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— VIA E-MAIL & U.S. MAIL —

January 19, 2011

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

Re: INTERIM RATE PETITION – CORRECTION OF BILLING FACTOR
CASE NO. PU-10-657

Dear Mr. Nitschke:

Mike Diller of the North Dakota Public Service Commission Staff brought to our attention a discrepancy in Schedule 6 of the Alternative Petition for Interim Rates included with our pending electric rate application. This schedule provides the sales and interim revenues by class supporting the billing factor calculation in the Interim Rate Petition. However, in computing the interim factor (i.e., the percentage increase in non-fuel base rates), this schedule used an incorrect interim revenue deficiency total of \$17.389 million rather than \$17.355 million. As a result, the interim factor of 16.75 percent shown on the interim tariff pages in our filing was incorrect, and must be revised to 16.71 percent. The correct interim deficiency of \$17.355 million is the basis for all other discussion and schedules in the Interim Petition.

The applicable corrections have been made to:

- page 3 of our Interim Petition (changed interim factor to 16.71 percent);
- schedule 6 supporting the Interim Petition (changed interim revenue to be \$17.355 million and interim factor to 16.71 percent); and,
- the Legislative and Non-Legislative versions of the Interim Tariffs provided in Volume 2 (changed the interim factor to 16.71 percent).

Mr. Nitschke
January 19, 2011
Page 2 of 2

Enclosed we are submitting an original and 14 copies of the revised pages as described, 3-hole punched for easy replacement into the notebooks previously provided to the Commission. Additionally, we have electronically filed this material and will work with administrative staff to provide whatever is needed for update of the electronic record.

We appreciate Mr. Diller bringing this to our attention, but we regret the oversight and apologize for any inconvenience caused. Please contact me if you have any questions or comments at 701-2418632 or by email at dave.sederquist@xcelenergy.com.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive style with a large initial "D".

DAVID H. SEDERQUIST
SR. CONSULTANT, REGULATION/FINANCE

Enclosures

case, and the agreement in the settlement that all mutually agreed upon adjustments were precedential for setting interim rates in the Company's next rate case.

In addition, the return on equity ("ROE") requested for interim rates for Xcel Energy is 10.75 percent, which is the last Commission-authorized ROE ordered in Case No. PU-07-776, and less than the requested ROE of 11.25 percent in this case.

The test year for Xcel Energy's general electric Notice and this Alternative Petition for Interim Rates is the calendar year ending December 31, 2011. The revenue requirement study in the general rate Notice shows an annual deficiency in revenue of \$19,773,000 or 12.02 percent under present rates. Xcel Energy is also requesting a step-in increase of \$4,226,000 effective January 1, 2012, for a total increase of 14.59 percent. Present rates, as referred to in this Petition, are the rates authorized by the Commission in its final order in Case No. PU-07-776. Xcel energy is requesting an interim rate adjustment that would increase Xcel Energy's test year revenues (exclusive of separately collected revenues related to franchise fees or gross earnings taxes imposed by local governmental units) by \$17,355,000 or a 10.55 percent increase of present retail electric revenues. The actual percentage increase in base rates is higher, 16.71 percent, primarily because the interim increase does not apply to fuel costs which are not included in base rates

D. Interim Rate Schedules

The following rate schedules are proposed to be effective on an interim basis on February 18, 2011:

<u>Schedule</u>	<u>Sheet No.</u>
• Residential Service	5-1
• Residential Time of Day Service	5-2
• Energy-Controlled Service (Non-Demand Metered)	5-7

