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July 1, 2010

RECEIVED

JUL 01 2010

PUBLIC SERVICE COMMISSION

Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, North Dakota 58505

Dear Mr. Nitschke:

Williston Basin Interstate Pipeline Company (Williston Basin) herewith submits, for informational purposes only, ten (10) copies of the North Dakota Ten-Year Plan Report for its natural gas transmission system. Filing this report does not imply that Williston Basin's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

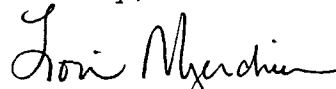
Williston Basin is not including its Federal Energy Regulatory Commission Form 567 (Form 567) in this report. FERC has deemed the Form 567 to be Critical Energy Infrastructure Information (CEII) and as such any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator. If a copy of the Form 567 is required, please contact Williston Basin to make the necessary arrangements.

Pursuant to Section 69-06-02-02 of the North Dakota Administrative Code, Williston Basin has provided notice of this filing to each state agency and officer entitled to notice as designated in Section 69-06-01-05.

This report contains the best information presently available concerning future additions to Williston Basin's North Dakota natural gas transmission system. It is expected that there will be changes from year to year based on forecast and technical changes.

Should you have any questions, please do not hesitate to contact the undersigned at 701-530-1563.

Sincerely,



Lori Myerchin
Regulatory Affairs Supervisor

Attachments

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PU-10-384 Filed: 7/1/2010
2010 Ten Year Plan

Pages: 20

WILLISTON BASIN
INTERSTATE PIPELINE COMPANY

NORTH DAKOTA TEN-YEAR PLAN REPORT
FOR PLANNING YEARS
JULY 1, 2010 THROUGH JUNE 30, 2020

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Introduction

Williston Basin Interstate Pipeline Company (Williston Basin) is a Delaware corporation duly authorized to do business in the State of North Dakota and is a "natural gas company" within the meaning of the Natural Gas Act, 15 U.S.C. Sec. 717, et seq. By order of the Federal Energy Regulatory Commission (FERC) dated February 13, 1985 in Docket Nos. CP82-487-000, et al., Williston Basin was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU Resources Group, Inc. (MDU). Filing this report is done as a courtesy and does not imply that Williston Basin's activities are subject to the jurisdiction of the North Dakota Public Service Commission.

Williston Basin maintains and/or operates approximately 3,367 miles of natural gas transmission lines in Montana, North Dakota, South Dakota, and Wyoming. Twenty-four (24) transmission compressor stations, with a total output of 102,825 horsepower, deliver natural gas to Williston Basin's transportation customers. Williston Basin also provides storage and gathering services for others.

SCHEDULE A: EXISTING CONVERSION FACILITIES

None.

SCHEDULE B: ENERGY CONVERSION FACILITIES UNDER CONSTRUCTION

None.

SCHEDULE C: PROPOSED ENERGY CONVERSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS

None.

SCHEDULE D: PROPOSED ENERGY CONVERSION FACILITIES DURING THE
NEXT FIVE-YEAR TIME PERIOD

None.

SCHEDULE E: EXISTING TRANSMISSION FACILITIES (ELECTRIC)

None.

SCHEDULE F: EXISTING TRANSMISSION FACILITIES (PIPELINE)

LOCATION OF FACILITIES

See Exhibit F-1 (Map) "Williston Basin Interstate Pipeline Company - Natural Gas System"

PIPELINE SEGMENT DESIGN SPECIFICATIONS

See Exhibit F-2 (Table) for a description of the general location and size of Williston Basin's transmission pipeline facilities in North Dakota.

Williston Basin is excluding the Form 567 from this report. The Form 567 has been deemed Critical Energy Infrastructure Information (CEII) as the information contained in the Form 567 could be useful to a person(s) planning an attack on critical infrastructure. Therefore, any requests for this information must be coordinated with Williston Basin or the FERC's CEII Coordinator.

COMPRESSOR STATION DESIGN SPECIFICATIONS

BISMARCK COMPRESSOR STATION

Gas Turbine Driven Centrifugal Compressor Horsepower	4991
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CHARBONNEAU COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	2680
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CLEVELAND COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1100
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DICKINSON COMPRESSOR STATION

Gas Engine Driven Reciprocal Compressor Horsepower	1980
---	------

Electric Motor Driven Reciprocal Compressor Horsepower	<u>1250</u>
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Total Station Horsepower	3230
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GLEN ULLIN COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 5300

GOLVA COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 7100

MANNING COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 8915

STEELE COMPRESSOR STATION

Electric Motor Driven Reciprocal
Compressor Horsepower 1750

WILLISTON COMPRESSOR STATION

Gas Engine Driven Reciprocal
Compressor Horsepower 1005

NOTE: These design specifications are applicable to existing system configuration requirements. Williston Basin reserves the right to alter these design specifications to be compatible with future requirements.

