



RECEIVED

AUG 23 2010

August 19, 2010

PUBLIC SERVICE COMMISSION

MS. ILLONA A. JEFFCOAT-SACCO  
EXECUTIVE SECRETARY  
PUBLIC SERVICE COMMISSION  
600 EAST BOULEVARD DEPT 408  
BISMARCK ND 58505-0480

RE: Bear Paw Energy - Gas Processing Plant/Garden Creek Plant  
Letter of Intent Prior to Construction

Dear Ms. Jeffcoat-Sacco:

Bear Paw Energy, LLC (Bear Paw) hereby submits its Letter of Intent Prior to Construction which is required pursuant to Section 49-22-07.1 of the North Dakota Century Code. Additionally, we intend to make an application pursuant to Section 49-22-07.2 of the North Dakota Century Code for a waiver of the time schedule regarding the one year period before an application may be submitted following the filing of the Letter of Intent. If the waiver is approved, Bear Paw intends to submit an application for this project in August of 2010.

The Bear Paw plant involves the construction and operation of a 100 MM cf/d gas processing plant to be located in eastern McKenzie County, North Dakota. Bear Paw is a limited liability company organized under the laws of Delaware. Bear Paw's principal place of business is 100 West 5<sup>th</sup> Street, Tulsa, Oklahoma 74103-4298. It is authorized to conduct business in Colorado, Montana, North Dakota, and Wyoming. Bear Paw is an indirect, fully owned subsidiary of ONEOK Partners, L.P., a publicly traded master limited partnership. Bear Paw has previously filed a 10-year plan with your agency.

In accordance with Section 69-06-03-02 of the North Dakota Administrative Code, the following information is provided regarding the proposed Bear Paw Project. The plant will be known as the Garden Creek Plant.

1. Description of the size and type of facility, and the area to be served:

The Garden Creek Gas Plant will be a 100 MM cf/d cryogenic gas processing plant, designed to process rich Bakken gas production currently being developed in eastern McKenzie County and southwestern Mountrail County. Gas will be gathered through Bear Paw's low pressure gas gathering system and will be compressed at field compressor stations (some of which currently exist and some of which will be constructed to accommodate increasing gas volumes being developed by area producers).

1 PU-10-568 Filed: 8/23/2010 Pages: 7  
Letter of Intent

Bear Paw Energy, LLC  
Michael Crisman

BEAR PAW ENERGY  
100 West Fifth Street, Tulsa, OK 74103-4298  
P.O. Box 871, Tulsa, OK 74102-0871  
18-732-1300, Fax 918-732-1399  
www.oneok.com

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Gas from Bear Paw's gathering system will be delivered to the Garden Creek Plant at approximately 600 psig, where it will be processed for the extraction of natural gas liquids (NGLs). The plant is designed to recover approximately 25,000 BPD of NGLs. The NGLs will be delivered via pipeline to Bear Paw's Riverview rail terminal near Sydney, Montana, where the product will be transported via railcar or pipeline to various fractionation facilities. The residue gas production from the Garden Creek Plant will be delivered via pipeline into the Northern Border Pipeline. The Plant will consist of 23,000 horsepower of compression (electric driven), one 100 turbo-expander, two fractionation towers, a hot oil system, three mol sieve dehydration vessels, and other related equipment.

2. A map of the study area for the proposed site or corridor.
  - A. Satellite shot map of the proposed site; and
  - B. Plot plan of the proposed site.
3. The anticipated construction and operation schedule: Construction of the Garden Creek Plant is anticipated to begin in September 2010, and is expected to be mechanically complete by late November 2011. Bear Paw expects to begin processing gas in the Garden Creek Plant in December 2011.
4. An estimate of the total cost of construction of the Garden Creek Plant (including ancillary pipelines, power, and utilities) is expected to be in the \$150MM - \$175MM range.

Please accept this as Bear Paw's Letter of Intent Prior to Construction for the Garden Creek Plant. If you require any additional information, please contact our local counsel, Bill Delmore or Thomas Kelsch at 701-663-9818.

