

DEFINITIONS

ANNUAL CAPACITY

The average sustainable throughput rate of the pipeline over a year. Annual Capacity is calculated assuming historic average annual and operating conditions. These operating conditions include scheduled and unscheduled maintenance, normal operating problems and crude supply rateability. Annual Capacity of a pipeline is typically 90% of Design Capacity.

APPLICANT

Enbridge Pipelines (North Dakota) LLC.

AVOIDANCE AREA

An Avoidance Area shall not be considered in the routing of a transmission facility, or in the case of the proposed project, the expansion of an existing facility, unless there are no reasonable alternatives.

DESIGN CAPACITY

The theoretical capacity of the pipeline for a given types of liquids and their batch sequence. Design Capacity is calculated assuming theoretically ideal operating conditions.

DELIVERY

A volume at a location where the hydrocarbon commodity enters the Enbridge pipeline system.

ENBRIDGE

Enbridge is the term used to collectively describe the various Enbridge companies, affiliates and legal entities, some of which are defined below.

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

Enbridge Energy, Limited Partnership owns and operates the liquid pipeline system known as the Enbridge Lakehead System+. Together with Enbridge Pipelines Inc. in Canada, these operationally integrated pipeline systems form the longest liquid petroleum pipeline in the world.

ENBRIDGE MAINLINE SYSTEM

A term used to described the U.S. and Canadian portion of a major liquid pipeline systems owned by Enbridge Energy, Limited Partnership and Enbridge Pipelines Inc. respectively.

ENBRIDGE PIPELINES INC.

Enbridge Pipelines Inc. a wholly owned subsidiary of Enbridge Inc., who owns and operates the Canadian portion of the existing Enbridge Mainline System. These operationally integrated pipeline systems which interconnect at the U.S./Canadian International Border Line form the longest liquid petroleum pipeline in the world. Together, these two systems are referred to as the Enbridge Mainline System.+

DEFINITIONS

ENBRIDGE PIPELINES (WESTSPUR) INC. (WESTSPUR)

A wholly owned subsidiary of Enbridge Income Partners, LP, with approximately 58% publicly traded as ENF on the Toronto Stock Exchange and the remainder owned by a subsidiary of Enbridge Inc. Westspur is part of an integrated crude oil gathering and feeder system (Enbridge Saskatchewan System) that interconnects to the Enbridge Mainline System at Cromer, Manitoba.

EXCLUSION AREAS

An Exclusion Area is a geographical area that should be excluded from consideration for the routing of a transmission facility, or in the case of the proposed project, the expansion of an existing facility.

LINE 26 REVERSAL PROJECT

The reactivation and flow reversal of Enbridge's Line 26 and placing the line in northbound transportation service to move an incremental 25,000 Bpd of crude oil production from Berthold, North Dakota to the international boundary between the U.S. and Canada.

LINE EX-02

The Canadian portion of Enbridge's Line 26, which is also requesting reactivation and flow reversal to move crude oil production from the U.S. and Canadian boundary to Enbridge Steelman, Saskatchewan System.

NWP 12

A Nationwide Permit Program authorized by the U.S. Army Corps of Engineers that is specially-gearred to the construction of utility lines, such as pipelines, which do not result in the loss of greater than ¼ acre of waters (wetlands and waterbodies) of the United States.

PADD

Petroleum Administration for Defense District . Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally instituted for economic and geographic reasons as Petroleum Administration for War (PAW) Districts, which were established in 1942 (See Exhibit O for geographical representation of Petroleum Administration of Defense Districts).

POLICY CRITERIA

Policy criteria are those factors which are positively affected by the project that may lead the Commission to give preference to an applicant.

RECEIPT

A volume at a location where the hydrocarbon commodity enters the Enbridge Pipeline (North Dakota) LLC pipeline system.

DEFINITIONS

SELECTION CRITERIA

Selection criteria are those environmental resources and land use factors for which the project must have an acceptable minimum amount of impact, as determined by the Commission.

SHIPPER

A customer, who transports volumes on the common carrier pipeline system, including crude oil producers, refiners and/or marketers.

STUDY AREA

A one-mile wide evaluation corridor or route corridor centered on the pipeline, as well as a one-mile buffer around the Lignite and Kenaston Pump Stations, and the Berthold Pump Station and Terminal.

SURVEY CORRIDOR

An approximate 250-foot wide survey corridor, along the proposed route and within the one-mile wide study area, used to conduct cultural resource field surveys, biological and wetland/waterbody field surveys or environmental assessments that may be required on the proposed Project.

SWEET CRUDE

A commodity having a density of less than 0.5% sulfur.

ULTIMATE ANNUAL CAPACITY

Maximum economic expansion capacity of individual pipeline that is sustainable average daily rate per day over a year.

ULTIMATE DESIGN CAPACITY

Maximum economic expansion capacity of an individual pipeline. Requires additional pumping horsepower over current design to meet this capacity.

WESTSPUR SYSTEM (WESTSPUR)

An integrated crude oil gathering and feeder system (Enbridge Saskatchewan System) that interconnects to the Enbridge Mainline System at Cromer, Manitoba.