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May 26, 2010

PUBLIC SERVICE COMMISSION

Secretary to the Commission
North Dakota Public Service Commission
State Capitol Building
Bismarck, North Dakota 58505

Dear Sir:

In accordance with Section 49-22-04 of the North Dakota Century Code, Square Butte Electric Cooperative herewith files the enclosed Ten-Year Plan with the North Dakota Public Service Commission.

Any questions concerning the contents of the enclosed document should be directed to me.

Sincerely,

MINNKOTA POWER COOPERATIVE, INC.

Dale Sollom
Planning Manager

Enclosure

TEN-YEAR PLAN

SQUARE BUTTE ELECTRIC COOPERATIVE
Grand Forks, North Dakota

Prepared for the North Dakota Public Service Commission
Pursuant to Section 49-22-04 of the
North Dakota Century Code

MPC
PLANNING DEPARTMENT

July 2010

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SQUARE BUTTE ELECTRIC COOPERATIVE TEN-YEAR PLAN

INTRODUCTION

Square Butte Electric Cooperative was organized in May 1972 as a cooperative corporation under the laws of the State of North Dakota.

Square Butte was organized principally to finance and arrange for the construction and operation of the Milton R. Young Unit 2, a 455 MW steam electric generator and a 463 mile ± 250 kilovolt D.C. transmission line from its generating unit (located near Center, North Dakota) to Duluth, Minnesota.

Currently, 50 percent of the electrical energy produced by Young 2 is sold to Minnkota and 50 percent is sold to Minnesota Power.

On December 31, 2009 Square Butte sold its D.C. line to Minnesota Power. As part of the sale of the D.C. line, Minnkota will receive an increasing allocation of Young 2 electrical output beginning in 2013 when a new 345 kV transmission line from Center to Grand Forks is expected to be completed. Minnkota's allocation will increase, in varying increments, until 2026, at which point Minnkota will receive 100 percent of the electrical energy produced by Young 2.

**SQUARE BUTTE ELECTRIC COOPERATIVE
TEN-YEAR PLAN**

SECTION A: Existing Energy Conversion Facilities

1. See Exhibit I
2. None

SECTION B: Energy Conversion Facilities Under Construction

None

SECTION C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

None

SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time Period

None

SECTION E: Existing Transmission Facilities (Electric)

None

SECTION F: Existing Transmission Facilities (Pipeline)

1. See Exhibit III
2.
 - a. Product type: water
 - b. Length of facilities in miles: 13
 - c. Pipe size: 30 inches
 - d. Maximum design operating pressure: 800 pounds per square inch
 - e. Maximum design flow rate: 30 cubic feet per second
 - f. Pump specifications: two 1500-horsepower electric motors with a capacity of 6740 gmp
 - g. Minimum cover over pipe: 7 feet
3. March 1977
4. None

SECTION G: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

None

SECTION H: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Pipeline)

None

SECTION I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electric and Pipeline)

None

SECTION J: Regional Coordination

See Minnkota Power Cooperative's Ten-Year Plan

SECTION K: Environmental Information

See Minnkota Power Cooperative's Ten-Year Plan

SECTION L: Projected Demand for Service

See Minnkota Power Cooperative's Ten-Year Plan

EXHIBIT I

U.S. Department of Energy Form EIA-923
(Supercedes U.S. Department of Energy Form EIA-767)
(Supersedes FERC Form 67)

EIA923 Power Plant Operations Report

Year: **2009** Plant: **2823** **Milton R Young**
Month **12**

U.S. Department of Energy
Energy Information Administration
Form EIA-923 (2008)

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

Survey Contact

Contact	Key	Schraeder	Submit By	F861C12658
Title	Accountant		Submit Date	20-JAN-10
Address	PO Box 13200		Accept By	F923ADMIN
City/State/Zip		ND 58208	Accept Date	F923ADMIN
Email		kschraeder@minnkota.com	Phone	701-795-4266
			Fax	701-795-4215

Supervisor of Contact Person for Survey

Contact	Craig	Rustad	City/State/Zip	ND 58208	3200
Title	Accounting Manager		Phone	701-795-4261	Fax 701-795-4215
Address	PO Box 13200				
City/State/Zip	Grand Forks				
Email	crustad@minnkota.com				

Report For

Company Name	Minnkota Power Coop, Inc
Plant Name	Milton R Young
Plant ID	2823 Plant County
Plant Address	3401 24th Street S.W.
Plant City	Center
Plant State	ND

CHP	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
Regulated	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

For contact detail go to <http://www.eia.doe.gov/oss/forms.html#eia-923>

**SCHEDULE 2. PAGE 1. COST AND QUALITY OF FUEL RECEIPTS -
PLANT LEVEL**

CONTRACT INFORMATION, RECEIPTS, AND COSTS
For fossil-fueled plants 50 megawatts and above
(Instructions for SCHEDULE 2. Page 1. are on page 3.)

No Receipts
Is there a fuel tolling agreement in place for this plant?

Contract Information
Complete for All Fuels

Receipts
All Fuels

Contract Information
Complete for All Fuels

Supplier
Commodity
Cost (coal, natural gas
Cents per MMBtu, to
the nearest
0.1 cents

Cost per Unit
All Fuels

Quantity
Solids: Tons
Liquids: Barrels
Gases: MCF

Energy
Source

Contract
Expiration
Date
(M/M/Y)

Contract Type

Receipts
All Fuels

Total Delivered
Cost

Supplier	Contract Type	Contract Expiration Date (M/M/Y)	Energy Source	Quantity Solids: Tons Liquids: Barrels Gases: MCF	Total Delivered Cost	Commodity Cost (coal, natural gas Cents per MMBtu, to the nearest 0.1 cents)
BNI COAL	C	1226	LIG	180,074	113.2	113.2
BNI COAL	C	1226	LIG	165,682	110	110
TESORO	S		DFO	1,978	1576.9	
TESORO	S		DFO	3,000	1576.9	

Year: **2009**
 Month **12**

EIA923 Power Plant Operations Report

Plant: **2823 Milton R Young**

Form Approval

OMB No. 1905-0129

Approval Expires 12/31/2010

**SCHEDULE 2. PAGE 2. COST AND QUALITY OF FUEL RECEIPTS -
 PLANT LEVEL**

**QUALITY OF FUEL AND TRANSPORTATION
 For fossil-fueled plants 50 megawatts and above**

Supplier	Contract Type	Contract Expiration Date (MMYY)	Energy Source	Heat Content Million Btus (MMBtus) per unit	Quality of Fuels Received			Fuel Transportation			Secondary Mode
					All Fuels	Coal, Pet Cokc, Oil	Natural Gas Only	Coal Only	Natural Gas Only	Coal, Pet Cokc and Oil	
					Sulfur Content Percent weight to nearest 0.01%	Ash Content Percent weight to nearest 0.01%	Mercury Content Percent weight to nearest 0.01%	Firm or Interruptible	Predominant Mode	Mode used to transport fuel over the longest distance	Mode used to transport fuel over the second longest distance
BNI COAL	C	1226	LIG	13.134	.73	8.7	999		TR	TR	
BNI COAL	C	1226	LIG	13.228	.84	8.7	999		TR	TR	
TESORO	S		DFO	5.88	.05				TR	TR	
TESORO	S		DFO	5.88	.05				TR	TR	

Year: **2009** Plant: **2823** **Milton R Young**
 Month **12**

**SCHEDULE 2. PAGE 3. COST AND QUALITY OF FUEL RECEIPTS -
 PLANT LEVEL**

COAL MINE INFORMATION

For fossil-fueled plants 50 megawatts and above

Contract Information
 Complete for All Fuels

Coal Mine Type
 If you have provided the MSHA ID number, leave these items blank

Supplier	Contract Type	Contract Expiration Date (MMYY)	Energy Source	Coal Mine MSHA ID	Coal Mine Type	Coal Mine Name	Coal Mine State	Coal Mine County
BNI COAL	C	1226	LIG	3200218	S	CENTER MINE	ND	OLIVER
BNI COAL	C	1226	LIG	3200218	S	CENTER MINE	ND	OLIVER
TESORO	S		DFO					
TESORO	S		DFO					

EIA923 Power Plant Operations Report

Year: **2009** Plant: **2823** **Milton R Young**
 Month **12**

SCHEDULE 3. PART A. BOILER INFORMATION FOR STEAM-ELECTRIC ORGANIC-FUELED PLANTS - FUEL CONSUMPTION

This schedule will be completed by plants with a total steam turbine capacity of **10 megawatts and above** that burn organic fuels. Report only fuels consumed in the boilers, or for HRSGs in duct burners. Report consumption in combustion turbines or IC engines on SCHEDULE 3. PART B. If this does not apply, go to SCHEDULE 3. PART B. Complete a separate row for each Boiler ID (see page s

(If applicable, please check.) Did any boiler produce steam for purposes other than electric power generation during this reporting period?

