



MONTANA-DAKOTA UTILITIES CO.
ADVOCACY STAFF – MARC, LLC
DATA REQUEST DATED AUGUST 26, 2010
CASE NO. PU-10-124

NDPSC-DR-081 What was the total generated and purchased KW and Kwh, excluding Wind Power, for 2009 and projected 2010 for MDU-North Dakota Electric? Please show schedule by month.

Response:

Please see Attachment A for the amounts allocated to North Dakota. Attachment B provides the total integrated system amounts based on the models provided in Response No. 54.

MONTANA-DAKOTA UTILITIES CO.
 FUEL AND PURCHASED POWER
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010

	January			February			March		
	Kwh	Fuel Costs	Total	Kwh	Fuel Costs	Total	Kwh	Fuel Costs	Total
2009									
Steam Generation	1,381,616,539	\$25,263,047		135,172,309	\$2,412,992		111,857,914	\$2,081,227	
Gas Turbines	1,197,645	232,913		5,317	35,812		34,921	12,185	
Diamond Willow	44,034,075	0		6,321,110	0		3,147,935	0	
Ormat	6,681,608	44,098		0	0		0	0	
Purchases	258,164,723	5,817,028		21,570,749	940,768		5,136,977	120,839	
Total	1,691,694,590	\$31,357,086		163,069,485	\$3,389,572		141,735,604	\$2,573,909	
Sales for Resale	59,059,856	\$1,063,437		1,809,721	\$41,643		2,981,780	\$55,063	
Total Generation/Purchases	1,632,634,734	\$30,293,649		161,259,764	\$3,347,929		138,753,824	\$2,518,846	
Excluding Diamond Willow	1,647,660,515	\$31,357,086		156,748,375	\$3,389,572		138,587,669	\$2,573,909	
Projected 2010 With Wind									
Steam Generation	1,523,456,100	\$29,234,291		137,239,529	\$2,633,182		128,479,559	\$2,466,418	
Gas Turbines	5,645,314	560,636		454,221	43,475		324,443	31,795	
Diamond Willow	64,564,224	0		5,904,869	0		5,061,316	0	
Cedar Hills	41,982,967	0		3,828,431	0		3,309,322	0	
Ormat	19,855,931	133,021		1,687,105	11,031		1,557,328	11,031	
Purchases	160,015,451	4,082,796		11,485,294	419,830		9,798,189	356,888	
Total	1,815,519,987	\$34,010,744		160,599,449	\$3,107,518		148,530,157	\$2,866,132	
Sales for Resale	106,871,634	\$2,657,192		9,668,411	\$378,301		4,282,652	\$156,382	
Total Generation/Purchases	1,708,648,353	31,353,552		150,931,038	2,729,217		144,247,505	2,709,750	
Projected 2010 Without Any Wind									
Steam Generation	1,561,935,080	\$29,944,822		139,380,855	\$2,675,360		131,269,771	\$2,524,818	
Gas Turbines	6,618,641	641,749		519,109	49,315		519,109	49,964	
Ormat	19,855,930	130,425		1,687,105	11,031		1,557,328	10,382	
Purchases	163,843,881	4,017,257		13,237,288	415,936		13,367,065	418,532	
Total	1,752,253,532	\$34,734,253		154,824,357	\$3,151,642		146,713,273	\$3,003,696	
Sales for Resale	43,280,741	\$1,035,624		3,893,320	\$93,440		2,400,881	\$57,751	
Total Generation/Purchases	1,708,972,791	\$33,698,629		150,931,037	\$3,058,202		144,312,392	\$2,945,945	

