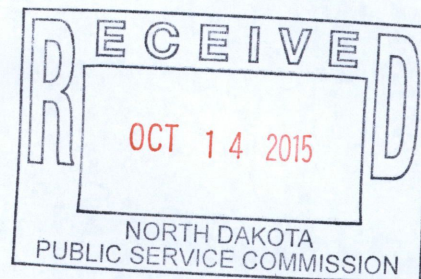




October 13, 2015



Via Overnight Delivery

Patrick Fahn
Director, Compliance and Competitive Markets
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: Case Nos. PU-10-568, PU-10-666, PU-11-66, PU-11-683 and PU-12-656
Post Construction Inspection Report Follow-up**

ONEOK Rockies Midstream, L.L.C. (“ORM”) received your letter, dated August 28, 2015 (the “Letter”), which requested information identified in Post Construction Inspection Reports prepared for the North Dakota Public Service Commission (“PSC”) associated with the above referenced projects. On September 22, 2015, you granted an extension to ORM until on or before October 16, 2015 to respond to the requests included in the Letter. Accordingly, ORM respectfully submits the below responsive statements and/or enclosed materials.

1. PU-10-568 – Garden Creek Gas Plant, McKenzie County, North Dakota

PSC Request:

As per the post construction inspection report, the following information should be provided:

- *Copy of the air permit and the discharge permit for hydrostatic testing of pipe have not been supplied to the Commission. Order Point No.4 is complete contingent on these permits being supplied to the Commission.*
- *As-built drawings. (Order Point No. 25)*

ORM Response:

See the enclosed materials at Tab A.

The Garden Creek I Plant was issued its North Dakota Air Pollution Control Permit to Construct No. PTC11010 by the North Dakota Department of Health (“NDDH”) on May 10, 2011. Please note that a major source Operating Permit for the Garden Creek Gas Plants has not yet been issued. ORM plans to timely submit the application for the Operating Permit on or before October 31, 2015.

153 PU-10-568 Filed: 10/14/2015 Pages: 19
Response to Aug. 28, 2015 letter re post construction inspection report

ONEOK Rockies Midstream, L.L.C.
Geoff Sands, VP, Natural Gas Operations

{00070701 - 1 }ONEOK
Partners, L.P.
100 West Fifth Street
Tulsa, OK 74103
www.oneokpartners.com

October 13, 2015
Patrick Fahn

The NDDH issued ORM its National Pollutant Discharge Elimination System (“NPDES”) Permit No. NDG070254 on March 18, 2011, authorizing discharge under the General Permit for Temporary Dewatering/Hydrostatic Testing Permit No. NDG070000.

The enclosed “as-built” drawings for the Garden Creek I plant were prepared with the North Dakota Coordinate System (NAD 83).

2. PU-10-666 – Stateline 1 and Stateline 2 Gas Plants, Williams County, North Dakota

PSC Request:

As per the post construction inspection report, the following information should be provided:

- *A copy of the letter of coverage for the storm water pollution prevention plan (SWPPP), a copy of the SHPO approved undiscovered finds plan, and the Department of Health air permit to the Commission. Once all permits and licenses have been supplied to the Commission, the Commission can deem the Company compliant with Order Point No. 4.*
- *As-built drawings. (Order Point Nos. 30 and 31)*

ORM Response:

See the enclosed materials at Tab B.

On April 26, 2011, the NDDH issued NPDES General Permit NDR10-000 for Stormwater Discharges from Construction Activities (Permit ID Number NDR103746).

No new discoveries of cultural or historic sites were encountered during construction. In the attached materials, ORM includes copies of the State Historic Preservation Office (“SHPO”) concurrence letter dated January 10, 2011, and the Undiscovered Finds Plan for the project.

The Stateline I and II Plant was issued its North Dakota Air Pollution Control Permit to Construct No. PTC12041 by the NDDH on July 10, 2013. Please note that a major source Operating Permit for the Stateline Gas Plants has not yet been finalized. ORM submitted the application for the Operating Permit on January 2, 2015.

The enclosed “as-built” drawings for the Stateline I and II plants were prepared with the North Dakota Coordinate System (NAD 83).

October 13, 2015
Patrick Fahn

3. PU-11-66 – Garden Creek to Riverview NGL Pipeline, McKenzie County, North Dakota

PSC Request:

As per the post construction inspection report, the following information should be provided:

- *Tree and Shrub Update Reports (Certification Point 20); and*
- *Documentation of re-vegetation surveys and noxious weed surveys (Certification Point 17, 18, 19).*

ORM Response:

At this time, ORM does not have any Tree and Shrub Update Reports to provide. ORM plans to complete the Tree and Shrub Mitigation Plan for the Garden Creek to Riverview Natural Gas Liquids (“NGL”) Pipeline as part of its planned expansion project for its 16-inch Garden Creek Loop NGL Pipeline Project for which ORM’s affiliate, ONEOK Bakken Pipeline, L.L.C., intends to file an application for a Route Permit and Corridor Certificate during October 2015.

