	Dakota Heartland
J156076	355	Raise Bismarck - Wishek, 230kV	63	Dakota Heartland
J159628	355	South Mandan-Sweet Ave, 115kV sub	91	Dakota Heartland
J164525	355	Install 115KV TAP TransCanada	52	Badlands
J165601	355	Raise Baker-Hettinger, 230KV	329	Badlands
J165652	355	Extend 115KV Line-New 230/115KV sub	156	Dakota Heartland
J163000	356	Install optical ground wire	520	Badlands
J156062	356	Install Lightning Protection	223	General Office
J159612	356	NE Bismarck 115KV Tap Line	2,091	Dakota Heartland
B12306, B15306	356	Minor transmission lines	339	Dakota Heartland & Badlands
		Total Transmission	<u>\$7,828</u>	

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Project No.	Acct.	Description	2010		Region
			Amount		
		<u>Distribution</u>			
B12315, B15315	362	Minor distribution substations	\$198		Dakota Heartland & Badlands
J155830	362	Build Mandan Midway 115 sub	1,764		Dakota Heartland
J159680	362	Install NE Bis 115/12.5 sub	1,273		Dakota Heartland
J159690	362	Replace 2 recloser - Dickinson NW	42		Badlands
J159691	362	Replace regulators at Noonan	34		Badlands
J159695	362	Upgrade 7.5MVA xfmr Stanley	252		Badlands
J159696	362	Replace regulators at Stanley	51		Badlands
J159712	362	Rebuild Hazen substation	304		Dakota Heartland
J165671	362	Purchase regulators East sub Bowman	59		Badlands
J165684	362	Replace regulators Portal sub	36		Badlands
J165685	362	Replace regulators sub - Gladstone	36		Badlands
J165707	362	Replace reclosures Burlington Northern sub	55		Dakota Heartland
J165710	362	Purchase regulators sub New Salem	44		Dakota Heartland
J165712	362	Purchase regulators sub Steele	43		Dakota Heartland
J165713	362	Add transformer-Turnpike sub	982		Dakota Heartland
J165714	362	Purchase 5MVA Transformer sub	181		Dakota Heartland
J166648	362	Replace regulators at Taylor	32		Badlands
J166649	362	Replace regulators at Kenmare East	52		Badlands
J171676	362	Replace regulators at Carpio	32		Badlands
J92310	362	Purchase distribution sub automation equipment	30		General Office
B12310, B15310	367	Overhead and underground Lines	3,574		Dakota Heartland & Badlands
J153572	367	Replace feeder 6414 9th St sub Bismarck	80		Dakota Heartland
J155856	367	Ext service Valero pipe Mandan	77		Dakota Heartland
J156059	367	Install circuit Turnpike sub Bismarck	59		Dakota Heartland
J165627	367	Construct new circuits Hazen sub	83		Dakota Heartland
J165631	367	Install padmount switch 46th Street & South Bay	34		Dakota Heartland
J165632	367	Replace NX style ruse pedestals	20		Dakota Heartland
J165683	367	Install Walmart loop feed Williston	61		Badlands
J165691	367	Replace underground line Stanley airport	36		Badlands
J165697	367	Replace Williston 2432 sub feeder	108		Badlands

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Project No.	Acct.	Description	2010 Amount	Region
B11013, B12013, B15013	368	Line transformers	1,432	General Office
B12311, B15311	369	Service Lines	710	Dakota Heartland & Badlands
J159820, J159807	370	Install electric ERT	399	General Office
B90012	370	Meters	251	General Office
B12316, B15316	373	Street and Yard Lights	152	Dakota Heartland & Badlands
J165630	373	Replace steel street light - Beulah	48	Dakota Heartland
		Total Distribution	\$12,624	
<u>General</u>				
J165600	391.1	Replace electric control center monitors/consoles	55	General Office
J165603	391.1	Add historian to EMS	101	General Office
J39007	391.4	EMS/SUN computer system upgrade	530	General Office
B81018, B15318, B83018	392.2	Vehicles	210	Various
B85618, B86118, B90018				
J159722	394.1	Purchase relay test set Bismarck	61	General Office
B12323, B15323	394.1	Minor work equipment	67	Dakota Heartland & Badlands
J159617	394.1	Purchase Thumper and Radar	31	Dakota Heartland
J165732	394.1	Replace cutouts transformer poles	2	General Office
J165733	394.1	Purchase 2 transformer poles training	3	General Office
J165730	395	Purchase two capacitor VAR controls	9	General Office
B12319, B15319	396.2	Work equipment	105	Dakota Heartland & Badlands
J151778	396.2	Buy digger derrick - Williston	246	Badlands
J165614	397.1	Replace Heskett wireless link	8	Heskett
J165640	397.1	Replace HELIOS servers	8	General Office
J106252	397.4	Replace power line carrier equipment	50	General Office
		Total General	\$1,486	
<u>Common</u>				
J159618	390	Emergency backup generator	\$146	General Office
J165571	390	Replace roof	44	General Office
J165572	390	Replace roof - Annex	23	General Office