Prime Mover	Boiler Id	Status	Energy Source	Quantity	Type Of Units	Avg Heat Content (as burned) (MMBtu per ton, barrel, or Mcf)	Sulfur Content (petroleum and coal only, to nearest 0.01%)	Ash Content (coal only, to nearest 0.1%)
ST	B1	OP	DFO	3,883	Barrels	5.88	.05	8.7
ST	B1	OP	LIG	140,378	Tons	13,134	.73	8.7
ST	B2	OP	DFO	2,559	Barrels	5.88	.05	8.7
ST	B2	OP	LIG	165,682	Tons	13,228	.84	8.7

If Energy source reported is OTH, OBS, OBG, OBL, or OG, please specify

Year: **2009**
 Month **12**

Plant: **2823** **Milton R Young**

**SCHEDULE 3. PART B. FUEL CONSUMPTION - PRIME
 MOVER-LEVEL**

Report fuel consumed by plants with organic-fueled steam turbine capacity UNDER 10 MW, AND ALL combustion turbines, IC engines, and pumped storage hydroelectric units. Aggregate quantity consumed for prime movers of a single type. In other words, all natural gas consumed by all combustion gas turbines should be reported as one number. Report pumping energy in megawatt-hours for pumped-storage plants. Complete a separate row for each Prime Mover Type (see page nine of the instructions).

(If applicable, please check.) Was steam produced for purposes other than electric power generation during this reporting period?

Prime Mover	Energy Source	Quantity	Type Of Units	Avg Heat Content (as burned) (MMBtu per ton, barrel, or Mcf)

If Energy source reported is OTH, OBS, OBG, OBL, or OG, please specify

EIA923 Power Plant Operations Report

Year: 2009 Plant: 2823 Milton R Young
 Month 12

SCHEDULE 4 FOSSIL FUEL STOCKS AT THE END OF THE REPORTING PERIOD AND THE DATA BALANCE

(Instructions for SCHEDULE 4 are on page 10)

Report stocks for the following fuels:

- Coal (tons)
- Residual oil (No. 5 and No. 6 fuel oils) (barrels)
- Distillate-type oils (including diesel oil, No. 2 oil, jet fuel and kerosene) (barrels)
- Petroleum coke (tons)

Include back-up fuels.

Include start-up and flame stabilization fuels.

Do not report stocks for waste coal, natural gas or wood waste. Do enter a comment if natural gas balance does not equal zero.

Stocks held off-site that cannot be assigned to an individual plant are to be reported as stocks held at a central storage site. Each central storage site must be reported separately. New sites should be indicated in the Comment Section, located in SCHEDULE 9 of this form.

Enter zero if the plant has no stocks. Do not leave blank.

Enter adjustments to stocks. An adjustment can be positive or negative. See instructions for additional information.

Enter a comment if the balance does not equal zero.

Energy Source	Type Of Units	Prior Month's Ending Stocks	Current Month's Receipts	Current Month's Consumption	Current Month's Ending Stocks	Adjustments To Stocks	Balance	Comment (if balance is not zero please enter a comment)
DFO	Barrels	18,059	4,978	6,442	16,595	0	0	
LIG	Tons	329,565	345,756	306,060	369,261	0	0	

SCHEDULE 5. PART A. GENERATOR INFORMATION FOR STEAM-ELECTRIC ORGANIC-FUELED PLANTS

This schedule will be completed ONLY for generators at steam-electric organic-fueled plants with a total steam turbine capacity of 10 megawatts and above. Report generation for all other types of prime movers (combustion turbines, IC engines, wind, or hydro-electric turbines), and steam turbine plants with less than 10 megawatts total capacity or fueled by nuclear, solar, geothermal, or other energy sources on SCHEDULE 5. PARTS B or C. Generation reported on SCHEDULE 5, Part A corresponds to the fuel consumption reported on SCHEDULE 3, Part A.

Industrial or Commercial CHP Plants may report ONLY gross generation if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Generator ID (see page ten of the instructions).

Prime Mover	Generator Id	Generator Status	Gross Generation (MWh)	Net Generation (MWh)
ST	1	OP	190,724	173,468
ST	2	OP	224,299	205,379

Year: 2009
Month 12

Plant: 2823 Milton R Young

SCHEDULE 5. PART B. PRIME MOVER-LEVEL GENERATION

From Combustible Energy Sources
(Instructions for SCHEDULE 5. Part. B. are on page 12.)

This schedule will be completed by steam-electric organic-fueled plants with a total steam turbine capacity less than 10 megawatts, by combined-cycle plants whose steam portion of the operation is under 10 MW, and ALL IC engines, combustion turbines, and pumped-storage hydroelectric turbines. Generation reported on this schedule corresponds to the fuel consumption reported on SCHEDULE 3. Part B.

In the applicable Gross Generation or Net Generation cell, enter the aggregate generation for prime movers of a single type. For example, enter the total generation from all combustion turbines. Industrial or Commercial CHP Plants may report ONLY gross generation if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Prime Mover Type (see Table 7 of the instructions).

Prime Mover	Gross Generation (MWh)	Net Generation (MWh)

Year: 2009
Month 12

Plant: 2823 Milton R Young

SCHEDULE 5. PART C. GENERATION FROM NUCLEAR AND OTHER NONCOMBUSTIBLE ENERGY SOURCES

This schedule will be completed by all nuclear plants and by all wind, solar, geothermal, hydroelectric, or other plants where the energy source is noncombustible, such as purchased steam or waste heat. No fuel consumption is required for these types of plants. Report generation by energy source for nuclear, wind, solar, geothermal, conventional hydroelectric, and miscellaneous sources such as purchased steam or waste heat. Do not report generation at a combined-cycle plant. All combined-cycle generation is reported on SCHEDULE 5. PART B. Report nuclear data by generating unit.

In the applicable Gross Generation or Net Generation cell, enter the aggregate generation for prime movers of a single type. For example, enter the total generation from all combustion turbines. Industrial or Commercial CHP Plants may report ONLY gross generation if net generation is not measured (see instructions for definition of net generation).

Complete a separate row for each Prime Mover Type (see Table 7 of the instructions).

Prime Mover	Energy Source	Unit Code	Gross Generation (MWh)	Net Generation (MWh)

EIA923 Power Plant Operations Report
Year: **2009** Plant: **2823** **Milton R Young**
Month **12**

SCHEDULE 9. COMMENTS

Schedule	Part	Item	Comments
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EIA923 Power Plant Operations Report

Year: **2009**
Month **12**

Plant: **2823** **Milton R Young**

Purchase Type	Fuel Type Code	Schedule	Prime Mover	Equipment Id	Supplier	Errors	Error Num	Error Description/Override Comment
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EXHIBIT II

Federal Energy Regulatory Commission Form FERC-714
(Supersedes FERC Form 12)



Federal Energy Regulatory Commission
FERC Form No. 714

Annual Electric Balancing Authority Area and Planning Area Report

For the Year Ending December 31, 2009

Form Approved
OMB Numbers: 1902 - 0140
(Expires: 01-31-2013)

Part I - Schedule 1. Identification and Certification

1. Respondent Identification:

Code: 17858 Name: Square Butte Electric Coop

2. Respondent Type: (Please check appropriate box and fill in name)

Part I: Balancing Authority Area (Complete Parts I, II, and IV)

Unit dispatch is not based on the economic dispatch of thermal units (i.e., a system lambda is not calculated)

Balancing Authority Area Name:

Part II: Planning Area (Complete Parts I, III, and IV)

Planning Area Name:

Minnkota Power Cooperative

3. Respondent Mailing Address:

Minnkota Power Cooperative
1822 Mill Road
Grand Forks, ND 58208-3200

4 Contact Person:

Name: Cameron Korynta
Title: Energy Marketer
E-mail address: ckorynta@minnkota.com

Telephone #: 701-795-4429 Ext:

5. Certifying Official:

Name: Cameron Korynta
Title: Energy Marketer
Date: 05/01/2010

This report is an Original Revised Filing

**Annual Electric Balancing Authority Area and Planning
 Area Report**

For the Year Ending December 31, 2009

Utility Code: 17858
 Utility Name: Square Butte Electric Coop

Part III - Schedule 1. Electric Utilities That Compose the Planning Area

Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Refer to the Form 714 instructions for specific guidelines.

Line No (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1	Square Butte Electric Cooperative, Inc.	448	485
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
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**Annual Electric Balancing Authority Area and Planning
Area Report**

For the Year Ending December 31, 2009

Utility Code: 17858
Utility Name: Square Butte Electric Coop

Part III - Schedule 2. Planning Area Hourly Demand

Respondents must provide the following data: the planning area's actual hourly demand, in megawatts, for each hour of the year starting with 1 a.m. January 1 as more fully described in the Form 714 instructions. In column (b) indicate the time zone and the days for which daylight savings time was observed. This schedule will have 366 rows for the report year (366 rows for a leap year). For hours when this information is not available, enter "0.00" and provide, as a footnote to those hours, an explanation describing the reason for the unavailability of the data.