SCHEDULE G: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (ELECTRIC)

None.

SCHEDULE H: PROPOSED TRANSMISSION FACILITIES ON WHICH
CONSTRUCTION IS INTENDED WITHIN THE ENSUING FIVE
YEARS (PIPELINE)

FIRST PLANNING YEAR (2010-2011)

None.

SECOND PLANNING YEAR (2011-2012)

None.

THIRD PLANNING YEAR (2012-2013)

None.

FOURTH PLANNING YEAR (2013-2014)

None.

FIFTH PLANNING YEAR (2014-2015)

None.

SCHEDULE I: PROPOSED TRANSMISSION FACILITIES DURING THE NEXT
FIVE-YEAR TIME PERIOD (2015-2020) (PIPELINE)

Demand for Williston Basin's services is market driven, and as such Williston Basin must ensure there is sufficient demand before constructing incremental transmission facilities. As a result, Williston Basin cannot reliably estimate future additions to its system this far in the future as market demand fluctuates on an ongoing basis. Additionally, Williston Basin's budgeting process is conducted on an annual basis. Consequently,

the replacement of existing transmission facilities is determined annually, and is subject to change based on other budgetary considerations, provided that work to maintain the safety and operational integrity of Williston Basin's system is performed when necessary.

SCHEDULE J: REGIONAL COORDINATION

Williston Basin cooperates with other gas transmission companies in the area to jointly utilize existing transmission facilities to transport natural gas. This cooperation may eliminate the need for new transmission facilities.

SCHEDULE K: ENVIRONMENTAL INFORMATION

Williston Basin must obtain from the FERC a Certificate of Public Convenience and Necessity under the Natural Gas Act for each proposed gas transmission capacity addition and/or storage capability addition. In doing so, Williston Basin must comply with 18 CFR Sections 157.14, 157.206, 380.15 and all other applicable State and Federal Regulations.

In general, transmission and storage facilities will be located and designed to maximize economic benefits and to minimize environmental impacts.

SCHEDULE L: PROJECTED DEMAND FOR SERVICE

Williston Basin is required under Section 7 of the Natural Gas Act to obtain the appropriate FERC approval for, among other things, construction and operation of delivery and receipt points, increases in storage capabilities, underground storage testing and development, and abandonment of facilities and services.

Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1 (FERC Gas Tariff) is a compilation of all the effective rate schedules and terms and conditions governing the services it offers to its customers.

Firm transportation shippers have provided Williston Basin with their Maximum Daily Delivery Quantity (MDDQ), or the maximum quantity of firm natural gas in equivalent dkt which Williston Basin is obligated to transport on any day under the conditions of its FERC Gas Tariff.

Williston Basin currently serves two LDCs with firm transportation service at delivery points within the state of North Dakota. Montana-Dakota Utilities Co. (Montana-Dakota) has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide Montana-Dakota on any day. Montana-Dakota's current MDDQ for North Dakota delivery points is 137,109 equivalent dkt.

Williston Basin provides firm transportation service in the state of North Dakota for another LDC customer, Northern States Power Company (NSP). NSP has contracted for a specific firm transportation MDDQ which Williston Basin is obligated to provide NSP on any day. NSP's current MDDQ for North Dakota delivery points is 8,461 equivalent dkt.

In addition to the MDDQ, these firm shippers have specified their Annual Delivery Quantity (ADQ) for firm transportation service. This is the annual quantity of firm transportation gas in equivalent dkt which Williston Basin is obligated to transport under its FERC Gas Tariff.

Williston Basin's projected demand for service is based on its present customers' MDDQ and ADQ levels. Increases in a customer's MDDQ or ADQ may require additional facilities. Williston Basin diligently strives within regulatory bounds to satisfy its customers' demand for service on its system.

EXHIBIT F-1

EXHIBIT F-2

Williston Basin Interstate Pipeline Co.