MONTANA-DAKOTA UTILITIES CO.
 FUEL AND PURCHASED POWER
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010

	April		May		June	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
2009						
Steam Generation	73,370,030	\$1,419,601	95,149,599	\$1,776,415	109,437,667	\$1,981,501
Gas Turbines	228,128	42,222	468,604	50,520	(25,897)	3,925
Diamond Willow	3,699,056	0	3,691,380	0	2,463,002	0
Ormat	0	0	0	0	0	0
Purchases	45,193,527	866,317	23,824,396	402,114	21,551,973	451,509
Total	122,490,741	\$2,328,140	123,133,979	\$2,229,049	133,426,745	\$2,436,935
Sales for Resale	15,966	\$271	7,267,945	\$121,643	7,581,129	\$128,457
Total Generation/Purchases	122,474,775	\$2,327,869	115,866,034	\$2,107,406	125,845,616	\$2,308,478
Excluding Diamond Willow	118,791,685	\$2,328,140	119,442,599	\$2,229,049	130,963,743	\$2,436,935
Projected 2010 With Wind						
Steam Generation	125,235,125	\$2,383,361	105,898,303	\$1,970,020	118,876,036	\$2,329,503
Gas Turbines	324,443	32,444	454,221	41,529	454,221	55,804
Diamond Willow	6,099,535	0	5,775,091	0	4,282,652	0
Cedar Hills	3,958,209	0	3,763,543	0	2,790,213	0
Ormat	1,557,328	11,031	1,687,105	11,031	1,622,217	11,031
Purchases	5,320,871	126,533	17,065,719	389,981	22,062,146	473,687
Total	142,495,511	\$2,553,369	134,643,982	\$2,412,561	150,087,485	\$2,870,025
Sales for Resale	11,290,628	\$249,172	5,839,980	\$113,555	18,363,492	\$377,003
Total Generation/Purchases	131,204,883	2,304,197	128,804,002	2,299,006	131,723,993	2,493,022
Projected 2010 Without Any Wind						
Steam Generation	124,261,795	\$2,373,627	113,360,500	\$2,153,006	121,276,917	\$2,365,192
Gas Turbines	519,109	53,209	519,109	47,369	713,775	66,835
Ormat	1,557,328	10,382	1,687,105	11,031	1,622,217	11,031
Purchases	9,019,525	186,230	15,897,723	318,603	14,340,395	308,870
Total	135,357,757	\$2,623,448	131,464,437	\$2,530,009	137,953,304	\$2,751,928
Sales for Resale	4,152,875	\$99,929	2,660,435	\$63,591	6,034,646	\$144,702
Total Generation/Purchases	131,204,882	\$2,523,519	128,804,002	\$2,466,418	131,918,658	\$2,607,226

MONTANA-DAKOTA UTILITIES CO.
 FUEL AND PURCHASED POWER
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010

	July		August		September	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
2009						
Steam Generation	103,683,324	\$1,938,441	112,594,230	\$1,980,129	109,237,405	\$1,933,060
Gas Turbines	17,305	5,317	2,110	4,016	133,453	18,905
Diamond Willow	2,403,674	0	3,100,772	0	3,302,824	0
Ormat	1,124,978	7,426	170,648	1,126	764,893	5,048
Purchases	32,505,207	652,527	23,552,797	399,314	20,411,566	355,529
Total	139,734,488	\$2,603,711	139,420,557	\$2,384,585	133,850,141	\$2,312,542
Sales for Resale	1,301,863	\$21,697	2,259,348	\$38,759	4,029,287	\$71,447
Total Generation/Purchases	138,432,625	\$2,582,014	137,161,209	\$2,345,826	129,820,854	\$2,241,095
Excluding Diamond Willow	137,330,814	\$2,603,711	136,319,785	\$2,384,585	130,547,317	\$2,312,542
Projected 2010 With Wind						
Steam Generation	126,922,231	\$2,467,716	130,815,551	\$2,517,031	130,491,107	\$2,498,863
Gas Turbines	908,441	85,004	648,887	61,644	583,998	55,155
Diamond Willow	3,763,543	0	4,087,986	0	4,087,986	0
Cedar Hills	2,465,769	0	2,660,435	0	2,660,435	0
Ormat	1,687,105	11,031	1,687,105	11,031	1,622,217	11,031
Purchases	28,810,568	618,389	20,375,041	436,052	7,072,865	176,497
Total	164,557,657	\$3,182,140	160,275,005	\$3,025,758	146,518,608	\$2,741,546
Sales for Resale	5,126,205	\$99,929	10,511,964	\$220,621	7,656,863	\$155,084
Total Generation/Purchases	159,431,452	3,082,211	149,763,041	2,805,137	138,861,745	2,586,462
Projected 2010 Without Any Wind						
Steam Generation	141,132,849	\$2,708,453	135,552,423	\$2,598,142	131,529,326	\$2,520,276
Gas Turbines	713,775	69,431	583,998	55,804	583,998	57,102
Ormat	1,687,105	11,031	1,687,105	11,031	1,687,105	11,031
Purchases	18,623,047	401,661	16,092,389	344,559	7,721,751	197,262
Total	162,156,776	\$3,190,576	153,915,915	\$3,009,536	141,522,180	\$2,785,671
Sales for Resale	2,790,213	\$66,186	4,087,986	\$98,631	2,595,547	\$62,293
Total Generation/Purchases	159,366,563	\$3,124,390	149,827,929	\$2,910,905	138,926,633	\$2,723,378