In addition, ORM conducted its revegetation efforts for the Garden Creek to Riverview NGL Pipeline as part of its construction stormwater permitting requirements under the state’s General Construction Permit, which has been closed with the NDDH. Under the NDDH General Permit, an applicant has achieved revegetation when the project has obtained a 70% revegetation with permitted native species, which was accomplished for the Garden Creek to Riverview NGL Pipeline.

All revegetation efforts are conducted in accordance with the North Dakota Noxious Weed Statute, NDCC § 4.1-47-02, which does not require separate noxious weed surveys.

4. PU-11-683 – Stateline NGL Pipeline, Williams County, North Dakota

PSC Request:

As per the post construction inspection report, the following information should be provided:

- *Verification that design, construction and operation is in compliance with US DOT 49 CFR Parts 194 and 195 (Certification Points 7 and 9);*
- *Report on presence or lack thereof of threatened or endangered species, bald or golden eagles during construction (Certification Point 11);*
- *Verification that fencing and warning signs were installed around block valves (Certification Point 9);*
- *Verification that wetland disturbances were permitted, or mitigation measures used during construction to minimize disturbances to wetland areas (Certification Point 4);*

October 13, 2015
Patrick Fahn

- *Documentation of noxious weed management procedures used during construction (Certification Point 26); and*
- *Verification of final reclamation and establishment of vegetation including documentation that Canada thistle did not spread post-construction (Certification Points 18-20).*

ORM Response:

See the enclosed materials at Tab C.

In addition, please note that the Stateline NGL Pipeline is a natural gas liquids pipeline, which was constructed and is operated in accordance with 49 CFR Part 195. The Pipeline Hazardous Materials Safety Administration (“PHMSA”) conducted separate audits of the pipeline during construction, hydrostatic testing, and operation of the pipeline to verify its compliance under 49 CFR Part 195. The construction audits occurred during July and August 2012. The hydrostatic test audit occurred on August 28, 2012. The operation audit occurred between July 7 -10, 2014. ORM received no indications or responses from PHMSA to indicate that the pipeline was not constructed, tested or operated in accordance with 49 CFR Part 195.

No critical habitat or threatened species, endangered species, bald eagles, or golden eagles were observed during ORM’s pre-construction pedestrian survey of the project area. Additionally, none were observed to be present in the permit area during construction activity.

ORM has enclosed copies of the photographs of fencing and warning signs around all block valves.

The Stateline NGL Pipeline was constructed under the authorization of U.S. Army Corps of Engineers Nationwide Permit 12 (“NWP12”). As authorized, the NWP12 conditions were followed to avoid and minimize wetland disturbances.

Please also see the above response on the Garden Creek to Riverview NGL Pipeline project on the subjects of revegetation and noxious weed management. ORM verifies that during construction the appropriate mitigation measures were applied to prevent the spread of Canada Thistle located south of Highway 2 (Approx Mile Post 7.4). ONEOK has inspected the area surrounding the identified location and will continue to work to mitigate for any spread of the species.

5. PU-12-656 – Garden Creek II Gas Plant, McKenzie County, North Dakota

PSC Request:

The post construction report was issued on April 30, 2015. As per the post construction inspection report, the following information should be provided:

October 13, 2015
Patrick Fahn

- *Verification that McKenzie County approved the zoning change for the property that the project is located on. (Certification Relating to Order Provisions 3)*
- *Weekly reports for the weeks of 09/29/2013, 04/27/2014, 05/04/2014, and 08/10/2014. (Certification Relating to Order Provisions 5)*
- *As-built drawings. (Certification Relating to Order Provisions 32)*
- *Verification that a USFWS consultation response was received on March 26, 2012. (Certification Relating to Order Provisions 3)*
- *Verification that the following permits were received: Air Pollution Control permit Operating Permit*
- *Construction Storm Water Discharge Permit*
- *Temporary Construction Site Dewatering Permit*
- *Hydrostatic Test Water Discharge Permit (Certification Relating to Order Provisions 3)*

ORM Response:

See the enclosed materials at Tab D.

The Garden Creek II Plant was issued its North Dakota Air Pollution Control Permit to Construct No. PTC13034 by the NDDH on May 6, 2013. Please note that a major source Operating Permit for the Garden Creek Gas Plants has not yet been issued. ORM plans to timely submit the application for the Operating Permit on or before October 31, 2015.

ORM verifies that a USFWS consultation response was received on March 26, 2012. Please reference the letter to USFWS dated February 9, 2012 and note the USFWS stamp at the bottom of the page dated March 26, 2012 that confirms their concurrence with ORM's findings.

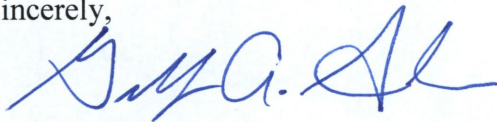
A separate Temporary Construction Site Dewatering Permit was not required and is not applicable to this project. The dewatering conducted for this project is authorized under the Stormwater Discharge from Construction Activities NPDES General Permit NDR10-000 (Permit ID Number NDR103445). Additionally, this project is covered under NPDES Permit No. NDG070416, which authorizes discharge under the General Permit for Temporary Dewatering/Hydrostatic Testing Permit NDG070000.

Based on the above statements and enclosed materials, ORM believes it has complied with all items ordered by the PSC for the referenced projects.

October 13, 2015
Patrick Fahn

Thank you for your attention to the foregoing and enclosed materials. Please contact me with any questions or concerns you may have.

Sincerely,



Geoff A. Sands
Vice President, Natural Gas Gathering and Processing Operations

Enclosures

cc: Wesley J. Christensen, Senior Vice President, Operations (w/out encl.)
Walter L. Allen, Vice President, NGL Pipelines and Terminals (w/out encl.)
Brian Boulter, Vice President, Construction Projects (w/out encl.)

Tab A

PU-10-568 – Garden Creek Gas Plant, McKenzie County, North Dakota

- North Dakota Air Pollution Control Permit – Construct No. PTC11010
(Construction Permit for Train 1 at Garden Creek Gas Plant I)
- Discharge Permit for Hydro Testing
- Drawings



NORTH DAKOTA
DEPARTMENT of HEALTH

ENVIRONMENTAL HEALTH SECTION
Gold Seal Center, 918 E. Divide Ave.
Bismarck, ND 58501-1947
701.328.5200 (fax)
www.ndhealth.gov



May 10, 2011

Ms. Lynn Reed
Bear Paw Energy, LLC
P.O. Box 871
Tulsa, OK 74102-0871

Re: Air Pollution Control
Permit to Construct

Dear Ms. Reed:

Pursuant to the Air Pollution Control Rules of the State of North Dakota, the Department of Health has completed final review of your application to obtain a Permit to Construct for the Garden Creek Gas Plant.

Based on the results of the documents reviewed, this Department hereby issues the enclosed North Dakota Air Pollution Control Permit to Construct No. PTC11010.

Please advise the Department within 15 days after completing the project to allow for an inspection by the Department.

If you have any questions, please contact me at (701)328-5188.

Sincerely,

Craig D. Thorstenson
Environmental Engineer
Division of Air Quality

CDT:saj
Enc:

G&P ENVIRONMENTAL

Original to CES: 1) Deb DP 2) Lynn ML
pdf to ES*: BM KL KP MA JB
**To be Saved to SharePoint by ES*
pdf to Ops Mgr: WS KO BH BB DV GS
pdf to Ops/Engr/Other: _____
pdf to Tester: Mike (OK & KS) or Chris (WY)
or EEMC (ND & MT)
Extra Copy EIMS/REMIS: _____
pdf Scan to Above/File (Date/By) 5-20-11 g8

cc to CRISCOX (pdf)

RECEIVED

MAY 17 2011

ONEOK
CORP ENVIRONMENTAL

Project:

Part	Subpart	Is Notification needed?
NSPS	Kb	
NSPS	GG	
NSPS	Dc	
NSPS	<u>KKK</u>	<u>yes</u>
NSPS	NNN	
NSPS	KKKK	
NSPS	<u>JJJ</u>	<u>yes</u>
MACT	HH	
MACT	HHH	
MACT	YYYY	
MACT	ZZZZ	
MACT	DDDDD	
GHG	C	
GHG	W	
GHG	Other	

Environmental Health
Section Chief's Office
701.328.5150

Division of
Air Quality
701.328.5188

Division of
Municipal Facilities
701.328.5211

Division of
Waste Management
701.328.5166

Division of
Water Quality
701.328.5210



**AIR POLLUTION CONTROL
PERMIT TO CONSTRUCT**

Pursuant to Chapter 23-25 of the North Dakota Century Code, and the Air Pollution Control Rules of the State of North Dakota (Article 33-15 of the North Dakota Administrative Code), and in reliance on statements and representations heretofore made by the owner designated below, a Permit to Construct is hereby issued authorizing such owner to construct and initially operate the source unit(s) at the location designated below. This Permit to Construct is subject to all applicable rules and orders now or hereafter in effect of the North Dakota Department of Health and to any conditions specified below:

