

Proposed Tariff Sheets

North Dakota Electric Rate Book - NDPSC No. 2

- | | |
|---------------------------------|--------------------------------|
| Sheet No. 1-2, revision 2 | Sheet No. 5-55, revision 2 * |
| Sheet No. 2-1, revision 1 | Sheet No. 5-56, revision 2 |
| Sheet No. 3-1, revision 1 | Sheet No. 5-57, revision 2 * |
| Sheet No. 5-TOC-1, revision 2 | Sheet No. 5-59, revision 3 |
| Sheet No. 5-TOC-2, revision 2 * | Sheet No. 5-60, revision 2 |
| Sheet No. 5-1, revision 3 | Sheet No. 5-61, revision 3 * |
| Sheet No. 5-2, revision 3 | Sheet No. 5-62, revision 3 |
| Sheet No. 5-3, revision 2 * | Sheet No. 5-63, revision 3 |
| Sheet No. 5-7, revision 3 | Sheet No. 5-64, revision 2 |
| Sheet No. 5-8, revision 2 * | Sheet No. 5-65, revision 2 |
| Sheet No. 5-9, revision 3 | Sheet No. 5-66, revision 1 |
| Sheet No. 5-10, revision 1 | Sheet No. 5-67, revision 3 |
| Sheet No. 5-11, revision 1 | Sheet No. 5-68, revision 3 |
| Sheet No. 5-12, revision 1 * | Sheet No. 6-69, revision 1 |
| Sheet No. 5-13, revision 3 | Sheet No. 5-70, revision 3 |
| Sheet No. 5-14, revision 1 * | Sheet No. 5-76, revision 2 * |
| Sheet No. 5-19, revision 3 | Sheet No. 5-76.1, revision 1 |
| Sheet No. 5-20, revision 2 * | Sheet No. 5-76.2, revision 2 * |
| Sheet No. 5-21, revision 3 | Sheet No. 5-77, revision 2 |
| Sheet No. 5-22, revision 2 * | Sheet No. 5-78, revision 3 * |
| Sheet No. 5-23, revision 1 | Sheet No. 5-80, revision 3 * |
| Sheet No. 5-25, revision 3 | Sheet No. 5-80.1, revision 1 * |
| Sheet No. 5-26, revision 1 * | Sheet No. 5-81, revision 2 * |
| Sheet No. 5-27, revision 1 * | Sheet No. 5-82, revision 3 |
| Sheet No. 5-28, revision 3 | Sheet No. 5-82.1, revision 1 |
| Sheet No. 5-29, revision 2 * | Sheet No. 5-83, revision 3 |
| Sheet No. 5-30, revision 1 * | Sheet No. 5-83.1, revision 1 |
| Sheet No. 5-32, revision 3 | Sheet No. 5-84, revision 1 * |
| Sheet No. 5-33, revision 3 * | Sheet No. 5-85, revision 1 * |
| Sheet No. 5-34, revision 2 * | Sheet No. 5-88, revision 1 |
| Sheet No. 5-36, revision 2 | Sheet No. 5-89, revision 1 |
| Sheet No. 5-37, revision 3 * | Sheet No. 5-90, revision 1 * |
| Sheet No. 5-38, revision 3 * | Sheet No. 6-TOC-1, revision 2 |
| Sheet No. 5-39, revision 1 * | Sheet No. 6-1, revision 2 |
| Sheet No. 5-42, revision 2 | Sheet No. 6-4, revision 2 |
| Sheet No. 5-43, revision 2 | Sheet No. 6-25, revision 2 |
| Sheet No. 5-52, revision 1 * | Sheet No. 6-26, revision 2 |
| Sheet No. 5-53, revision 2 | Sheet No. 6-27, revision 2 * |
| Sheet No. 5-54, revision 2 * | |

44 PU-11-557 Filed 10/18/2011 Pages: 162
 Exhibit 14
 Northern States Power Company

* = No substantive changes to sheet, but included to provide more complete sections of the tariff.

Case No. PU-10-____
Exhibit____(Notice), Schedule 6

Tariff Summary

Northern States Power Company, a Minnesota corporation	Case No. PU-10-
Electric Utility – State of North Dakota Retail Jurisdiction	Exhibit (Notice), Schedule 6
Test Year Ending December 31, 2011	Page 1 of 2
Summary List of Tariff Changes (Other than Updated Rates)	

<u>Tariff</u>	<u>Sheet No.</u>	<u>Rate Codes</u>	<u>Changes</u>
Table of Contents	1-2		Updated table of contents.
Contact List	2-1		Updated President and CEO name.
Index of Company's Service Area	3-1		Updated communities served.
Rate Schedules – Table of Contents	5-TOC-1		Updated table of contents.
Rules for Application of Residential Rates	5-11		1. Removed Residential Service-Underground and Residential Time of Day Service-Underground. 2. Removed obsolete item 7 re: duplex rate blocks.
Rules for Application of Peak-Controlled Service	5-42		Minimum demand charge differential removed (Tier 1)
Rules for Application of Peak-Controlled Service	5-43		Minimum demand charge differential removed (Tier 2)
Street Lighting Service (Leased Equipment)	5-59	D30	1. Changed title to Street Lighting System Service. 2. Removed word "Custom".
Street Lighting Service – Metered (Purchased Equipment)	5-63	D33	Changed title to Street Lighting Energy Service - Metered
Rules for Application of Street Lighting Rates	5-64		Changed Leased Equipment to System Service.
Rules for Application of Street Lighting Rates	5-65		1. Moved Special Services to Sheet 5-66. 2. Removed Conversion to High Pressure Sodium Street Lights information.
Rules for Application of Street Lighting Rates	5-66		Changed Leased Equipment to System Service.
Municipal Pumping Service	5-68	D41	1. Added Energy Charge Credit 2. Revised Determination of Demand Provision to be the same as General Service
Municipal Pumping Service	5-69	D41	Deleted Secondary & Primary Rate Codes.
Fuel Clause Rider	5-76.1		Updated Service Category Ratios.
Standby Service Rider	5-82		1. Re-bundled the generation, transmission & distribution components into one charge. 2. Lowered the transmission component for Firm Standby. 3. Eliminated the transmission component for Non-Firm Standby. 4. Revised language for clarification.
Standby Service Rider	5-82.1		1. Added clarifying language. 2. Corrected typo.
Standby Service Rider	5-83		1. Corrected typos. 2. Added production costs of \$70 or more. 3. Added clarifying language.
Standby Service Rider	5-83.1		Added clarifying language.
Tier 1 Energy Controlled Service Rider	5-89	D22	Replaced MAPP with MRO.

Northern States Power Company, a Minnesota corporation	Case No. PU-10-
Electric Utility – State of North Dakota Retail Jurisdiction	Exhibit (Notice), Schedule 6
Test Year Ending December 31, 2011	Page 2 of 2
Summary List of Tariff Changes (Other than Updated Rates)	

<u>Tariff</u>	<u>Sheet No.</u>	<u>Rate Codes</u>	<u>Changes</u>
Table of Contents	6-TOC-1		Added 1.8 Dedicated Switching Service.
General Rules and Regulations – Service Charges	6-1		<ol style="list-style-type: none"> 1. Reformatted Section 1.2. 2. Updated Service Reconnection Charge. 3. Added Service Relock Charge. 4. Added clarifying language.
General Rules and Regulations – Service Calls	6-4		Added 1.8 Dedicated Switching Service.
General Rules and Regulations – Standard Installation	6-25		Updated Excess Footage Charge.
General Rules and Regulations – Standard Installation	6-26		<ol style="list-style-type: none"> 1. Added Excess Footage Charges. 2. Updated Winter Construction Charges.

Case No. PU-10-____
Exhibit____(Notice), Schedule 7

Proposed Legislative Tariffs

TABLE OF CONTENTS (Continued)

Section No. 1
 1st~~2nd~~ Revised Sheet No. 2

<u>Section</u>	<u>Item</u>	<u>Sheet No.</u>	
SECTION 5	RATE SCHEDULES (Continued)		
	<u>GENERAL</u> (Continued)		
	Peak-Controlled Service	5-32	
	Peak-Controlled Time of Day Service	5-36	
	Rules for Application of Peak-Controlled Service	5-42	
	Customer Buyback Program Service	5-52	D
	Real Time Pricing Service	5-53	N
	<u>MUNICIPAL</u>		
	Street Lighting <u>System</u> Service (Leased Equipment)	5-59	I
	Street Lighting Service (Purchased Equipment)	5-60	
	Street Lighting Service (Purchased Equipment) (Closed)	5-62	
	Street Lighting <u>Energy</u> Service - Metered (Purchased Equipment)	5-63	I
	Rules for Application of Street Lighting Rates	5-64	
	Small Municipal Pumping Service	5-67	
	Municipal Pumping Service	5-68	
	Fire and Civil Defense Siren Service	5-70	
	<u>RIDERS</u>		
	Fuel Cost Rider	5-76	I
	Surcharge Rider	5-77	
	Residential Controlled Air Conditioning and Water Heating Rider	5-78	
	Commercial and Industrial Controlled Air Conditioning Rider	5-80	
	Off Season Load Rider	5-81	
	Standby Service Rider	5-82	
	Economic Development Rider	5-84	D
	Tier 1 Energy-Controlled Service Rider	5-88	N
SECTION 6	GENERAL RULES AND REGULATIONS		
	Table of Contents	6-TOC-1	
	General Service Rules	6-1	
	Rate Application	6-8	
	Metering and Billing	6-13	
	Use of Service Rules	6-20	
	Standard Installation and Extension Rules	6-25	
	Curtailment or Interruption of Service	6-34	
	Company's Rights	6-36	
	Residential Billing of Vacant Rental Property	6-37	