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
01/01/2009	CST	432	432	422	429	428	429	431	435	433	430	431	430	430	430	431	430	431	429	429	429	430	431	429	429	429
01/02/2009	CST	430	429	431	429	431	429	431	429	429	430	430	430	430	430	429	430	430	429	430	430	429	430	430	431	430
01/03/2009	CST	430	430	431	432	430	430	431	431	430	430	430	430	429	429	431	429	431	429	428	430	430	430	430	429	428
01/04/2009	CST	430	329	435	431	430	430	431	429	431	430	430	431	432	430	431	431	431	431	431	430	430	430	430	431	431
01/05/2009	CST	429	429	431	430	431	430	429	431	430	430	430	430	429	429	431	432	436	438	436	433	430	430	430	433	428
01/06/2009	CST	426	436	430	431	432	431	431	432	433	433	432	431	431	432	433	431	434	430	429	432	430	430	431	431	432
01/07/2009	CST	429	430	426	430	430	433	432	431	430	431	432	431	431	430	432	431	430	432	431	430	432	431	430	431	432
01/08/2009	CST	432	432	432	431	429	431	431	432	431	432	432	432	432	431	431	432	431	432	431	431	433	432	432	432	433
01/09/2009	CST	431	433	431	431	431	431	430	430	423	428	432	432	432	430	430	430	431	431	431	431	432	432	433	431	430
01/10/2009	CST	429	431	427	418	430	431	431	432	431	432	431	431	431	432	433	433	435	434	433	433	432	433	432	433	433
01/11/2009	CST	432	341	439	435	435	433	430	430	430	430	434	433	433	428	433	433	435	434	433	433	433	434	434	434	434
01/12/2009	CST	434	434	434	418	424	431	433	434	433	431	431	431	431	431	431	431	430	430	432	433	432	432	431	430	432
01/13/2009	CST	430	430	430	432	432	432	432	430	430	428	429	429	429	429	430	430	431	430	430	430	430	430	430	429	429
01/14/2009	CST	429	429	429	430	429	428	428	429	428	428	427	428	428	428	428	429	429	429	428	429	427	427	428	427	427
01/15/2009	CST	427	428	426	428	428	428	428	427	427	426	428	428	428	426	429	429	428	428	427	428	429	430	429	429	430
01/16/2009	CST	431	429	430	429	429	429	430	430	431	431	433	433	430	430	431	431	431	432	432	432	432	432	432	433	432
01/17/2009	CST	432	433	433	433	432	432	432	431	431	431	432	432	432	432	434	433	432	432	432	431	431	429	431	434	432
01/18/2009	CST	434	433	432	430	430	432	431	433	432	435	434	434	434	433	432	431	433	430	432	431	432	433	433	431	433
01/19/2009	CST	433	431	432	430	430	412	433	432	433	431	432	430	432	432	431	431	432	432	432	432	430	430	431	430	431
01/20/2009	CST	429	429	431	432	431	429	429	429	429	430	434	432	432	433	431	430	431	431	430	430	430	431	430	430	428
01/21/2009	CST	430	429	426	431	427	431	430	430	430	431	430	431	431	431	430	432	430	430	431	430	430	430	430	430	428
01/22/2009	CST	430	429	429	429	428	430	431	429	429	430	430	430	430	430	431	430	430	428	429	430	430	431	431	431	423
01/23/2009	CST	423	423	427	427	426	427	428	427	427	428	427	428	427	429	428	429	430	429	429	429	429	428	429	406	397
01/24/2009	CST	428	429	429	429	429	429	428	429	429	428	429	428	428	429	428	429	430	429	429	430	429	428	429	429	428
01/25/2009	CST	428	336	435	432	429	430	430	431	430	430	431	429	428	429	429	430	430	431	428	429	429	428	429	430	429
01/26/2009	CST	430	431	429	430	429	428	429	428	428	429	430	430	428	432	431	431	429	429	429	429	429	430	428	430	429
01/27/2009	CST	430	430	430	429	429	429	429	429	429	429	429	429	429	430	430	431	429	429	429	429	429	430	429	429	429
01/28/2009	CST	431	433	433	433	432	431	432	431	432	432	432	432	432	432	432	432	432	432	432	432	431	429	431	431	431

**Annual Electric Balancing Authority Area and Planning
Area Report**

Utility Code: 17858
Utility Name: Square Butte Electric Coop

For the Year Ending December 31, 2009

Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
01/29/2009	CST	432	421	434	432	425	427	430	430	433	430	432	431	432	431	430	429	430	430	430	430	430	429	431	429	
01/30/2009	CST	430	430	430	430	430	431	430	431	429	431	431	430	431	431	431	432	431	431	431	431	430	432	430	431	
01/31/2009	CST	432	427	429	432	430	431	432	432	432	431	431	431	431	430	431	431	431	431	429	430	429	431	431	427	
02/01/2009	CST	413	415	430	429	417	425	429	429	429	429	429	429	428	428	429	426	431	430	429	429	429	429	429	429	
02/02/2009	CST	428	429	429	429	428	428	428	428	427	427	427	427	427	427	427	427	427	428	428	428	427	427	427	426	
02/03/2009	CST	421	427	427	428	428	427	428	428	427	427	428	428	427	427	427	428	428	429	429	429	427	427	427	426	
02/04/2009	CST	255	263	271	273	272	271	270	270	270	270	267	268	267	269	271	270	270	270	270	271	271	271	272	271	
02/05/2009	CST	271	270	272	272	271	269	268	271	269	269	268	267	268	269	269	269	269	268	267	268	270	269	268	268	
02/06/2009	CST	267	259	271	271	271	270	270	270	267	267	266	265	260	267	268	268	268	269	269	267	269	270	270	266	
02/07/2009	CST	254	253	252	255	314	440	430	419	430	430	430	430	430	431	429	430	430	429	431	430	430	431	430	431	
02/08/2009	CST	430	419	430	431	430	430	431	431	430	430	430	430	430	432	431	431	431	431	430	431	430	428	417	381	
02/09/2009	CST	382	382	399	428	426	424	430	429	428	428	427	427	427	428	428	426	430	429	429	429	430	428	407	410	
02/10/2009	CST	407	425	412	395	405	430	429	430	429	426	432	431	428	430	432	432	432	432	432	429	430	429	427	430	
02/11/2009	CST	428	427	400	431	428	426	429	431	430	432	430	430	430	428	430	429	431	430	432	431	432	432	421	392	
02/12/2009	CST	413	391	390	383	402	432	432	432	432	431	431	431	431	432	432	431	429	429	432	431	431	432	430	431	
02/13/2009	CST	431	431	431	431	429	431	430	430	430	430	431	430	430	432	430	431	431	431	431	430	432	430	431	430	
02/14/2009	CST	430	431	431	431	430	430	431	430	430	430	430	429	431	430	430	430	431	430	430	430	430	429	433	430	
02/15/2009	CST	429	400	413	432	430	430	430	431	430	430	430	430	430	430	431	431	430	430	430	430	430	429	433	430	
02/16/2009	CST	431	431	430	430	430	431	429	430	431	432	430	431	430	430	431	430	431	429	432	431	432	430	431	430	
02/17/2009	CST	431	429	430	430	431	431	431	431	430	430	431	431	431	430	431	432	432	430	431	431	432	430	431	430	
02/18/2009	CST	431	430	431	432	432	430	430	431	430	431	430	430	432	431	431	430	429	432	430	431	430	431	431	430	
02/19/2009	CST	432	430	431	429	430	433	430	431	433	432	432	432	432	431	431	429	434	425	430	433	432	431	429	429	
02/20/2009	CST	429	430	430	431	431	428	430	428	430	428	429	429	429	429	430	430	430	430	430	430	430	428	429	429	
02/21/2009	CST	429	429	429	429	430	429	429	428	428	428	428	428	428	430	429	430	429	429	430	429	429	428	429	429	
02/22/2009	CST	430	333	434	431	430	430	430	429	429	429	430	431	429	432	430	431	430	430	429	431	430	430	429	429	
02/23/2009	CST	430	429	430	428	430	429	430	431	430	430	428	430	429	430	430	430	430	430	430	431	429	430	430	429	
02/24/2009	CST	423	428	428	429	430	429	430	430	428	431	431	430	430	430	430	431	430	431	429	430	429	430	430	429	
02/25/2009	CST	430	428	429	423	430	430	430	430	430	430	430	430	430	431	432	432	432	432	430	429	430	430	428	430	
02/26/2009	CST	432	432	432	432	432	431	431	432	432	432	432	432	432	432	432	432	432	432	432	432	432	432	432	432	
02/27/2009	CST	429	427	425	425	423	425	431	429	429	429	431	428	430	429	429	430	429	430	431	429	429	429	427	430	427
02/28/2009	CST	430	429	429	429	429	431	431	431	429	430	429	430	429	430	430	429	429	429	431	429	429	430	429	429	
03/01/2009	CST	428	430	429	429	430	430	428	430	430	429	429	430	429	429	429	429	429	430	429	429	429	428	429	429	
03/02/2009	CST	428	430	430	429	429	429	429	430	429	429	429	429	430	429	429	429	429	430	429	429	429	429	429	429	
03/03/2009	CST	430	429	429	424	424	429	429	429	429	430	429	429	430	430	430	429	429	430	429	429	430	429	429	429	
		430	429	424	425	420	431	429	430	430	429	426	429	429	430	430	430	428	429	429	429	430	429	429	430	

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Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)
03/04/2009	CST	398	400	398	413	400	389	421	430	429	429	429	428	420	424	419	401	426	426	427	411	421	427	426	416
03/05/2009	CST	428	414	401	429	426	428	428	430	430	429	429	428	429	429	427	429	429	429	427	429	429	428	428	398
03/06/2009	CST	424	416	391	420	429	431	430	431	431	431	430	431	422	432	431	431	431	430	431	430	430	432	430	429
03/07/2009	CST	431	431	430	429	430	431	430	431	431	431	431	430	431	431	431	430	429	430	431	430	431	430	431	431
03/08/2009	CST	331	432	0	392	388	431	429	426	431	435	431	431	431	431	430	430	430	430	432	431	432	431	431	429
03/09/2009	CST	430	428	430	430	433	429	431	431	430	431	430	431	430	430	430	431	430	430	430	432	429	430	430	425
03/10/2009	CST	429	430	425	428	429	429	430	429	430	431	429	429	431	430	429	430	429	430	429	429	429	429	427	429
03/11/2009	CST	433	430	428	430	430	429	431	432	432	431	429	430	430	429	430	431	429	429	430	429	430	429	429	430
03/12/2009	CST	428	430	429	430	429	429	429	430	430	430	431	430	430	431	430	430	430	430	430	430	429	430	429	429
03/13/2009	CST	416	429	429	429	429	431	429	430	431	431	431	430	428	428	422	428	428	428	427	427	427	428	428	428
03/14/2009	CST	426	428	427	428	426	428	428	428	429	429	428	427	424	423	421	424	427	427	427	428	428	406	408	423
03/15/2009	CST	398	387	408	423	412	428	428	428	429	426	428	428	428	427	411	396	423	427	428	427	429	427	427	423
03/16/2009	CST	428	418	428	428	421	428	424	429	430	430	430	431	431	431	431	430	429	429	429	426	428	423	429	426
03/17/2009	CST	429	403	381	382	414	422	429	429	429	430	429	431	430	430	429	431	431	431	431	430	427	426	429	430
03/18/2009	CST	418	418	430	431	415	410	432	432	432	432	432	430	431	430	429	431	429	431	430	431	430	432	431	433
03/19/2009	CST	432	432	432	432	432	435	431	432	431	431	433	429	429	428	428	428	431	431	430	428	428	428	428	429
03/20/2009	CST	424	428	427	429	426	427	427	429	428	428	429	428	428	428	429	427	428	428	428	428	427	429	430	342
03/21/2009	CST	287	81	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/22/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/23/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/24/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/25/2009	CST	89	153	228	250	260	257	254	258	259	258	257	259	261	259	259	259	259	260	327	387	407	433	433	433
03/26/2009	CST	431	430	434	428	435	433	431	428	436	436	435	434	435	435	432	428	433	432	433	435	434	435	434	433
03/27/2009	CST	434	434	432	436	437	429	435	435	434	433	434	433	434	434	435	436	434	433	434	434	435	434	434	435
03/28/2009	CST	433	434	434	435	435	433	433	433	434	435	434	435	435	433	434	435	434	434	435	435	434	435	433	434
03/29/2009	CST	434	434	435	434	434	435	434	434	433	434	434	435	434	434	434	434	433	434	435	433	435	434	434	434
03/30/2009	CST	435	433	433	433	434	434	435	434	434	433	433	432	432	431	430	431	414	409	431	429	429	429	429	390
03/31/2009	CST	395	390	423	415	398	432	430	429	430	431	430	430	430	430	431	430	430	430	430	429	431	430	430	415
04/01/2009	CST	380	410	430	389	383	422	459	485	485	485	485	485	450	435	430	430	429	430	429	429	429	429	426	431
04/02/2009	CST	423	430	429	429	428	426	430	429	429	430	429	430	430	430	430	430	429	430	429	429	429	429	429	418
04/03/2009	CST	406	430	428	429	428	430	429	429	430	429	429	430	430	429	430	429	429	429	429	415	425	429	429	430
04/04/2009	CST	429	430	429	430	430	430	429	429	430	430	429	430	430	432	432	432	429	423	418	430	429	429	429	421
04/05/2009	CST	407	343	437	432	397	427	418	425	430	430	430	430	429	430	431	413	424	430	430	430	430	429	429	430
04/06/2009	CST	429	430	430	430	430	428	429	430	429	430	429	430	430	430	429	430	430	430	429	429	430	430	429	430

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Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
04/07/2009	CST	429	430	430	429	429	429	429	430	429	430	429	429	430	429	427	428	427	428	427	427	427	428	427	428	
04/08/2009	CST	427	427	428	428	429	430	429	429	430	429	428	427	428	427	428	427	428	427	428	426	424	422	422	429	430
04/09/2009	CST	434	429	430	430	429	430	429	430	431	429	429	421	421	429	435	432	431	431	430	430	428	428	428	424	400
04/10/2009	CST	429	417	429	433	432	433	433	433	433	430	421	426	426	429	429	429	423	423	423	425	425	426	428	433	
04/11/2009	CST	416	434	433	429	426	413	422	432	432	433	431	427	427	430	428	429	430	430	428	430	430	425	424	392	
04/12/2009	CST	382	304	407	391	384	396	418	414	429	426	426	426	417	426	424	426	428	427	428	429	429	428	412	396	
04/13/2009	CST	394	400	421	423	424	426	428	428	428	428	428	427	428	428	428	428	428	428	427	428	428	427	428	422	
04/14/2009	CST	426	427	412	424	428	428	428	427	427	427	428	428	429	429	430	429	430	429	429	430	429	429	429	410	
04/15/2009	CST	430	427	415	425	429	428	428	429	429	429	430	429	429	429	429	429	428	428	429	428	429	429	429	381	
04/16/2009	CST	382	388	382	382	400	432	428	429	428	428	425	391	382	392	432	429	429	430	428	429	429	430	428	399	
04/17/2009	CST	407	426	427	426	429	423	430	430	429	429	428	428	429	429	429	430	430	429	429	429	429	430	428	431	
04/18/2009	CST	427	427	425	430	429	428	425	431	429	429	395	420	420	429	429	429	429	429	429	429	402	410	429	429	
04/19/2009	CST	403	321	435	406	427	429	428	431	430	429	430	421	429	422	381	382	382	383	383	405	430	429	430	429	
04/20/2009	CST	429	430	430	428	399	423	432	431	406	398	385	427	429	430	430	427	416	429	391	384	422	430	429	406	
04/21/2009	CST	403	420	428	413	409	422	419	351	350	352	351	350	350	350	350	352	349	350	352	350	349	391	430	429	
04/22/2009	CST	419	426	430	429	429	427	431	430	430	379	349	350	351	351	351	351	349	351	353	353	353	387	0	0	
04/23/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
04/24/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
04/25/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
04/26/2009	CST	0	18	17	16	30	48	135	233	230	223	217	217	218	233	281	290	294	338	383	407	418	435	433	417	
04/27/2009	CST	426	412	408	421	423	423	423	433	430	432	432	432	432	428	433	432	426	431	431	431	431	431	434	431	
04/28/2009	CST	425	405	416	414	394	426	429	430	430	430	430	430	430	430	430	421	428	423	413	419	430	430	430	430	
04/29/2009	CST	431	430	430	430	430	429	430	430	430	430	430	429	429	428	429	429	429	429	429	429	429	429	415	350	
04/30/2009	CST	331	251	248	348	412	428	430	430	429	430	429	430	430	429	429	429	411	414	427	419	430	429	423	382	
05/01/2009	CST	416	403	422	420	391	429	429	428	429	429	428	429	428	429	428	430	428	432	428	426	429	427	429	426	
05/02/2009	CST	418	423	428	410	426	428	428	429	429	429	429	428	428	429	417	429	429	429	429	429	429	429	429	425	
05/03/2009	CST	422	428	417	423	387	424	429	428	429	429	429	429	429	429	429	428	429	429	429	429	429	428	429	428	
05/04/2009	CST	426	427	420	428	428	429	428	429	428	428	430	429	429	430	430	429	429	429	429	429	429	428	429	428	
05/05/2009	CST	420	413	422	417	427	429	430	429	430	429	429	430	429	429	430	430	429	429	429	430	429	429	430	404	
05/06/2009	CST	425	417	430	430	427	430	429	432	448	444	430	429	429	429	430	429	429	429	429	430	429	429	429	418	
05/07/2009	CST	430	430	428	430	430	429	427	430	430	430	429	430	430	429	430	430	431	430	430	429	431	430	429	429	
05/08/2009	CST	430	430	429	424	424	429	430	429	429	429	431	429	429	429	429	429	430	430	429	429	431	430	429	429	
05/09/2009	CST	395	403	430	429	429	411	427	429	430	429	430	429	429	429	429	429	430	428	428	429	429	430	429	427	
05/10/2009	CST	429	337	438	432	430	417	404	432	432	430	430	431	430	431	430	431	430	429	431	431	431	430	431	430	

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Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)		
05/11/2009	CST	430	430	428	423	423	429	429	431	430	430	430	429	429	430	430	429	429	429	431	430	429	429	429	412	381	
05/12/2009	CST	407	412	421	418	431	429	430	430	434	434	419	423	430	430	430	429	429	431	430	426	429	431	429	422	381	
05/13/2009	CST	424	423	380	384	402	382	398	431	429	428	431	428	430	430	430	429	429	430	429	429	430	423	427	426	427	
05/14/2009	CST	404	408	381	384	391	415	429	430	429	429	430	430	430	431	430	429	429	429	429	429	430	436	428	411	394	
05/15/2009	CST	428	428	424	425	392	385	418	430	429	427	429	428	429	429	428	430	429	429	429	429	429	429	423	430	429	
05/16/2009	CST	429	429	429	429	431	432	432	431	432	430	429	427	425	429	430	429	429	428	429	429	429	430	430	429	428	
05/17/2009	CST	426	336	430	417	430	423	429	431	429	428	429	428	429	430	429	429	432	422	419	429	429	423	429	428	400	
05/18/2009	CST	403	403	407	418	401	402	384	431	429	430	431	429	430	429	429	429	431	429	430	431	432	429	429	429	416	
05/19/2009	CST	380	382	395	384	394	385	394	385	362	381	381	393	432	430	431	429	431	430	429	430	429	429	431	429	431	
05/20/2009	CST	424	429	430	398	381	385	394	385	362	381	381	393	432	430	431	429	431	430	429	429	429	429	431	429	430	
05/21/2009	CST	428	430	429	417	427	421	430	429	430	430	429	430	432	430	429	429	430	430	430	431	429	429	430	432	429	
05/22/2009	CST	427	428	429	428	429	430	429	431	429	431	429	430	430	429	429	430	429	429	429	429	429	430	429	430	421	
05/23/2009	CST	423	427	428	432	430	430	429	428	430	430	430	430	430	430	429	429	430	430	430	430	430	430	430	430	428	
05/24/2009	CST	430	325	434	431	430	430	430	431	430	429	431	430	431	430	431	431	429	429	429	430	430	430	429	430	429	
05/25/2009	CST	426	408	430	428	429	426	384	398	428	429	430	428	430	429	429	429	430	429	429	429	430	429	430	429	412	
05/26/2009	CST	430	429	430	426	420	430	429	430	428	430	430	430	429	430	429	429	430	429	429	430	429	430	430	431	415	
05/27/2009	CST	428	429	427	429	429	423	430	430	430	430	430	430	429	430	429	429	428	429	429	430	429	432	430	425	429	
05/28/2009	CST	429	429	430	430	426	430	429	429	429	429	430	430	429	429	429	429	429	430	429	430	429	430	429	429	429	
05/29/2009	CST	429	430	428	417	429	427	430	429	430	429	430	430	429	430	429	429	429	429	429	428	424	429	430	429	428	
05/30/2009	CST	423	424	419	430	428	429	413	429	429	430	429	429	429	430	429	429	431	428	424	429	429	430	429	429	426	
05/31/2009	CST	429	320	433	420	414	414	400	425	428	430	428	429	429	430	429	429	431	428	424	429	429	429	429	429	405	
06/01/2009	CST	422	408	428	425	425	429	429	429	429	429	429	428	428	429	428	429	429	429	429	429	429	429	429	429	388	
06/02/2009	CST	412	419	380	381	382	411	425	429	429	429	429	429	430	429	429	428	427	426	424	424	421	415	429	429	420	
06/03/2009	CST	412	385	425	401	388	408	427	428	429	429	430	428	429	429	429	429	429	429	429	429	429	429	429	429	415	
06/04/2009	CST	429	428	404	428	428	428	411	428	428	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	420	
06/05/2009	CST	429	426	417	415	400	385	406	429	430	428	429	429	429	430	428	429	429	429	429	430	429	429	429	429	422	
06/06/2009	CST	427	416	424	402	430	426	386	403	386	426	428	429	429	428	429	429	429	429	430	430	429	429	429	429	428	
06/07/2009	CST	429	336	434	395	394	414	396	423	428	428	429	429	430	429	429	429	430	430	430	425	424	421	428	429	428	
06/08/2009	CST	383	381	380	383	423	430	429	429	429	430	428	430	429	429	429	429	429	428	425	425	396	410	388	436	433	
06/09/2009	CST	424	427	429	429	428	429	422	429	429	430	428	429	429	430	429	429	429	429	429	429	429	429	429	429	429	429
06/10/2009	CST	423	399	431	429	418	403	399	426	429	429	429	429	429	430	429	429	429	429	429	429	429	429	429	429	428	
06/11/2009	CST	427	429	429	429	426	429	420	430	425	421	431	429	429	430	429	429	429	429	429	429	429	429	429	429	429	
06/12/2009	CST	430	429	427	424	424	415	413	433	429	428	430	430	429	430	429	429	429	429	429	429	429	429	429	429	429	
06/13/2009	CST	428	425	423	426	404	427	428	427	430	429	429	429	430	429	429	429	429	429	428	429	429	429	429	429	429	

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Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
06/14/2009	CST	429	353	434	417	427	426	429	422	430	429	429	429	429	430	429	430	429	429	430	429	428	429	428	429	429
06/15/2009	CST	421	425	423	429	429	426	422	429	429	429	429	429	429	429	429	429	429	428	427	429	429	428	422	422	411
06/16/2009	CST	423	387	382	397	381	412	427	429	429	429	429	428	429	428	429	429	429	429	428	429	429	428	428	428	421
06/17/2009	CST	429	424	429	429	424	427	427	428	428	429	429	429	429	430	431	429	430	430	429	430	429	429	430	429	426
06/18/2009	CST	414	429	421	425	414	431	429	430	430	430	429	429	429	430	436	428	429	430	429	430	429	429	430	429	429
06/19/2009	CST	429	429	429	429	429	430	428	429	429	429	429	429	429	429	429	429	429	429	429	436	429	429	429	430	429
06/20/2009	CST	429	423	429	429	429	429	429	428	391	385	386	386	386	386	386	426	429	429	429	430	429	429	430	429	429
06/21/2009	CST	403	333	422	430	430	428	410	430	430	430	430	430	430	430	429	430	430	432	429	430	430	430	430	429	429
06/22/2009	CST	430	429	429	430	430	425	406	430	429	430	427	430	429	428	429	429	435	431	432	429	430	430	430	429	429
06/23/2009	CST	430	430	429	429	429	429	429	429	431	431	430	429	428	427	427	431	429	430	430	429	430	430	429	430	429
06/24/2009	CST	430	431	429	429	430	417	425	429	429	428	426	411	421	423	426	429	429	429	430	429	430	430	430	429	425
06/25/2009	CST	430	428	429	430	412	426	430	429	430	428	430	430	430	429	430	430	430	432	429	430	429	429	430	430	428
06/26/2009	CST	426	430	423	431	428	429	430	430	429	429	429	430	429	429	429	429	429	429	429	430	428	429	430	429	429
06/27/2009	CST	194	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06/28/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06/29/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06/30/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
07/01/2009	CST	195	214	203	227	248	277	317	342	372	397	432	418	402	433	438	431	430	430	429	429	430	429	429	429	426
07/02/2009	CST	430	429	430	429	429	429	429	430	431	428	428	429	428	428	427	428	428	428	429	428	428	428	428	428	428
07/03/2009	CST	428	428	428	427	416	427	427	428	427	429	428	428	428	428	428	428	428	428	428	427	427	427	428	427	427
07/04/2009	CST	427	427	425	427	428	427	427	428	427	428	428	427	427	427	426	428	428	426	426	427	427	427	427	425	427
07/05/2009	CST	405	427	426	426	428	426	427	427	427	426	426	427	427	427	426	428	428	426	426	427	427	427	427	425	427
07/06/2009	CST	427	426	426	427	426	427	426	426	427	426	426	426	426	427	426	426	426	426	426	427	427	427	426	427	427
07/07/2009	CST	427	426	427	426	418	427	425	428	429	429	428	428	428	429	429	429	429	429	429	429	429	428	429	428	429
07/08/2009	CST	426	429	410	423	429	429	429	429	429	428	429	429	429	430	429	429	429	429	429	429	429	428	429	428	429
07/09/2009	CST	428	428	429	429	428	428	429	429	429	430	428	430	429	429	429	428	429	429	429	429	429	428	429	429	429
07/10/2009	CST	426	429	429	428	428	428	429	429	428	428	428	429	429	429	428	429	429	429	429	429	429	428	429	429	429
07/11/2009	CST	428	429	428	426	420	428	428	429	429	428	429	429	429	429	429	429	429	429	429	429	429	427	427	429	429
07/12/2009	CST	429	369	415	423	426	427	429	429	429	430	430	429	429	429	429	429	429	429	429	429	429	426	427	427	426
07/13/2009	CST	428	420	426	423	415	425	429	429	429	429	430	429	429	429	429	429	429	429	429	429	429	428	429	429	429
07/14/2009	CST	428	429	427	426	423	429	429	429	429	429	429	429	428	429	429	429	429	429	429	429	429	428	429	429	429
07/15/2009	CST	429	429	429	418	423	427	428	406	357	359	359	359	362	425	431	429	429	429	429	429	429	429	429	429	429
07/16/2009	CST	429	429	426	425	402	431	427	427	427	428	428	429	429	429	429	429	429	429	429	429	429	429	429	429	429
07/17/2009	CST	407	380	386	382	381	417	414	429	428	428	427	420	427	428	428	412	413	430	428	429	429	429	429	428	430

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Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)
07/18/2009	CST	432	427	428	427	429	428	428	429	429	429	427	428	428	429	429	430	428	429	429	429	427	428	428	428
07/19/2009	CST	430	367	429	432	430	427	430	430	429	429	430	429	430	431	429	428	429	429	430	430	429	429	429	417
07/20/2009	CST	406	428	423	432	432	425	427	428	430	429	428	429	428	430	429	429	431	428	429	428	429	430	429	429
07/21/2009	CST	429	427	429	428	425	425	429	429	430	429	429	429	429	427	428	429	430	430	429	429	430	429	429	429
07/22/2009	CST	430	429	429	429	428	429	429	430	428	429	428	429	430	429	429	429	430	430	429	428	429	429	429	429
07/23/2009	CST	428	429	429	429	428	428	429	429	429	429	427	429	428	429	427	429	429	428	429	429	429	428	429	429
07/24/2009	CST	426	428	423	428	420	414	426	428	429	429	429	428	428	430	428	429	428	429	429	428	428	429	429	429
07/25/2009	CST	429	429	422	394	397	427	419	428	424	429	429	429	428	426	428	429	428	429	428	427	429	428	425	429
07/26/2009	CST	421	364	422	430	424	427	420	428	428	428	428	429	428	427	428	428	429	429	428	427	429	428	426	429
07/27/2009	CST	429	430	429	430	427	427	428	429	429	429	429	429	429	426	430	430	428	429	429	428	429	428	427	417
07/28/2009	CST	422	426	428	427	428	417	428	428	428	428	428	429	428	429	429	428	429	428	429	428	429	428	428	405
07/29/2009	CST	423	427	407	425	423	418	427	428	430	429	429	429	429	430	427	430	429	428	428	429	429	429	427	411
07/30/2009	CST	415	428	429	428	421	431	427	427	429	429	428	429	428	429	428	429	429	428	428	428	429	429	428	428
07/31/2009	CST	402	412	428	428	429	428	427	428	428	428	429	429	426	428	428	428	429	429	428	428	426	428	423	425
08/01/2009	CST	429	427	427	428	427	427	427	429	428	430	428	428	428	427	429	428	408	429	428	429	429	428	427	410
08/02/2009	CST	374	337	434	431	394	424	430	426	427	430	428	428	428	428	428	428	428	429	426	429	428	428	423	397
08/03/2009	CST	423	418	425	429	428	423	426	429	428	428	428	428	428	428	428	428	428	428	429	429	428	428	428	397
08/04/2009	CST	428	428	428	427	396	428	427	428	428	428	427	429	428	428	428	428	429	428	428	428	428	428	428	429
08/05/2009	CST	430	427	428	426	428	428	428	428	431	428	428	428	418	379	388	385	389	388	388	388	382	313	254	325
08/06/2009	CST	397	393	392	391	389	387	387	388	387	388	388	388	389	388	388	388	388	388	388	388	389	388	389	390
08/07/2009	CST	388	388	387	388	387	388	388	388	389	388	388	388	388	389	388	388	388	387	388	387	387	387	386	363
08/08/2009	CST	261	86	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	123	225
08/09/2009	CST	217	210	221	254	291	326	365	367	371	392	425	430	431	430	430	430	430	429	429	430	430	430	430	430
08/10/2009	CST	429	398	431	430	429	430	429	430	430	430	386	425	428	428	428	428	429	428	430	429	429	428	429	423
08/11/2009	CST	429	428	428	430	426	429	429	430	428	428	419	428	428	429	296	3	72	175	237	300	333	370	416	432
08/12/2009	CST	430	432	432	421	408	408	392	394	391	392	393	375	415	430	430	430	431	430	432	430	431	430	431	430
08/13/2009	CST	421	420	420	426	430	430	430	430	429	430	430	429	429	430	430	429	430	430	430	430	429	429	430	428
08/14/2009	CST	430	429	429	429	428	429	429	429	430	429	428	429	429	428	429	429	429	429	429	429	429	429	429	429
08/15/2009	CST	428	428	429	430	427	429	429	429	429	429	429	429	429	428	429	429	429	429	429	429	429	429	428	429
08/16/2009	CST	400	423	387	419	429	428	429	426	429	428	428	416	426	429	429	429	428	429	429	429	429	429	429	396
08/17/2009	CST	424	399	388	399	395	429	428	429	427	427	427	428	429	428	428	428	429	429	428	428	428	429	420	368
08/18/2009	CST	413	380	405	426	397	424	428	428	428	429	428	428	429	428	428	428	428	427	428	426	429	429	415	393
08/19/2009	CST	408	397	426	427	417	428	428	428	427	428	428	428	428	427	428	429	428	429	429	427	428	425	428	363
08/20/2009	CST	401	412	420	419	426	425	429	421	420	420	376	379	379	384	423	423	421	424	428	427	426	424	427	421

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Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
08/21/2009	CST	427	427	423	426	410	398	423	424	427	428	424	417	428	428	428	424	420	428	428	428	427	427	428	428	428
08/22/2009	CST	429	424	395	420	428	428	420	412	429	429	425	424	426	428	427	428	429	428	428	428	428	428	428	427	428
08/23/2009	CST	387	362	433	424	428	427	414	380	382	417	428	428	428	429	428	429	428	428	428	429	428	428	428	412	379
08/24/2009	CST	389	400	391	399	379	366	426	416	427	413	383	422	427	427	428	429	430	429	429	429	430	429	429	429	429
08/25/2009	CST	430	430	429	429	430	429	427	429	430	430	430	431	430	430	432	430	430	429	430	430	430	429	429	429	429
08/26/2009	CST	429	429	429	426	393	425	428	430	429	430	430	429	432	430	430	430	429	430	429	430	429	429	429	430	429
08/27/2009	CST	431	429	429	429	427	425	430	430	429	430	429	430	430	429	431	430	430	431	429	431	429	429	429	429	429
08/28/2009	CST	417	431	429	428	426	429	429	429	429	429	429	429	429	429	429	429	428	429	430	429	431	429	429	429	429
08/29/2009	CST	413	394	389	393	423	428	427	398	427	426	425	425	430	429	429	429	429	430	429	429	429	429	429	423	417
08/30/2009	CST	430	383	430	430	429	429	430	410	425	428	429	430	427	422	422	422	430	429	429	421	429	426	427	428	430
08/31/2009	CST	411	431	428	430	413	428	429	429	430	429	429	429	429	430	429	429	429	430	429	429	431	430	430	429	405
09/01/2009	CST	420	392	430	428	429	429	429	429	429	430	429	429	429	430	429	429	429	430	429	429	429	430	430	429	428
09/02/2009	CST	429	429	425	426	428	429	429	429	429	430	416	425	428	426	426	426	428	425	428	429	429	429	429	413	419
09/03/2009	CST	422	429	429	429	429	429	429	429	429	429	428	429	430	429	431	428	430	429	429	429	429	430	429	429	419
09/04/2009	CST	428	425	404	427	419	428	429	428	429	429	430	429	430	429	429	429	429	429	430	429	429	429	429	429	408
09/05/2009	CST	421	420	427	425	422	426	425	428	429	429	429	429	429	430	428	429	429	429	430	429	429	429	429	427	426
09/06/2009	CST	422	399	431	430	428	429	428	429	429	429	429	430	429	429	429	429	429	429	430	429	429	429	429	428	429
09/07/2009	CST	401	421	428	428	429	428	425	422	429	429	429	428	429	429	431	357	336	334	334	333	333	333	332	332	332
09/08/2009	CST	334	366	405	428	425	429	429	429	429	429	429	429	429	429	428	429	429	429	429	428	428	429	429	411	426
09/09/2009	CST	428	428	428	428	428	428	429	428	429	429	428	429	429	429	429	429	429	429	429	429	429	429	429	429	429
09/10/2009	CST	429	429	429	428	427	429	429	429	429	429	428	429	428	429	429	429	429	429	429	430	429	429	429	429	429
09/11/2009	CST	428	429	428	428	428	428	428	428	429	429	430	429	428	428	429	429	430	429	429	429	429	428	429	429	429
09/12/2009	CST	425	430	429	431	430	420	431	429	432	430	430	430	430	430	431	430	431	431	430	431	431	431	430	430	429
09/13/2009	CST	430	376	432	414	433	430	423	431	431	432	429	431	431	431	431	431	431	431	432	431	431	431	431	431	431
09/14/2009	CST	430	431	430	430	431	432	430	431	431	431	430	429	428	430	429	429	428	429	429	429	429	429	429	429	429
09/15/2009	CST	428	429	421	429	428	429	429	428	428	428	429	425	429	429	432	429	430	429	429	429	429	429	429	429	429
09/16/2009	CST	427	428	429	425	429	428	428	428	428	428	429	425	429	429	429	429	429	429	429	429	429	429	429	429	429
09/17/2009	CST	428	428	426	428	417	412	429	427	427	427	428	429	429	429	429	429	429	428	429	429	429	429	429	428	428
09/18/2009	CST	430	392	411	429	425	428	429	428	429	347	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09/19/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09/20/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09/21/2009	CST	0	0	0	0	0	0	0	0	0	0	1	38	92	133	194	231	252	279	323	358	390	423	429	429	429
09/22/2009	CST	433	433	403	408	433	428	433	433	433	433	430	429	430	429	429	429	430	430	430	431	428	426	425	422	422
09/23/2009	CST	426	427	413	427	427	429	430	429	429	429	429	431	429	429	430	430	430	430	430	429	430	429	429	430	430

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Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)
09/24/2009	CST	430	430	430	430	429	429	429	429	430	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429
09/25/2009	CST	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429	429
09/26/2009	CST	426	430	428	430	430	430	429	430	429	429	429	431	433	427	430	429	429	429	428	430	429	430	427	425
09/27/2009	CST	409	382	423	426	349	221	220	337	413	414	379	399	415	380	399	412	391	429	425	412	426	415	416	387
09/28/2009	CST	380	419	417	378	381	387	384	415	383	400	379	411	405	429	428	428	429	429	429	428	429	429	429	429
09/29/2009	CST	429	429	420	429	428	428	428	428	429	428	428	429	428	429	427	428	423	429	429	428	428	428	426	421
09/30/2009	CST	427	428	427	427	423	429	423	427	426	428	430	428	428	427	428	427	427	428	428	428	428	428	412	416
10/01/2009	CST	398	386	414	426	412	411	410	429	429	429	428	428	428	429	428	428	429	429	429	429	429	429	429	428
10/02/2009	CST	429	429	428	428	427	421	429	428	427	430	428	428	430	428	430	428	429	428	429	428	428	429	429	428
10/03/2009	CST	429	428	429	428	429	429	428	428	423	428	427	428	428	428	428	429	427	429	428	429	428	428	427	428
10/04/2009	CST	428	378	429	427	427	427	428	428	428	427	427	428	427	427	427	428	427	428	427	428	428	427	427	427
10/05/2009	CST	427	427	427	427	428	429	428	427	427	428	428	429	429	429	429	429	429	429	429	429	429	429	429	428
10/06/2009	CST	428	427	426	428	427	426	429	428	428	428	424	393	391	429	428	428	429	428	429	428	428	429	429	413
10/07/2009	CST	415	429	428	428	421	414	429	428	429	427	412	427	426	427	427	426	429	429	428	428	429	425	426	426
10/08/2009	CST	417	418	420	419	423	423	418	418	426	429	429	432	428	428	428	428	428	428	428	428	429	428	427	428
10/09/2009	CST	428	413	423	419	425	427	429	428	429	428	428	429	428	428	427	427	428	428	428	428	430	430	429	352
10/10/2009	CST	208	54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/11/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/12/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/13/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/14/2009	CST	0	0	0	0	0	9	28	34	37	82	162	269	333	376	401	421	431	432	431	432	431	431	432	431
10/15/2009	CST	432	432	431	431	430	430	431	430	430	429	430	434	402	376	430	431	431	432	432	432	432	431	432	431
10/16/2009	CST	431	432	431	432	431	431	431	431	430	430	432	430	432	431	431	430	431	431	432	431	432	420	307	219
10/17/2009	CST	218	219	220	220	217	213	219	235	285	344	387	423	429	428	428	428	429	429	433	427	423	428	424	428
10/18/2009	CST	435	427	425	420	429	427	423	427	431	423	425	429	411	423	421	428	427	429	428	429	427	427	426	428
10/19/2009	CST	428	420	424	430	430	430	430	429	430	429	429	429	430	429	428	428	427	429	428	428	429	426	428	428
10/20/2009	CST	428	428	426	430	428	428	429	428	428	428	428	429	427	427	426	429	430	429	429	427	428	426	428	428
10/21/2009	CST	430	423	429	428	427	429	436	430	430	429	430	431	434	431	431	430	432	430	430	430	430	430	430	430
10/22/2009	CST	429	433	432	423	426	400	421	433	432	430	431	434	430	428	426	428	428	427	422	422	429	427	422	408
10/23/2009	CST	424	430	426	422	430	429	430	428	429	427	426	430	429	429	428	428	428	429	429	429	427	428	428	416
10/24/2009	CST	428	429	428	428	428	429	428	429	429	429	427	430	429	429	428	428	429	429	428	428	429	426	428	428
10/25/2009	CST	429	360	437	431	431	433	432	434	431	431	433	431	431	432	431	431	431	432	429	429	429	433	432	431
10/26/2009	CST	431	433	434	433	433	432	431	433	431	432	432	432	430	429	429	428	432	428	428	429	428	428	427	430
10/27/2009	CST	430	429	429	429	427	429	430	431	431	431	429	429	428	428	429	430	427	429	428	428	429	428	429	429

**Annual Electric Balancing Authority Area and Planning
 Area Report**

For the Year Ending December 31, 2009

Utility Code: 17858
 Utility Name: Square Butte Electric Coop

Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date (a)	Time Zone (b)	0100 (c)	0200 (d)	0300 (e)	0400 (f)	0500 (g)	0600 (h)	0700 (i)	0800 (j)	0900 (k)	1000 (l)	1100 (m)	1200 (n)	1300 (o)	1400 (p)	1500 (q)	1600 (r)	1700 (s)	1800 (t)	1900 (u)	2000 (v)	2100 (w)	2200 (x)	2300 (y)	2400 (z)	
10/28/2009	CST	429	431	431	430	429	431	431	431	430	428	429	428	429	430	431	431	432	430	431	432	430	431	433	430	
10/29/2009	CST	432	431	411	431	430	430	431	432	432	432	431	433	430	432	430	431	431	431	431	431	431	430	431	431	430
10/30/2009	CST	431	427	430	429	430	430	431	429	431	432	430	432	430	430	430	431	430	430	432	431	431	432	428	428	428
10/31/2009	CST	431	431	428	431	426	431	426	431	431	432	432	430	431	430	432	432	432	431	432	430	432	432	431	430	431
11/01/2009	CST	429	394	431	431	428	428	429	431	431	431	431	431	431	431	430	429	430	431	430	431	431	422	432	430	430
11/02/2009	CST	423	411	433	431	429	433	432	431	432	430	437	431	433	429	430	429	429	427	430	431	432	430	431	430	430
11/03/2009	CST	431	431	430	431	431	431	430	430	430	430	431	431	432	430	428	429	428	430	432	434	433	431	431	431	425
11/04/2009	CST	431	430	430	431	431	431	431	430	430	431	430	431	430	428	428	425	429	428	430	431	430	431	431	430	429
11/05/2009	CST	431	430	430	430	430	431	430	429	430	431	431	429	428	429	429	429	428	429	430	429	427	427	424	427	424
11/06/2009	CST	426	426	415	408	431	426	430	432	428	428	429	428	428	429	429	429	429	429	429	429	429	429	429	429	431
11/07/2009	CST	428	428	428	428	428	428	425	431	391	426	430	430	428	428	428	428	428	428	428	428	428	428	428	428	428
11/08/2009	CST	365	429	429	424	427	423	417	381	426	430	435	429	430	429	428	428	427	427	427	427	427	427	427	427	427
11/09/2009	CST	431	431	431	430	430	430	431	430	432	431	431	430	429	429	429	428	429	429	429	429	428	428	428	428	428
11/10/2009	CST	431	432	428	432	431	432	432	431	431	431	430	429	430	427	429	428	427	427	427	428	428	428	428	428	428
11/11/2009	CST	400	431	432	432	430	430	430	431	431	431	432	430	428	428	428	427	427	427	427	426	427	428	428	428	426
11/12/2009	CST	417	422	420	421	415	431	431	431	431	430	429	426	428	428	427	427	428	428	428	428	427	427	427	427	426
11/13/2009	CST	429	429	429	430	430	430	428	428	428	429	428	429	428	426	426	425	426	426	428	428	428	428	428	428	428
11/14/2009	CST	430	429	430	432	431	431	432	431	431	431	431	431	430	428	428	428	429	430	428	429	429	430	431	431	431
11/15/2009	CST	373	436	431	431	430	431	431	430	431	431	431	431	431	429	429	429	428	429	429	428	428	428	428	428	430
11/16/2009	CST	430	430	431	426	430	424	431	430	431	431	431	429	427	427	427	428	427	428	428	427	428	427	425	429	408
11/17/2009	CST	427	430	431	429	426	431	430	430	430	431	431	428	428	428	427	427	427	427	427	427	427	427	427	427	427
11/18/2009	CST	428	429	429	430	428	429	429	429	429	430	430	427	429	427	427	428	428	428	427	427	428	428	428	428	428
11/19/2009	CST	427	429	429	429	427	428	429	432	431	427	428	428	428	428	427	427	427	427	427	427	427	427	427	427	427
11/20/2009	CST	430	430	429	429	429	429	429	430	429	429	428	427	427	428	431	427	427	428	428	427	426	427	426	427	427
11/21/2009	CST	427	427	428	427	427	427	428	429	414	422	428	428	428	428	428	428	428	427	428	427	428	428	428	428	426
11/22/2009	CST	353	436	431	430	431	431	431	429	431	430	430	429	428	428	428	428	428	427	428	427	428	428	428	428	423
11/23/2009	CST	431	428	429	429	430	430	431	431	431	428	428	429	428	428	428	428	427	428	428	427	428	428	428	428	428
11/24/2009	CST	430	429	427	429	431	429	428	391	424	428	403	394	428	404	413	393	426	391	388	383	420	419	427	426	419
11/25/2009	CST	428	429	428	429	429	429	430	427	406	410	398	428	428	425	427	427	427	427	428	426	426	426	426	426	420
11/26/2009	CST	427	410	426	429	429	429	426	426	430	430	429	429	430	425	427	427	427	427	428	428	428	428	428	428	428
11/27/2009	CST	427	428	427	428	427	427	427	427	427	427	428	427	428	426	424	405	418	428	426	425	420	407	408	417	412
11/28/2009	CST	416	427	426	424	428	428	428	429	426	428	428	427	427	428	427	428	428	427	427	427	427	427	427	428	426
11/29/2009	CST	359	427	429	416	420	429	430	424	430	430	429	428	428	427	427	427	427	427	427	427	427	427	427	427	427
11/30/2009	CST	427	427	427	427	427	427	428	427	427	427	427	427	427	428	429	435	426	429	424	426	427	427	427	428	411

**Annual Electric Balancing Authority Area and Planning
 Area Report**

Utility Code: 17858
 Utility Name: Square Butte Electric Coop

For the Year Ending December 31, 2009

Part III - Schedule 2. Planning Area Hourly Demand (continued)