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

Project No.	Acct.	Description	2010 Amount	Region
J165573	390	Resurface parking lot	10	General Office
J165711	390	Install HVAC digital control system	11	Dakota Heartland
B12382, B15382, B90082	391.1	Office equipment	33	Various
B90080	391.3	Personal computers	92	General Office
J144522	391.3	Purchase 50 replacement MDTs - MobilUp	77	General Office
B15378, B90078	392.2	Vehicles	48	Badlands & General Office
B12383, B15383, B90083	394.1	Minor work equipment	32	Various
B15324, B12384	397.1	Communication equipment	79	Various
B15384, B90084				
J165605	397.1	Purchase GPS tracking server	2	General Office
J165616	397.1	Install full spectrum radio system Dickinson	24	General Office
J165618	397.1	Install Sierra wireless auto mobil up	21	General Office
J165635	397.1	Install wireless network	6	General Office
J165639	397.1	Purchase Additional NETAPP storage	9	General Office
J159774	397.3	Install Teltone Gauntlet Sys.	84	General Office
B90081	397.8	Network equipment	43	General Office
J157230	397.8	Install network & comm. equipment - AMR	92	General Office
J159780	397.8	Replace network equipment	34	General Office
J159615	398	Liebert units	111	General Office
J159742	398	Purchase and install UPS @ Mandan	9	General Office
J159814	398	AV equipment	12	General Office
J165575	398	Purchase mail inserter	94	General Office
J165599	398	Purchase booklet maker	17	General Office
		Total Common	<u>\$1,153</u>	
J165742	303	Common Intangible		
		Purchase GIS integrations	<u>\$160</u>	General Office
		Total Plant Additions	<u>\$28,392</u>	

**MONTANA-DAKOTA UTILITIES CO.
DIAMOND WILLOW AND CEDAR HILLS WIND GENERATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

<u>Project No.</u>	<u>Acct. #</u>	<u>Description</u>	<u>Total Company</u>	<u>North Dakota</u>
		<u>Other Production</u>		
J159831	344	Install 10.5 MW Wind -Diamond Willow	\$25,357	\$16,680
J159831	344	Install 19.5 MW Wind - Cedar Hills	47,302	31,116
		Total Other Production	<u>\$72,659</u>	<u>\$47,796</u>
		<u>Transmission</u>		
J160143	355	Line interconnect - Cedar Hills	\$143	\$99
J160144	355	Line interconnect - Diamond Willow	18	12
		Total Transmission	<u>\$161</u>	<u>\$111</u>
		Total	<u><u>\$72,820</u></u>	<u><u>\$47,907</u></u>

**MONTANA-DAKOTA UTILITIES CO.
 REALLOCATION OF DIAMOND WILLOW - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 (000s)**

	Total Company	North Dakota		Adjustment
		Dakota 1/	Reallocated 2/	
Diamond Willow				
Plant in service	\$36,701	\$25,442	\$24,142	(\$1,300)
Accumulated Reserve for depreciation	3,444	2,387	2,266	(121)
	<u>\$33,257</u>	<u>\$23,055</u>	<u>\$21,876</u>	<u>(\$1,179)</u>

1/ Allocated on Factor 15 - Integrated System Demand.

2/ Allocated on Integrated Peak and Kwh Sales Factor.