(Continued on Sheet No. 1-3)

Date Filed: 42-07-0712-20-10 By: ~~David M. Sparby~~Judy M. Pofert Effective Date: 03-01-09
 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-07-77610- Order Date: 12-31-08

CONTACT LIST

Section No. 2
~~Original~~ 1st Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules

~~David M. Sparby~~ Judy M. Pofert
President and CEO
Northern States Power Company-Minnesota
414 Nicollet Mall
Minneapolis, Minnesota 55401

I

Emergencies and Outages

1-800-895-1999

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INDEX OF COMPANY'S SERVICE AREA

Section No. 3
 Original ~~1st~~ Revised Sheet No. 1
 Relocated from NDPSC No. 1 Sheet No. E-4

<u>Communities</u>	<u>Division</u>	
Aften Twp.	Minot	I
Barnes Twp.	Fargo	
Berthold	Minot	
Burlington	Minot	
Burlington Rehabilitation Area (U) Twp.	Minot	I
Buxton	Grand Forks	
Cummings (U)*	Grand Forks	
Des Lacs	Minot	
Falconer Twp.	Grand Forks	
Fargo*	Fargo	
Fargo Twp.	Fargo	I
Grand Forks*	Grand Forks	
Grand Forks Twp.	Grand Forks	
Harrison Twp.	Minot	
Hatton*	Grand Forks	
<u>Kirkelie Twp.</u>	<u>Minot</u>	I
Larimore*	Grand Forks	
<u>Larimore Twp.</u>	<u>Grand Forks</u>	I
Lenetree (U)	Minot	I
Mayville	Grand Forks	
<u>Mayville Twp.</u>	<u>Grand Forks</u>	I
Minot	Minot	
Nedrose Twp.	Minot	
Portland	Grand Forks	
Reed Twp.	Fargo	
Reynolds	Grand Forks	
Riverside	Fargo	I
Sundre Twp.	Minot	
Thompson	Grand Forks	
West Fargo	Fargo	

(U) Denotes unincorporated community or hamlet.

* Surcharge applicable – See Surcharge Rider.

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RATE SCHEDULES
TABLE OF CONTENTS

Section No. 5
 1st2nd Revised Sheet No. TOC-1

<u>Item</u>	<u>Sheet No.</u>	
<u>RESIDENTIAL</u>		
1. Residential Service	5-1	
2. Residential Time of Day Service.....	5-2	D
3. Energy-Controlled Service (Non-Demand Metered)	5-7	D
4. Limited-Off Peak Service	5-9	
5. Rules for Application of Residential Rates.....	5-11	
6. Automatic Protective Lighting Service	5-13	
<u>GENERAL</u>		
7. Energy-Controlled Service (Non-Demand Metered)	5-7	
8. Limited Off-Peak Service	5-9	
9. Automatic Protective Lighting Service	5-13	
10. Small General Service	5-20	
11. Small General Time of Day Service (Metered and Non-Metered).....	5-22	D
12. General Service	5-25	
13. General Time of Day Service.....	5-28	
14. Peak-Controlled Service	5-32	D
15. Peak-Controlled Time of Day Service.....	5-36	D
16. Rules for Application of Peak-Controlled Service	5-42	N
17. Customer Buyback Program Service	5-52	
18. Real Time Pricing Service.....	5-53	
<u>MUNICIPAL</u>		
19. Street Lighting System Service (Leased Equipment).....	5-59	I
20. Street Lighting Service (Purchased Equipment)	5-60	
21. Street Lighting Service (Purchased Equipment) (Closed).....	5-62	
22. Street Lighting <u>Energy</u> Service – Metered (Purchased Equipment).....	5-63	I
23. Rules for Application of Street Lighting Rates.....	5-64	
24. Small Municipal Pumping.....	5-67	
25. Municipal Pumping	5-68	
26. Fire and Civil Defense Siren	5-70	

(Continued on Sheet No. 5-TOC-2)

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RATE SCHEDULES
TABLE OF CONTENTS (Continued)

Section No. 5
1st~~2nd~~ Revised Sheet No. TOC-2

<u>Item</u>	<u>Sheet No.</u>	
RIDER		
1. Fuel Cost Rider.....	5-76	±
2. Surcharge Rider.....	5-77	
3. Controlled Air Conditioning and Water Heating Rider.....	5-78	
4. Commercial and Industrial Controlled Air Conditioning Rider.....	5-80	
5. Off Season Load Rider.....	5-81	
6. Standby Service Rider.....	5-82	
7. Economic Development Rider.....	5-84	±
8. Tier 1 Energy-Controlled Service Rider.....	5-88	N

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12-20-10
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**RESIDENTIAL SERVICE
 RATE CODE D01, D03**

Section No. 5
~~2nd~~3rd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	T
Overhead (D01)	\$9.00	\$12.00	G
Underground (D03)	\$11.00	\$14.00	G
Energy Charge per kWh			D
June - September	5.573 <u>6.699</u> ¢	5.573 <u>6.699</u> ¢	D
Other Months	4.273 <u>5.199</u> ¢	3.539 <u>4.174</u> ¢	C
			C
			D
			T
			T

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
 RATE CODE D02, D04**

Section No. 5
~~2nd~~3rd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	±
Overhead (D02)	\$11.00	\$14.00	±
Underground (D04)	\$13.00	\$16.00	±
On-Peak Energy Charge per kWh			±D
June - September	11.761¢ 14.125¢	11.761¢ 14.125¢	C
Other Months	8.291¢ 10.093¢	6.331¢ 7.564¢	C
Off-Peak Energy Charge per kWh	1.861¢ 2.300¢	1.861¢ 2.300¢	±C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
~~1st~~2nd Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
~~2nd~~3rd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month	\$4.20	
Energy Charge – per kWh	Residential	Commercial
Optional	2.519 <u>3.100</u> ¢	2.368 <u>3.100</u> ¢
June - September	5.573 <u>6.699</u> ¢	5.664 <u>6.699</u> ¢
Other Months	2.519 <u>3.100</u> ¢	2.368 <u>3.100</u> ¢

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
1st~~2~~nd Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to establish an annual system peak demand, or
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any lose or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE
 RATE CODE D10**

Section No. 5
 2nd3rd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage		
Single Phase		\$4.20
Three Phase		\$6.00
Primary Voltage		\$30.00

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Energy Charge per kWh	Residential	Commercial
Secondary Voltage	4.55 <u>2.000¢</u>	4.400 <u>2.000¢</u>
Primary Voltage	--	4.330 <u>1.900¢</u>

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10

Section No. 5
Original ~~1st Revised~~ Sheet No. 10
Relocated from NDPSC No. 1 Sheet No. E-8.7

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of ~~20¢~~ 24¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service. C
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5

~~Original~~ 1st Revised Sheet No. 11

~~Relocated from NDPSC No. 1 Sheet No. E-9~~

1. The Residential Service, ~~Residential Service—Underground, and Residential Time of Day Service, and Residential Time of Day Service—Underground~~ rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers. D
D
2. Normal service under the Residential Service, ~~Residential Service—Underground, and Residential Time of Day Service, and Residential Time of Day Service—Underground~~ rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed. D
D
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. An underground residential distribution system is defined to be a system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area. Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction.
5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of building used for residential purposes constructed or materially changes after November 1, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.
7. ~~Where service to duplex is supplied through one meter (available to duplexes served prior to November 1, 1980), the first rate block is extended to 2,000 kWh.~~ D
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(Continued on Sheet No. 5-12)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-07-740 <u>10-</u>		Order Date:	11-21-07

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5
Original ~~1st Revised~~ Sheet No. 12
Relocated from NDPSC No. 1 Sheet No. E-9

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen.
9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
2nd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$5.91 <u>\$6.01</u>
175W Mercury	\$5.37 <u>\$6.01 (1)</u>
250W High Pressure Sodium	\$11.56 <u>\$10.66</u>
400W Mercury	\$10.60 <u>\$10.66 (1)</u>
Directional Nightwatch	
250W High Pressure Sodium	\$13.58 <u>\$12.10</u>
400W Mercury	\$12.62 <u>\$12.74 (1)</u>
400W High Pressure Sodium	\$16.08 <u>\$14.52</u>

(1) Available to existing installations only.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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Case No.	<u>PU-07-77610-</u>		Order Date:	<u>42-31-08</u>

AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE D11

Section No. 5
Original~~1st Revised~~ Sheet No. 14
Relocated from NDPSC No. 1 Sheet No. ~~E 19 &~~
~~E 20~~

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.
2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise every night.
3. If illumination of a lamp is interrupted and said illumination is not resumed within seventy-two hours from the time Company receives notice thereof from customer, 1/30 of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.
4. Company reserved the right to discontinue service if equipment is abused.
5. Company will convert mercury vapor lighting units to high-pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years; if not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