Date	Time Zone	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300	2400	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	
12/01/2009	CST	405	429	426	426	424	427	427	427	429	429	429	429	430	429	429	429	429	434	429	429	430	431	431	403	418
12/02/2009	CST	430	431	432	431	431	432	431	432	432	432	432	432	432	432	432	431	432	432	432	431	432	432	433	431	431
12/03/2009	CST	432	432	432	432	430	432	432	432	432	432	433	432	432	432	432	432	435	434	432	432	432	432	432	432	432
12/04/2009	CST	431	432	431	432	431	432	431	431	430	430	431	430	430	429	430	430	430	430	429	431	431	431	431	430	431
12/05/2009	CST	429	430	430	430	429	429	430	429	430	431	430	430	430	430	430	430	430	430	430	430	432	432	429	429	430
12/06/2009	CST	361	432	429	427	429	431	430	430	430	430	430	430	429	430	431	431	430	430	431	430	430	430	430	431	430
12/07/2009	CST	428	425	430	428	429	430	429	430	429	431	430	429	430	430	429	430	429	429	430	429	432	429	429	429	423
12/08/2009	CST	430	429	430	428	429	429	429	429	430	429	429	430	429	429	429	429	429	430	430	428	429	429	419	409	388
12/09/2009	CST	395	416	399	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/10/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/11/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/12/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/13/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/14/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/15/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/16/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/17/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/18/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/19/2009	CST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/20/2009	CST	386	351	1	31	152	244	252	275	306	361	363	362	401	427	420	421	34	90	191	253	295	309	305	351	
12/21/2009	CST	33	94	230	239	267	298	354	392	429	420	421	422	423	422	421	424	405	420	421	420	423	419	417	427	
12/22/2009	CST	426	425	433	432	433	435	426	423	405	407	423	429	431	435	434	433	435	397	406	392	393	416	425	425	
12/23/2009	CST	428	432	429	430	431	429	431	417	387	420	431	431	417	413	431	431	432	430	431	429	417	430	428	431	
12/24/2009	CST	430	427	430	431	430	430	430	431	430	430	430	431	430	432	430	431	428	430	430	430	431	430	430	430	430
12/25/2009	CST	430	425	417	412	423	431	430	431	431	430	431	430	431	431	430	430	431	431	428	430	431	430	430	431	431
12/26/2009	CST	431	431	430	431	430	430	430	430	430	430	430	430	430	430	429	430	430	430	431	431	430	430	430	430	431
12/27/2009	CST	376	435	433	432	432	431	432	431	431	430	430	431	429	430	431	430	430	431	431	431	430	430	430	430	431
12/28/2009	CST	430	429	431	430	428	431	431	429	432	432	432	432	432	432	432	432	432	432	432	432	431	432	429	430	430
12/29/2009	CST	432	432	432	432	431	432	431	431	432	432	432	432	432	432	432	432	432	432	432	432	432	432	432	432	433
12/30/2009	CST	431	431	430	431	431	432	432	430	433	431	433	432	432	426	432	432	432	432	432	432	432	432	432	431	432
12/31/2009	CST	432	432	432	432	431	432	432	432	433	433	432	432	432	432	432	432	432	432	432	432	432	433	430	431	433

**Annual Electric Balancing Authority Area and Planning
 Area Report**
For the Year Ending December 31, 2009

Utility Code: 17858
 Utility Name: Square Butte Electric Coop

Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

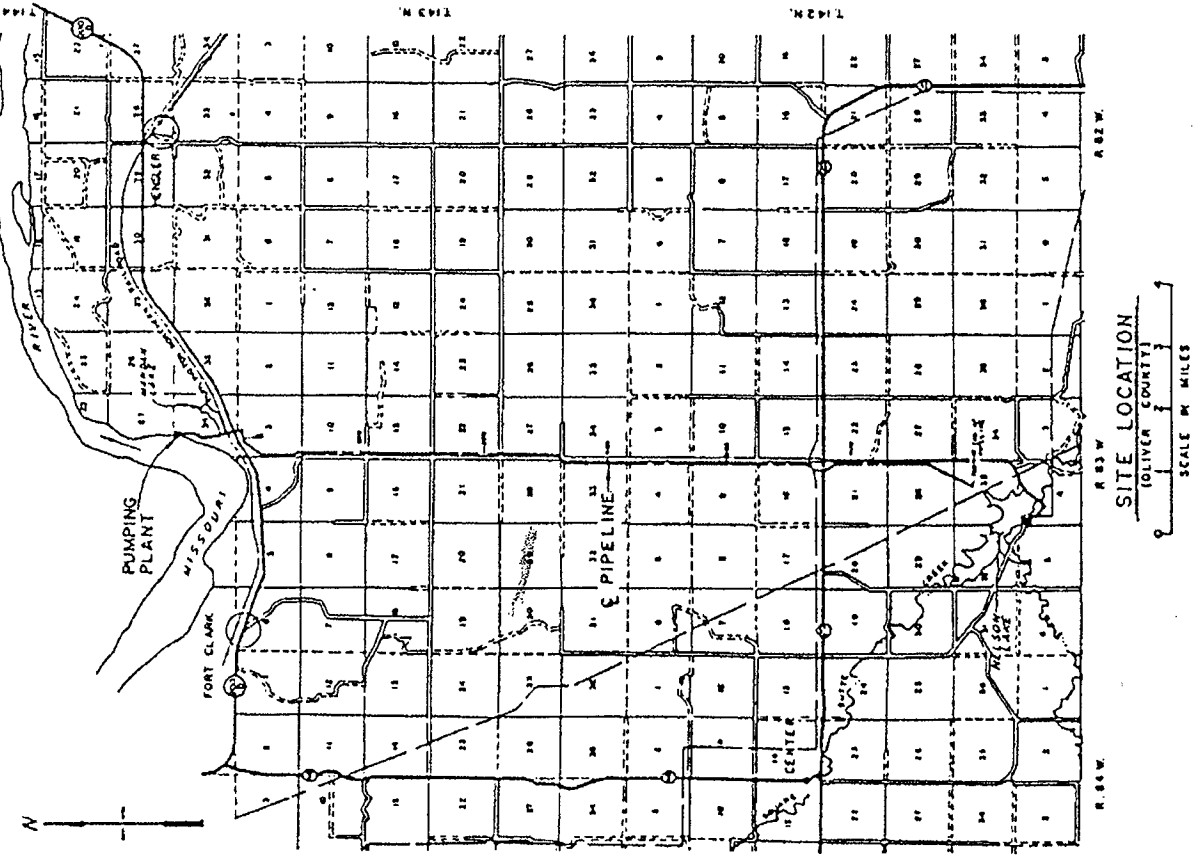
Provide the planning area's forecast summer and winter peak demand, in megawatts, and annual net energy for load, in megawatt-hours, for the next ten years.

Line No (a)	Year (b)	Summer Forecast (MW) (c)	Winter Forecast (MW) (d)	Forecast of Annual Net Energy for Load (MWh) (e)
1	2010	420	430	3,000,000
2	2011	420	430	3,200,000
3	2012	420	430	3,200,000
4	2013	420	430	3,000,000
5	2014	420	430	3,200,000
6	2015	420	430	3,200,000
7	2016	420	430	3,000,000
8	2017	420	430	3,200,000
9	2018	420	430	3,200,000
10	2019	420	430	3,000,000

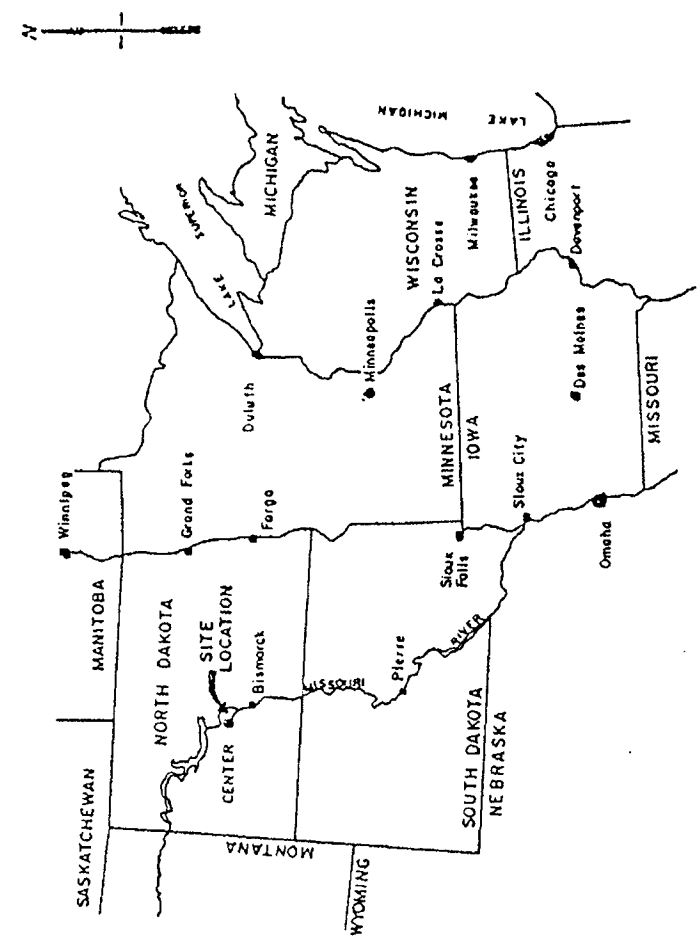
EXHIBIT III

Square Butte Electric Cooperative

Water Pipeline Map



SITE LOCATION
 (OLIVER COUNTY)
 SCALE IN MILES



LOCATION MAP
 0 50 100 150
 SCALE IN MILES

STATE ILLINOIS		PROJECT NO. 0871-005-032	
PROJECT NAME MELSON LAKE MAKEUP SYS: LOCATION & SITE MAP		PROJECT NO. 0871-005-032	
CLIENT SOUTHWEST ELECTRIC COOPERATIVE GRAND FORKS, NORTH DAKOTA MILTON R. YOUNG STATION CENTER, NORTH DAKOTA		PROJECT NO. 0871-005-032	
DESIGNER R. B. BENTLEY CIVIL ENGINEER 1010 S. D. BENTLEY GRAND FORKS, N. D. 58001		PROJECT NO. 0871-005-032	
DATE 11/1/72		PROJECT NO. 0871-005-032	
SHEET NO. 1		PROJECT NO. 0871-005-032	