Interim Rate Adj. 16.71%

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	Average Customers			MWH Sales			Revenues (\$1,000's)						Increase	
	Customers	Summer	Winter	Summer	Winter	Annual	Summer		Winter		Annual		Amount	Percent
		Present	Interim	Present	Interim	Present	Interim	Present	Interim	Present	Interim	Present		
Residential	76,165	232,702	566,994	799,696			15,436	18,015	28,769	33,577	44,205	51,592	7,387	16.71%
Residential TOD	24	179	548	726			11	13	21	24	32	37	5	16.71%
Load Management	374	407	5,110	5,517			19	22	140	163	158	185	26	16.71%
Res Total	76,564	233,287	572,652	805,939			15,465	18,049	28,930	33,764	44,395	51,813	7,418	16.71%
C&I - Non-Demand	8,270	35,362	86,588	121,950			2,377	2,775	4,572	5,336	6,950	8,111	1,161	16.71%
Small General	474	1,087	2,632	3,719			91	106	167	195	257	300	43	16.71%
Load Management	85	245	1,913	2,158			12	14	61	71	73	85	12	16.71%
C&I N-D Total	8,829	36,695	91,133	127,828			2,480	2,895	4,800	5,602	7,280	8,497	1,217	16.71%
C&I - Demand	3,007	206,888	414,856	621,744			11,326	13,219	17,953	20,953	29,279	34,172	4,893	16.71%
General TOD	168	71,236	135,210	206,446			2,913	3,399	4,585	5,351	7,498	8,751	1,253	16.71%
Peak-Controlled	73	12,352	31,626	43,978			582	679	1,302	1,519	1,884	2,198	315	16.71%
Peak-Controlled TO	15	40,013	82,004	122,016			1,385	1,617	2,379	2,777	3,764	4,393	629	16.71%
Energy-Controlled	93	100,207	192,313	292,520			2,646	3,088	4,868	5,682	7,515	8,770	1,256	16.71%
Real Time Pricing	0	0	0	0			0	0	0	0	0	0	0	0.00%
C&I Dmd Total	3,357	430,696	856,008	1,286,704			18,852	22,002	31,087	36,282	49,939	58,284	8,345	16.71%
C&I Total	12,186	467,391	947,141	1,414,532			21,332	24,896	35,887	41,884	57,219	66,781	9,561	16.71%
Public Authorities	92	256	588	843			18	20	31	37	49	57	8	16.71%
Small Mun Pumping	98	3,929	7,137	11,067			290	338	358	417	648	756	108	16.71%
Municipal Pumping	0	0	0	0			0	0	1	1	1	1	0	16.71%
Siren Service	190	4,185	7,725	11,910			308	359	390	455	697	814	117	16.71%
Lighting	0	640	1,733	2,374			144	169	289	337	433	506	72	16.71%
System Service	0	3,456	9,354	12,810			244	284	487	569	731	853	122	16.71%
Energy	17	181	491	672			7	8	18	22	26	30	4	16.71%
Metered Energy	0	796	2,247	3,043			105	123	211	246	316	369	53	16.71%
Protective Lighting	17	5,074	13,824	18,899			501	584	1,006	1,174	1,506	1,758	252	16.71%
Lighting Total	88,957	709,938	1,541,342	2,251,280			37,605	43,889	66,212	77,276	103,818	121,166	17,348	16.71%
Total Retail							0	0	0	0	0	0	0	
Other Rev Increase							0	0	0	0	0	0	0	
Interdept. Increase														
Total Revenue	88,957	709,938	1,541,342	2,251,280			37,605	43,889	66,212	77,276	103,818	121,166	17,348	16.71%
Interdepartmental	0	0	0	0			0	0	0	0	0	0	0	
Retail Related Rev	88,957	709,938	1,541,342	2,251,280			37,605	43,889	66,212	77,276	103,818	121,166	17,348	16.71%
Total Revenue Target													17,355	
Rounding Difference													-7	

Interim Tariff Sheets

North Dakota Electric Rate Book - NDPSC No. 2

Sheet No. 1-2, revision 2
Sheet No. 5-TOC-2, revision 2
Sheet No. 5-1, revision 3
Sheet No. 5-2, revision 3
Sheet No. 5-7, revision 3
Sheet No. 5-9, revision 3
Sheet No. 5-13, revision 3
Sheet No. 5-19, revision 3
Sheet No. 5-21, revision 3
Sheet No. 5-25, revision 3
Sheet No. 5-28, revision 3
Sheet No. 5-32, revision 3
Sheet No. 5-36, revision 2
Sheet No. 5-54, revision 2
Sheet No. 5-59, revision 3
Sheet No. 5-60, revision 2
Sheet No. 5-62, revision 3
Sheet No. 5-63, revision 3
Sheet No. 5-67, revision 3
Sheet No. 5-68, revision 3
Sheet No. 5-70, revision 3
Sheet No. 5-78, revision 3
Sheet No. 5-80, revision 3
Sheet No. 5-82, revision 3
Sheet No. 5-91, original