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RATE

Customer Charge per Month	\$12.00
Energy Charge per kWh	
June - September	5.664 ^{6.699} ¢
Other Months	4.364 ^{5.199} ¢
Demand Charge (Direct Current Service Only) per Month per kW of Connected Load	\$1.43 ^{\$1.50}

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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Case No.	PU-07-776 ¹⁰⁻		Order Date:	12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE D12, D15

Section No. 5
1st~~2nd~~ Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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Case No.	<u>PU-07-77610-</u>		Order Date:	42-31-08

SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34

Section No. 5
 2nd~~3rd~~ Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$14.00	
kWh Metered (D19)	\$12.00	
Unmetered (D18)	\$9.00	
Low Wattage (D34)	(Please see Sheet No. 5-23)	

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Energy Charge per kWh

On-Peak Period Energy	6.870 <u>8.602</u> ¢	9.660 <u>11.863</u> ¢
Off-Peak Period Energy	1.710 <u>2.300</u> ¢	1.710 <u>2.300</u> ¢
Continuous 24 Hour Energy	3.520 <u>4.506</u> ¢	4.490 <u>5.647</u> ¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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Case No.	PU-07-776 <u>10-</u>			Order Date:	12-31-08

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34

Section No. 5
~~1st~~2nd Revised Sheet No. 22

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

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(Continued on Sheet No. 5-23)

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SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18

Section No. 5
Original ~~1st~~ Revised Sheet No. 23
Relocated from NDPSC No. 1 Sheet No. E-37

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, city defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be ~~\$0.25~~\$0.27 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be ~~\$1.05~~\$1.14 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

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In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 2nd3rd Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage			
		<u>Oct-May</u>	<u>Jun-Sep</u>
Demand Charge per Month per kW		\$6.86 <u>\$8.20</u>	\$10.24 <u>\$12.10</u>
Energy Charge per kWh		2.130¢ <u>2.624¢</u>	
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
			<u>January – December</u>
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage		\$0.86 <u>\$0.60</u>	0.070¢ <u>0.100¢</u>
Transmission Transformed Voltage		\$1.45 <u>\$1.10</u>	0.100¢ <u>0.200¢</u>
Transmission Voltage		\$1.86 <u>\$1.40</u>	0.150¢ <u>0.230¢</u>

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-26)

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Case No.	PU-07-776 <u>10-</u>			Order Date:	12-31-08

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
Original ~~1st Revised~~ Sheet No. 26
Relocated from NDPSC No. 1 Sheet No. ~~E-54 &~~
~~E-54.1~~

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF-SEASON LOAD SERVICE

The optional Off-Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

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Case No. PU-07-74010- Order Date: 11-21-07

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
Original ~~1st~~ Revised Sheet No. 27
Relocated from NDPSC No. 1 Sheet No. E-54.1

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

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President and CEO of Northern States Power Company, a Minnesota corporation
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**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month				
Time of Day Metered (D17)		\$25.00		TC
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW				
On-Peak Period Demand		\$6.86 \$8.20	\$10.24 \$12.10	C
Off-Peak Period Demand in Excess of				
On-Peak Period Demand		\$1.85 \$1.40	\$1.85 \$1.40	C
Energy Charge per kWh				
On-Peak Period Energy		2.865 3.436¢		C
Off-Peak Period Energy		1.686 2.033¢		C
Energy Charge Credit				
All kWh in Excess of 400 Hours Times		0.900¢		E
the Sum of On-Peak Period and Excess				
Off-Peak Period Billing Demand				
		<u>January - December</u>		
Voltage Discounts per Month		<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage		\$0.85 \$0.60	0.070 0.100¢	C
Transmission Transformed Voltage		\$1.46 \$1.10	0.100 0.200¢	C
Transmission Voltage		\$1.85 \$1.40	0.150 0.230¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-07-776 10-		Order Date:	12-31-08

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
4~~st~~2nd Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17**

Section No. 5
Original~~1st Revised~~ Sheet No. 30
Relocated from NDPSC No. 1 Sheet No. E-57 &
E-57.1

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.
2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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Case No. ~~PU-07-740~~10- Order Date: ~~11-21-07~~

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~2nd~~3rd Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$50.00		C
Service at Secondary Voltage				D
Demand Charge per Month per kW				
Firm Demand				
June - September		\$10.21 \$12.10	\$10.21 \$12.10	C
Other Months		\$6.86 \$8.20	\$6.86 \$8.20	
Controllable Demand (Jan-Dec)				
Level A: < 65% PF (Tier 1 Closed)		\$4.46 \$5.98	\$5.00 \$6.61	
Level B: ≥ 65% and < 85% PF		\$4.01 \$5.53	\$4.61 \$6.13	
Level C: ≥ 85% PF		\$3.54 \$5.03	\$4.21 \$5.73	CD
Energy Charge per kWh		2.130¢ 2.624¢		C
Energy Charge Credit				
All kWh in Excess of 400 Hours		0.900¢		C
Times the Billing Demand				
Voltage Discounts per Month				
Primary Voltage		\$0.85 \$0.60	0.070¢ 0.100¢	C
Transmission Transformed Voltage		\$1.45 \$1.10	0.100¢ 0.200¢	C
Transmission Voltage		\$1.85 \$1.40	0.150¢ 0.230¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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 Case No. PU-07-77610- Order Date: 12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~2nd~~3rd Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

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DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

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Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

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Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

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Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

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Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

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(Continued on Sheet No. 5-34)

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PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~4th~~^{2nd} Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month		\$50.00		E
Service at Secondary Voltage				
Demand Charge per Month per kW				
Firm Demand				
		<u>Tier 1</u>	<u>Tier 2</u>	
June - September	\$10.21	<u>\$12.10</u>	\$10.21	<u>\$12.10</u>
Other Months	\$6.86	<u>\$8.20</u>	\$6.86	<u>\$8.20</u>
Controllable Demand (Jan-Dec)				
Level A: < 65% PF(Tier 1 Closed)	\$4.46	<u>\$5.98</u>	\$5.09	<u>\$6.61</u>
Level B: ≥ 65% and < 85% PF	\$4.04	<u>\$5.53</u>	\$4.64	<u>\$6.13</u>
Level C: ≥ 85% PF	\$3.54	<u>\$5.03</u>	\$4.24	<u>\$5.73</u>
Off-Peak Period Demand in Excess of On-Peak Period Demand per kW		\$1.85	<u>\$1.40</u>	C
Energy Charge per kWh				
On-Peak Period Energy		2.865¢	<u>3.436¢</u>	C
Off-Peak Period Energy		1.685¢	<u>2.033¢</u>	C
Energy Charge Credit				
All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand			0.900¢	E
Voltage Discounts per Month				
		<u>January - December</u>		
		<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.85	<u>\$0.60</u>	0.070¢	<u>0.100¢</u>
Transmission Transformed Voltage	\$1.45	<u>\$1.10</u>	0.400¢	<u>0.200¢</u>
Transmission Voltage	\$1.85	<u>\$1.40</u>	0.450¢	<u>0.230¢</u>

(Continued on Sheet No. 5-36)

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PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~2nd~~3rd Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

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DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

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Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

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Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

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Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
2nd3rd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

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Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

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Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

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Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

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POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
Original 1st Revised Sheet No. 39
~~Relocated from NDPSC No. 1 Sheet No. E-59.06~~

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

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**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
1st~~2~~nd Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - ~~c. Minimum demand charge differential,~~
 - ~~d.c.~~ Maximum 150 hours of interruption,
 - ~~e.d.~~ Cancellation charge terms, and
 - ~~f.e.~~ Control period notice.

(Continued on Sheet No. 5-43)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
- a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - ~~c. Minimum demand charge differential,~~
 - ~~d. c.~~ Maximum 80 hours of interruption,
 - ~~e. d.~~ Cancellation charge terms, and
 - ~~f. e.~~ Control period notice.
- f. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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Date Filed: 42-07-0712-20-10 By: ~~David M. Sparby~~^{Judy M. Pofert} Effective Date: 03-01-09
President and CEO of Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CUSTOMER BUYBACK PROGRAM SERVICE

Section No. 5
~~Original~~ 1st Revised Sheet No. 52
~~Relocated from NDPSC No. 1 Sheet No. E-65~~

AVAILABILITY

Available to customers who agree to provide load reduction for Company in amounts of 500 kilowatts or greater. Customers under this service shall complete an Enabling Agreement with Company to establish general terms for payments to customer for voluntary load reductions. Availability is subject to Company approval.

PURPOSE

The program provides Company with an additional power purchase resource to more efficiently manage system requirements during exceptional periods. During such periods, Customer will have the opportunity to provide voluntary load reduction and receive pricing associated with energy supply markets. Use of this service will be limited to exceptional situations when enough lead time is available to reach agreement on specific terms with customers.

BUYBACK PERIODS

The Company expects the use of this service will normally occur during summer periods of very high temperature and humidity conditions or during periods of significant and extended difficulties with regional generation or transmission systems. However, this service is not limited to these situations and may be invoked by Company during any period when customer load reductions might be beneficial to Company.

ENABLING AGREEMENT

Completion of the Enabling Agreement qualifies customer to submit an offer to participate in any Buyback Period specified by Company. The Customer Buyback Program uses an Enabling Agreement to establish the general terms for purchases which apply to all customers under the Program at all times. The Enabling Agreement expedites the purchase process by leaving only specific terms to be determined before a specific Buyback Period. Customers that have an Enabling Agreement with Company have the option, but are under no obligation, to offer to sell energy to Company during any Buyback Period. Likewise, Company has the option, but not the obligation, to accept any offer by customer. If a customer is interested in selling energy to Company, the Enabling Agreement provides the structure and procedures for establishing the price and quantity for a specific energy purchase by Company.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 1st~~2nd~~ Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$300.00

Demand Charge per Month per kW
 Contract Demand ~~\$6.13~~ \$8.14

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.60 \$1.21	\$0.85 \$0.64	\$0.35 \$0.25	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	2.320¢ <u>2.868¢</u>	1.890¢ <u>2.337¢</u>	1.680¢ <u>2.077¢</u>	1.300¢ <u>1.607¢</u>	1.090¢ <u>1.348¢</u>	0.780¢ <u>0.964¢</u>	0.720¢ <u>0.890¢</u>	0.570¢ <u>0.705¢</u>
6 a.m.- 9 a.m.	5.730¢ <u>7.084¢</u>	4.020¢ <u>4.970¢</u>	3.090¢ <u>3.820¢</u>	3.160¢ <u>3.907¢</u>	2.910¢ <u>3.598¢</u>	2.350¢ <u>2.905¢</u>	1.630¢ <u>2.015¢</u>	1.030¢ <u>1.273¢</u>
9 a.m.-12 p.m.	17.131¢ <u>21.179¢</u>	10.741¢ <u>13.279¢</u>	5.518¢ <u>6.822¢</u>	3.669¢ <u>4.536¢</u>	2.355¢ <u>2.912¢</u>	1.634¢ <u>2.020¢</u>	1.134¢ <u>1.402¢</u>	0.575¢ <u>0.711¢</u>
12 p.m.- 6 p.m.	30.981¢ <u>38.302¢</u>	19.261¢ <u>23.813¢</u>	9.789¢ <u>12.102¢</u>	4.741¢ <u>5.861¢</u>	2.356¢ <u>2.913¢</u>	1.639¢ <u>2.026¢</u>	1.151¢ <u>1.423¢</u>	0.580¢ <u>0.717¢</u>
6 p.m.- 9 p.m.	21.391¢ <u>26.446¢</u>	15.001¢ <u>18.546¢</u>	7.664¢ <u>9.475¢</u>	3.850¢ <u>4.760¢</u>	2.357¢ <u>2.914¢</u>	1.677¢ <u>2.073¢</u>	1.198¢ <u>1.481¢</u>	0.610¢ <u>0.754¢</u>
9 p.m.-12 a.m.	5.510¢ <u>6.812¢</u>	4.020¢ <u>4.970¢</u>	3.370¢ <u>4.166¢</u>	2.740¢ <u>3.388¢</u>	1.870¢ <u>2.312¢</u>	1.470¢ <u>1.817¢</u>	1.150¢ <u>1.422¢</u>	0.930¢ <u>1.150¢</u>

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh ~~11.800¢~~ 15.700¢
 All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.770¢
 All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh

(Continued on Sheet No. 5-54)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROPOSED

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 53

Primary	Transmission Transformed	Transmission
0.070¢ <u>0.100¢</u>	0.100¢ <u>0.200¢</u>	0.150¢ <u>0.230¢</u>

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(Continued on Sheet No. 5-54)

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REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
4~~st~~2~~nd~~ Revised Sheet No. 54

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

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(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 55

STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

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(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 56

DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh
Level A: < 65% PF	\$4.62 <u>\$4.99</u>	\$1.27 <u>\$1.09</u>	8.400 <u>11.200</u> ¢
Level B: ≥ 65% and < 85% PF	\$5.09 <u>\$5.45</u>	\$1.74 <u>\$1.55</u>	6.900 <u>7.800</u> ¢
Level C: ≥ 85% PF	\$5.44 <u>\$5.80</u>	\$2.09 <u>\$1.90</u>	4.800 <u>6.400</u> ¢

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
4~~st~~2nd Revised Sheet No. 57

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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**STREET LIGHTING SYSTEM SERVICE (~~LEASED-EQUIPMENT~~)
 RATE CODE D30**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. ~~Custom~~ Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

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RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$8.02 <u>\$8.59</u>	\$14.04 <u>\$16.32</u>	\$21.27 <u>\$26.24</u>
150W High Pressure Sodium	\$9.34 <u>\$9.55</u>	\$16.46 <u>\$17.35</u>	\$22.43 <u>\$27.13</u>
250W High Pressure Sodium	\$12.04 <u>\$12.06</u>		\$25.08 <u>\$29.26</u>
400W High Pressure Sodium	\$14.53 <u>\$14.40</u>		

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
 1st~~2~~nd Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>	
175W Mercury	\$4.04 \$2.93	D
250W Mercury	\$5.13 \$3.95	C
400W Mercury	\$7.37 \$6.12	C
		D
70W High Pressure Sodium	\$2.98 \$2.67	C
100W High Pressure Sodium	\$3.13 \$3.12	
150W High Pressure Sodium	\$3.86 \$3.79	
200W High Pressure Sodium	\$4.96 \$4.60	
250W High Pressure Sodium	\$5.78 \$5.47	
310W High Pressure Sodium	\$6.85 \$6.59	
400W High Pressure Sodium	\$7.99 \$7.64	
1,000W High Pressure Sodium	\$17.22 \$15.67	C
		D
Group IV (Closed)	<u>Monthly Rate Per Luminaire</u>	C
70W High Pressure Sodium	\$1.24 \$1.42	C
400W High Pressure Sodium	\$6.18 \$6.39	C

(Continued on Sheet No. 5-61)

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Minneapolis, Minnesota 55401
NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROPOSED

STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31

Section No. 5
~~2nd~~3rd Revised Sheet No. 61

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT) (CLOSED)
 RATE CODE D32**

Section No. 5
~~2nd~~3rd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>	
1,000 Lumen Incandescent	1	\$2.83 \$2.58	D
4,000 Lumen Incandescent	1	\$5.77 \$4.78	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STREET LIGHTING ENERGY SERVICE – METERED
~~(PURCHASED EQUIPMENT)~~
RATE CODE D33

Section No. 5
~~2nd~~3rd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month ~~\$12.00~~\$5.00

Energy Charge per kWh ~~3.434¢~~3.575¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
~~4th~~^{2nd} Revised Sheet No. 64

1. Service Included in Rate:

a. ~~Leased Equipment~~System Service

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Group I rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
1st2nd Revised Sheet No. 65

- 1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

- 2. Daily Operating Schedule: The daily operating schedule of lamps be from approximately one-half hour after sunset until one-half hour before sunrise. All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.
- 3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.

4. Special Services:

a. Leased Equipment

Conversion to High Pressure Sodium Street Lights

~~When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.~~

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(Continued on Sheet No. 5-66)

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
Original ~~1st Revised~~ Sheet No. 66
Relocated from NDPSC No. 1 Sheet No. ~~E 70 &
E 71~~

4. Special Services: ~~(Continued)~~
a. ~~Leased Equipment (Continued)~~ System Service

Temporary Disconnection of Service

(Street lighting facilities remain in place.) When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the street lighting service-metered (purchased equipment) rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any twelve month period exceeds 5% of the municipalities' leased street lighting system.

b. Purchased Equipment

Daily Operating Schedule Option

Reduced hours of operating from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- (1) Customer must install a meter socket at the service point.
- (2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
- (3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of \$25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

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SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40

Section No. 5
~~2nd~~3rd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh
Oct-May ~~3.844~~5.199¢ Jun-Sep ~~5.144~~6.699¢

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~2nd~~3rd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month		\$22.00		TC
Service at Secondary Voltage:				
Demand Charge per month:	Oct-May	Jun-Sep		
	\$5.24 \$8.20	\$8.50 \$12.10		C
Energy Charge - per kWh	2.130 2.624¢			C
<u>Energy Charge Credit</u>		0.900¢		
<u>All kWh in Excess of 400 Hours Times the Billing Demand</u>				N N CN D T TC
Voltage Discount per Month		January - December		
Primary Voltage	Per kW	Per kWh		
	\$0.85 \$0.60	0.070 0.100¢		

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than ~~the~~(1) current month's adjusted demand in kW, or (2) ~~40%~~50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41**

Section No. 5
Original 1st Revised Sheet No. 69
Relocated from NDPSC No. 1 Sheet No. ~~E 72 &~~
~~E 72.1~~

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning the Small Municipal Service schedule.

RATE CODE

Secondary	Primary
M2504	M2514

~~* Text inadvertently dropped from Sheet E 72, Revision 23.~~

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			President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	PU-07-749 <u>10-</u>			Order Date:	11-21-07

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~2nd~~3rd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

~~47~~53¢ per month per horsepower of connected capacity.

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MINIMUM CHARGE

~~\$2.30~~\$2.52 net per month.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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FUEL COST RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 76

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

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(Continued on Sheet No. 5-76.1)

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FUEL COST RIDER (Continued)

Section No. 5
 Original ~~1st~~ Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	0.9966 <u>1.0026</u>
C&I Non-Demand	D05, D10, D12, D14, D15, D18, D19, D34, D40, D42	4.0548 <u>1.0281</u>
C&I Demand Non-TOD	D16, D20, D41	4.0240 <u>1.0170</u>
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	4.3435 <u>1.2883</u>
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.7726 <u>0.7889</u>
Outdoor Lighting	D11, D30, D31, D32, D33	0.7088 <u>0.7440</u>

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
~~4th~~2nd Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. **Asset Based Margins:** Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. **Non-Asset Based Margins:** Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the North Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 77

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (~~\$2.60~~\$4.30) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A	B	C	D	E	
	\$2.60	2%	2%	2%	2%	
	<u>\$4.30</u>					C
Residential Service.....	X	X	X	X	X	
Residential Time of Day Service.....	X	X	X	X	X	
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X	D
Limited Off-Peak Service.....	-	X	X	X	X	D
Automatic Protective Lighting Service.....	-	X	X	X	X	
Small General Service.....	X	X	X	X	X	
Small General Time of Day Service.....	X	X	X	X	X	
General Service.....	-	X	X	X	X	D
General Time of Day Service.....	-	X	X	X	X	
Peak-Controlled Service.....	-	X	X	X	X	
Peak-Controlled Time of Day Service.....	-	X	X	X	X	D
Real Time Pricing Service.....	-	X	X	X	X	N
Street Lighting Service (Leased Equipment).....	-	X	-	-	-	
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-	
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-	
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-	
Small Municipal Pumping Service.....	-	X	-	-	-	
Municipal Pumping Service.....	-	X	-	-	-	
Fire and Civil Defense Siren Service.....	-	X	-	-	-	

*Surcharge is applied except bills to the University of North Dakota.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
2nd3rd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

D

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

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Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~2nd~~3rd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401
NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROPOSED

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued)**

Section No. 5
~~Original~~ 1st Revised Sheet No. 80.1

TERMS AND CONDITIONS OF SERVICE (Continued)

- 6. Availability is limited to customers located within the operating range of radio control transmitters. M
- 7. Those air conditioning units that the Company is not able to install control equipment on will be excluded. M

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OFF SEASON LOAD RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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STANDBY SERVICE RIDER

Section No. 5
 2nd3rd Revised Sheet No. 82

AVAILABILITY

Available ~~Applicable~~ to any non-residential customers who has an that use an alternative generation source of electric energy supply which normally with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electrical load ~~energy~~ requirements and who desires where customer chooses to use of the Company's electric service for temporary backup or maintenance power to serve that load when the alternative generation is either partly or wholly unavailable.

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Under this ~~service tariff~~ the Company will provide a permanent service connection to supply the customer's contracted load Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of in the General Rules and Regulations, ~~Section 2.4.~~

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RATE

Customer Charge per Month	\$25.00 Firm Standby		Non-Firm Standby
	Unscheduled Maintenance	Scheduled Maintenance	Non-Firm Standby
<u>Customer Charge per Month</u>	<u>\$25.00</u>	<u>\$25.00</u>	<u>\$25.00</u>
Demand Charge per Month per kW of Contracted Standby Capacity:			
— Distribution Standby Capacity Fee			
Secondary Voltage Service	\$1.85 <u>\$2.37</u>	\$1.85 <u>\$2.27</u>	\$1.85 <u>\$1.40</u>
Primary Voltage Service	\$1.00 <u>\$1.77</u>	\$1.00 <u>\$1.67</u>	\$1.00 <u>\$0.80</u>
Transmission Transformed Voltage Service	\$0.40 <u>\$1.27</u>	\$0.40 <u>\$1.17</u>	\$0.40 <u>\$0.30</u>
Transmission Voltage Service	\$0.00 <u>\$0.97</u>	\$0.00 <u>\$0.87</u>	\$0.00
— Transmission Standby Capacity Fee	\$2.00	\$2.00	\$2.00
— Generation Standby Capacity Fee	\$0.75	\$0.65	\$0.00

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
~~Original~~ 1st Revised Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company. Standby Service may not be used by a customer to serve controllable load that is subject to interruption as determined by the Company under the Company's controllable service schedules.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. Type of Standby Service elected by the customer and the base tariff that this Rider is attached to and under which demand and energy rates will be selected during months Standby power is used.
 - b. The total Standby capacity requirements for which will be no less than that which the Company will be required to supply in the event customer's power source is not available providing Standby power and to which the Standby Service reservation rate applies as well as the expected level of standard service the customer will take, even if the standard service level is expected to be zero.
 - ~~b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.~~
3. The Company's standard service meter will be ~~ratcheted~~ detented to measure only the flow amount of power capacity and energy ~~from provided by~~ Company to customer ~~only~~.
4. Company will not be obligated to supply Standby Service to back-up a customer's generator at a level load in excess of the Standby Capacity for which customer has contracted. This restriction in no way limits the amount of standard service the customer requires from the Company under the standard service tariff to which this Rider is attached. Any limits on standard service are governed by the provisions contained in the standard service tariffs.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to revise the Electric Service Agreement to contract for additional Standby and supplementary capacity if the customer exceeds his the contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at it's discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

(Continued on Sheet No. 5-83)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
~~2nd~~3rd Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled Maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.
2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of Contracted Standby Capacity

Maintenance must occur at a time within the calendar months of April, May, October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of Contracted Standby Capacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, ~~and not~~ at those times when Company is required to use ~~oil-fired generation equipment~~ or to purchase power ~~that results in equivalent production costs~~ with production costs of \$70 or more per MWh. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.
4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.
5. ~~The demand charges of the base tariffs General Service or General Time of Day Service demand charges shall not apply to use of Standby Service during qualifying scheduled maintenance periods.~~

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STANDBY SERVICE RIDER (Continued)

Section No. 5
~~Original~~ 1st Revised Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. ~~General Service or General Time of Day Service~~ The monthly demand charges for from the base tariff applied to the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the ~~for~~ six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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ECONOMIC DEVELOPMENT RIDER

Section No. 5
Original ~~1st~~ Revised Sheet No. 84
Relocated from NDPSC No. 1 Sheet No. ~~E 60 &~~
~~E 61~~

(Closed to new customers after December 31, 2004.)

AVAILABILITY

Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:

1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve month period prior to application of the Rider for billing purposes.
2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.

RATE

Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.

TERMS AND CONDITIONS OF SERVICE

1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.
2. Customer must execute an electric service agreement with Company which will include:
 - a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect.
 - b. The size of the load served under this Rider.
 - c. An annual minimum charge to fully recover distribution cost.

(Continued on Sheet No. 5-85)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

ECONOMIC DEVELOPMENT RIDER (Continued)

Section No. 5
Original ~~1st Revised~~ Sheet No. 85
Relocated from NDPSC No. 1 Sheet No. ~~E-60 &~~
~~E-61~~

TERMS AND CONDITIONS OF SERVICE (Continued)

3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.

4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.
5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.

Date Filed: ~~40-26-07~~12-20-10 By: ~~David M. Sparby~~Judy M. Pofer Effective Date: ~~12-01-07~~
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-740~~10- Order Date: ~~11-21-07~~

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
Original 1st Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	2.865 <u>3.436</u> ¢
Firm Off-Peak Period Energy	1.685 <u>2.033</u> ¢
Controllable On-Peak Period Energy	2.618 <u>3.189</u> ¢
Controllable Off-Peak Period Energy	1.549 <u>1.897</u> ¢
Control Period Energy	10.000¢

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TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

Date Filed: 42-07-07-12-20-10 By: ~~David M. Sparby~~ Judy M. Pofer Effective Date: 03-01-09
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-77610- Order Date: 12-31-08

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
Original~~1st Revised~~ Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the ~~Mid-Continent Area Power Pool Agreement~~ Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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Case No. PU-07-77610- Order Date: 12-31-08

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22

Section No. 5
~~Original~~1st Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

N
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President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-07-77610- Order Date: 12-31-08

**GENERAL RULES AND REGULATIONS
 TABLE OF CONTENTS**

Section No. 6
~~1st~~^{2nd} Revised Sheet No. TOC-1

<u>Section</u>	<u>Item</u>	<u>Sheet No.</u>	
SECTION 1 GENERAL SERVICE RULES			
	Table of Contents	6-TOC-1	
1.1	Application for Service.....	6-1	
1.2	Service Processing Charge	6-1	
1.3	Access to Customer's Premises	6-1.1	F
1.4	Continuity of Service.....	6-1.1	F
1.5	Optional Metering Service	6-2	
1.6	Deposits and Guarantees	6-3	
1.7	Service Calls	6-4	F
1.8	Dedicated Switching Service	6-4	N
SECTION 2 RATE APPLICATION			
2.1	Classification of Customers	6-8	
2.2	Availability of Service Under Rate Schedules	6-9	
2.3	Choice of Optional Rates.....	6-9	
2.4	Standby, Supplementary, Emergency, and Incidental Services	6-9	
SECTION 3 METERING AND BILLING			
3.1	Metering and Testing	6-13	
3.2	Method of Determining Demand for Billing Purposes	6-16	
3.3	Monthly Billing	6-16	
3.4	Budget Helper Plan	6-16	
3.5	Late Payment Charge.....	6-16	
3.6	Bill Date Due	6-17	
3.7	Estimated Bills	6-17	
3.8	Billing Adjustments	6-17	F
3.9	Returned Check Charge.....	6-19	F
3.10	Account History Charge.....	6-19	N
3.11	Synchronized Bill Service.....	6-19	
SECTION 4 USE OF SERVICE RULES			
4.1	Use of Service	6-20	
4.2	Customer's Wiring, Equipment, and Property	6-23	

(Continued on Sheet No. 6-TOC-2)

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GENERAL RULES AND REGULATIONS

Section No. 6
~~1st~~2nd Revised Sheet No. 1

SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

F
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When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

N
N

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

F
F

1.2 SERVICE PROCESSING CHARGES

The Company will charge \$15.00 for each of the following services:

I
GI
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GI
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Item _____ Identified on bill _____ Description _____
A. New Account _____ Service Connection Processing Charge:
_____The Company will assess a \$15.00 processing
_____charge for the initial establishment of service for each customer.