**MONTANA-DAKOTA UTILITIES CO.
ACCUMULATED RESERVE FOR DEPRECIATION - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000s)**

	Per Books	Projected 2010
Steam Production	\$129,749	\$133,679
Other Production	10,777	15,380
Total Production	<u>\$140,526</u>	<u>\$149,059</u>
Transmission	51,625	53,360
Distribution	64,645	67,264
General	6,193	6,382
Intangible Plant - General	3,313	3,625
Common	9,071	8,876
Intangible Plant - Common	6,206	6,662
Acquisition Adjustment	6,525	6,683
Total	<u>\$288,104</u>	<u>\$301,911</u>

MONTANA-DAKOTA UTILITIES CO.
 SUMMARY OF WORKING CAPITAL AND
 CUSTOMER ADVANCES FOR CONSTRUCTION - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009
 PROJECTED 2010

<u>Working Capital</u>	<u>Per Books</u>	<u>Projected</u>
Materials and Supplies	\$4,782	2010 \$5,077
Fuel Stocks	2,943	2,955
Prepaid Insurance	102	373
Unamortized Loss on Debt	5,015	4,556
Decommissioning on Retired Plant	0	(353)
Total Working Capital	<u>\$12,842</u>	<u>\$12,608</u>
Customer Advances for Construction	<u>\$164</u>	<u>\$227</u>

**MONTANA-DAKOTA UTILITIES CO.
 MATERIALS AND SUPPLIES - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 PROJECTED 2010
 (000s)**

	Per Books	Projected 2010
December 2008	\$4,857	\$4,782
January 2009	4,841	4,788
February	4,819	4,819
March	4,949	4,949
April	5,287	5,287
May	5,207	5,207
June	5,410	5,410
July	5,428	5,428
August	5,356	5,356
September	5,208	5,208
October	5,013	5,013
November	4,973	4,973
December	4,782	4,782
Thirteen month average		<u><u>\$5,077</u></u>

1/ Actuals through January 2010.

**MONTANA-DAKOTA UTILITIES CO.
FUEL STORES - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
PROJECTED 2010
(000s)**

	Per Books	Projected 2010
December 2008	\$2,594	\$2,943
January 2009	2,567	2,947
February	2,674	2,959
March	2,746	2,875
April	2,686	2,940
May	2,814	2,860
June	2,743	2,942
July	2,710	2,871
August	2,738	2,924
September	2,778	3,003
October	2,876	2,976
November	2,840	3,147
December	2,943	3,033
Thirteen month average		<u>\$2,955</u>

1/ Actuals through January 2010.

MONTANA-DAKOTA UTILITIES CO.
 PREPAID INSURANCE - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 PROJECTED 2010
 (000s)

	Per Books	Projected 2010
December 2008	\$78	\$102
January 2009	459	646
February	408	566
March	384	658
April	332	586
May	415	515
June	340	444
July	287	372
August	237	300
September	182	228
October	152	157
November	159	175
December	102	103
Thirteen month average		<u><u>\$373</u></u>

1/ Actuals through January 2010.

MONTANA-DAKOTA UTILITIES CO.
UNAMORTIZED LOSS ON DEBT - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2009
PROJECTED 2010
(000s)

	Per Books	Projected 2010
Unamortized Loss on Debt	<u>\$5,015</u>	<u>\$4,556</u>

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA
DECOMMISSIONING OF RETIRED PLANTS - INTERIM
PROJECTED 2010
(000s)**

	North Dakota
Decommissioning on Retired Plants	(\$392)
Amortization 2/	(39)
Balance	(\$353)

- 1/ Unamortized decommissioning costs of retired plants.
- 2/ Amortized over ten years.

**MONTANA-DAKOTA UTILITIES CO.
 CUSTOMER ADVANCES FOR CONSTRUCTION - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 PROJECTED 2010
 (000s)**

	<u>Per Books</u>	<u>Projected 2010</u>
December 2008	\$77	\$164
January 2009	143	232
February	143	232
March	150	232
April	150	232
May	150	232
June	150	232
July	150	232
August	150	232
September	150	232
October	164	232
November	94	232
December	164	232
13 month average		<u><u>\$227</u></u>

1/ Actuals through January 2010.