I. General Information:

A. **Permit to Construct Number:** PTC11010

B. **Source:**

1. Name: Garden Creek Gas Plant
2. Location: S ½, SE ¼, Sec. 35, T151N, R98W
McKenzie County, North Dakota
3. Source Type: Natural Gas Processing Plant
4. Equipment at the Facility:

Emission Unit Description	Emission Unit (EU)	Emission Point (EP)	Air Pollution Control Equipment
Hot oil heater rated at 50.2 million Btu/hr and fired on natural gas	H-1	H-1	None
Regeneration gas heater rated at 4.9 million Btu/hr and fired on natural gas	H-2	H-2	None
210 barrel (8,820 gallon) methanol storage tank	TK-METH	TK-METH	Submerged Fill Pipe
One Caterpillar Model G3516C LE engine-driven generator with a maximum rating of 1,462 bhp and fired on natural gas	EGEN	EGEN	None
Flare	FL-2	FL-2	None
Fugitive emissions	F1	F1	None

C. **Owner/Operator (Permit Applicant):**

1. Name: Bear Paw Energy, LLC
2. Address: P.O. Box 871
Tulsa, OK 74102-0871
3. Application Date: January 10, 2011

II. **Conditions:** This Permit to Construct allows the construction and initial operation of the above-mentioned new or modified equipment at the source. The source may be operated under this Permit to Construct until a Permit to Operate is issued unless this permit is suspended or revoked. The source is subject to all applicable rules, regulations, and orders now or hereafter in effect of the North Dakota Department of Health and to the conditions specified below.

A. **Emission Limits:** Emission limits from the operation of the major source unit(s) identified in Item I.B of this Permit to Construct (hereafter referred to as "permit") are as follows. Minor source units not listed are subject to the applicable emission limits specified in the North Dakota Air Pollution Control Rules.

Emission Unit Description	EU	EP	Pollutant / Parameter	Emission Limit*
Hot oil heater rated at 50.2 MMBtu/hr	H-1	H-1	Opacity	20% (40%**)
Hot oil heater rated at 4.9 MMBtu/hr	H-2	H-2	Opacity	20% (40%**)
Engine-driven generator*	EGEN	EGEN	Opacity	20% (40%**)
Flare	FL-2	FL-2	Opacity	20% (60%**)

* If applicable, the engine must also comply with NOx, CO and VOC emission limits established in 40 CFR 60, Subpart JJJJ. The potential to emit for a generator set is based on operating no more than 500 hours per year.

** Permissible for not more than one six-minute period per hour.

B. **Fuel Restriction:** All equipment at the facility is restricted to combusting only natural gas containing no more than 2 grains of sulfur per 100 standard cubic feet.

C. **Like-Kind Engine Replacement:** This permit allows the permittee to replace the existing compressor engine with a like-kind engine. Replacement is subject to the following conditions:

1. The Department must be notified within 10 days after change-out of the engine.
2. The replacement engine shall operate in the same manner, provide no increase in throughput and have equal or less emissions than the engine it is replacing.

3. The date of manufacture of the replacement engine must be included in the notification. The facility must comply with any applicable federal standards (e.g. NSPS, MACT) triggered by the replacement.
4. The replacement engine is subject to the same state emission limits as the existing engine in addition to any NSPS or MACT emission limit that is applicable. Testing shall be conducted to confirm compliance with the NO_x and CO emission limits within 180 days after start-up of the new engine using EPA Reference Methods in 40 CFR 60, Subpart A.

D. **Flaring Restrictions:**

1. Flaring may not be used to burn waste gas for the purpose of increasing or maintaining well production without prior approval from the Department. When it is necessary to operate the flare during emergency, malfunction or maintenance, all precautions shall be taken to minimize emissions and maintain compliance with the applicable ambient air quality standards as outlined in NDAC 33-15-02 and the opacity standard of 20% not to exceed 60% for more than one six-minute period per hour.
 2. The flare must be equipped and operated with an automatic ignitor or a continuous burning pilot which must be maintained in good working order as outlined in NDAC 33-15-07-02.
 3. The presence of a flame shall be monitored using a thermocouple or any other equivalent device approved by the Department.
 4. The flare shall be operated in accordance with the requirements of 40 CFR 60.18.
- E. **40 CFR 60, Subpart Dc:** Hot oil heater H-1 is subject to the requirements of 40 CFR 60, Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and the owner/operator must comply with all applicable requirements of this subpart.
- F. **40 CFR 60, Subpart KKK:** The facility must comply with all applicable requirements of 40 CFR 60, Subpart KKK – Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing.
- G. **40 CFR 60, Subpart JJJJ:** The owner/operator must comply with all applicable requirements of 40 CFR 60, Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.
- H. **40 CFR 63, Subpart ZZZZ:** The compressor engine may be subject to 40 CFR 63, Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. For this subpart, EPA

Region 8, not the North Dakota Department of Health, is the implementing and enforcement authority. All documentation should be sent to EPA at the following address:

U.S. EPA Region 8
1595 Wynkoop Street
Mail Code 8ENF – AT
Denver, CO 80202-1129

- I. **Organic Compounds Emissions:** The permittee shall comply with all applicable requirements of NDAC 33-15-07 – Control of Organic Compounds Emissions.
- J. **Vehicles and Internal Combustion Engines:** No person shall operate, or cause to be operated, any internal combustion engine which emits from any source any unreasonable and excessive smoke, obnoxious or noxious gases, fumes or vapors in accordance with NDAC 33-15-08-01.
- K. **Construction:** Construction of the above described facility shall be in accordance with information provided in the permit application as well as any plans, specifications and supporting data submitted to the Department. The Department shall be notified ten days in advance of any significant deviations from the specifications furnished. The issuance of this Permit to Construct may be suspended or revoked if the Department determines that a significant deviation from the plans and specifications furnished has been or is to be made.
- Any violation of a condition issued as part of this permit to construct as well as any construction which proceeds in variance with any information submitted in the application, is regarded as a violation of construction authority and is subject to enforcement action.
- L. **Startup Notice:** A notification of the actual date of initial startup shall be submitted to the Department within 15 days after the date of initial startup.
- M. **Permit Invalidation:** This permit shall become invalid if construction is not commenced within eighteen months after issuance of such permit, if construction is discontinued for a period of eighteen months or more; or if construction is not completed within a reasonable time.
- N. **Fugitive Emissions:** The release of fugitive emissions shall comply with the applicable requirements in NDAC 33-15-17.
- O. **Annual Emission Inventory/Annual Production Reports:** The owner/operator shall submit an annual emission inventory report or an annual production report, upon request, on forms supplied or approved by the Department.
- P. **Source Operations:** Operations at the installation shall be in accordance with statements, representations, procedures and supporting data contained in the initial

application, and any supplemental information or application(s) submitted thereafter. Any operations not listed in this permit are subject to all applicable North Dakota Air Pollution Control Rules.

- Q. **Alterations, Modifications or Changes:** Any alteration, repairing, expansion, or change in the method of operation of the source which results in the emission of an additional type or greater amount of air contaminants or which results in an increase in the ambient concentration of any air contaminant, must be reviewed and approved by the Department prior to the start of such alteration, repairing, expansion or change in the method of operation.
- R. **Recordkeeping:** The owner/operator shall maintain any compliance monitoring records required by this permit or applicable requirements. The owner/operator shall retain records of all required monitoring data and support information for a period of at least five years from the date of the monitoring sample, measurement, report or application. Support information may include all calibration and maintenance records and all original strip-chart recordings/computer printouts for continuous monitoring instrumentation, and copies of all reports required by the permit.
- S. **Nuisance or Danger:** This permit shall in no way authorize the maintenance of a nuisance or a danger to public health or safety.
- T. **Malfunction Notification:** The owner/operator shall notify the Department of any malfunction which can be expected to last longer than twenty-four hours and can cause the emission of air contaminants in violation of applicable rules and regulations.
- U. **Operation of Air Pollution Control Equipment:** The owner/operator shall maintain and operate all air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.
- V. **Transfer of Permit to Construct:** The holder of a permit to construct may not transfer such permit without prior approval from the Department.
- W. **Right of Entry:** Any duly authorized officer, employee or agent of the North Dakota Department of Health may enter and inspect any property, premise or place at which the source listed in Item I.B of this permit is located at any time for the purpose of ascertaining the state of compliance with the North Dakota Air Pollution Control Rules. The Department may conduct tests and take samples of air contaminants, fuel, processing material, and other materials which affect or may affect emissions of air contaminants from any source. The Department shall have the right to access and copy any records required by the Department's rules and to inspect monitoring equipment located on the premises.