B. Reconnection _____ Service Reconnection Charge:
_____The Company will assess \$150.00 for reconnecting-
_____service that has been disconnected for non-payment.

D
GI
GC

C. Service Relock Charge
The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.

G
N
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If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only one ~~\$15.00 charge will be made~~ the greater of the corresponding electric or gas utility service charges will apply.

N
N

(Continued on Sheet No. 6-1.1)

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Case No. PU-07-77610- Order Date: -12-31-08

GENERAL RULES AND REGULATIONS

Section No. 6
4~~st~~2nd Revised Sheet No. 1

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

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(Continued on Sheet No. 6-1.1)

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Case No.	PU-07-776 <u>10</u>		Order Date:	12-31-08

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~2nd Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
<u>Monday through Saturday</u>	<u>\$300.00</u>
<u>Sunday and Federally Observed Holidays</u>	<u>\$400.00</u>

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~1st~~^{2nd} Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. ~~Other than Non-Residential~~. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension \$8.00 per circuit foot

Excess three phase primary or secondary extension \$13.90 per circuit foot

2. *Winter Construction*. When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing ~~\$400.00~~\$600.00 per frost burner

Service, primary or secondary distribution
 Extension ~~\$3.00~~\$3.80 per trench foot

3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

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 Case No. ~~PU-07-776~~10- Order Date: ~~12-31-08~~

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 27

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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		President and CEO of Northern States Power Company, a Minnesota corporation		
Case No.	<u>PU-07-77610-</u>		Order Date:	<u>42-31-08-</u>

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Case No. PU-10-____
Exhibit____(Notice), Schedule 8

Proposed Non-Legislative Tariffs

TABLE OF CONTENTS (Continued)

Section No. 1
 2nd Revised Sheet No. 2

<u>Section</u>	<u>Item</u>	<u>Sheet No.</u>	
SECTION 5	RATE SCHEDULES (Continued)		
	<u>GENERAL</u> (Continued)		
	Peak-Controlled Service.....	5-32	
	Peak-Controlled Time of Day Service.....	5-36	
	Rules for Application of Peak-Controlled Service	5-42	
	Customer Buyback Program Service.....	5-52	
	Real Time Pricing Service.....	5-53	
	<u>MUNICIPAL</u>		
	Street Lighting System Service.....	5-59	T
	Street Lighting Service (Purchased Equipment).....	5-60	
	Street Lighting Service (Purchased Equipment) (Closed)	5-62	
	Street Lighting Energy Service - Metered.....	5-63	T
	Rules for Application of Street Lighting Rates	5-64	
	Small Municipal Pumping Service	5-67	
	Municipal Pumping Service	5-68	
	Fire and Civil Defense Siren Service	5-70	
	<u>RIDERS</u>		
	Fuel Cost Rider	5-76	
	Surcharge Rider.....	5-77	
	Residential Controlled Air Conditioning and Water Heating Rider	5-78	
	Commercial and Industrial Controlled Air Conditioning Rider	5-80	
	Off Season Load Rider.....	5-81	
	Standby Service Rider.....	5-82	
	Economic Development Rider	5-84	
	Tier 1 Energy-Controlled Service Rider.....	5-88	
SECTION 6	GENERAL RULES AND REGULATIONS		
	Table of Contents.....	6-TOC-1	
	General Service Rules.....	6-1	
	Rate Application	6-8	
	Metering and Billing	6-13	
	Use of Service Rules.....	6-20	
	Standard Installation and Extension Rules	6-25	
	Curtailement or Interruption of Service	6-34	
	Company's Rights	6-36	
	Residential Billing of Vacant Rental Property	6-37	

(Continued on Sheet No. 1-3)

Date Filed: 12-20-10 By: Judy M. Poferi Effective Date:
 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-10- Order Date:

CONTACT LIST

Section No. 2
1st Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules

Judy M. Pofert
President and CEO
Northern States Power Company-Minnesota
414 Nicollet Mall
Minneapolis, Minnesota 55401

T

Emergencies and Outages

1-800-895-1999

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President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-10- Order Date:

INDEX OF COMPANY'S SERVICE AREA

Section No. 3
 1st Revised Sheet No. 1

<u>Communities</u>	<u>Division</u>	
Barnes Twp.	Fargo	T
Berthold	Minot	
Burlington	Minot	
Burlington Twp.	Minot	T
Buxton	Grand Forks	
Cummings (U)*	Grand Forks	
Des Lacs	Minot	
Falconer Twp.	Grand Forks	
Fargo*	Fargo	T
Grand Forks*	Grand Forks	
Grand Forks Twp.	Grand Forks	
Harrison Twp.	Minot	
Hatton*	Grand Forks	
Kirkelie Twp.	Minot	
Larimore*	Grand Forks	T
Larimore Twp.	Grand Forks	T
Mayville	Grand Forks	T
Mayville Twp.	Grand Forks	
Minot	Minot	
Nedrose Twp.	Minot	T
Portland	Grand Forks	
Reed Twp.	Fargo	
Reynolds	Grand Forks	
Sundre Twp.	Minot	
Thompson	Grand Forks	
West Fargo	Fargo	T

(U) Denotes unincorporated community or hamlet.

* Surcharge applicable – See Surcharge Rider.

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 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-10- Order Date:

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

**RATE SCHEDULES
TABLE OF CONTENTS**

Section No. 5
2nd Revised Sheet No. TOC-1

<u>Item</u>	<u>Sheet No.</u>	
<u>RESIDENTIAL</u>		
1. Residential Service	5-1	
2. Residential Time of Day Service	5-2	
3. Energy-Controlled Service (Non-Demand Metered)	5-7	
4. Limited-Off Peak Service	5-9	
5. Rules for Application of Residential Rates	5-11	
6. Automatic Protective Lighting Service	5-13	
<u>GENERAL</u>		
7. Energy-Controlled Service (Non-Demand Metered)	5-7	
8. Limited Off-Peak Service	5-9	
9. Automatic Protective Lighting Service	5-13	
10. Small General Service	5-20	
11. Small General Time of Day Service (Metered and Non-Metered)	5-22	
12. General Service	5-25	
13. General Time of Day Service	5-28	
14. Peak-Controlled Service	5-32	
15. Peak-Controlled Time of Day Service	5-36	
16. Rules for Application of Peak-Controlled Service	5-42	
17. Customer Buyback Program Service	5-52	
18. Real Time Pricing Service	5-53	
<u>MUNICIPAL</u>		
19. Street Lighting System Service	5-59	T
20. Street Lighting Service (Purchased Equipment)	5-60	
21. Street Lighting Service (Purchased Equipment) (Closed)	5-62	T
22. Street Lighting Energy Service – Metered	5-63	
23. Rules for Application of Street Lighting Rates	5-64	
24. Small Municipal Pumping	5-67	
25. Municipal Pumping	5-68	
26. Fire and Civil Defense Siren	5-70	

(Continued on Sheet No. 5-TOC-2)

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Case No. PU-10- Order Date:

RATE SCHEDULES
TABLE OF CONTENTS (Continued)

Section No. 5
2nd Revised Sheet No. TOC-2

<u>Item</u>	<u>Sheet No.</u>
RIDER	
1. Fuel Cost Rider	5-76
2. Surcharge Rider.....	5-77
3. Controlled Air Conditioning and Water Heating Rider.....	5-78
4. Commercial and Industrial Controlled Air Conditioning Rider	5-80
5. Off Season Load Rider	5-81
6. Standby Service Rider	5-82
7. Economic Development Rider	5-84
8. Tier 1 Energy-Controlled Service Rider	5-88

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Case No. PU-10- Order Date:

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
3rd Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D01)	\$9.00	\$12.00	
Underground (D03)	\$11.00	\$14.00	
Energy Charge per kWh			
June - September	6.699¢	6.699¢	C
Other Months	5.199¢	4.174¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: 12-20-10

By: Judy M. Pofert

Effective Date:

President and CEO of Northern States Power Company, a Minnesota corporation

Case No. PU-10-

Order Date:

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**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
3rd Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$11.00	\$14.00	
Underground (D04)	\$13.00	\$16.00	
On-Peak Energy Charge per kWh			
June - September	14.125¢	14.125¢	C
Other Months	10.093¢	7.564¢	C
Off-Peak Energy Charge per kWh	2.300¢	2.300¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
2nd Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
3rd Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month

\$4.20

Energy Charge – per kWh
Optional

Residential
3.100¢

Commercial
3.100¢

C

June - September
Other Months

6.699¢
3.100¢

6.699¢
3.100¢

C

C

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
2nd Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to establish an annual system peak demand, or
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
3rd Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.20
Three Phase	\$6.00
Primary Voltage	\$30.00

Energy Charge per kWh	Residential	Commercial	
Secondary Voltage	2.000¢	2.000¢	C
Primary Voltage	--	1.900¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10**