MONTANA-DAKOTA UTILITIES CO.
 FUEL AND PURCHASED POWER
 ELECTRIC UTILITY - NORTH DAKOTA
 TWELVE MONTHS ENDING DECEMBER 31, 2009
 PROJECTED 2010

	October		November		December	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
2009						
Steam Generation	137,522,705	\$2,557,516	120,301,732	\$2,131,889	139,873,853	\$2,609,391
Gas Turbines	(84,200)	5,847	249,194	21,160	(35,959)	11,283
Diamond Willow	3,577,994	0	3,910,345	0	4,458,084	0
Ormat	1,882,513	12,424	1,630,286	10,760	1,108,290	7,314
Purchases	(72,873)	132,642	4,566,492	93,871	23,280,246	836,030
Total	142,826,139	\$2,708,429	130,658,049	\$2,257,680	168,684,514	\$3,464,018
Sales for Resale	18,030,084	\$320,402	9,226,359	\$175,649	3,090,334	\$61,496
Total Generation/Purchases	124,796,055	\$2,388,027	121,431,690	\$2,082,031	165,594,180	\$3,402,522
Excluding Diamond Willow	139,248,145	\$2,708,429	126,747,704	\$2,257,680	164,226,430	\$3,464,018
Projected 2010 With Wind						
Steam Generation	124,521,350	\$2,358,054	130,685,773	\$2,506,000	136,720,419	\$2,645,511
Gas Turbines	324,443	40,880	389,332	40,880	454,221	43,475
Diamond Willow	4,607,095	0	7,332,419	0	7,656,863	0
Cedar Hills	2,984,879	0	4,736,873	0	4,996,427	0
Ormat	1,687,105	11,031	1,622,217	11,031	1,751,994	11,680
Purchases	10,317,298	240,737	6,553,755	156,382	14,535,061	532,087
Total	144,442,170	\$2,650,702	151,320,369	\$2,714,293	166,114,985	\$3,232,753
Sales for Resale	11,744,849	\$293,946	7,656,863	\$173,253	7,332,419	\$254,364
Total Generation/Purchases	132,697,321	2,356,756	143,663,506	2,541,040	158,782,566	2,978,389
Projected 2010 Without Any Wind						
Steam Generation	124,456,461	\$2,361,299	135,357,757	\$2,598,142	139,575,521	\$2,697,422
Gas Turbines	324,443	29,849	519,109	52,560	583,998	59,049
Ormat	1,687,105	11,031	1,622,217	11,031	1,687,105	10,382
Purchases	11,225,739	279,021	10,252,409	248,524	19,207,045	600,220
Total	137,693,748	\$2,681,200	147,751,492	\$2,910,257	161,053,669	\$3,367,073
Sales for Resale	4,996,427	\$120,044	4,023,097	\$97,333	2,335,992	\$52,560
Total Generation/Purchases	132,697,321	\$2,561,156	143,728,395	\$2,812,924	158,717,677	\$3,314,513

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER
ELECTRIC UTILITY - INTEGRATED SYSTEM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010**