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

**RATE SCHEDULES
TABLE OF CONTENTS (Continued)**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. TOC-2

<u>Item</u>	<u>Sheet No.</u>	
<u>RIDER</u>		
1. Fuel Cost Rider	5-76	±
2. Surcharge Rider	5-77	
3. Controlled Air Conditioning and Water Heating Rider	5-78	
4. Commercial and Industrial Controlled Air Conditioning Rider	5-80	
5. Off Season Load Rider	5-81	
6. Standby Service Rider	5-82	D
7. Economic Development Rider	5-84	N
8. Tier 1 Energy-Controlled Service Rider	5-88	
<u>9. Interim Rate Surcharge Rider</u>	<u>5-91</u>	<u>N</u>

Date Filed: ~~12-07-07~~
12-20-10 By: ~~David M. Sparby~~Judy M. Poferl Effective Date: ~~03-01-09~~
02-18-11
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-776~~10-657 Order Date: ~~12-31-08~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE D01, D03

Section No. 5
~~2nd~~3rd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	†
Overhead (D01)	\$9.00	\$12.00	€
Underground (D03)	\$11.00	\$14.00	€
Energy Charge per kWh			‡
June - September	5.573¢	5.573¢	‡
Other Months	4.273¢	3.539¢	€

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: ~~12-07-07~~12-20-10 By: ~~David M. Sparby~~Judy M. Pofert Effective Date: ~~03-01-09~~
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
 RATE CODE D02, D04**

Section No. 5
~~2nd~~3rd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	⌘
Overhead (D02)	\$11.00	\$14.00	⌘
Underground (D04)	\$13.00	\$16.00	⌘
On-Peak Energy Charge per kWh			⌘
June - September	11.761¢	11.761¢	⌘
Other Months	8.291¢	6.331¢	⌘
Off-Peak Energy Charge per kWh	1.861¢	1.861¢	⌘

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

Date Filed:	<u>12-07-07</u> <u>12-20-10</u>	By:	<u>David M. Sparby</u> <u>Judy M. Pofer</u>	Effective Date:	<u>03-01-09</u> <u>02-18-11</u>
Case No.	PU- <u>07-77610-657</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	<u>12-31-08</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
~~2nd~~3rd Revised Sheet No. 2

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
~~2nd~~3rd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.20	
	Residential	Commercial	
Energy Charge – per kWh	2.519¢	2.368¢	
Optional			
June - September	5.573¢	5.664¢	
Other Months	2.519¢	2.368¢	

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INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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Case No.	PU- 07-776 <u>10-657</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
~~2nd~~3rd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.20
Three Phase	\$6.00
Primary Voltage	\$30.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	1.551¢	1.400¢
Primary Voltage	--	1.330¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

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(Continued on Sheet No. 5-10)

Date Filed:	42-07-07 <u>12-20-10</u>	By:	David M. Sparby <u>Judy M. Poferl</u>	Effective Date:	03-01-09 <u>02-18-11</u>
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~2nd~~3rd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$5.91
175W Mercury	\$5.37 (1)
250W High Pressure Sodium	\$11.56
400W Mercury	\$10.60 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$13.58
400W Mercury	\$12.62 (1)
400W High Pressure Sodium	\$16.08

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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Case No.	PU- 07-776 <u>10-657</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	12-31-08

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
~~2nd~~3rd Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

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RATE

Customer Charge per Month	\$12.00
Energy Charge per kWh	
June - September	5.664¢
Other Months	4.364¢
Demand Charge (Direct Current Service Only) per Month per kW of Connected Load	\$1.43

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INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-~~07-776~~10-657 Order Date: ~~12-31-08~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
 RATE CODE D14, D18, D19, D34**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14) \$14.00

kWh Metered (D19) \$12.00

Unmetered (D18) \$9.00

Low Wattage (D34) (Please see Sheet No. 5-23)

