



Enbridge Pipelines Inc.
 3000 Fifth Avenue Place
 425 – 1st Street S.W.
 Calgary, AB T2P 3L8
 Canada

Ralph Fischer
 Director, Planning and Analysis
 Phone: (403) 266-8319
 Fax: (403) 508-3140
 ralph.fischer@enbridge.com

Enbridge Pipelines (North Dakota) LLC
 Oil Pipeline Tariff Filing
 June 25, 2010

HAND DELIVERED

RECEIVED

North Dakota Public Service Commission
 State Capital – 12th Floor
 Bismarck, ND 58505-0480
 Attn: Public Utility Division

JUN 28 2010

PUBLIC SERVICE COMMISSION

Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following Rules and Regulations tariff issued by Enbridge Pipelines (North Dakota) LLC (Enbridge North Dakota):

Supplement No. 1 to NDPSC Tariff No. 57

Explanation of Tariff Filing

Upon review of Enbridge North Dakota’s tariffs, it has come to our attention that a provision previously canceled by the Federal Energy Regulatory Commission (FERC) was inadvertently brought forward in NDPSC Tariff No. 57 (FERC Tariff No. 63) as the result of a clerical error.

Supplement No. 1 to NDPSC Tariff No. 57 removes Item 65(f) which provided for the transfer of capacity allocations in the event of the sale of a shipper’s business, or to a successor to the shipper’s business by operation of law, such as an executor or trustee in bankruptcy. Item 65(f) was previously removed in compliance with FERC Order in Docket Nos. IS09-12-000, IS09-12-001 and IS09-13-000 (125 FERC ¶ 61,180), issued November 14, 2008.

Request for Waiver under 18 C.F.R Section 341.14 and I.C.A. Section 6(3)

Pursuant to 18 CFR 341.14 – Special Permission, Enbridge North Dakota requested on June 18, 2010 that it be granted a waiver under Section 6(3) of the Interstate Commerce Act (ICA) to file Supplement No. 1 to FERC Tariff No. 63 on five days’ notice with the FERC.

As noted, the Supplement removes Item No. 65(f) that was previously denied by the FERC, and therefore the provision does not have any force or effect. Due to an oversight, this provision was inadvertently brought forward in NDPSC Tariff No. 57 (FERC Tariff No. 63). Enbridge North Dakota is filing with the NDPSC to immediately correct the tariff to ensure compliance with the FERC Order and to avoid any possible confusion by shippers regarding the effectiveness of tariff provisions. Enbridge North Dakota further notes that its rates would not be affected by the removal of this provision from the tariff.

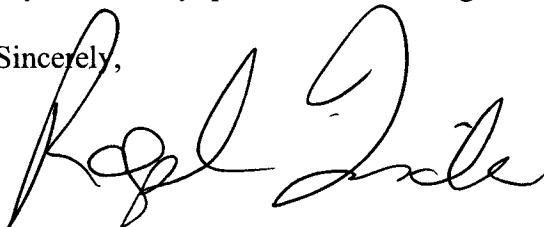
Notification

I hereby certify that Enbridge North Dakota has, on or before this date, delivered copies of the above tariff to each person on Enbridge North Dakota's subscriber list by U.S. postal service (First Class Mail) or by other means agreed upon. Please date stamp the enclosed extra copy of this transmittal letter and the accompanying tariff and return it to the messenger.

A check in the amount of fifty dollars in payment of the filing fee has been sent via certified mail along with a paper copy of this tariff.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ralph Fischer', written in a cursive style.

Ralph Fischer
Director, Planning and Analysis

Enclosures

cc: tariff subscribers

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

LOCAL PROPORTIONAL TARIFF

RULES AND REGULATIONS

Governing the Gathering and Transportation of

CRUDE PETROLEUM BY PIPELINE

GENERAL APPLICATION

The Rules and Regulations published herein apply only under tariffs making specific reference by F.E.R.C. number to this tariff: such reference will include supplements hereto and successive issues hereof. Specific rules and regulations published in individual tariffs will take precedence over Rules and Regulations published herein.

[N] Note: This supplement removes Item 65(f) which was previously removed in compliance with Commission Order in Docket Nos. IS09-12-000, IS09-12-001 and IS09-13-000 (125 FERC ¶ 61,180), issued November 14, 2008.

[N] Issued on 5 days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

Note: For rates see Enbridge Pipelines (North Dakota) LLC Local Tariff applying on Crude Petroleum.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED JUNE 18, 2010

EFFECTIVE JUNE 24, 2010

ISSUED BY

Ralph J.W. Fischer
[W] Director, Planning & Analysis
Enbridge Pipelines Inc.
3000 Fifth Avenue Place
425 – 1st Street SW
Calgary, AB Canada T2P 3L8
Tel. (403) 266-8319
Fax (403) 231-5787

COMPILED BY

[W] ~~Julie Kemp~~ Suzanne Lamoureux
[W] Regulatory Strategy & Compliance
Enbridge Pipelines Inc.
3000 Fifth Avenue Place
425 – 1st Street S.W.
Calgary, AB Canada T2P 3L8
Tel. (403) 718-3571
Fax (403) 508-3140

RULES AND REGULATIONS

[N] Item 65A cancels Item 65. PRORATION OF PIPE LINE CAPACITY

- (a) When there shall be nominated to Carrier, for transportation, more Crude Petroleum than can be immediately transported on a line segment, the transportation furnished by Carrier shall be apportioned among Shippers on an equitable basis. Line segments will be prorated separately if necessary.
- (b) Space in each segment will be allocated among "Regular Shippers" and any "New Shippers" as follows:
- (i) For the purposes of this section, these terms are defined as follows:
- "Actual Shipments" means volumes of Crude Petroleum that originate and are physically Tendered at a Regular Receiving Point during a month. For greater certainty, volumes re-entering at intermediate points will not be considered to be Actual Shipments.
- "Allocated Receipt Volume" means the volume allotted to a Shipper in accordance with this section and received by Carrier at origin.
- "Available Capacity" means the total capacity of the pipeline segment or segments thereof, available to transport Crude Petroleum, less any Existing Lease Volume.
- "Average Monthly Volume" means the average of a Regular Shipper's monthly volumes of Crude Petroleum calculated as follows with respect to the line segment or segments:
- a. With respect to movements nominated during August 2007 for transportation in September 2007, the Average Monthly Volume of a Regular Shipper under Carrier's Tariff No. 47 will be calculated in accordance with Item 65 of Tariff No. 47. For clarity, the terms of Item 65 of Carrier's Tariff No. 47 will apply to movements nominated in August 2007, when such Tariff was in effect.
 - b. With respect to movements nominated during September 2007 for transportation in October 2007, the Average Monthly Volume of a Regular Shipper as defined herein will be calculated based on the volumes allocated to such Shipper during the month of September 2007 under the terms of Item 65 of Carrier's Tariff No. 47.
 - c. With respect to movements nominated during October 2007 for transportation in November 2007, and all subsequent months following the effective date of this Tariff:
 - i. November 2007 Average Monthly Volume will be calculated based on September 2007 actuals;
 - ii. December 2007 Average Monthly Volume will be calculated based on the average of September 2007 and October 2007 actuals;
 - iii. January 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including November 2007 actuals;
 - iv. February 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including December 2007 actuals;
 - v. March 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including January 2008 actuals;
 - vi. April 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including February 2008 actuals;
 - vii. May 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including March 2008 actuals;
 - viii. June 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including April 2008 actuals;
 - ix. July 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including May 2008 actuals;
 - x. August 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including June 2008 actuals;
 - xi. September 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including July 2008 actuals;
 - xii. October 2008 Average Monthly Volume will be calculated based on the average of September 2007 to and including August 2008 actuals;
 - xiii. November 2008 Average Monthly Volume will be calculated based on the average of October 2007 to and including September 2008 actuals;
 - xiv. December 2008 Average Monthly Volume will be calculated based on the average of November 2007 to and including October 2008 actuals;
 - xv. And continued thereafter on a cumulative rolling basis.

RULES AND REGULATIONS

“Base Period” means a cumulative rolling period up to and including 12 months as defined in subsections i. through xv. of (b)(i)c. hereof. For clarity, the Base Period under this Tariff commences in the first month in which this Tariff becomes effective (September 2007), and the Base Period applies whether or not any particular line segment is in proration in a given month.

“Binding Nomination” means the volume allocated to a Shipper during a period of apportionment.

“Financial Penalty Revenue” means revenue derived from the imposition of the Non-Performance Penalty.

“Force Majeure” means an event which is unforeseen, and beyond the control of the Shipper, that either prevents the Shipper from Delivering the affected volume to Carrier or prevents the Shipper from accepting Delivery of the affected volume from Carrier. The following are the examples of Force Majeure events: earthquakes; floods; landslides; civil disturbances; sabotage; the acts of public enemies; war; blockades; insurrections; riots; epidemics; the act of any government or other authority or statutory undertaking; the inability to obtain or the curtailment of electric power, water or fuel; strikes, lockouts, or other labor disruptions; fires; explosions; breakdowns or failures of pipe, plant, machinery or equipment; and contamination or poisoning of catalyst and/or solvent or biological treatment facilities. For greater certainty, a lack of funds; the availability of a more attractive market; Shipper’s inability to purchase Crude Petroleum; rejection of Shipper’s Crude Petroleum due to nonconforming quality specifications; actions taken by Carrier due to off specification Crude Petroleum; or inefficiencies in operations do not constitute events of Force Majeure.

“New Shipper” is any Shipper that is not a Regular Shipper.

“Non-Performance Penalty” means an amount equal to the product of the applicable tariff multiplied by the difference between that Shipper’s Binding Nomination and its Actual Shipments during said month.

“Penalty Calculation” means the financial penalty resulting from the Non-Performance Penalty plus interest calculated in accordance with 18 C.F.R. § 340.1 (c).

“Regular Shipper” means (i) solely for transportation in September 2007, a Shipper that was a Regular Shipper under Item 65 of Carrier’s Tariff No. 47 prior to September 1, 2007, and (ii) for transportation from October 2007-forward, a Shipper that had Actual Shipments with respect to any line segment or segments prior to September 1, 2007. A Shipper that is not a Regular Shipper under the prior sentence becomes a Regular Shipper as soon as it has Actual Shipments in at least nine months of twelve months in the Base Period. The Average Monthly Volume of a Regular Shipper will be calculated over the entire Base Period including any months for which no movements are credited. A Regular Shipper ceases to be a Regular Shipper if it has no Actual Shipments for four or more months out of the Base Period. Thereafter, that Shipper will be treated as a New Shipper unless and until it meets Regular Shipper criteria.

- (ii) Beginning with nominations in September 2007 for transportation in October 2007 (and for subsequent months while this provision is in effect), the provisions of subsections (ii), (iii) and (iv) shall apply to prorationing of volumes on all line segments of Carrier’s system. Each Regular Shipper shall be allocated an amount equal to one hundred (100) percent of its Average Monthly Volume for the line segment being prorated, with the total of all Regular Shippers’ allocations not exceeding ninety (90) percent of the total Available Capacity. If a Regular Shipper’s nomination for a month is less than its Average Monthly Volume, the Regular Shipper will be apportioned only the amount of its nomination. Should the total of all Regular Shippers’ allocations be greater than ninety (90) percent of Available Capacity, all Regular Shippers’ allocations will be adjusted on a prorata basis. The volume to be deducted from each Regular Shipper’s Average Monthly Volume allocation will be determined by dividing each Regular Shipper’s Average Monthly Volume by the total of all Regular Shippers’ Average Monthly Volumes, and multiplying it by the volume in excess of the ninety (90) percent Available Capacity.
- (iii) New Shippers shall be allocated up to ten (10) percent of the total Available Capacity for the line segment being prorated, but no more than 1.0 percent of the total Available Capacity for the line segment will be allocated to any New Shipper (including capacity allocated to any affiliate or subsidiary of such New Shipper). Each New Shipper’s allocation shall be determined by multiplying the lesser of such New Shipper’s nomination or 1.0 percent of total Available Capacity by the resultant fraction obtained by dividing the ten (10) percent available capacity by the total volume of New Shippers’ nominations (subject to the 1.0 percent cap). Should the total of all New Shippers’ allocations be greater than ten (10) percent of Available Capacity, all New Shippers’ allocations will be adjusted on a prorata basis.
- (iv) Any remaining unallocated Available Capacity shall be allocated to the Regular Shippers based on a proportionate share as determined by multiplying each Regular Shipper’s nomination (less any volume allocated in step (ii) above) by the resultant fraction obtained by dividing the remaining Available Capacity

RULES AND REGULATIONS

- by the total volume of all Regular Shippers' nominations (less any volume allocated in step (ii) above).
- (v) Following the completion of the allocation process as outlined in Items 65(i) through (iv) above, should there be any unallocated Available Capacity, such remaining Available Capacity will be allocated to Shippers on a proportionate basis by multiplying such Shipper's nomination (less any volume allocated in steps (ii), (iii) and (iv) above) by the resultant fraction obtained by dividing the remaining Available Capacity by the total volume of all Shippers' nominations (less any volume allocated in steps (ii), (iii) and (iv) above).
- (b) In no event will any portion of allocated capacity to a New Shipper be used in such a manner that it will increase the allocated capacity of another Shipper beyond the allocated capacity that Shipper is entitled to under the provisions stated herein.
- (c) No individual Shipper nomination shall be considered beyond the physical capacity of the pipeline segment(s) that the nominated Crude Petroleum will be transported on. Nominations in excess of these limits will be reduced accordingly.
- (e) Except during a Force Majeure event, if a Shipper is unable to Tender Crude Petroleum equal to the space allocated to it, Carrier will implement the following penalties:
- (i) Once Carrier has determined the capacity allocated to each Shipper for a given month under the provisions stated herein, it shall provide notice to each Shipper of its allocated capacity, i.e. its Binding Nomination for the month. If any Shipper fails to Tender a volume of Crude Petroleum during the month equal to ninety percent (90%) of its Binding Nomination for that month, that Shipper shall pay to Carrier (in addition to the tariff charge for the volumes actually transported) the Non-Performance Penalty. If a Shipper is subject to the Non-Performance Penalty, the volume of Crude Petroleum that will be accepted by the Carrier from such Shipper in each of the next three months will be limited to no more than the volume that the Shipper actually shipped during the month of prorationing.
For example, if a Shipper's Binding Nomination was 100,000 bbls/d in January and the Actual Shipment was 80,000 bbls/d the Shipper would be invoiced for 100,000 bbls per day for January and in March, April and May the Shipper would be allocated no more than 80,000 bbls/d.
- (ii) The Financial Penalty Revenue, plus interest calculated in accordance with the Commission's regulations (18 C.F.R. § 340.1 (c)), collected from imposition of the financial penalty will be accounted for in a separate account, and refunded to Shippers who did not incur the Non-Performance Penalty during the calendar year. The associated refund with interest will be made on an annual basis.
- (iii) The Binding Nomination will be determined at the mainline receipt points where multiple leases in the adjacent field area would be consolidated to enter the pipeline. Furthermore, if the Shipper has multiple receipt points that enable them to ship, the penalty would not be applied at each individual receipt point but only on a cumulative basis. If the volumes Tendered are not equal to or in excess of 90% of the capacity allocated to the Shipper, then the Shipper will be penalized.
- (iv) For the purposes of calculating the Non-Performance Penalty, Carrier will rely on information as provided by the operator of a connecting facility to determine whether sufficient volume has been Tendered to Carrier to meet a Shipper's Binding Nomination. If there is a dispute between Carrier's information and a Shipper's information, the Shipper is required to resolve the discrepancy with the operator of the connecting facility within thirty (30) days of the last day of the month in which transportation occurred.

[C] ~~(f) Prorated volumes allocated to a Shipper may not be assigned, conveyed, loaned, transferred to, or used in any manner by another Shipper. However, a Shipper's historical allocation rights may be transferred as an incident of the bona fide sale of the Shipper's business or to a successor to the Shipper's business by the operation of law, such as an executor or trustee in bankruptcy. In the event that the transferring Shipper chooses to become a Shipper on the system at some point in the future, they will be regarded as a New Shipper until such time as they meet the criteria to become a Regular Shipper.~~

RULES AND REGULATIONS

EXPLANATION OF ABBREVIATIONS

API	American Petroleum Institute
ASTM	American Society of Testing and Materials
No	Number
FERC	Federal Energy Regulatory Commission
NDPSC	North Dakota Public Service Commission

Symbols:

[C] – Cancel

[N] – New

[W] – Change in wording only.