	2009			January			February			March		
	Kwh	Fuel Costs	Total	Kwh	Fuel Costs	Total	Kwh	Fuel Costs	Total	Kwh	Fuel Costs	Total
Steam Generation	2,123,862,265	\$38,835,111		207,790,916	\$3,709,324		205,090,713	\$3,752,201		171,951,331	\$3,199,325	
Gas Turbines	1,841,056	358,041		8,173	55,051		53,682	18,731		314,624	33,390	
Diamond Willow	67,690,500	0		9,717,000	0		4,839,100	0		6,084,200	0	
Ormat	10,271,169	67,790		0	0		0	0		0	0	
Purchases	396,858,534	8,942,111		33,159,200	1,446,177		7,896,715	185,757		56,329,740	869,408	
Total	2,600,523,524	\$48,203,053		250,675,289	\$5,210,552		217,880,210	\$3,956,689		234,679,895	\$4,102,123	
Sales for Resale	90,788,576	\$1,634,749		2,781,957	\$64,015		4,583,681	\$84,645		2,253,640	\$41,367	
Total Generation/Purchases	2,509,734,948	\$46,568,304		247,893,332	\$5,146,537		213,296,529	\$3,872,044		232,426,255	\$4,060,756	
Excluding Diamond Willow	2,532,833,024	\$48,203,053		240,958,289	\$5,210,552		213,041,110	\$3,956,689		228,595,695	\$4,102,123	
Projected 2010 With Wind												
Steam Generation	2,347,800,000	\$45,053,000		211,500,000	\$4,058,000		198,000,000	\$3,801,000		196,600,000	\$3,789,000	
Gas Turbines	8,700,000	864,000		700,000	67,000		500,000	49,000		500,000	44,000	
Diamond Willow	99,500,000	0		9,100,000	0		7,800,000	0		9,100,000	0	
Cedar Hills	64,700,000	0		5,900,000	0		5,100,000	0		5,900,000	0	
Ormat	30,600,000	205,000		2,600,000	17,000		2,400,000	17,000		2,600,000	17,000	
Purchases	246,600,000	6,292,000		17,700,000	647,000		15,100,000	550,000		10,200,000	240,000	
Total	2,797,900,000	\$52,414,000		247,500,000	\$4,789,000		228,900,000	\$4,417,000		224,900,000	\$4,090,000	
Sales for Resale	164,700,000	\$4,095,000		14,900,000	\$583,000		6,600,000	\$241,000		11,400,000	\$286,000	
Total Generation/Purchases	2,633,200,000	48,319,000		232,600,000	4,206,000		222,300,000	4,176,000		213,500,000	3,804,000	
Projected 2010 Without Any Wind												
Steam Generation	2,407,100,000	\$46,148,000		214,800,000	\$4,123,000		202,300,000	\$3,891,000		192,300,000	\$3,651,000	
Gas Turbines	10,200,000	989,000		800,000	76,000		800,000	77,000		800,000	79,000	
Ormat	30,600,000	201,000		2,600,000	17,000		2,400,000	16,000		2,600,000	17,000	
Purchases	262,500,000	6,191,000		20,400,000	641,000		20,600,000	645,000		22,900,000	459,000	
Total	2,700,400,000	\$53,529,000		238,600,000	\$4,857,000		226,100,000	\$4,629,000		218,600,000	\$4,206,000	
Sales for Resale	66,700,000	\$1,596,000		6,000,000	\$144,000		3,700,000	\$89,000		5,100,000	\$122,000	
Total Generation/Purchases	2,633,700,000	\$51,933,000		232,600,000	\$4,713,000		222,400,000	\$4,540,000		213,500,000	\$4,084,000	

MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER
ELECTRIC UTILITY - INTEGRATED SYSTEM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010

