



MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

June 17, 2010

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Application and Notice of Change in
General Electric Rates – Interim
Compliance Tariffs for Rates 95 and 96
Case No. PU-10-124

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits an original and seven copies of the tariffs for Occasional Power Purchase Non Time Differentiated Rate 95 and Parallel Generation Peaking Facility Purchase Time Differentiated Rate 96 in compliance with Commission Action taken at its Agenda Meeting on June 16, 2010 approving an interim rate increase in the above referenced docket to be effective with service rendered on and after June 18, 2010. The tariffs were inadvertently omitted from the compliance tariffs submitted to the Commission on June 16, 2010.

If you have any questions, please contact me at (701) 222-7856.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,

Tamie A. Aberle
Pricing & Tariff Manager



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
7th Revised Sheet No. 44
Canceling 6th Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 3

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$ 1.60 per month
With instrument transformers: \$ 3.50 per month

Metering charge for three phase service: \$ 3.80 per month
With instrument transformers: \$ 6.60 per month

Interim Rate Increase: 7.91% of amount billed under metering charge.

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = 2.795¢ per Kwh

Date Filed: June 17, 2010

Effective Date: Service rendered on and after June 18, 2010

Issued By: Tamie A. Aberle
Pricing & Tariff Manager

Case No.: PU-10-124



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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
7th Revised Sheet No. 45
Canceling 6th Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 4

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

I. FACILITIES CAPABLE OF PROVIDING DISPATCHABLE CAPACITY AT THE TIME OF COMPANY'S SUMMER PEAK

Rate:

Metering charge for single phase service: \$ 5.20 per month
With instrument transformers: \$ 7.10 per month

Metering charge for three phase service: \$ 5.70 per month
With instrument transformers: \$ 8.50 per month

Interim Rate Increase: 7.91% of amount billed under metering charge.

1. Capacity delivered to the Company:

QF has the option of one of two methods of payment for capacity:

- a. Actual avoided costs at the time of delivery, or
- b. Levelized payment for term of contract based on Table 1 below.

TABLE 1
Contract Length (YR.)

	5	10	15	20	25	30	35
\$/Kw-mo	5.618	8.155	9.540	10.616	11.543	12.370	13.116

Total capacity payment per month = The applicable contract length capacity payment from Table 1 times the maximum 1 hour capacity, as demonstrated by an annual capability test.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
8th Revised Sheet No. 45.1
Canceling 7th Revised Sheet No. 45.1

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 2 of 4

2. Energy Payment:

ON-PEAK
3.805¢ per Kwh

OFF-PEAK
2.723¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

II. FACILITIES WHICH ARE NOT DISPATCHABLE AND PROVIDE ENERGY AND CAPACITY ON AN "AS AVAILABLE" BASIS

Rate:

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Interim Rate Increase: 7.91% of amount billed under metering charge.

1. Total capacity payment per billing period = P X Maximum 15 minute capacity for billing period, where P is defined below.

$$P = QCF/PCF(VTable 1)$$

where: P = capacity payment in \$/Kw - month
QCF = Qualifying Facilities Capacity Factor
PCF = Projected Capacity Factor of the facility to be avoided
VTable 1 = Applicable value from Table 1
CF = Capacity Factor which equals average 15 minute on-peak metered capacity divided by the greatest 15 minute on-peak metered capacity during the billing period.

QCF/PCF cannot be greater than 1.

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Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

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Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 44
Canceling 5th Revised Sheet No. 44

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