

May 10, 2011

VIA HAND-DELIVERY

Mr. Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 East Boulevard Avenue
Dept. 408
Bismarck, ND 58505-4080

RECEIVED

MAY 10 2011

PUBLIC SERVICE COMMISSION

**RE: RANGELAND PIPELINE, LLC
CRUDE OIL PIPELINE – WILLIAMS
COUNTY
CASE NUMBER PU-10-637**

Dear Mr. Nitschke:

Rangeland Pipeline, LLC (“Rangeland Pipeline”), submits this letter to (1) provide amended information with respect to its Consolidated Application for a Certificate of Corridor Compatibility and a Route Permit (“Application”) for the COLT Connector Pipeline Project (“Project”), and (2) request that the North Dakota Public Service Commission (“Commission”) postpone the public hearing on its Application, which is currently set for May 20, 2011.

With respect to its Application, Rangeland Pipeline submits the following amended information:

1. Pipeline Diameter: Rangeland Pipeline now plans to use 10-inch diameter pipe, rather than 8-inch diameter pipe. Increasing the pipe diameter will increase the Project’s crude oil transportation capacity, which, in turn, will increase the Project’s ability to meet anticipated crude oil transportation needs. With the increased pipe diameter, the Project is anticipated to have a maximum initial design flow rate of 75,000 barrels per day. The change in the pipe diameter will not impact the right-of-way width, or change any other aspect of Project design or construction, other than increasing Project costs, as discussed further below.
2. Bi-directional Capability: Rangeland Pipeline has determined that it will construct the Project to be bi-directional. As such, the Project will facilitate transportation of crude oil both from Rangeland Terminals, LLC’s (“Rangeland Terminals”) COLT

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**Amended consolidated application for a certificate
of corridor compatibility and route permit**

Hub to the Enbridge and Tesoro transmission pipelines at their respective Beaver Lodge and Ramberg Stations (and future pipelines constructed in the area), and from those transmission pipelines to Rangeland Terminals' COLT Hub and associated rail loading facility. Making the Project bi-directional will enable producers to utilize the Project to get their crude oil to market via either the transmission pipelines or the rail loading facility.

3. Additional Facilities: In conjunction with making the Project bi-directional, Rangeland Pipeline plans to construct a storage tank, a pump station, and meter stations at the eastern end of the Project, near Enbridge's Beaver Lodge Station. Rangeland is in the process of completing the design work for these facilities, as well as the environmental field surveys of their location, and will provide additional information regarding these facilities in a later submission.
4. Project Cost: The changes to the Project noted above will increase the Project's total cost. With the changes, the total anticipated cost of the Project is \$24.5 million, rather than \$15 million.

With respect to the public hearing scheduled for May 20, 2011, Rangeland Pipeline requests that the Commission postpone the hearing until a later date. Rangeland Pipeline has determined that, in order to facilitate right-of-way acquisition, certain modifications to the proposed Project route may be required. However, at this time, Rangeland Pipeline is not certain what modifications, if any, will ultimately be necessary. Therefore, Rangeland Pipeline respectfully requests that the Commission postpone the public hearing on its Application to allow time for Rangeland Pipeline to gain more certainty with respect to the Project route. Rangeland Pipeline will keep the Commission informed of the status of its progress with respect to resolving routing issues and, if route changes are necessary, will file any information that may be required to amend its Application.

Ten (10) copies of this letter, as well as a CD with a copy of this letter in pdf format, are provided herewith. If you have questions or need additional information, please let me know.

Sincerely,



MOLLIE M. SMITH

MMS/ms
Enclosure

cc: Ms. Beth Innis, Williams County Auditor (*w/ encl. – via U.S. Mail*)
Mr. Patrick Fahn (*w/ encl. – via hand-delivery*)

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Mr. Mitchell D. Armstrong (*w/ encl. – via hand-delivery*)
Judge Allen C. Hoberg (*w/ encl. – via hand-delivery*)
Mr. Christopher Keene (*w/ encl. – via e-mail*)
Mr. Rafael Colaco (*w/ encl. – via e-mail*)
Mr. Steve Broker (*w/ encl. – via e-mail*)
Mr. Arturo Vivar (*w/ encl. – via e-mail*)
Mr. Daniel Flo (*w/ encl. – via e-mail*)

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