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August 18, 2010

RECEIVED

AUG 20 2010

PUBLIC SERVICE COMMISSION

Brian Draxton
Otter Tail Power Company
215 South Cascade Street
PO Box 496
Fergus Falls, MN 56538-0496

Re: DOCKET NO. E017/RP-10-623
NATURE OF DOCKET: Resource Plan

Dear Mr. Draxton:

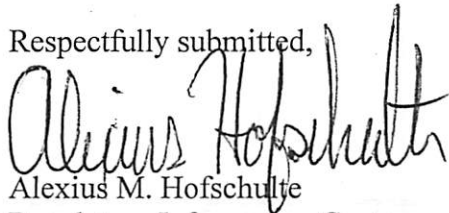
Enclosed please find the Office of Energy Security information request number (s) 10 - 12 in the above cited docket number. Please provide your responses to me by the indicated due date. Please note that since this is a RP docket that all responses must be E-filed. After E-filing, please also respond by hard-copy and send 1 copy to me at the following address:

Mr. Alexius M. Hofschulte
Department of Commerce
85 7th Place East, Suite 500
St. Paul, MN 55101-2198

Please indicate the above cited docket number, the corresponding request number, the requesting analyst, and the respondent's name and title on your response. If your response contains Trade Secret data, please include a public copy.

If you have any questions or problems providing information in the time specified, please contact me at (651) 296-9314 and I will direct you to the analyst requesting the information.

Respectfully submitted,



Alexius M. Hofschulte
Regulatory Information Center
Enc.

C (w/enc.): All Parties of Record

8 **PU-10-346** Filed: 8/20/2010 Pages: 6
Minnesota Office of Energy Security information
request numbers 10-12

Public Service Commission

State of Minnesota
OFFICE OF ENERGY SECURITY

Utility Information Request

Docket Number: E017/RP-10-623

Date of Request: August 18, 2010

Requested From: Brian Draxton
Otter Tail Power

Response Due: August 30, 2010

Analyst Requesting Information: Steve Rakow

Type of Inquiry: Financial Rate of Return Rate Design
 Engineering Forecasting Conservation
 Cost of Service CIP Other:

If you feel your responses are trade secret or privileged, please indicate this on your response.

Request No.	
10	For the months of January to November of 2010, please reconcile the <i>seasonal transaction capacity</i> of the transaction number 9 (Capacity) as modeled in Strategist with the transaction capacities discussed in Appendix C, pages 12-13.

Response by: _____

List sources of information:

Title: _____

Department: _____

Telephone: _____

State of Minnesota
OFFICE OF ENERGY SECURITY

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Request No.	
10	For the months of January to November of 2010, please reconcile the <i>seasonal transaction capacity</i> of the transaction number 9 (Capacity) as modeled in Strategist with the transaction capacities discussed in Appendix C, pages 12-13.

Response by: _____

List sources of information:

Title: _____

Department: _____

Telephone: _____

State of Minnesota
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 Engineering Forecasting Conservation
 Cost of Service CIP Other:

If you feel your responses are trade secret or privileged, please indicate this on your response.

Request No.	
11	Is it correct that transaction number 22 (Energy) as modeled in Strategist represents the transaction with Northern States Power Company as discussed on page 12 of Appendix C? If not, please provide the source for transaction 22 and the location of the NSP purchase in Strategist.

Response by: _____

List sources of information: _____

Title: _____

Department: _____

Telephone: _____

State of Minnesota
OFFICE OF ENERGY SECURITY

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Analyst Requesting Information: Steve Rakow

Type of Inquiry:Financial Rate of Return Rate Design
.....Engineering Forecasting Conservation
.....Cost of Service CIP Other:

If you feel your responses are trade secret or privileged, please indicate this on your response.

Request No.	
12	Is it correct that transaction number 6 (RECS) as modeled in Strategist represents the purchases for large customers with shared loads as discussed on page 12 of Appendix C? If not, please provide the source for transaction 6 and the location of the purchases for shared loads in Strategist.

Response by: _____

List sources of information:

Title: _____

Department: _____

Telephone: _____

CERTIFICATE OF SERVICE

I, Alexius Hofsculte, hereby certify that I have this day served copies of the following document on the attached list of persons by electronic filing, e-mail, or by depositing a true and correct copy thereof properly enveloped with postage paid in the United States Mail at St. Paul, Minnesota.

Minnesota Office of Energy Security (Reply, Comments, etc.)

Docket No. E017/RP-10-623

Dated this 18th day of August, 2010.

/s/

Alexius Hofschulte