2009	April		May		June	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
Steam Generation	112,786,604	\$2,182,253	146,266,809	\$2,730,758	168,230,855	\$3,046,022
Gas Turbines	350,685	64,905	720,352	77,661	(39,810)	6,033
Diamond Willow	5,686,300	0	5,674,500	0	3,786,200	0
Ormat	0	0	0	0	0	0
Purchases	69,472,842	1,331,729	36,623,574	618,142	33,130,338	694,073
Total	188,296,431	\$3,578,887	189,285,235	\$3,426,561	205,107,583	\$3,746,128
Sales for Resale	24,543	\$417	11,172,502	\$186,993	11,653,938	\$197,468
Total Generation/Purchases	188,271,888	\$3,578,470	178,112,733	\$3,239,568	193,453,845	\$3,548,660
Excluding Diamond Willow	182,610,131	\$3,578,887	183,610,735	\$3,426,561	201,321,383	\$3,746,128
Projected 2010 With Wind						
Steam Generation	193,000,000	\$3,673,000	163,200,000	\$3,036,000	183,200,000	\$3,590,000
Gas Turbines	500,000	50,000	700,000	64,000	700,000	86,000
Diamond Willow	9,400,000	0	8,900,000	0	6,600,000	0
Cedar Hills	6,100,000	0	5,800,000	0	4,300,000	0
Ormat	2,400,000	17,000	2,600,000	17,000	2,500,000	17,000
Purchases	8,200,000	195,000	26,300,000	601,000	34,000,000	730,000
Total	219,600,000	\$3,935,000	207,500,000	\$3,718,000	231,300,000	\$4,423,000
Sales for Resale	17,400,000	\$384,000	9,000,000	\$175,000	28,300,000	\$581,000
Total Generation/Purchases	202,200,000	3,551,000	198,500,000	3,543,000	203,000,000	3,842,000
Projected 2010 Without Any Wind						
Steam Generation	191,500,000	\$3,658,000	174,700,000	\$3,318,000	186,900,000	\$3,645,000
Gas Turbines	800,000	82,000	800,000	73,000	1,100,000	103,000
Ormat	2,400,000	16,000	2,600,000	17,000	2,500,000	17,000
Purchases	13,900,000	287,000	24,500,000	491,000	22,100,000	476,000
Total	208,600,000	\$4,043,000	202,600,000	\$3,899,000	212,600,000	\$4,241,000
Sales for Resale	6,400,000	\$154,000	4,100,000	\$98,000	9,300,000	\$223,000
Total Generation/Purchases	202,200,000	\$3,889,000	198,500,000	\$3,801,000	203,300,000	\$4,018,000

MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER
ELECTRIC UTILITY - INTEGRATED SYSTEM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010

	July		August		September	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
2009						
Steam Generation	159,385,107	\$2,979,829	173,083,218	\$3,043,913	167,923,007	\$2,971,558
Gas Turbines	26,602	8,173	3,243	6,174	205,148	29,062
Diamond Willow	3,695,000	0	4,766,600	0	5,077,200	0
Ormat	1,729,350	11,416	262,325	1,731	1,175,817	7,760
Purchases	49,967,976	1,003,084	36,206,064	613,838	31,377,269	546,530
Total	214,804,035	\$4,002,502	214,321,450	\$3,665,656	205,758,441	\$3,554,910
Sales for Resale	2,001,263	\$33,354	3,473,138	\$59,581	6,193,941	\$109,831
Total Generation/Purchases	212,802,772	\$3,969,148	210,848,312	\$3,606,075	199,564,500	\$3,445,079
Excluding Diamond Willow	211,109,035	\$4,002,502	209,554,850	\$3,665,656	200,681,241	\$3,554,910
Projected 2010 With Wind						
Steam Generation	195,600,000	\$3,803,000	201,600,000	\$3,879,000	201,100,000	\$3,851,000
Gas Turbines	1,400,000	131,000	1,000,000	95,000	900,000	85,000
Diamond Willow	5,800,000	0	6,300,000	0	6,300,000	0
Cedar Hills	3,800,000	0	4,100,000	0	4,100,000	0
Ormat	2,600,000	17,000	2,600,000	17,000	2,500,000	17,000
Purchases	44,400,000	953,000	31,400,000	672,000	10,900,000	272,000
Total	253,600,000	\$4,904,000	247,000,000	\$4,663,000	225,800,000	\$4,225,000
Sales for Resale	7,900,000	\$154,000	16,200,000	\$340,000	11,800,000	\$239,000
Total Generation/Purchases	245,700,000	4,750,000	230,800,000	4,323,000	214,000,000	3,986,000
Projected 2010 Without Any Wind						
Steam Generation	217,500,000	\$4,174,000	208,900,000	\$4,004,000	202,700,000	\$3,884,000
Gas Turbines	1,100,000	107,000	900,000	86,000	900,000	88,000
Ormat	2,600,000	17,000	2,600,000	17,000	2,600,000	17,000
Purchases	28,700,000	619,000	24,800,000	531,000	11,900,000	304,000
Total	249,900,000	\$4,917,000	237,200,000	\$4,638,000	218,100,000	\$4,293,000
Sales for Resale	4,300,000	\$102,000	6,300,000	\$152,000	4,000,000	\$96,000
Total Generation/Purchases	245,600,000	\$4,815,000	230,900,000	\$4,486,000	214,100,000	\$4,197,000

MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER
ELECTRIC UTILITY - INTEGRATED SYSTEM
TWELVE MONTHS ENDING DECEMBER 31, 2009
PROJECTED 2010

2009	October		November		December	
	Kwh	Fuel Costs	Kwh	Fuel Costs	Kwh	Fuel Costs
Steam Generation	211,404,015	\$3,931,490	184,931,420	\$3,277,204	215,018,270	\$4,011,234
Gas Turbines	(129,435)	8,988	383,069	32,528	(55,277)	17,345
Diamond Willow	5,500,200	0	6,011,100	0	6,853,100	0
Ormat	2,893,856	19,099	2,506,124	16,540	1,703,697	11,244
Purchases	(112,023)	203,902	7,019,748	144,301	35,787,091	1,285,170
Total	219,556,613	\$4,163,479	200,851,461	\$3,470,573	259,306,881	\$5,324,993
Sales for Resale	27,716,384	\$492,532	14,183,035	\$270,013	4,750,554	\$94,533
Total Generation/Purchases	191,840,229	\$3,670,947	186,668,426	\$3,200,560	254,556,327	\$5,230,460
Excluding Diamond Willow	214,056,413	\$4,163,479	194,840,361	\$3,470,573	252,453,781	\$5,324,993
Projected 2010 With Wind						
Steam Generation	191,900,000	\$3,634,000	201,400,000	\$3,862,000	210,700,000	\$4,077,000
Gas Turbines	500,000	63,000	600,000	63,000	700,000	67,000
Diamond Willow	7,100,000	0	11,300,000	0	11,800,000	0
Cedar Hills	4,600,000	0	7,300,000	0	7,700,000	0
Ormat	2,600,000	17,000	2,500,000	17,000	2,700,000	18,000
Purchases	15,900,000	371,000	10,100,000	241,000	22,400,000	820,000
Total	222,600,000	\$4,085,000	233,200,000	\$4,183,000	256,000,000	\$4,982,000
Sales for Resale	18,100,000	\$453,000	11,800,000	\$267,000	11,300,000	\$392,000
Total Generation/Purchases	204,500,000	3,632,000	221,400,000	3,916,000	244,700,000	4,590,000
Projected 2010 Without Any Wind						
Steam Generation	191,800,000	\$3,639,000	208,600,000	\$4,004,000	215,100,000	\$4,157,000
Gas Turbines	500,000	46,000	800,000	81,000	900,000	91,000
Ormat	2,600,000	17,000	2,500,000	17,000	2,600,000	16,000
Purchases	17,300,000	430,000	15,800,000	383,000	29,600,000	925,000
Total	212,200,000	\$4,132,000	227,700,000	\$4,485,000	248,200,000	\$5,189,000
Sales for Resale	7,700,000	\$185,000	6,200,000	\$150,000	3,600,000	\$81,000
Total Generation/Purchases	204,500,000	\$3,947,000	221,500,000	\$4,335,000	244,600,000	\$5,108,000