Section No. 5
1st Revised Sheet No. 10

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of 24¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

C

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5
1st Revised Sheet No. 11

1. The Residential Service and Residential Time of Day Service rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers. D
2. Normal service under the Residential Service and Residential Time of Day Service rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed. D
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. An underground residential distribution system is defined to be a system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area. Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction.
5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of building used for residential purposes constructed or materially changes after November 1, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes. D

(Continued on Sheet No. 5-12)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5
1st Revised Sheet No. 12

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen.
9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
3rd Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$6.01
175W Mercury	\$6.01 (1)
250W High Pressure Sodium	\$10.66
400W Mercury	\$10.66 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$12.10
400W Mercury	\$12.74 (1)
400W High Pressure Sodium	\$14.52

C
|
C

(1) Available to existing installations only.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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**AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE D11**

Section No. 5
1st Revised Sheet No. 14

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.
2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise every night.
3. If illumination of a lamp is interrupted and said illumination is not resumed within seventy-two hours from the time Company receives notice thereof from customer, 1/30 of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.
4. Company reserved the right to discontinue service if equipment is abused.
5. Company will convert mercury vapor lighting units to high-pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years; if not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
3rd Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh

June - September 6.699¢

Other Months 5.199¢

C

C

Demand Charge (Direct \$1.50

Current Service Only) per
Month per kW of Connected
Load

C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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SMALL GENERAL SERVICE (Continued)
RATE CODE D12, D15

Section No. 5
2nd Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
3rd Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14) \$14.00

kWh Metered (D19) \$12.00

Unmetered (D18) \$9.00

Low Wattage (D34) (Please see Sheet No. 5-23)

Oct-May

Jun-Sep

Energy Charge per kWh

On-Peak Period Energy 8.602¢ 11.863¢

Off-Peak Period Energy 2.300¢ 2.300¢

Continuous 24 Hour Energy 4.506¢ 5.647¢

C
C
C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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**SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34**

Section No. 5
2nd Revised Sheet No. 22

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

(Continued on Sheet No. 5-23)

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SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18

Section No. 5
1st Revised Sheet No. 23

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.27 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.14 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

C

C

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 3rd Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$8.20	\$12.10	C
Energy Charge per kWh		2.624¢	C
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	0.100¢	C
Transmission Transformed Voltage	\$1.10	0.200¢	C
Transmission Voltage	\$1.40	0.230¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
1st Revised Sheet No. 26

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF-SEASON LOAD SERVICE

The optional Off-Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

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GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
1st Revised Sheet No. 27

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

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**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 3rd Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month

Time of Day Metered (D17) \$25.00

Service at Secondary Voltage

Demand Charge per Month per kW

On-Peak Period Demand

Oct-May

Jun-Sep

\$8.20

\$12.10

C

Off-Peak Period Demand in Excess of
 On-Peak Period Demand

\$1.40

\$1.40

C

Energy Charge per kWh

On-Peak Period Energy

3.436¢

C

Off-Peak Period Energy

2.033¢

C

Energy Charge Credit

All kWh in Excess of 400 Hours Times
 the Sum of On-Peak Period and Excess
 Off-Peak Period Billing Demand

0.900¢

January - December

Voltage Discounts per Month

Per kW

Per kWh

Primary Voltage

\$0.60

0.100¢

C

Transmission Transformed Voltage

\$1.10

0.200¢

C

Transmission Voltage

\$1.40

0.230¢

C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
2nd Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

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GENERAL TIME OF DAY SERVICE (Continued)
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Section No. 5
1st Revised Sheet No. 30

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 3rd Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	\$12.10	\$12.10	C
Other Months	\$8.20	\$8.20	
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	\$5.98	\$6.61	C
Level B: ≥ 65% and < 85% PF	\$5.53	\$6.13	
Level C: ≥ 85% PF	\$5.03	\$5.73	

Energy Charge per kWh 2.624¢

Energy Charge Credit
 All kWh in Excess of 400 Hours
 Times the Billing Demand 0.900¢

Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	0.100¢	C C C
Transmission Transformed Voltage	\$1.10	0.200¢	
Transmission Voltage	\$1.40	0.230¢	

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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**PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20**

Section No. 5
3rd Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
2nd Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 2nd Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW
 Firm Demand

	<u>Tier 1</u>	<u>Tier 2</u>
June - September	\$12.10	\$12.10
Other Months	\$8.20	\$8.20
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$5.98	\$6.61
Level B: ≥ 65% and < 85% PF	\$5.53	\$6.13
Level C: ≥ 85% PF	\$5.03	\$5.73

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Off-Peak Period Demand in Excess of On-Peak
 Period Demand per kW \$1.40

C

Energy Charge per kWh

On-Peak Period Energy 3.436¢
 Off-Peak Period Energy 2.033¢

C
C

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of
 On-Peak Period and Excess Off-Peak Period
 Billing Demand 0.900¢

	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.60	0.100¢
Transmission Transformed Voltage	\$1.10	0.200¢
Transmission Voltage	\$1.40	0.230¢

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(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
3rd Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
3rd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
1st Revised Sheet No. 39

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
2nd Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 150 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.

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(Continued on Sheet No. 5-43)

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**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
2nd Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
- a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 80 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.
- f. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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CUSTOMER BUYBACK PROGRAM SERVICE

Section No. 5
1st Revised Sheet No. 52

AVAILABILITY

Available to customers who agree to provide load reduction for Company in amounts of 500 kilowatts or greater. Customers under this service shall complete an Enabling Agreement with Company to establish general terms for payments to customer for voluntary load reductions. Availability is subject to Company approval.

PURPOSE

The program provides Company with an additional power purchase resource to more efficiently manage system requirements during exceptional periods. During such periods, Customer will have the opportunity to provide voluntary load reduction and receive pricing associated with energy supply markets. Use of this service will be limited to exceptional situations when enough lead time is available to reach agreement on specific terms with customers.

BUYBACK PERIODS

The Company expects the use of this service will normally occur during summer periods of very high temperature and humidity conditions or during periods of significant and extended difficulties with regional generation or transmission systems. However, this service is not limited to these situations and may be invoked by Company during any period when customer load reductions might be beneficial to Company.

ENABLING AGREEMENT

Completion of the Enabling Agreement qualifies customer to submit an offer to participate in any Buyback Period specified by Company. The Customer Buyback Program uses an Enabling Agreement to establish the general terms for purchases which apply to all customers under the Program at all times. The Enabling Agreement expedites the purchase process by leaving only specific terms to be determined before a specific Buyback Period. Customers that have an Enabling Agreement with Company have the option, but are under no obligation, to offer to sell energy to Company during any Buyback Period. Likewise, Company has the option, but not the obligation, to accept any offer by customer. If a customer is interested in selling energy to Company, the Enabling Agreement provides the structure and procedures for establishing the price and quantity for a specific energy purchase by Company.

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REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 2nd Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$300.00

Demand Charge per Month per kW
 Contract Demand \$8.14

Distribution Demand by Voltage				
Secondary	Primary	Transmission Transformed	Transmission	
\$1.21	\$0.64	\$0.25	\$0.00	

Energy Charge per kWh	Day-Type							
	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	2.868¢	2.337¢	2.077¢	1.607¢	1.348¢	0.964¢	0.890¢	0.705¢
6 a.m.-9 a.m.	7.084¢	4.970¢	3.820¢	3.907¢	3.598¢	2.905¢	2.015¢	1.273¢
9 a.m.-12 p.m.	21.179¢	13.279¢	6.822¢	4.536¢	2.912¢	2.020¢	1.402¢	0.711¢
12 p.m.-6 p.m.	38.302¢	23.813¢	12.102¢	5.861¢	2.913¢	2.026¢	1.423¢	0.717¢
6 p.m.-9 p.m.	26.446¢	18.546¢	9.475¢	4.760¢	2.914¢	2.073¢	1.481¢	0.754¢
9 p.m.-12 a.m.	6.812¢	4.970¢	4.166¢	3.388¢	2.312¢	1.817¢	1.422¢	1.150¢

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution								
Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh 15.700¢
 All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.770¢
 All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh	Primary	Transmission Transformed	Transmission
	0.100¢	0.200¢	0.230¢

(Continued on Sheet No. 5-54)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 54

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

(Continued on Sheet No. 5-55)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 55

STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

(Continued on Sheet No. 5-56)

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REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 2nd Revised Sheet No. 56

DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh	
Level A: < 65% PF	\$4.99	\$1.09	11.200¢	C
Level B: ≥ 65% and < 85% PF	\$5.45	\$1.55	7.800¢	C
Level C: ≥ 85% PF	\$5.80	\$1.90	6.400¢	C

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 57

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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Minneapolis, Minnesota 55401

PROPOSED

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
3rd Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

T

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>		
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$8.59	\$16.32	\$26.24
150W High Pressure Sodium	\$9.55	\$17.35	\$27.13
250W High Pressure Sodium	\$12.06		\$29.26
400W High Pressure Sodium	\$14.40		

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
 2nd Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>	
175W Mercury	\$2.93	C
250W Mercury	\$3.95	C
400W Mercury	\$6.12	C
		D
70W High Pressure Sodium	\$2.67	C
100W High Pressure Sodium	\$3.12	
150W High Pressure Sodium	\$3.79	
200W High Pressure Sodium	\$4.60	
250W High Pressure Sodium	\$5.47	
310W High Pressure Sodium	\$6.59	
400W High Pressure Sodium	\$7.64	
1,000W High Pressure Sodium	\$15.67	C

Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u>	
70W High Pressure Sodium	\$1.42	C
400W High Pressure Sodium	\$6.39	C

(Continued on Sheet No. 5-61)

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PROPOSED

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
3rd Revised Sheet No. 61

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
3rd Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>	
1,000 Lumen Incandescent	1	\$2.58	C
4,000 Lumen Incandescent	1	\$4.78	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
3rd Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$5.00

C

Energy Charge per kWh 3.575¢

C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
2nd Revised Sheet No. 64

1. Service Included in Rate:

a. System Service

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Group I rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

(Continued on Sheet No. 5-65)

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
2nd Revised Sheet No. 65

1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule.

Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

2. Daily Operating Schedule: The daily operating schedule of lamps be from approximately one-half hour after sunset until one-half hour before sunrise. All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.
3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.

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(Continued on Sheet No. 5-66)

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
1st Revised Sheet No. 66

4. Special Services:
a. System Service

Temporary Disconnection of Service

(Street lighting facilities remain in place.) When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the street lighting service-metered (purchased equipment) rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any twelve month period exceeds 5% of the municipalities' leased street lighting system.

- b. Purchased Equipment

Daily Operating Schedule Option

Reduced hours of operating from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- (1) Customer must install a meter socket at the service point.
- (2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
- (3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of \$25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

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SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40

Section No. 5
3rd Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh	<u>Oct-May</u> 5.199¢	<u>Jun-Sep</u> 6.699¢
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C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
 3rd Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage:			
	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per month:	\$8.20	\$12.10	C
Energy Charge - per kWh	2.624¢		C
Energy Charge Credit	0.900¢		N
All kWh in Excess of 400 Hours Times the Billing Demand			N
			N
		<u>January - December</u>	
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	0.100¢	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-69)

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MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41

Section No. 5
1st Revised Sheet No. 69

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning the Small Municipal Service schedule.

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**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
3rd Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

53¢ per month per horsepower of connected capacity.

C

MINIMUM CHARGE

\$2.52 net per month.

C

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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FUEL COST RIDER

Section No. 5
2nd Revised Sheet No. 76

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

(Continued on Sheet No. 5-76.1)

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FUEL COST RIDER (Continued)

Section No. 5
1st Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	1.0026
C&I Non-Demand	D05, D10, D12, D14, D15, D18, D19, D34, D40, D42	1.0281
C&I Demand Non-TOD	D16, D20, D41	1.0170
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.2883
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.7889
Outdoor Lighting	D11, D30, D31, D32, D33	0.7440

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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FUEL COST RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. **Asset Based Margins:** Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. **Non-Asset Based Margins:** Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the North Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

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SURCHARGE RIDER

Section No. 5
 2nd Revised Sheet No. 77

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (\$4.30) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A \$4.30	B 2%	C 2%	D 2%	E 2%
Residential Service.....	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X
Small General Service.....	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X
General Service.....	-	X	X	X	X
General Time of Day Service.....	-	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X
Street Lighting Service (Leased Equipment).....	-	X	-	-	-
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-
Small Municipal Pumping Service.....	-	X	-	-	-
Municipal Pumping Service.....	-	X	-	-	-
Fire and Civil Defense Siren Service.....	-	X	-	-	-

*Surcharge is applied except bills to the University of North Dakota.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
3rd Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
3rd Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PROPOSED

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued)**

Section No. 5
1st Revised Sheet No. 80.1

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

OFF SEASON LOAD RIDER

Section No. 5
2nd Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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STANDBY SERVICE RIDER

Section No. 5
 3rd Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

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Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

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RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$25.00	\$25.00	\$25.00	M
Demand Charge per Month per kW of Contracted Standby Capacity:				
Secondary Voltage Service	\$2.37	\$2.27	\$1.40	D
Primary Voltage Service	\$1.77	\$1.67	\$0.80	C
Transmission Transformed Voltage Service	\$1.27	\$1.17	\$0.30	C
Transmission Voltage Service	\$0.97	\$0.87	\$0.00	C
				D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
1st Revised Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company. Standby Service may not be used by a customer to serve controllable load that is subject to interruption as determined by the Company under the Company's controllable service schedules.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. Type of Standby Service elected by the customer and the base tariff that this Rider is attached to and under which demand and energy rates will be selected during months Standby power is used.
 - b. The total Standby capacity requirements for which the Company will be providing Standby power and to which the Standby Service reservation rate applies as well as the expected level of standard service the customer will take, even if the standard service level is expected to be zero,
3. The Company's standard service meter will be detented to measure only the amount of capacity and energy provided by Company to customer.
4. Company will not be obligated to supply Standby Service to back-up a customer's generator at a level in excess of the Standby Capacity for which customer has contracted. This restriction in no way limits the amount of standard service the customer requires from the Company under the standard service tariff to which this Rider is attached. Any limits on standard service are governed by the provisions contained in the standard service tariffs.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to revise the Electric Service Agreement to contract for additional Standby capacity if the customer exceeds the contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

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(Continued on Sheet No. 5-83)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
3rd Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled Maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods. T

2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of Contracted Standby Capacity T

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of Contracted Standby Capacity T

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, nor at those times when Company is required to use generation or to purchase power with production costs of \$70 or more per MWh. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule: T
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<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.

5. The demand charges of the base tariffs shall not apply to use of Standby Service during qualifying scheduled maintenance periods. T

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STANDBY SERVICE RIDER (Continued)

Section No. 5
1st Revised Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. The monthly demand charges from the base tariff applied to the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

ECONOMIC DEVELOPMENT RIDER

Section No. 5
1st Revised Sheet No. 84

(Closed to new customers after December 31, 2004.)

AVAILABILITY

Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:

1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve month period prior to application of the Rider for billing purposes.
2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.

RATE

Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.

TERMS AND CONDITIONS OF SERVICE

1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.
2. Customer must execute an electric service agreement with Company which will include:
 - a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect.
 - b. The size of the load served under this Rider.
 - c. An annual minimum charge to fully recover distribution cost.

(Continued on Sheet No. 5-85)

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ECONOMIC DEVELOPMENT RIDER (Continued)

Section No. 5
1st Revised Sheet No. 85

TERMS AND CONDITIONS OF SERVICE (Continued)

3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.

4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.
5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.

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**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	3.436¢	C
Firm Off-Peak Period Energy	2.033¢	C
Controllable On-Peak Period Energy	3.189¢	C
Controllable Off-Peak Period Energy	1.897¢	C
Control Period Energy	10.000¢	C

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

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CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.

4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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**GENERAL RULES AND REGULATIONS
 TABLE OF CONTENTS**

Section No. 6
 2nd Revised Sheet No. TOC-1

<u>Section</u>	<u>Item</u>	<u>Sheet No.</u>
SECTION 1 GENERAL SERVICE RULES		
	Table of Contents	6-TOC-1
1.1	Application for Service	6-1
1.2	Service Processing Charge	6-1
1.3	Access to Customer's Premises	6-1.1
1.4	Continuity of Service	6-1.1
1.5	Optional Metering Service	6-2
1.6	Deposits and Guarantees	6-3
1.7	Service Calls	6-4
1.8	Dedicated Switching Service	6-4
SECTION 2 RATE APPLICATION		
2.1	Classification of Customers	6-8
2.2	Availability of Service Under Rate Schedules	6-9
2.3	Choice of Optional Rates	6-9
2.4	Standby, Supplementary, Emergency, and Incidental Services	6-9
SECTION 3 METERING AND BILLING		
3.1	Metering and Testing	6-13
3.2	Method of Determining Demand for Billing Purposes	6-16
3.3	Monthly Billing	6-16
3.4	Budget Helper Plan	6-16
3.5	Late Payment Charge	6-16
3.6	Bill Date Due	6-17
3.7	Estimated Bills	6-17
3.8	Billing Adjustments	6-17
3.9	Returned Check Charge	6-19
3.10	Account History Charge	6-19
3.11	Synchronized Bill Service	6-19
SECTION 4 USE OF SERVICE RULES		
4.1	Use of Service	6-20
4.2	Customer's Wiring, Equipment, and Property	6-23

N

(Continued on Sheet No. 6-TOC-2)

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GENERAL RULES AND REGULATIONS

Section No. 6
2nd Revised Sheet No. 1

SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

1.2 SERVICE CHARGES

A. Service Processing Charge:

The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.

B. Service Reconnection Charge:

The Company will assess \$50.00 for reconnecting service that has been disconnected for non-payment.

C. Service Relock Charge

The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.

If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only the greater of the corresponding electric or gas utility service charges will apply.

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

(Continued on Sheet No. 6-1.1)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$300.00
Sunday and Federally Observed Holidays	\$400.00

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$8.00 per circuit foot
Excess three phase primary or secondary extension	\$13.90 per circuit foot

2. Winter Construction. When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing	\$600.00 per frost burner
Service, primary or secondary distribution Extension	\$3.80 per trench foot

3. Unusual Installation Costs. The customer is required to pay the excess installation cost incurred by the Company because of:
- a. surface or subsurface conditions that impede the installation of distribution facilities,
 - b. delays caused by customer, or
 - c. paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 27

5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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