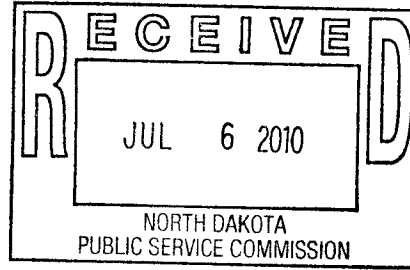




June 30, 2010



Director, Public Utilities Division
Public Service Commission
State Capitol Building
Bismarck, North Dakota 58505

Subject: North Dakota Ten-Year Plan

Attached please find the Kinder Morgan Cochin 2010 Ten Year Plan and ten (10) copies for the state of North Dakota.

Sincerely,

A handwritten signature in black ink, appearing to read 'Peter M. Dito', with a long, sweeping horizontal line extending to the right.

Peter M. Dito
Director, Economics and regulatory Analysis
Kinder Morgan Cochin LLC

Attachments

1 **PU-10-392** Filed: 7/6/2010 Pages: 5
2010 Ten Year Plan

Kinder Morgan Cochin LLC
Peter Dito, Director, Economics&Reg.

KINDER MORGAN COCHIN LLC

**TEN YEAR PLAN
NORTH DAKOTA**

July 1, 2010

**Kinder Morgan Cochin LLC
Ten Year Plan
North Dakota**

July 1, 2010

Section A: Existing Energy Conversion Facilities

Kinder Morgan Cochin LLC is not in the energy conversion business. Therefore, there are none.

Section B: Energy Conversion Facilities Under Construction

Kinder Morgan Cochin LLC is not in the energy conversion business. There are none under construction.

**Section C: Proposed Energy Conversion Facilities on
Which Construction is Intended Within the
Ensuing Five Years**

Kinder Morgan Cochin LLC is not in the energy conversion business. There are no facilities contemplated or proposed within five years.

**Section D: Proposed Energy Conversion Facilities During
The Next Ten-Year Time Period**

Kinder Morgan Cochin LLC is not in the energy conversion business. There are no facilities contemplated or proposed within ten years.

Section E: Existing Transmission Facilities (Electric)

Kinder Morgan Cochin LLC is not in the electricity transmission business.

**Kinder Morgan Cochin LLC
Ten Year Plan
North Dakota**

July 1, 2010

Section F: Existing Transmission Facilities (Pipeline)

1. The current pipeline system is cooperated with and for the following:
 - a. Product type – propane
 - b. Length of facility in miles – 326.1
 - c. Pipe size = 12.750" O.D.
 - d. Maximum design operating pressure – 600 psig
 - e. Maximum design flow rate (Propane) – 70,000 BPD (barrels per day)
 - f. Pumping Station Specifications Including Type, Horsepower, Output Pressure, and Capacity:
 - i) Number (North Dakota) – 5
 - ii) 3000 Horsepower Electric Motor
 - iii) Discharge Pressure – 600 psig
 - iv) Capacity – 70,000 BPD
 - g. Minimum cover over pipe – 36 inches
 - h. Carrington ND Terminal: 775,000 gallons of storage capacity and two truck loading spots.

2. The pipeline system and associated pump stations and propane terminals were placed into service in 1978.

3. There are no facilities contemplated for retirement within the next ten years.

Section G: Proposed Transmissions Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

This section does not apply to Kinder Morgan Cochin LLC.

Section H: Proposed Transmission Facility in Which Construction is Intended Within The Ensuing Five Years (Pipeline)

No construction is contemplated within the ensuing five-year period.

**Kinder Morgan Cochin LLC
Ten Year Plan
North Dakota**

July 1, 2010

Section I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electrical and Pipeline)

There are no definite plans to construction additional facilities during the next ten-year time period.

Section J: Regional Coordination

Kinder Morgan Cochin LLC is operating under essentially static conditions. With no definite expansion plans contemplated in the foreseeable future, there is no need for coordination with the other utilities. However, should the situation change and additional utilities requirements be necessary, it is Kinder Morgan Cochin's policy to coordinate and communicate our needs to other utilities at the onset.

Section K: Environmental Information

Environmental information gathered and prepared to obtain the existing route permit is available.

Section L:

Propane Terminal located near Carrington has delivered the following volumes to local wholesalers:

2009	-	1,261 M BBL
2008	-	1,405 M "
2007	-	1,219 M "
2006	-	1,119 M "
2005	-	1,214 M "
2004	-	1,417 M "
2003	-	1,194 M "
2002	-	1,321 M "
2001	-	967 M "
2000	-	1,066 M "

Annual volumes of propane are projected to remain approximately constant over the next ten years contingent upon demand and supply.