- X. **Other Regulations:** The owner/operator of the source unit(s) described in Item I.B of this permit shall comply with all State and Federal environmental laws and rules. In addition, the owner/operator shall comply with all local burning, fire, zoning, and other applicable ordinances, codes, rules and regulations.
- Y. **Permit Issuance:** This permit is issued in reliance upon the accuracy and completeness of the information set forth in the application. Notwithstanding the tentative nature of this information, the conditions of this permit herein become, upon the effective date of this permit, enforceable by the Department pursuant to any remedies it now has, or may in the future have, under the North Dakota Air Pollution Control Law, NDCC Chapter 23-25. Each and every condition of this permit is a material part thereof, and is not severable.
- Z. **Odor Restrictions:** The owner/operator shall not discharge into the ambient air any objectionable odorous air contaminant which is in excess of the limits established in NDAC 33-15-16.

FOR THE NORTH DAKOTA
DEPARTMENT OF HEALTH

Date 5/10/11

By Terry L. O'Clair
Terry L. O'Clair, P.E.
Director
Division of Air Quality



**APPLICATION FOR PERMIT TO DISCHARGE
(NDPDES) INDUSTRIAL-SHORT FORM C**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF WATER QUALITY
SFN 8319 (1-96)

FOR DEPT USE ONLY

Application Number									
Date Received									

Organization Responsible for Facility Bear Paw Energy, LLC			
Individual Responsible for Discharge Lynn T. Reed, P.E.		Phone Number 918-588-7620	
Mailing Address 100 West Fifth Street	City Tulsa	State OK	Zip Code 74103
Brief description of nature of operations which produce the discharge Bear Paw energy will hydrostatically test piping that has been installed at its Garden Creek gas processing plant. The hydrostatic test will involve only new pipe and will be conducted to ensure structural integrity of the pipe and welds. Approximately 24,000 gallons of water will be used and will be obtained from a well that has been installed at the site. No additives will be used in conjunction with the test procedure. After the pipe has been filled and pressurized for a pre-determined period of time, the water will be released into an energy dissipated device and sediment control structure within the 80- acre parcel.			
Check all possible substances which discharge may contain: <input type="checkbox"/> Aluminum <input type="checkbox"/> Beryllium <input type="checkbox"/> Chromium <input type="checkbox"/> Cyanide <input type="checkbox"/> Mercury <input type="checkbox"/> Phenols <input type="checkbox"/> Zinc <input type="checkbox"/> Ammonia <input type="checkbox"/> Cadmium <input type="checkbox"/> Copper <input type="checkbox"/> Lead <input type="checkbox"/> Nickel <input type="checkbox"/> Selenium <input type="checkbox"/> Other _____			

METHOD OF TREATMENT IS TO ROUTE WATER TO:

<input type="checkbox"/> Municipal Sewer System	Owner of System	If discharge is to a municipal sewer system, skip to signature area at bottom.	
OR <input type="checkbox"/> Evaporation Lagoon or Ponds	Number of Ponds	Size of Each (Acres)	
OR <input checked="" type="checkbox"/> No Treatment, Goes to Surface Waters Directly	Name of Body of Water Cherry Creek		
OR <input type="checkbox"/> Other (Specify)			

Method of Treating Sanitary Wastes (if different from above)

TYPE AND AMOUNT OF WASTEWATER DISCHARGED TO TREATMENT SYSTEM(S) OR WATER OF THE STATE

Sanitary Wastewater _____ gal/day
 Cooling Water _____ gal/day
 Hydrostatic Testing 24,000 gal/day
 Process Water _____ gal/day
 Surface Runoff Water
 Other: Type _____ / _____ gal/day

Frequency of Discharge from Treatment Facility (if only certain months please indicate)

Number of Separate Discharge Points: 1 2 3 4 or more

If more than one, attach sheet with locations and types of waters handled at each point.

DISCHARGE POINT LOCATION	Latitude	47 0 50 50.54 N	Longitude	103 0 10 47.47 W	County	McKenzie
	OR	1/4 1/4	Section	Township	Range	County

Provide a brief description of area to which treated discharge flows (i.e., river, unnamed stream, landlocked slough, lake, etc.). Use names whenever possible. The discharge site is gradually sloping (4 percent) downhill to the southwest in a well vegetated grassy field. Cherry Creek is located approximately 2,800 feet southwest from the discharge site.

RETURN COMPLETED APPLICATION TO:
North Dakota Department of Health
Division of Water Quality
918 East Divide Avenue, 4th Floor
Bismarck, ND 58501-1947
Telephone: 701.328.5210

CERTIFICATION:

I certify I am familiar with NDCC 61-28-08 and with the information contained in this application. To the best of my knowledge and belief the information in this application is true, complete and accurate.

Name of Applicant	<i>Lynn T. Reed</i>	Title	Environmental Manger G&P
Signature of Applicant	<i>[Signature]</i>	Application Date	3/31/2011



NORTH DAKOTA
DEPARTMENT of HEALTH

ENVIRONMENTAL HEALTH SECTION
Gold Seal Center, 918 E. Divide Ave.
Bismarck, ND 58501-1947
701.328.5200 (fax)
www.ndhealth.gov



March 18, 2011

Lynn Reed
Bear Paw Energy, LLC
100 West Fifth Street
Tulsa, OK 74103

Re: NDPDES Permit No. NDG070254

We have received your "Application for Permit to Discharge - NDPDES Industrial-Short Form C" and have granted authority to discharge under the General Permit for Temporary Dewatering/Hydrostatic Testing Permit No. NDG070000. Your facility has been assigned permit no. **NDG070254**. This permit has been issued by the North Dakota Department of Health (NDDoH) with the understanding that all other applicable permits and permissions have been obtained for the start of the following project. The application indicates that the discharge(s) will consist of ground and chlorinated municipal water for the hydrostatic testing of a new pipe at the Garden Creek gas plant:

<u>Discharge Point</u>	<u>Volume (Gallons)</u>	<u>Location</u>	
001H	110,000	Cherry Creek	Lat 47.847372, Long -103.179853; McKenzie County

All discharge points shall be inspected daily. On a daily basis record the total volume of discharge and make a visual inspection for Oil and Grease. Analytical parameters for pH and Total Suspended Solids (TSS) shall be test at least once. Testing for chlorine shall be waived unless the source water is chlorinated. The parameter of Oil and/or Grease is waived unless sheen is observed in the discharge; if observed then collect a sample for Total Petroleum Hydrocarbon (TPH). The department shall be contacted on all findings of Oil and Grease. All discharges made directly to a surface water body or wetland shall be inspected closely so as to minimize any turbidity issues. Best Management Practices (BMPs) must be used to minimize the impact of the discharge.

ADDITIVES: No additives were reviewed for this project.

Enclosed are Discharge Monitoring Report (DMR) forms for your use. If someone else is responsible for the submittal of the DMRs, please forward this letter and the enclosed forms to them. The reports cover three months; the dates and location have been filled out. If no discharge occurs during the reporting period, check "No" in section one. The reports must be post-marked by the last day of the month following the end of each reporting period. All original DMR forms should be sent to NDDoH and a copy should be kept for your files. **EPA no longer requires a copy of the DMR form.**

If any other testing is conducted during this project, copies of the results of any such test should be forwarded to the Department. **Should you wish to no longer be covered under this permit, you must submit a written request to terminate and cite the reasons for termination.** Coverage shall be maintained until a written notification to release has been issued to the permittee by NDDoH. Should you have any questions about your permit or how to complete the DMRs, please contact me at (701) 328-5234.

Sincerely,

Marty Haroldson
Environmental Scientist
Division of Water Quality

Enc.
Cc: Bill McCarthy – E3 Environmental, LLC
EPA

Environmental Health
Section Chief's Office
701.328.5150

Division of
Air Quality
701.328.5188

Division of
Municipal Facilities
701.328.5211

Division of
Waste Management
701.328.5166

Division of
Water Quality
701.328.5210



NORTH DAKOTA
DEPARTMENT of HEALTH

ENVIRONMENTAL HEALTH SECTION
Gold Seal Center, 918 E. Divide Ave.
Bismarck, ND 58501-1947
701.328.5200 (fax)
www.ndhealth.gov



February 7, 2012

RECEIVED

FEB 15 2012

G&P ENVIRONMENTAL

Lynn Reed
ONEOK Rockies Midstream LLC
100 W 5th St
Tulsa, OK 74103-4240

RE: **Notice of Termination of Coverage under North Dakota Pollutant Discharge Elimination System General Permit, NDG070254**

Dear Lynn Reed,

Garden Creek Hydrotest

In accordance with your request, Bear Paw Energy, LLC's coverage under the general permit NDG070254 for temporary dewatering/hydrostatic testing activities has been terminated. With this termination, you are no longer required to submit reports or conduct other activities as outlined in NDPDES General Permit NDG070000.

If you have any questions, please contact me at (701) 328-5234 or at mharolds@nd.gov.

Sincerely,

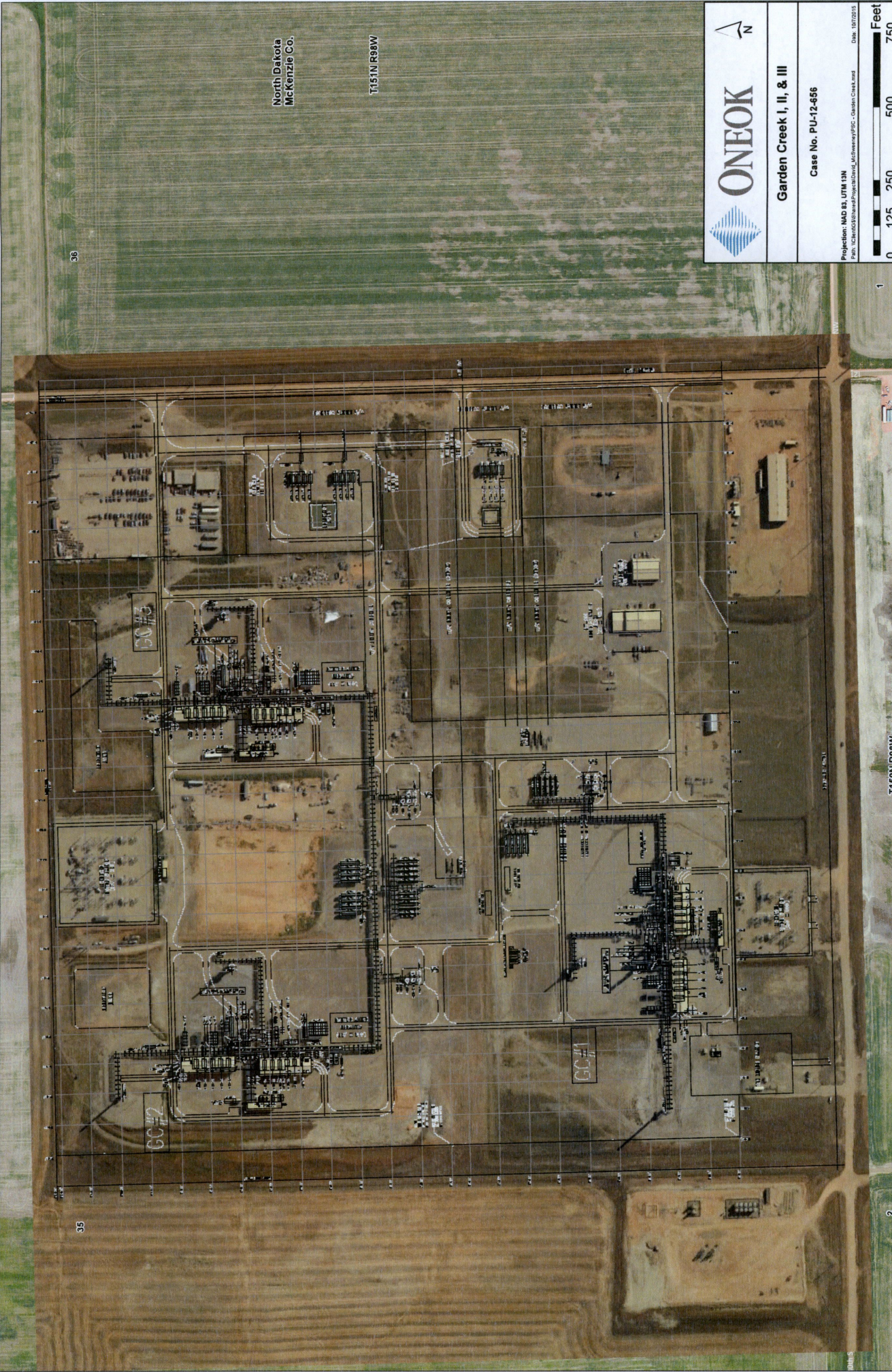
Marty Haroldson

Marty Haroldson
Environmental Scientist
Division of Water Quality

MH
cc:EPA

G&P ENVIRONMENTAL

Original to CES: 1) Deb _____ 2) Lynn *HL*
pdf to ES*: BM KL KP MA JB
***To be Saved to SharePoint by ES**
pdf to Ops Mgr: WS KO BH BB DV GS
pdf to Ops/Engr/Other: Russ Clark
pdf to Tester: Mike (OK & KS) or Chris (WY)
or EEMC (ND & MT)
Extra Copy EIMS/REMIS: _____
pdf Scan to Above/File (Date/By) 2/20/12
TWH



36

35


North Dakota
McKenzie Co.

T151N R90W


1

2

T150N R90W




ONEOK



Garden Creek I, II, & III

Case No. PU-12-656

Projection: NAD 83, UTM 13N
 Path: C:\arcgis\shared\Project\Drawn_McKenzie\projec - Garden Creek.mxd
 Date: 10/27/2015



0 125 250 500 750

Feet