MONTANA-DAKOTA UTILITIES CO.
 SUMMARY OF ACCUMULATED DEFERRED INCOME TAXES - INTERIM
 ELECTRIC UTILITY - NORTH DAKOTA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010
 (000s)

	Per Books	Projected 2010
Liberalized Depreciation	\$48,754	\$48,820
Full Normalization	1,558	1,424
Contribution in Aid of Construction	(345)	(345)
Customer Advances	(64)	(64)
Total	\$49,903	\$49,835

MONTANA-DAKOTA UTILITIES CO.
INVESTMENT TAX CREDITS - INTERIM
ELECTRIC UTILITY - NORTH DAKOTA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010
(000s)

	Per Books	Projected 2010
Investment Tax Credits	\$94	\$0

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA

Calculation of Increase per Kwh - Interim
Projected 2010

Total Projected Revenues	\$110,925,234
Excluding Rate 30 Contract Customers	<u>2,732,515</u>
Revenues Applicable to Interim Increase	\$108,192,719
Requested Interim Revenue Increase	\$7,617,000
% Increase	7.04%

MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - NORTH DAKOTA

Allocation of Revenues - Interim
Projected 2010

Rate Class	Customers	Projected 2010 Billing Determinants and Revenues Before Increase					Total	Equal % Increase \$	Equal % Increase %	Interim Rate per Kwh
		Kwh	KW	Base Rate	Energy	Demand				
Residential Service										
Rate 10	62,930	621,251,041		\$4,153,286	\$28,711,156	\$45,786,464	\$3,223,367	7.04%	\$0.00519	
Rate 16	12	242,382		1,512	7,878	14,432	1,016	7.04%	0.00419	
Total Residential	62,942	621,493,423		4,154,798	28,719,034	45,800,896	3,224,383	7.04%		
Small General Service										
Rate 20	8,857	97,452,603		2,127,143	4,098,593	8,252,750	580,994	7.04%	0.00596	
Rate 26	4	115,059		1,056	2,702	6,151	433	7.04%	0.00376	
Subtotal	8,861	97,567,662		2,128,199	4,101,295	8,258,901	581,427	7.04%		
Rate 25	36	772,957	5,972.7	4,320	16,449	44,893	3,160	7.04%	0.00409	
Rate 40	347	4,304,707	10,716.9	68,742	105,569	309,946	21,820	7.04%	0.00507	
Total Small General	9,244	102,645,326	16,689.6	2,201,261	4,223,313	8,613,740	606,407	7.04%		
Large General Service										
Rate 30 Primary	27	93,081,145	236,785.0	29,160	1,816,944	1,496,230	371,601	7.04%	0.00399	
Rate 30 Secondary	3,047	580,503,947	1,755,628.6	1,279,740	11,801,645	16,262,422	2,915,848	7.04%	0.00502	
Total Rate 30	3,074	673,585,092	1,992,413.6	1,308,900	13,618,589	17,758,652	3,287,449	7.04%		
Rate 31	32	7,917,529	52,690.2	14,208	217,433	140,419	37,787	7.04%	0.00477	
Rate 32	320	37,962,671	167,766.6	38,400	771,776	254,084	130,513	7.04%	0.00344	
Rate 38	2	17,883,900	43,683.3	16,549	278,449	243,904	64,126	7.04%	0.00359	
Rate 39	1	3,942,900	10,863.0	3,600	62,968	24,442	12,181	7.04%	0.00309	
Total Large General	3,429	741,292,092	2,267,416.7	1,381,657	14,949,215	18,421,501	3,532,056	7.04%		
Municipal Lighting										
Rate 41 Primary	50	1,808,185			73,629		7,831	7.04%	0.00433	
Rate 41 Secondary	832	18,370,196			919,882		91,660	7.04%	0.00499	
Total Municipal Lighting	882	20,178,381	0.0	0	993,511	0	99,491	7.04%		
Municipal Pumping										
Rate 48 Primary	3	8,692,767	26,187.9	389	182,548	54,398	29,437	7.04%	0.00339	
Rate 48 Secondary	325	21,669,675	88,088.7	37,764	464,094	328,396	90,181	7.04%	0.00416	
Total Municipal Pumping	328	30,362,442	114,276.6	38,153	646,642	382,794	119,618	7.04%		
Outdoor Lighting Service										
Rate 52 Primary	2	16,191			923		89	7.06%	0.00550	
Rate 52 Secondary	2,801	6,025,237			367,901		34,723	7.04%	0.00576	
Total Outdoor Lighting	2,803	6,041,428	0.0	0	368,824	0	34,812	7.04%		
North Dakota Electric										
	79,628	1,522,013,092	2,398,382.9	7,775,869	49,900,539	18,858,438	7,616,767	7.04%		
Rate 30 Contract Rates	3	55,840,133	111,377.8	2,340	890,290	678,410	0	0		
Total North Dakota Electric	79,631	1,577,853,225	2,509,760.7	7,778,209	50,790,829	19,536,848	7,616,767	7.04%		