Oct-May

Jun-Sep

Energy Charge per kWh

On-Peak Period Energy 6.870¢ 9.660¢

Off-Peak Period Energy 1.710¢ 1.710¢

Continuous 24 Hour Energy 3.520¢ 4.490¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed: ~~12-07-07~~¹²⁻²⁰⁻¹⁰

By: ~~David M. Sparby~~^{Judy M. Pofer}

Effective Date: ~~03-01-09~~
~~02-18-11~~

President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-~~07-776~~¹⁰⁻⁶⁵⁷

Order Date: ~~12-31-08~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.86		\$10.21
Energy Charge per kWh		2.130¢	
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.85		0.070¢
Transmission Transformed Voltage	\$1.45		0.100¢
Transmission Voltage	\$1.85		0.150¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

Date Filed:	12-07-07 ¹²⁻²⁰⁻¹⁰	By:	David M. Sparby ^{Judy M. Poferl}	Effective Date:	03-01-09 ⁰²⁻¹⁸⁻¹¹
Case No.	PU- 07-776 ¹⁰⁻⁶⁵⁷		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~2nd~~3rd Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month			
Time of Day Metered (D17)	\$25.00		TC
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW			
On-Peak Period Demand	\$6.86	\$10.21	E
Off-Peak Period Demand in Excess of On-Peak Period Demand	\$1.85	\$1.85	
Energy Charge per kWh			E
On-Peak Period Energy	2.865¢		E
Off-Peak Period Energy	1.685¢		
Energy Charge Credit			E
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand	0.900¢		
Voltage Discounts per Month		<u>January - December</u>	
Primary Voltage	\$0.85	<u>Per kW</u>	<u>Per kWh</u>
Transmission Transformed Voltage	\$1.45	0.070¢	E
Transmission Voltage	\$1.85	0.100¢	E
		0.150¢	D

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off

(Continued on Sheet No. 5-29)

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Case No.	PU- 07-776 <u>10-657</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE D17**

Section No. 5
~~2nd~~3rd Revised Sheet No. 28

peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$50.00	€
Service at Secondary Voltage			D
Demand Charge per Month per kW			
Firm Demand			
June - September	Tier 1	\$10.21	€
Other Months	Tier 2	\$6.86	€
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)		\$4.46	€
Level B: ≥ 65% and < 85% PF		\$4.01	€D
Level C: ≥ 85% PF		\$3.51	€
Energy Charge per kWh		2.130¢	€
Energy Charge Credit			
All kWh in Excess of 400 Hours		0.900¢	€
Times the Billing Demand			
Voltage Discounts per Month			
Primary Voltage	January - December		€
Transmission Transformed Voltage	Per kW	\$0.85	€
Transmission Voltage	Per kWh	0.070¢	€
		\$1.45	€
		0.100¢	D
		\$1.85	T
		0.150¢	TN

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

(Continued on Sheet No. 5-33)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED SERVICE
RATE CODE D20**

Section No. 5
~~2nd-3rd~~ Revised Sheet No. 32

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$50.00		€
Service at Secondary Voltage				
Demand Charge per Month per kW				
Firm Demand				
		<u>Tier 1</u>	<u>Tier 2</u>	
June - September		\$10.21	\$10.21	€
Other Months		\$6.86	\$6.86	€
Controllable Demand (Jan-Dec)				
Level A: < 65% PF(Tier 1 Closed)		\$4.46	\$5.09	€
Level B: ≥ 65% and < 85% PF		\$4.01	\$4.61	€
Level C: ≥ 85% PF		\$3.51	\$4.21	€
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.85		
Energy Charge per kWh				
On-Peak Period Energy		2.865¢		€
Off-Peak Period Energy		1.685¢		€
Energy Charge Credit				
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand		0.900¢		€
Voltage Discounts per Month		<u>January – December</u>		
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>	€
Transmission Transformed Voltage		\$0.85	0.070¢	€
Transmission Voltage		\$1.45	0.100¢	€
		\$1.85	0.150¢	€

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 54

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

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(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE (LEASED EQUIPMENT)
RATE CODE D30**

Section No. 5
~~2nd~~3rd Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Designation of Lamp	Monthly Rate Per Luminaire		
	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	\$8.02	\$14.01	\$21.27
150W High Pressure Sodium	\$9.31	\$15.45	\$22.43
250W High Pressure Sodium	\$12.01		\$25.08
400W High Pressure Sodium	\$14.53		

