

705 West Fir Avenue  
Mailing Address:  
P.O. Box 176  
Fergus Falls, MN 56538-0176  
1-877-267-4764

October 6, 2010

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505-0480

Re: Case No. PU-10-\_\_\_\_  
Highway 13 Natural Gas Extension  
Project

Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., proposes to extend its natural gas distribution system approximately four miles west of Wahpeton, North Dakota along a corridor south of Highway 13 hereinafter referred to as the Highway 13 Natural Gas Extension Project (Project). The distribution system extension is being requested, at this time, to provide natural gas service to twelve potential customers, of which ten (10) would be firm sales service customers and two (2) interruptible sales service customers. Great Plains herewith submits an original and seven (7) copies of its request for approval of the following tariffs in conjunction with the Company's proposal, attached hereto as Attachment A:

- Table of Contents, 2<sup>nd</sup> Revised Sheet No. 1,
- Firm Gas Service – General (Highway 13 Natural Gas Extension Project), Original Sheet Nos. 2.5 and 2.6, and
- Interruptible Gas Service – General (Highway 13 Natural Gas Extension Project), Original Sheet Nos. 3.5 through 3.7.

In early 2009, an interested party initiated discussions with Company personnel regarding a possible natural gas extension west of Wahpeton, North Dakota adjacent to Highway 13. Since that time, additional customers have expressed interest in converting to natural gas service which would be made possible by this gas extension. In addition to direct customer interest, the Lake Agassiz Regional Council, City of Wahpeton, Wahpeton Community Development Corporation and the Richland County Job Development Association have been working with the customers and Great Plains personnel to provide assistance required to move forward with this natural gas system extension. The proposed gas extension would entail the construction of approximately 1.8 miles of 6 inch distribution main and 2.1 miles of 4 inch main along with service lines necessary to serve each customer. The two interruptible service customers have

committed to convert to natural gas service immediately and other customers along the route have expressed a strong interest in converting to natural gas.

The investment associated with the extension is estimated at a cost of approximately \$434,000. Given the magnitude of the investment and the uncertainty of future connections associated with the gas extension, the parties have agreed to the following plan to ensure that other customers are not harmed by the investment in this gas service extension:

- Cash contributions in the amount of \$160,945 and
- Minimum usage commitments from the two interruptible customers secured by letters of credit and a third party guarantee.

The Company is proposing that all customers utilizing the extension pay a volumetric surcharge per Mcf as incremental distribution revenues to support the gas extension. The initial volumetric surcharge for the project is proposed to be \$0.90 per Mcf. The project will be evaluated each year to determine if sufficient customers and natural gas load is available to end the surcharge. The surcharge will be combined with the currently authorized Distribution Delivery Charges and billed as one rate. The combined rates are included on the attached proposed tariff sheets included in Attachment A.

The level of the proposed surcharge is dependent on all customers who have committed to the Highway 13 Natural Gas Extension Project at this time, converting to natural gas service. Great Plains reserves the right to re-evaluate the surcharge pending a change in the level of customers and/or projected volumes.

While Great Plains' General Terms and Conditions Rate 100, ¶5, §4, Distribution System Extensions, provides that "the Company shall not be required to extend its gas distribution system mains more than one hundred (100) feet for each customer to be served from any such extension", the Company believes the above outlined extension will provide a net benefit to all natural gas customers in Wahpeton, North Dakota, while fostering development of the area to be served by the extension.

The extension is within Great Plains' existing certificate of public convenience and necessity issued for the City of Wahpeton and its environs.

Please refer all inquiries regarding this filing to:

Ms. Tamie Aberle  
Pricing & Tariff Manager  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

Also, please send copies of all written inquiries, correspondence, and pleadings to:

Mr. Daniel S. Kuntz  
Associate General Counsel  
MDU Resources Group, Inc.  
P.O. Box 5650  
Bismarck, ND 58506-5650


Great Plains requests that the application fee of \$125,000.00 required pursuant to Section 49-05-04 of the North Dakota Century Code be reduced from \$125,000.00 to \$1,000 and accordingly submits a check for \$1,000.00 on the basis this amount is sufficient for cases requiring publication of notices.

Great Plains respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

The Company respectfully requests expedited treatment of this request in order to allow completion of the extension within the current construction season, weather permitting.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle  
Pricing & Tariff Manager

Attachments

cc: Daniel S. Kuntz

Attachment A

# Attachment A



# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 1  
Canceling 1<sup>st</sup> Revised Sheet No. 1

### TABLE OF CONTENTS

---

<u>Title</u>	<u>Sheet No.</u>
Table of Contents/Rate Summary Sheet	1-1.1
Firm Gas Service – General	2
Firm Gas Service – General (Highway 13 Natural Gas Extension Project)	2.5-2.6
Interruptible Gas Service – General	3-3.2
Interruptible Gas Service – General (Highway 13 Natural Gas Extension Project)	3.5-3.7
Interruptible Gas Service – Grain Processing Transportation Service	4-4.2
Cost of Gas – Firm Gas Service	5-5.7
Cost of Gas – Interruptible Gas Service	6
Cost of Gas	7
General Terms and Conditions Rate 100	8
Meter Testing Procedures Rate 101	9-9.15
	10-10.1

---

**Date Filed:** October 6, 2010

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Pricing & Tariff Manager

**Case No.:**



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 2.5

### FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 2

#### Availability:

Service under this schedule is available to domestic or commercial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff. Customers taking service under this tariff may not have maximum requirements that exceed 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

#### Rate:

Basic Service Charge:		\$3.50 per month
Distribution Delivery Charge:		
First	10 MCF/month	\$2.174 per MCF
Excess of	10 MCF/month	\$1.954 per MCF
Cost of Gas:		Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:		\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner.

