

Appendix A: Plan Cross Reference

The contents of this resource plan meet regulatory requirements in several areas. First, specific short-range action plan items were presented in the Company's 2005 Resource Plan Filing, Docket Number E017/RP-05-968. Table 1-1 serves as a list of those action items and a status report of the items.

Table 1-1: Cross-Reference to 2005 Resource Plan Short Range Action Plan Items

Year	Activity	Status
2005	January - Begin process for PSD permit, BACT/MACT review – Big Stone Plant II	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
	April – May – File Enbridge Wind proposal with all three state Commissions	Enbridge Wind Proposal Withdrawn
	May - Begin EIS Study – Big Stone Plant II	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
	June – Big Stone II participant signing to proceed with Phase III, Engineering and Design	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
	July - File 2006-2020 Resource Plan	Resource Plan supplementary filing, October 26, 2006.
	July - File Application for SD Energy Facility Permit – Big Stone Plant II	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
	July - File 2006-2007 CIP with MN Dept. of Commerce	Otter Tail's July 1, 2005 CIP filing covered 2006, 2007, and 2008.
	August - File Certificate of Need for Big Stone Plant II transmission located in Minnesota	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
	Fall – Negotiate new long-term PPA for the Potlatch Cogeneration Facility	Potlatch – Plant closed August 2006.
	November - File for SD Water Appropriations Permit – Big Stone II	The Company withdrew from the Big Stone Plant II project, 9/11/2009.
End of 2005 – Begin operation of Enbridge Wind	Enbridge Wind Proposal Withdrawn	
2006	Oct – Financial closing for Big Stone Plant II	The Company withdrew from the Big Stone Plant II project.
2007	April – Commence sitework and construction – Big Stone II	The Company withdrew from the Big Stone Plant II project.
	July – File 2008 – 2022 Resource Plan	
	July – File 2008-2009 CIP with MN Dept. of Commerce	Resource Plan supplementary filing, June 29, 2007.
2008	[No Stated Action Items]	Resource Plan supplementary filings, January 3, 2008 and December 31, 2008.
2009	July – File 2010 – 2024 Resource Plan	Satisfied by this 2010 Integrated Resource Plan filing.
	July – File 2010-2011 CIP with MN Dept. of Commerce	Otter Tail's June 1, 2008 CIP filing covered 2009 and 2010.
2010	August – Initial Synchronization and Energy Production testing – Big Stone Plant II	The Company withdrew from the Big Stone Plant II project.

2 Plan Cross Reference

The second source of requirements pertaining to this filing is the Commission's Order, dated March 26, 2009, with respect to the 2005 Resource Plan Filing. Table 1-2 identifies those items the Commission included in the Order and the status of the Company's activities related to those items.

Table 1-3 covers the remaining aspects of this filing and includes the filing requirements contained in Minnesota statutes and rules applicable to the filing of resource plans. The table identifies the requirements and references in this filing where each requirement is satisfied.

Table 1-2: Cross-Reference to Commission's Order from 2005 Resource Plan (Docket No. E017/RP-05-968)

Action Item	Status	Comments
Accelerate Acquisition of Peaking Capacity	The Company secured immediate peaking capacity through bilateral contracts through 2014.	None
In its first depreciation filing that includes new peaking generators, Otter Tail shall compare the last rate case's short term peaking capacity costs to the peaking capacity costs of the new generators.	No new peaking generators have been acquired to date.	None
In any energy service agreement (ESA) filing that includes negotiated rates, Otter Tail shall discuss and compare the use of standard rates to the negotiated rates in the ESA.	Ongoing	Otter Tail has not concluded any ESA's with negotiated rates since the ORDER .
In Docket No. E-999/M-08-1163, In the Matter of REO-RES Reporting Compliance, Otter Tail shall file along with its initial comments an update on whether the unexpected increase in customer demand has prompted a change in Otter Tail's current compliance with Minnesota's REO-RES, Minn. Stat. §216B.1691, or its future plans for complying with this statute.	Complete	Otter Tail filed the required update with the Commission on April 1, 2009 in Docket No. E-999/M-08-1163. In its ORDER, dated August 31, 2009, the Commission determined that Otter Tail was in compliance with Minn. Stat. §216B.1691, Subd. 3(a), has complied with the 2007 REO of 1%, and has plans to meet the REO for the years up to and including 2010.

Table 1-3: Cross Reference to Requirements for Resource Plan Filing Contents

Statute or Rule	Subsection	Requirement	Reference Section
§216.1612			
	Subd. 5(b)	Each utility shall include in its resource plan submitted under section 216B.2422 a description of its efforts to purchase energy from C-BED projects, including a list of the projects under contract and the amount of C-BED energy purchased.	Appendix H
§216B.1691			
	Subd. 2	Report on progress with regard to renewable energy objectives and standards.	Section 2, Section 5, Appendix G
§216B.241			
	Subd. 1c	Each individual utility and association shall have an annual energy-savings goal equivalent to 1.5 percent of gross annual retail energy sales unless modified by the commissioner. The savings goals must be calculated based on the most recent three-year weather normalized average.	Section 5 and Appendix F see also 2010 Triennial CIP filing
§216.2422			
	Subd. 2	Include least cost plans for meeting 50% and 75% of all new and refurbished capacity needs with conservation and renewable energy	Section 5
	Subd. 3	Utility must use the environmental cost values, along with other socioeconomic factors, in selecting resources	Section 5
	Subd. 6	Utility should state if it intends to site or construct a large energy facility	Section 2 and Section 5
§216H.02			
		It is the goal of the state to reduce statewide greenhouse gas emissions across all sectors producing those emissions to a level at least 15 percent below 2005 levels by 2015, to a level at least 30 percent below 2005 levels by 2025, and to a level at least 80 percent below 2005 levels by 2050. The levels shall be reviewed based on the climate change action plan study.	Section 2 and Section 5
§216H.06			
		The Public Utilities Commission shall establish an estimate of the likely range of costs of future carbon dioxide regulation on electricity generation. The estimate, which may be made in a commission order, must be used in all electricity generation resource acquisition proceedings.	Section 5 and Appendix F
§7843.0300			
	Subp. 5	Submit 15 copies of its resource plan filing to the commission, as well as copies to the Minnesota Department of Commerce, the Residential and Small Business Utilities Division of the Office of the Attorney General, the Minnesota Environmental Quality Board and member agencies, and other interested persons or parties who request copies. A utility shall maintain a distribution list. The list must include the names and addresses of the persons or organizations receiving copies and the number of copies provided.	See Service List
§7843.0400			
	Subp. 1	Include a copy of the latest Advance Forecast to the DOC and MEQB	Appendix B
	Subp. 3	Include a list of resource options considered	Section 2 and Appendix D
	Subp. 3	Description of the process and analytical techniques used in developing the plan	Section 2 and Section 4
	Subp. 3	Include a 5 year action plan, with a schedule of key activities and regulatory filings	Section 2 and Section 6
	Subp. 3	Include a narrative of why the plan is in the public interest	Section 2 and Section 6
	Subp. 4	Include a non-technical summary not to exceed 25 pages in length	Section 2
Department of Public Service/Public Utilities Commission Notice Dated May 28, 1996			
		Submit an original copy of the filing as an unbound, one-sided document on 8 ½ x 11 inch paper with no tabbed dividers.	Provided with filing.