



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501



## State of North Dakota Electric Rate Schedule

NDPSC Volume 4  
Original Sheet No. 4

### OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

Page 1 of 2

#### Availability:

In all communities served for single-phase residential electric for customers operating Company approved thermal energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning purposes where electric space heating is the primary heating source. Service under this rate is not available when another energy source provided by the Company is utilized as a back-up heating source.

#### Rate:

Basic Service Charge: \$0.45 per day

#### Off-Peak Energy Charge:

For all energy used during the designated hours of 10:00 p.m. to 8:00 a.m. local time

October through May 1.068¢ per Kwh

#### On-Peak Energy Charge:

For all energy not covered by the Off-Peak rating period

October – May:

First 750 Kwh per month 5.568¢ per Kwh

Over 750 Kwh per month 2.568¢ per Kwh

June – September: 5.568¢ per Kwh

Base Fuel and Purchased Power: 2.087¢ per Kwh

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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## State of North Dakota Electric Rate Schedule

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NDPSC Volume 4  
Original Sheet No. 4.1

### OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

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#### Adjustment Clauses:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Load Management Tracking Adjustment Rate 54
- Renewable Resource Cost Recovery Rider Rate 55
- Transmission Cost Recovery Rider Rate 56
- Fuel and Purchased Power Adjustment Rate 58

#### General Terms and Conditions:

1. Thermal storage space heating facilities can include the thermal storage device(s), air-source heat pumps, and associated air handling units.
2. Unless approved by the Company the maximum thermal storage facilities that may be connected under this rate schedule is 50 KW.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Date Filed:** November 9, 2010

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Pricing & Tariff Manager

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#### Availability:

In all communities served for single-phase residential electric for customers operating Company approved thermal energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning purposes where electric space heating is the primary heating source. ~~The customer must also take service from the Company under another electric service rate schedule and~~ Service under this rate is not available when another energy source provided by the Company is utilized as a back-up heating source.

#### Rate:

Basic Service Charge: \$0.25 ~~45~~ per day

#### Off-Peak Energy Charge:

For all energy used during the designated hours of ~~11~~10:00 p.m. to ~~7~~8:00 a.m. local time

~~October through May, Monday through Friday and all usage on Saturday and Sunday. October – May: 2.3301.068¢ per Kwh~~

#### On-Peak Energy Charge:

For all energy not covered by ~~the~~ Off-Peak rating period  
~~October – May:~~

First 750 Kwh per month 5.568¢ per Kwh

Over 750 Kwh per month 2.568¢ per Kwh

June – September: 5.568¢ per Kwh

~~5.830¢ per Kwh~~

Base Fuel and Purchased Power: 2.087¢ per Kwh

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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#### Adjustment Clauses:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Load Management Tracking Adjustment Rate 54
- Renewable Resource Cost Recovery Rider Rate 55
- Transmission Cost Recovery Rider Rate 56
- Fuel and Purchased Power Adjustment Rate 58

#### General Terms and Conditions:

- ~~1. Service under this rate schedule shall be provided through a separate meter serving only the thermal storage space conditioning facilities with no provision for connecting other loads thereto.~~
- ~~2.1. Thermal storage space heating facilities can include the thermal storage device(s), air-source heat pumps, and associated air handling units.~~
- ~~3.2. Unless approved by the Company the maximum thermal storage facilities that may be connected under this rate schedule is 50 KW.~~
- ~~4. The point of delivery and the service voltage for this service shall be the same as for the customer's other electric service unless otherwise specified by the Company.~~
- ~~5.3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

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