Respectfully,

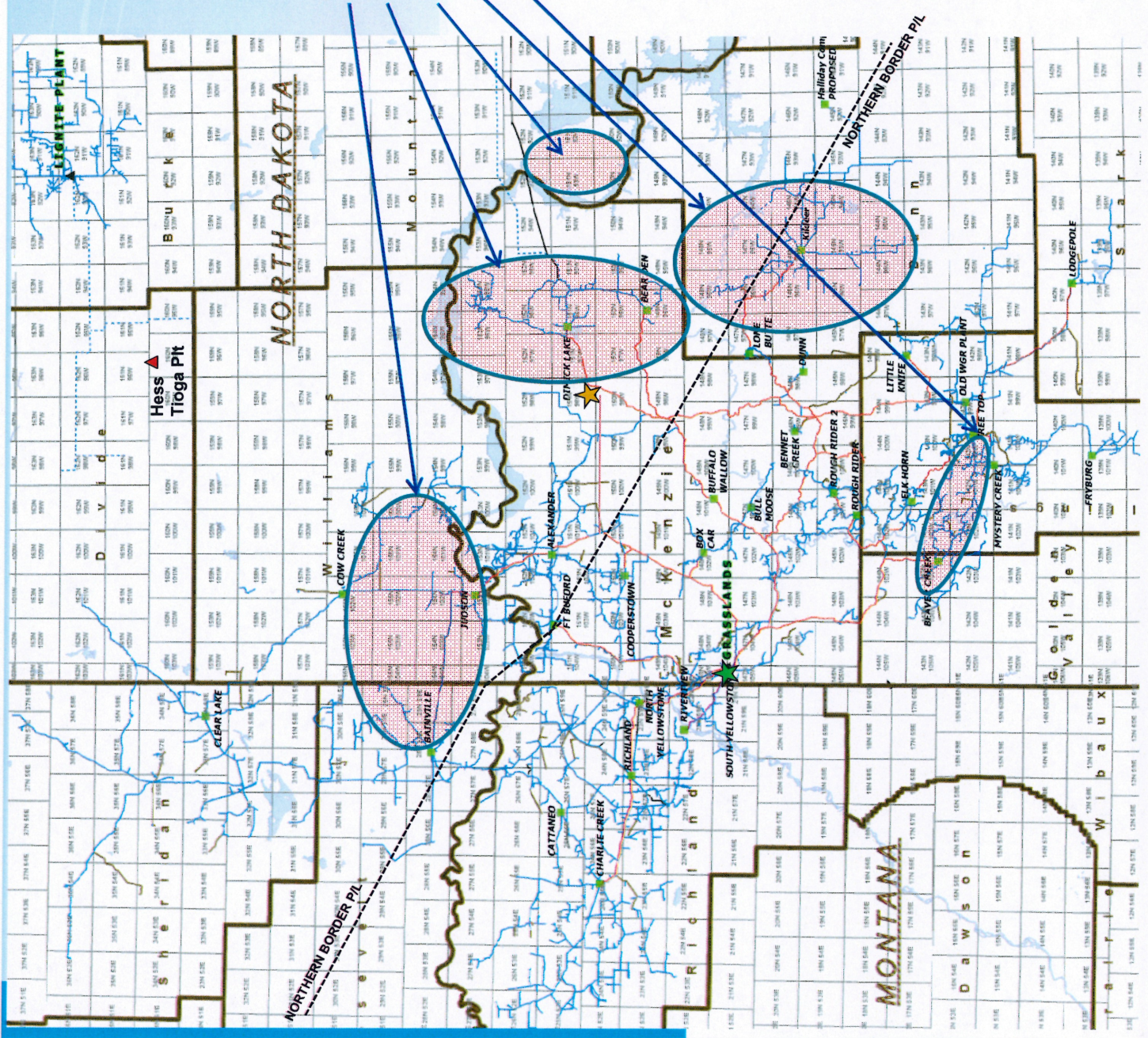


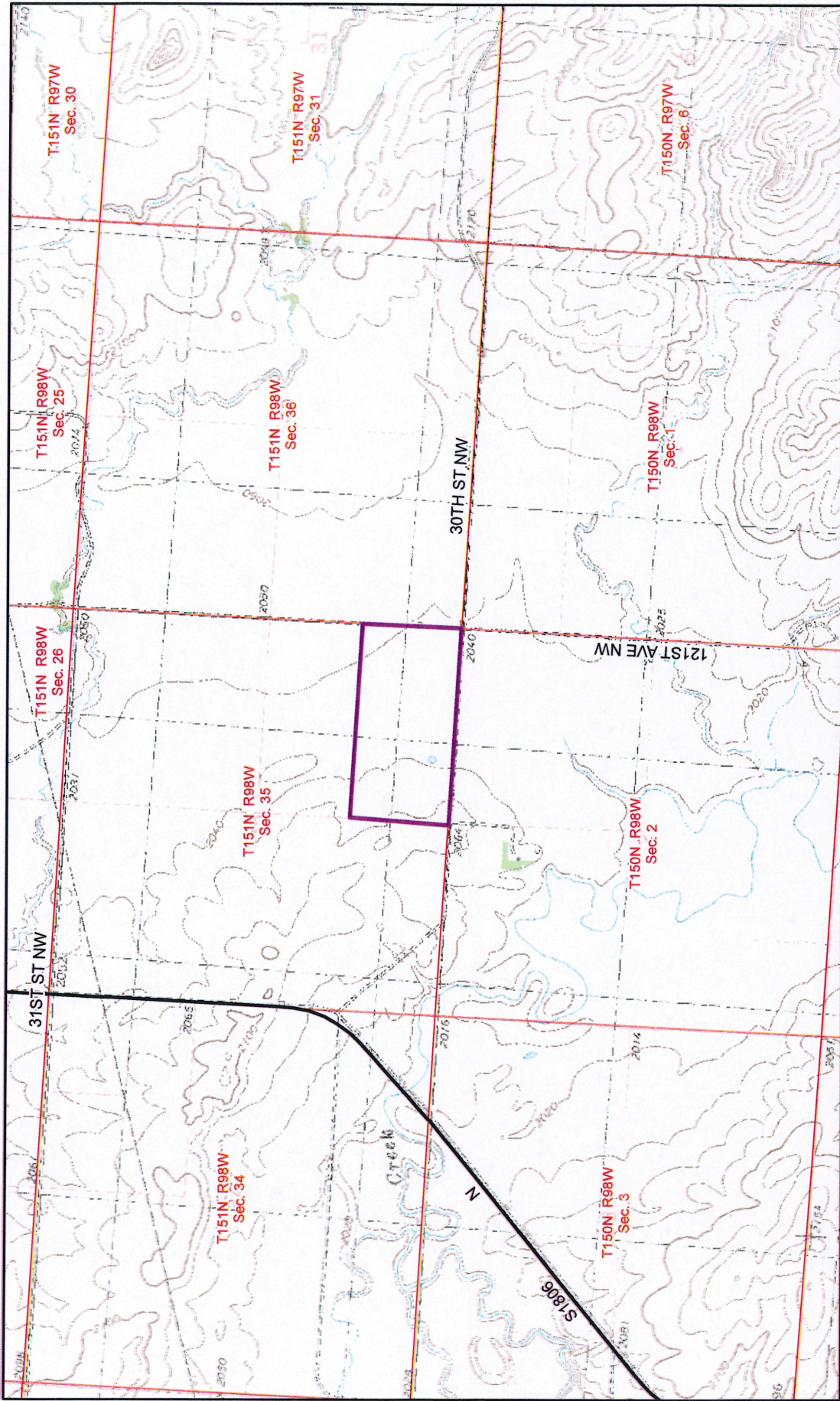
Michael Crisman  
Vice President – Project Development & Business  
Analysis  
Bear Paw Energy, LLC

# Areas of Bakken / Three Forks Activity

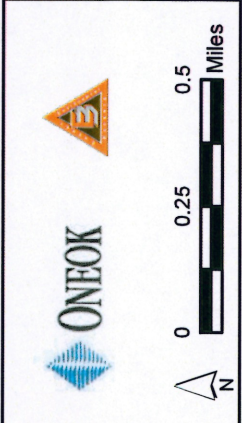
State Line  
Demicks/Blue Buttes  
Myrmdon  
Dunn County (Killdeer)  
Golden Valley County




- ★ Grasslands Plant
- ★ Proposed New Plant Location
- Low Pressure Gathering Pipelines
- High Pressure Gathering Pipelines

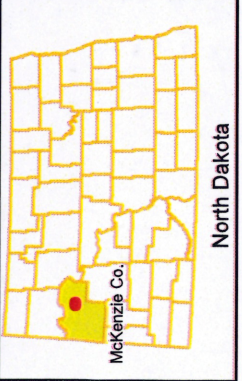




**Garden Creek Gas Plant**  
**Project Location**

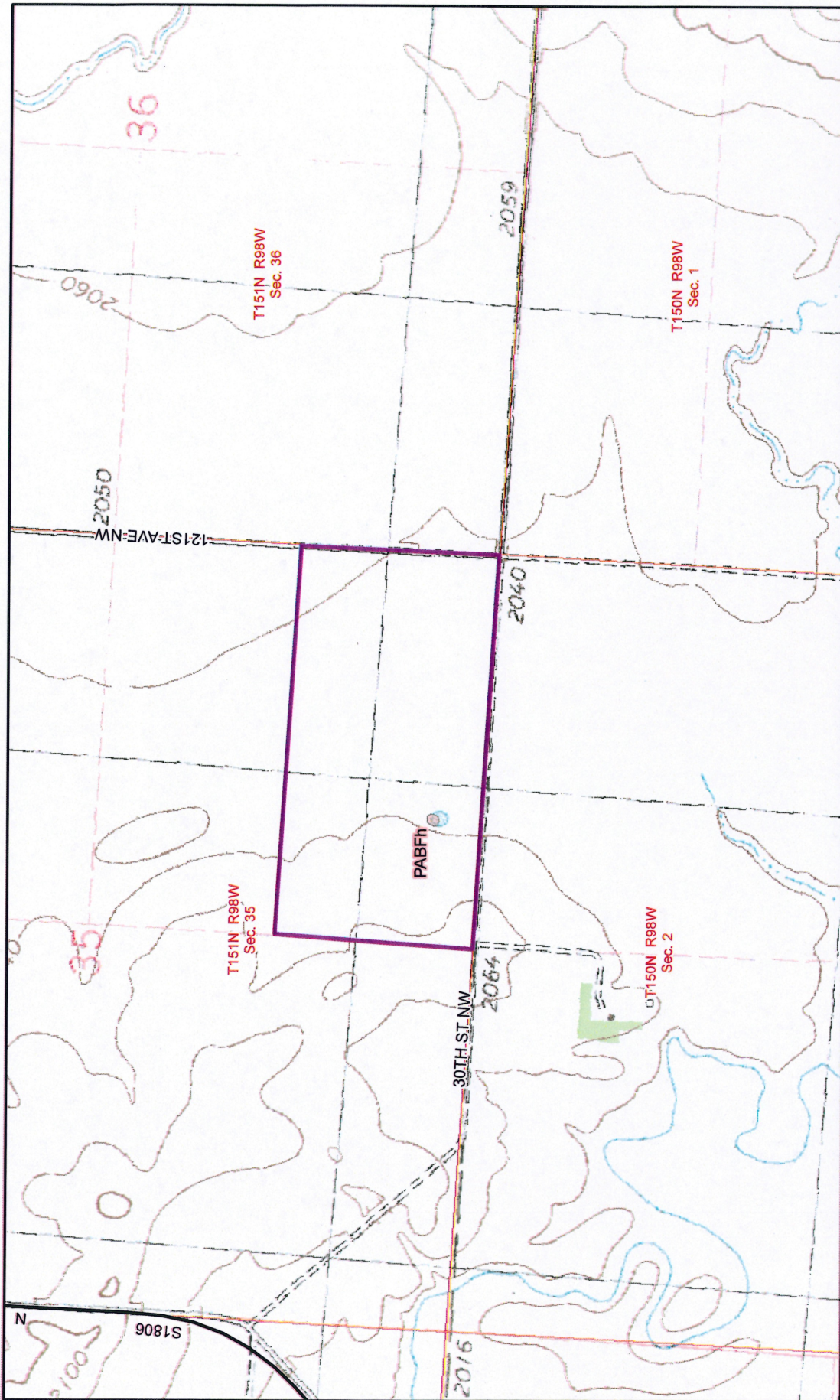


-  Project Area
-  Roadway
-  Section Line




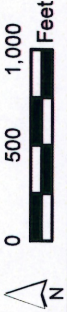
Source: Schafer, ND USGS 7.5' series topographic map

File: G:\Projects\ONE\_10\_####\_GrdnCrk\Print\Maps\Report\proj\_loc.mxd



**Garden Creek Gas Plant**  
**National Wetlands**  
**Inventory Data &**  
**Topographic Map**





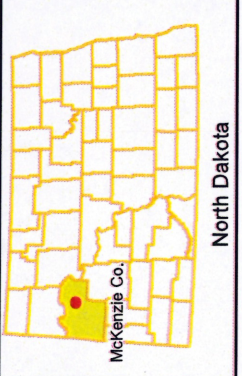
**Project Area**

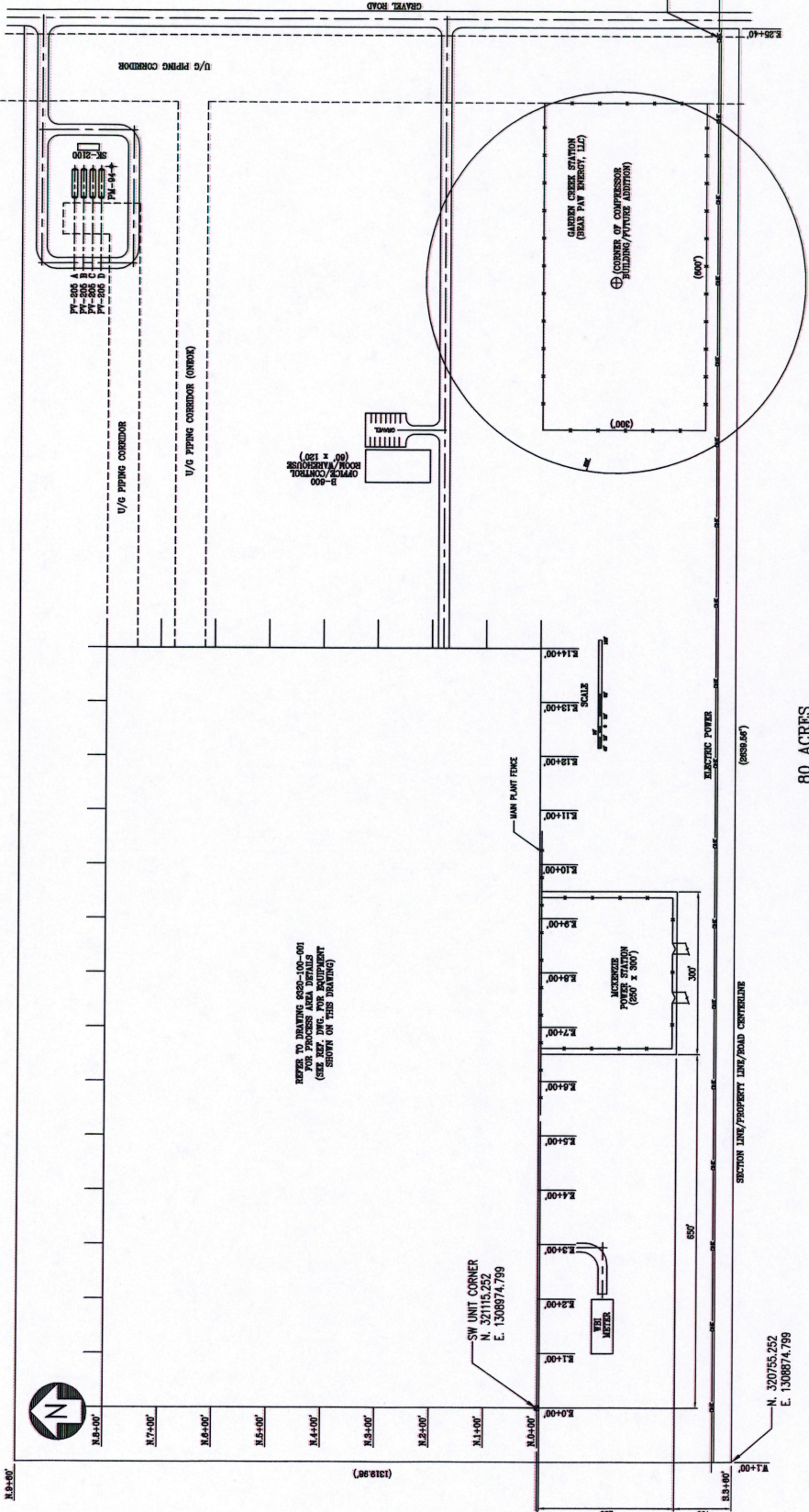
**Roadway**

**Section Line**

**National Wetlands Inventory**

Source: Schaefer, ND, USGS 7.5' series topographic map  
 USFWS National Wetlands Inventory (NWI)





80 ACRES

NOTES:  
1. PLANT ELEVATION - 100'-0" = 2039'-0"

**ONKOK PARTNERS**  
BRAR PAW ENERGY

OVERALL PLOT PLAN  
100 MASCFO LIQUID RECOVERY UNIT

GARDEN CREEK GAS PLANT  
MCKENZIE COUNTY, ND

PROJECT NO. 8320-100-002

DATE: 7/27/20

BY: JAS

SCALE: AS SHOWN

PROJECT NAME: 100 MASCFO LIQUID RECOVERY UNIT

DATE: 7/27/20

BY: JAS

SCALE: AS SHOWN

PROJECT NAME: 100 MASCFO LIQUID RECOVERY UNIT

**Linde Process Plants, Inc.**  
A Division of The Linde Group

PROJECT NO. 8320-100-002

LPT DMC, & AFR685-00-LTP-1000

REVISIONS

NO.	DATE	DESCRIPTION
1	7/27/20	ISSUE FOR APPROVAL

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8320-100-001 (10/18/20)

SW UNIT CORNER  
N. 32115.252  
E. 1308874.799

METERS POWER STATION  
(600' x 300')

COMBUSTION COMPRESSOR  
(BRAR PAW ENERGY, LLC)

U/S PIPING CORRIDOR (ONKOK)

U/S PIPING CORRIDOR (ONKOK)

U/S PIPING CORRIDOR (ONKOK)

GRAVEL ROAD

EASEMENT CORNER REBAR  
E. 2039.697  
N. 320696.4  
E. 1311480.49

MIN PLANT FENCE

ELECTRIC POWER (800V/480V)

SECTION LINE/PROPERTY LINE/ROAD CENTERLINE (800V/480V)

80 ACRES

NOTES:  
1. PLANT ELEVATION - 100'-0" = 2039'-0"

REFER TO DRAWING 8320-100-001 FOR PROCESS AREA DETAILS AND EQUIPMENT GEOMETRY. SEE SHEET 8320-100-002 FOR THIS DRAWING.

ONKOK PARTNERS  
BRAR PAW ENERGY

OVERALL PLOT PLAN  
100 MASCFO LIQUID RECOVERY UNIT

GARDEN CREEK GAS PLANT  
MCKENZIE COUNTY, ND

PROJECT NO. 8320-100-002

DATE: 7/27/20

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Linde Process Plants, Inc.  
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LPT DMC, & AFR685-00-LTP-1000