ND 2009 Gas Transmission Lines

By Size

Line Number (Old) (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
204.010	520350 MARMARTH - BOWMAN LINE						33.810						33.810
204.020	520251 KERMAC INDUSTRIES LATERAL							1.419					1.419
206.010	520300 BAKER TO RAPID CITY		8.779										8.779
207.010	524300 CABIN CREEK - WILLISTON LINE		31.691			0.242							31.933
208.010	512200 CABIN CREEK - BISMARCK LINE	151.079	7.928	0.053									159.060
208.011	512240 CABIN CREEK - BISM. LOOP LINE		5.500	0.339									5.839
208.012	512204 ROCK ISLAND LATERAL								5.523				5.523
208.030	512202 BEACH LATERAL							14.703					14.703
208.040	512214 BEACH - WIBAUX LATERAL					0.862			1.679				2.541
208.050	512203 SENTINEL BUTTE LATERAL									0.015	7.003		7.018
208.060	512201 GOLVA LATERAL								2.961	0.186			0.186
208.070	512212 BELFIELD LATERAL												2.961
208.080	512205 SOUTH HEART LATERAL									1.176			1.176
208.090	512206 HUSKY BRIQUETTE LATERAL									0.771			0.771
208.100	512216 GLADSTONE LATERAL								0.125	1.141			1.266
208.110	512218 TAYLOR LATERAL									3.781			3.781
208.120	512219 RICHARDTON LATERAL								2.327				2.327
208.140	512211 HEBRON LATERAL							3.377					3.377
208.150	512220 GLEN ULLIN LATERAL									2.199			2.199
208.160	512207 NEW SALEM LATERAL									0.359			0.359
208.170	512208 HESKETT STATION LATERAL		2.078				0.171						2.249
208.180	512215 MANDAN LATERAL		0.071			0.020	0.005						0.096
232.010	512280 NEW ENGLAND LATERAL						19.940						19.940
232.020	512282 MOTT LATERAL							35.232					35.232
232.030	512281 REGENT LATERAL									1.015			1.015
233.010	584101 TIOGA LATERAL							0.695					0.695
236.010	584100 WILLISTON - TIOGA LINE		42.226										42.226
236.010 1	584100 HESS PLT - N TIOGA TRANS LAT W		0.109										0.109
236.020	584102 SPRINGBROOK LATERAL									0.009			0.009
236.030	584103 EPPING LATERAL									0.001			0.001
236.040	584104 WHEELOCK LATERAL									0.328			0.328

Williston Basin Interstate Pipeline Co.

ND 2009 Gas Transmission Lines

By Size

Line Number (Old) (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
236.050	584105 RAY LATERAL								1.564				1.564
237.010	584200 TIOGA - MINOT LINE		77.087										77.087
237.010 1	584200 HESS PLT - N TIOGA TRANS LAT E		0.117										0.117
237.020	584205 PALERMO LATERAL									2.437			2.437
237.030	584206 BERTHOLD LATERAL									2.079			2.079
237.040	584208 DES LACS LATERAL									0.754			0.754
237.060	584201 WHITE EARTH LATERAL									0.248			0.248
237.070	584202 ROSS LATERAL									0.260			0.260
237.080	584203 STANLEY LATERAL								0.557				0.557
237.090	584204 MINOT AIR FORCE BASE LATERAL					12.756							12.756
237.100	584207 AIR BASE HOSPITAL LATERAL									0.020			0.020
242.010	565100 MINOT-BISMARCK LINE		104.189										104.189
242.020	565101 MINOT RADAR BASE LATERAL									1.344			1.344
242.030	565102 MAX LATERAL								15.458	6.616			6.616
242.040	565103 GARRISON LATERAL												15.458
242.050	565104 TURTLE LAKE LATERAL									4.653			4.653
242.060	565105 UNDERWOOD LATERAL								6.952				6.952
242.070	565106 WASHBURN LATERAL									4.195			4.195
242.080	565107 WILTON LATERAL									1.388			1.388
243.010	572100 MCGREGOR - TIOGA LINE					13.293							13.293
243.020	572101 LIGNITE - MCGREGOR LINE					25.005							25.005
243.030	572102 LIGNITE - PORTAL LINE					9.495							9.495
244.010	524301 WATFORD CITY LATERAL						11.306	17.397					28.703
244.020	524306 ALEXANDER LATERAL									0.951			0.951
244.030	524307 ARNEGARD LATERAL									0.551			0.551
246.010	565108 UNDERWOOD TO RIVERDALE LAT.								5.234	7.040			12.274
255.010	507100 BISMARCK-JAMESTOWN LINE					103.881				0.043			103.924
255.011	581101 BISMARCK-JAMESTOWN (N.S.P.)					0.210							0.210
255.020	507102 STEELE LATERAL									0.690			0.690
255.030	507103 DAWSON LATERAL									0.800			0.800
255.040	507104 TAPPEN LATERAL									0.343			0.343

Williston Basin Interstate Pipeline Co.

ND 2009 Gas Transmission Lines

By Size

Line Number (Old)	Line Number (New)	Line Description	16"	12"	10"	9"	8"	6"	4"	3"	2"	2" PL	1.25"	Total Mileage
501200	501200	BELL CREEK - NORTHERN BORDER	81.652											81.652
507203	507203	GRE LATERAL					1.347							1.347
572103	572103	CONOCO - STONEVIEW LATERAL						0.128						0.128
580100	580100	CASSELTON PLANT LATERAL					1.223							1.223
728.000	5122728	LITTLE KNIFE FIELD					50.845							50.845
792.000	512265	KILLDEER FIELD						20.294						20.294
STATE TOTAL			232.731	282.115	0.392		422.249	197.965	100.428	75.466	52.623	7.003		1,370.972