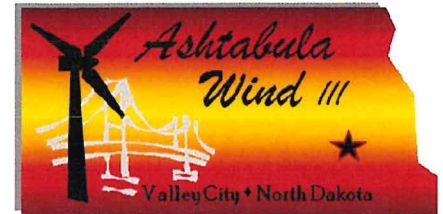




NEXtera™ Energy Resources Ashtabula Wind III



NEXtera Energy

Plan of the Day (POD)

Date: **Wednesday, 11-10-10**
 High: **50**
 Precipitation Chances: **60 %**

COD: **12-15-10**
 Low: **30**

Days to COD: **36**
 Winds: **WNW @ 15 mph**
 Weather Forecast: **Cloudy**

NEXtera™ Energy Resources Otter Tail Blattner Energy GE

Safety/Environmental:

- Secure your load
- It may be icy, allow extra time for driving

Civil/Erection:

- Reclaim at 245-247
- Erect base at 267 & 280
- Erect mid at 267, 280 & 281
- Assemble rotor at 267 & 280
- Erect top, nacelle & rotor at 265-266

Foundations:

Collection:

- Fiber termination – 273-279
- Terminating HV cable at 269 & 272-276
- Terminating LV cable at 269 & 272-276

Electrical:

- Tower wiring at 263-264
- DTA to Controller termination at Complete
- Mechanical completion pre-walk at 262-263
- IIP at 260-261
- GE pre-commissioning at 245 & 249-250

Substation:

- Grounding steel & fence
- Working on high side jumpers and switches
- Working on above grade conduit
- Terminating control wires
- Setting up load bank



RECEIVING (As of COB yesterday)			
	Total	Received	Balance
PMT XFR	40	40	0
Grounding XFR	3	3	0
4/0 Cable	251,642	276,103	-24,461
500 KCM	42,438	46,661	-4,223
1000 KCM	265,584	256,746	8,838
1250 KCMIL	85,586	90,696	-5,110
12 Fiber SM FOC	211,602	228,504	-16,902
XFR Box Pads	40	40	0
Controllers	39	39	0
Bases	39	39	0
Mids	39	39	0
Tops	39	39	0
Nacelles	39	39	0
Hubs	39	39	0
Blade Sets	39	39	0

Negative Number Indicates Overage of Cable

General Construction Status

	Complete	Total	% Complete
Roads Subgraded	44,274	44,274	100.0%
Roads Complete	44,274	44,274	100.0%
Silt Fence Installed	19,851	55,716	35.6%
Foundations Excavated	39	39	100.0%
Foundations Poured	39	39	100.0%
Foundations Backfilled	39	39	100.0%
Crane Pads Completed	39	39	100.0%
Tower Base Sections Erected	23	39	59.0%
Tower Mid Sections Erected	22	39	56.4%
Tower Top Sections Erected	18	39	46.2%
Nacelles Installed	18	39	46.2%
Rotors Installed	18	39	46.2%
Tower Wiring Complete	16	39	41.0%
Mechanically Complete	13	39	33.3%
Pre-Commissioned	1	39	2.6%
Commissioned	0	39	0.0%
4/0 Cable Trenched	180,864	251,642	71.9%
500 Cable Trenched	44,508	42,438	104.9%
1000 Cable Trenched	236,514	265,584	89.1%
1250 Cable Trenched	80,826	85,568	94.5%
Fiber Optic 12 Fiber SM	126,644	211,602	59.9%
Transformers Set	39	39	100.0%

(as of COB yesterday)

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 Ashtabula Wind III Plan of the Day Report Nov. 10, 2010

Ashtabula Wind III, LLC