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INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
~~1st~~2nd Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
175W Mercury	\$4.04
250W Mercury	\$5.13
400W Mercury	\$7.37

70W High Pressure Sodium	\$2.98
100W High Pressure Sodium	\$3.13
150W High Pressure Sodium	\$3.86
200W High Pressure Sodium	\$4.96
250W High Pressure Sodium	\$5.78
310W High Pressure Sodium	\$6.85
400W High Pressure Sodium	\$7.99
1,000W High Pressure Sodium	\$17.22

Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u>
70W High Pressure Sodium	\$1.24
400W High Pressure Sodium	\$6.18

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
~~2nd~~3rd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	\$2.83
4,000 Lumen Incandescent	1	\$5.77

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INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33**

Section No. 5
~~2nd~~3rd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$12.00
Energy Charge per kWh 3.431¢

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INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~2nd~~3rd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh	3.844¢	5.144¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

INTERIM

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~2nd~~3rd Revised Sheet No. 67

schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~2nd~~3rd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$22.00			TC
Service at Secondary Voltage:		<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per month:		\$5.24	\$8.59	E
Energy Charge - per kWh		2.130¢		E
Voltage Discount per Month		<u>January - December</u>		
Primary Voltage		<u>Per kW</u>	<u>Per kWh</u>	
		\$0.85	0.070¢	E

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~2nd~~3rd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

47¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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MINIMUM CHARGE

\$2.39 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~2nd~~3rd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

D

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

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Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

N

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~2nd~~3rd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

Date Filed: ~~12-07-07~~12-20-10 By: ~~David M. Sparby~~Judy M. Poferl Effective Date: ~~03-01-09~~
02-18-11
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-~~07-776~~10-657 Order Date: ~~12-31-08~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~2nd~~3rd Revised Sheet No. 82

AVAILABILITY

Available to any non-residential customer who has an alternative source of electric energy supply which normally serves all or a portion of the customer's electrical load requirements and who desires use of the Company's electric service for temporary backup or maintenance power. Under this service the Company will provide a permanent service connection to supply the customer's contracted load in accordance with the provisions in the General Rules and Regulations, Section 2.4.

N
N
N
N

RATE

Customer Charge per Month		\$25.00			M
	<u>Unscheduled Maintenance</u>		<u>Scheduled Maintenance</u>	<u>Non-Firm Standby</u>	CN N
Demand Charge per Month per kW of Contracted Standby Capacity:					
Distribution Standby Capacity Fee					
Secondary Voltage Service	\$1.85	\$1.85	\$1.85		CN
Primary Voltage Service	\$1.00	\$1.00	\$1.00		CN
Transmission Transformed Voltage Service	\$0.40	\$0.40	\$0.40		CN
Transmission Voltage Service	\$0.00	\$0.00	\$0.00		CN
Transmission Standby Capacity Fee	\$2.00	\$2.00	\$2.00		CN
Generation Standby Capacity Fee	\$0.75	\$0.65	\$0.00		CN

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

D
N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

N
M

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

Date Filed:	<u>12-07-07</u> <u>12-20-10</u>	By:	<u>David M. Sparby</u> <u>Judy M. Pofel</u>	Effective Date:	<u>03-01-09</u> <u>02-18-11</u>
Case No.	PU- <u>07-776</u> <u>10-657</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	<u>12-31-08</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
Original Sheet No. 91

AVAILABILITY

The 16.71% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Lighting Rates per Luminaire and Lighting Rates per Unit
7. Siren Service Rate per Horsepower
8. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
9. Commercial and Industrial Controlled Air Conditioning Rider Credits
10. Standby and Tier 1 Energy Controlled Riders

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Off Season Load Rider
3. Economic Development Rider
4. Net Energy Billing Service
5. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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Non-Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

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 2nd Revised Sheet No. 2

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(Continued on Sheet No. 1-3)

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Case No.	PU-10-657		Order Date:	

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

**RATE SCHEDULES
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N

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President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-10-657 Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
3rd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$9.00	\$12.00
Underground (D03)	\$11.00	\$14.00
Energy Charge per kWh		
June - September	5.573¢	5.573¢
Other Months	4.273¢	3.539¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
3rd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D02)	\$11.00	\$14.00
Underground (D04)	\$13.00	\$16.00
On-Peak Energy Charge per kWh		
June - September	11.761¢	11.761¢
Other Months	8.291¢	6.331¢
Off-Peak Energy Charge per kWh	1.861¢	1.861¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
3rd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.20	
Energy Charge – per kWh	Residential		Commercial
Optional	2.519¢		2.368¢
June - September	5.573¢		5.664¢
Other Months	2.519¢		2.368¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
3rd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.20
Three Phase	\$6.00
Primary Voltage	\$30.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	1.551¢	1.400¢
Primary Voltage	--	1.330¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
3rd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$5.91
175W Mercury	\$5.37 (1)
250W High Pressure Sodium	\$11.56
400W Mercury	\$10.60 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$13.58
400W Mercury	\$12.62 (1)
400W High Pressure Sodium	\$16.08

(1) Available to existing installations only.

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
3rd Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh
June - September 5.664¢
Other Months 4.364¢

Demand Charge (Direct Current Service Only) per Month per kW of Connected Load \$1.43

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
3rd Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14) \$14.00

kWh Metered (D19) \$12.00

Unmetered (D18) \$9.00

Low Wattage (D34) (Please see Sheet No. 5-23)

Oct-May

Jun-Sep

Energy Charge per kWh

On-Peak Period Energy 6.870¢ 9.660¢

Off-Peak Period Energy 1.710¢ 1.710¢

Continuous 24 Hour Energy 3.520¢ 4.490¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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By: Judy M. Poferi

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Case No. PU-10-657

Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 3rd Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>		<u>Jun-Sep</u>
Demand Charge per Month per kW	\$6.86		\$10.21
Energy Charge per kWh		2.130¢	
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
		<u>January – December</u>	
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>
Primary Voltage	\$0.85		0.070¢
Transmission Transformed Voltage	\$1.45		0.100¢
Transmission Voltage	\$1.85		0.150¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 3rd Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month

Time of Day Metered (D17) \$25.00

Service at Secondary Voltage

Demand Charge per Month per kW

	<u>Oct-May</u>	<u>Jun-Sep</u>
On-Peak Period Demand	\$6.86	\$10.21

Off-Peak Period Demand in Excess of On-Peak Period Demand	\$1.85	\$1.85
--	--------	--------

Energy Charge per kWh

On-Peak Period Energy	2.865¢
-----------------------	--------

Off-Peak Period Energy	1.685¢
------------------------	--------

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand	0.900¢
--	--------

Voltage Discounts per Month

	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.85	0.070¢

Transmission Transformed Voltage	\$1.45	0.100¢
----------------------------------	--------	--------

Transmission Voltage	\$1.85	0.150¢
----------------------	--------	--------

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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Case No. PU-10-657

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 3rd Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$10.21	\$10.21
Other Months	\$6.86	\$6.86
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$4.46	\$5.09
Level B: ≥ 65% and < 85% PF	\$4.01	\$4.61
Level C: ≥ 85% PF	\$3.51	\$4.21

Energy Charge per kWh 2.130¢

Energy Charge Credit
 All kWh in Excess of 400 Hours 0.900¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.85	0.070¢
Transmission Transformed Voltage	\$1.45	0.100¢
Transmission Voltage	\$1.85	0.150¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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Case No. PU-10-657		Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 2nd Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

	<u>Tier 1</u>	<u>Tier 2</u>
June - September	\$10.21	\$10.21
Other Months	\$6.86	\$6.86
Controllable Demand (Jan-Dec)		
Level A: < 65% PF(Tier 1 Closed)	\$4.46	\$5.09
Level B: ≥ 65% and < 85% PF	\$4.01	\$4.61
Level C: ≥ 85% PF	\$3.51	\$4.21

Off-Peak Period Demand in Excess of On-Peak
 Period Demand per kW \$1.85

Energy Charge per kWh

On-Peak Period Energy 2.865¢
 Off-Peak Period Energy 1.685¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of
 On-Peak Period and Excess Off-Peak Period
 Billing Demand 0.900¢

	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.85	0.070¢
Transmission Transformed Voltage	\$1.45	0.100¢
Transmission Voltage	\$1.85	0.150¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
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 N

(Continued on Sheet No. 5-36)

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 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-10-657 Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 54

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
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N

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE (LEASED EQUIPMENT)
RATE CODE D30**

Section No. 5
3rd Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Custom Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$8.02	\$14.01	\$21.27
150W High Pressure Sodium	\$9.31	\$15.45	\$22.43
250W High Pressure Sodium	\$12.01		\$25.08
400W High Pressure Sodium	\$14.53		

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT)
RATE CODE D31**

Section No. 5
2nd Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
175W Mercury	\$4.04
250W Mercury	\$5.13
400W Mercury	\$7.37
70W High Pressure Sodium	\$2.98
100W High Pressure Sodium	\$3.13
150W High Pressure Sodium	\$3.86
200W High Pressure Sodium	\$4.96
250W High Pressure Sodium	\$5.78
310W High Pressure Sodium	\$6.85
400W High Pressure Sodium	\$7.99
1,000W High Pressure Sodium	\$17.22

Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u>
70W High Pressure Sodium	\$1.24
400W High Pressure Sodium	\$6.18

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

(Continued on Sheet No. 5-61)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
3rd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	\$2.83
4,000 Lumen Incandescent	1	\$5.77

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33**

Section No. 5
3rd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month	\$12.00
Energy Charge per kWh	3.431¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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		President and CEO of Northern States Power Company, a Minnesota corporation		
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
3rd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$12.00	
Energy Charge per kWh	<u>Oct-May</u> 3.844¢	<u>Jun-Sep</u> 5.144¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**MUNICIPAL PUMPING SERVICE
RATE CODE D41**

Section No. 5
3rd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month	\$22.00	
Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per month:	\$5.24	\$8.59
Energy Charge - per kWh	2.130¢	
Voltage Discount per Month	<u>January - December</u>	
Primary Voltage	<u>Per kW</u>	<u>Per kWh</u>
	\$0.85	0.070¢

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than the current month's adjusted demand in kW or 40% of the greatest monthly adjusted demand in kW during the preceding 11 months.

(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
3rd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

47¢ per month per horsepower of connected capacity.

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

MINIMUM CHARGE

\$2.39 net per month.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
3rd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
N
N

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
3rd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
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N

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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STANDBY SERVICE RIDER

Section No. 5
 3rd Revised Sheet No. 82

AVAILABILITY

Available to any non-residential customer who has an alternative source of electric energy supply which normally serves all or a portion of the customer's electrical load requirements and who desires use of the Company's electric service for temporary backup or maintenance power. Under this service the Company will provide a permanent service connection to supply the customer's contracted load in accordance with the provisions in the General Rules and Regulations, Section 2.4.

RATE

Customer Charge per Month		\$25.00	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>	<u>Non-Firm Standby</u>
Demand Charge per Month per kW of Contracted Standby Capacity:			
Distribution Standby Capacity Fee			
Secondary Voltage Service	\$1.85	\$1.85	\$1.85
Primary Voltage Service	\$1.00	\$1.00	\$1.00
Transmission Transformed Voltage Service	\$0.40	\$0.40	\$0.40
Transmission Voltage Service	\$0.00	\$0.00	\$0.00
Transmission Standby Capacity Fee	\$2.00	\$2.00	\$2.00
Generation Standby Capacity Fee	\$0.75	\$0.65	\$0.00

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

N
 N
 N

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
Original Sheet No. 91

AVAILABILITY

The 16.71% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Limited Energy Surcharges
4. Controllable Demand Credits
5. Voltage Discounts
6. Lighting Rates per Luminaire and Lighting Rates per Unit
7. Siren Service Rate per Horsepower
8. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)
9. Commercial and Industrial Controlled Air Conditioning Rider Credits
10. Standby and Tier 1 Energy Controlled Riders

The Interim Rate Surcharge does not apply to:

1. Fuel Cost Rider
2. Off Season Load Rider
3. Economic Development Rider
4. Net Energy Billing Service
5. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

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