Date Filed: October 6, 2010

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 2  
Original Sheet No. 2.6

### FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

---

Page 2 of 2

2. The Highway 13 Natural Gas Extension Project shall be evaluated on an annual basis, at the anniversary date service is available from the extension, to determine when customers on this rate schedule will be transferred to the otherwise applicable Firm Gas Service – General rate.

---

**Date Filed:** October 6, 2010

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Pricing & Tariff Manager

**Case No.:**



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.5

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 3

#### Availability:

Service under this schedule is available on an interruptible basis to commercial or industrial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff, whose normal annual requirements are in excess of 1,000 MCF and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge:		\$3.50 per month
Distribution Delivery Charge:		
First	400 MCF/month	\$2.0391 per MCF
Next	2,600 MCF/month	\$1.7931 per MCF
Excess of	3,000 MCF/month	\$1.6411 per MCF
Cost of Gas:		Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:		\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

Date Filed: October 6, 2010

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.6

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 2 of 3

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.

**Date Filed:** October 6, 2010

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Pricing & Tariff Manager

**Case No.:**



# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.7

---

### **INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

---

Page 3 of 3

Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.

5. **METERING REQUIREMENTS** – Remote data acquisition equipment required for daily measurement will be installed by the Company, at its sole discretion, prior to the initiation of service hereunder.

The customer shall be required to provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company, and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.

6. The Highway 13 Natural Gas Extension Project shall be evaluated on an annual basis, at the anniversary date service is available from the extension, to determine when customers on this rate schedule will be transferred to the otherwise applicable Interruptible Gas Service – General rate.
7. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

---

**Date Filed:** October 6, 2010

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Pricing & Tariff Manager

**Case No.:**

## Tariffs Reflecting Proposed Changes



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 1  
Canceling Original Sheet No. 1

### TABLE OF CONTENTS

---

<u>Title</u>	<u>Sheet No.</u>
Table of Contents/Rate Summary Sheet	1-1.1
Firm Gas Service – General	2
<u>Firm Gas Service – General (Highway 13 Natural Gas Extension Project)</u>	<u>2.5-2.6</u>
Interruptible Gas Service – General	3-3.2
<u>Interruptible Gas Service – General (Highway 13 Natural Gas Extension Project)</u>	<u>3.5-3.7</u>
Interruptible Gas Service – Grain Processing	4-4.2
Transportation Service	5-5.7
Cost of Gas – Firm Gas Service	6
Cost of Gas – Interruptible Gas Service	7
Cost of Gas	8
General Terms and Conditions Rate 100	9-9.15
Meter Testing Procedures Rate 101	10-10.1

---

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 2.5

### FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 2

#### Availability:

Service under this schedule is available to domestic or commercial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff. Customers taking service under this tariff may not have maximum requirements that exceed 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

#### Rate:

Basic Service Charge: \$3.50 per month

#### Distribution Delivery Charge:

First 10 MCF/month \$2.174 per MCF

Excess of 10 MCF/month \$1.954 per MCF

Cost of Gas: Determined Monthly – See Rate  
Summary Sheet for Current Rate

Minimum Monthly Bill: \$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner.

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

---

NDPSC Volume 2  
Original Sheet No. 2.6

### **FIRM GAS SERVICE – GENERAL** **(HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

---

Page 2 of 2

2. The Highway 13 Natural Gas Extension Project shall be evaluated on an annual basis, at the anniversary date service is available from the extension, to determine when customers on this rate schedule will be transferred to the otherwise applicable Firm Gas Service – General rate.

---

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.5

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 3

#### Availability:

Service under this schedule is available on an interruptible basis to commercial or industrial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff, whose normal annual requirements are in excess of 1,000 MCF and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge: \$3.50 per month

#### Distribution Delivery Charge:

First	400	MCF/month	\$2.0391 per MCF
Next	2,600	MCF/month	\$1.7931 per MCF
Excess of	3,000	MCF/month	\$1.6411 per MCF

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

Minimum Monthly Bill: \$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.6

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 2 of 3

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.7

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 3 of 3

Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.

5. METERING REQUIREMENTS – Remote data acquisition equipment required for daily measurement will be installed by the Company, at its sole discretion, prior to the initiation of service hereunder.

The customer shall be required to provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company, and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.

6. The Highway 13 Natural Gas Extension Project shall be evaluated on an annual basis, at the anniversary date service is available from the extension, to determine when customers on this rate schedule will be transferred to the otherwise applicable Interruptible Gas Service – General rate.
7. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
Pricing & Tariff Manager

Case No.: