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March 27, 2012

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
Department 408
600 East Boulevard Avenue
Bismarck, ND 58505-0480

RE: ELECTRIC RATE INCREASE
(CASE NOS. PU-10-657 AND PU-11-55)
AND
CUSTOMER CREDIT FOR A DEPARTMENT OF ENERGY SETTLEMENT PAYMENT
(Case No. PU-11-557)

Dear Mr. Nitschke:

Northern States Power Company (“Xcel Energy” or the “Company”) submits the attached Compliance Filing pursuant to the *Order Adopting Settlement*, dated February 29, 2012, issued by the North Dakota Public Service Commission in the cases referenced above.

The enclosed Compliance Filing includes a responsive description and schedules submitted in accordance with Ordering Paragraph 4 of the ORDER:

4. NSP shall file compliance tariffs consistent with this Order and the December 23, 2011 Settlement Agreement at least 30 days prior to the effective date of the electric rates.

Additionally, our Interim Rate Refund Plan includes treatment of the Department Of Energy (“DOE”) Settlement credits to customers, net of the North Dakota jurisdictional portion of related legal expenses.

Final Rates Implementation

The rates contained in the final tariffs included with this Compliance Filing were developed using a 2011 test year base rate increase of \$13,711,000 and a 2012 Step increase of \$2,011,000 for a total annual increase of \$15,722,000 as outlined in the December 23, 2011 Settlement Agreement approved by the Commission in its February 29th Order. The tariffs are consistent with the rate design attributes also included in the Settlement Agreement.

Pursuant to the terms of the Order, final rates will be implemented starting May 1, 2012. The Company proposes to prorate the implementation, meaning the new rates will apply only to energy used on and after May 1. While interim rates will terminate on April 30, 2012, some interim revenues would continue to be recorded on bills issued in May because these bills would include some April usage charged at interim rates. The final amount of interim rate

revenue will be available in late May to calculate, test, and commence the interim refund and issuing of the DOE credits on or soon after June 1, 2012. The Order requires us to complete the interim rate refund 90 days from the date that new rates go into effect, or by July 29, 2012.

Supporting Schedules

The following schedules are attached to this Compliance Filing:

- Attachment 1. Revenue Deficiency Summary
- Attachment 2. Operating Income Adjustments
- Attachment 3. Rate Base Adjustments
- Attachment 4. Capital Structure and Rate of Return
- Attachment 5. Jurisdictional Cost of Service Study – 2011 Settlement
- Attachment 6. Jurisdictional Cost of Service Study – Settlement with 2012 Step
- Attachment 7. Sales and Revenue by Rate Schedule
- Attachment 8. Sales and Revenue by Rate Schedule and Component
- Attachment 9. Comparison of Present and Ordered Base Rates
- Attachment 10. Comparison of Bills at Present and Ordered Rates
- Attachment 11. Interim Refund and DOE Credit Plan
- Attachment 12. Customer Notice and Bill Message
- Attachment 13. Updated Tariff Pages

Customer Notice and Bill Message

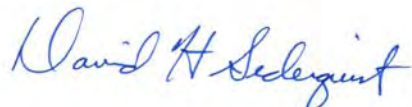
The Customer Notice (“Notice”) and Bill Message that will be provided to customers when the new rates go into effect are included with the Compliance Filing as Attachment 12 for your reference. Because an extended lead time is needed to print the customer notice for inclusion in May bills, we worked with Commission Staff to develop both the Notice and related Bill Message. Staff’s suggestions have been incorporated into the Notice, which we have already submitted for printing.

Tariff Pages

Included with this filing are both red-line and clean versions of the final tariff pages incorporating the language and rate changes authorized in this proceeding. A list of all tariff sheet changes is provided as part of Attachment 13 to this Compliance Filing.

Please contact me, if there are any questions concerning the calculations or technical aspects of this filing at 701-241-8632.

Sincerely,



David H. Sederquist
Sr. Regulatory and Financial Consultant

Encls.

Compliance Filing
Case No. PU-10-557, 11-55 and 11-557
March 27, 2012

Submitted by Xcel Energy

Attachment	Description
1	Revenue Deficiency Summary
2	Operating Income Adjustments
3	Rate Base Adjustments
4	Capital Structure and Rate of Return
5	Jurisdictional Cost of Service Study – 2011 Settlement
6	Jurisdictional Cost of Service Study – Settlement with 2012 Step
7	Sales and Revenue by Rate Schedule
8	Sales and Revenue by Rate Schedule and Component
9	Comparison of Present and Ordered Base Rates
10	Comparison of Bills at Present and Ordered Rates
11	Interim Refund Plan and DOE Credit Plan <ul style="list-style-type: none">• Schedule A: Refund Calculation
12	Customer Notice and Bill Message
13	Redline and Clean Tariff Sheets

Xcel Energy
Electric Utility - State of North Dakota
Revenue Deficiency Summary
(\$000's)

(2011 Test Year and 2012 Step)

<u>Line</u>	<u>Description</u>	<u>Initial Petition 2011</u>	<u>Settlement Agreement 2011</u>	<u>Initial Petition with 2012 Step</u>	<u>Settlement Agreement with 2012 Step</u>
1	Average Rate Base	\$327,573	\$312,364	\$344,866	\$320,610
2	Operating Income (Before AFUDC)	\$16,613	\$17,593	\$15,556	\$17,065
3	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0
4	Total Available for Return (Line 2 + Line 3 + Rounding)	\$16,613	\$17,593	\$15,556	\$17,065
5	Overall Rate of Return (Line 4 / Line 1)	5.07%	5.63%	4.51%	5.32%
6	Required Rate of Return	8.74%	8.30%	8.74%	8.30%
7	Operating Income Requirement (Line 1 x Line 6)	\$28,630	\$25,926	\$30,141	\$26,611
8	Income Deficiency (Line 7 - Line 4)	\$12,017	\$8,333	\$14,586	\$9,545
9	Gross Revenue Conversion Factor	1.64541	1.64541	1.64541	1.64541
10	Revenue Deficiency (Line 8 x Line 9)	\$19,773	\$13,711	\$23,999	\$15,706
11	Retail Related Revenue Under Present Rates	\$164,504	\$164,504	\$164,504	\$164,504
12	% Revenue Increase Needed (Line 10 / Line 11)	12.02%	8.33%	14.59%	9.55%

Line No.	Description	NSP Position As Filed adj for Merricourt (1)	Pleasant Valley/Byron Sch (2)	Fox Lake (3)	Wind to Battery (4)	Customer Deposit (5)	Bargining Unit (6)	Employee Benefits (7)	Employee Retirement Prog (8)	Qwest Pole (9)	Bad Debts (10)	Econ Dev (11)	Charitable Contributions (12)
Operating Revenues													
1	Retail	\$164,504											
2	Asset & Non Asset Margin Sharing	0											
3	Interdepartmental	0											
4	Other Operating	42,445											
5	Gross Earnings Tax	0											
6	Total Operating Revenues	\$206,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Expenses													
Operating Expenses:													
7	Fuel & Purchased Energy	\$81,392											
8	Power Production	\$42,844			(\$3)								
9	Transmission	\$11,347											
10	Distribution	\$6,292							(\$12)				
11	Customer Accounting	\$4,339									(\$271)		
12	Customer Service & Information	\$548											
13	Sales, Econ Dvlp & Other	\$66										(\$64)	
14	Administrative & General	\$13,322					(\$36)	(\$178)	(\$81)				(\$132)
15	Total Operating Expenses	\$160,150	\$0	\$0	(\$3)	\$0	(\$36)	(\$178)	(\$81)	(\$12)	(\$271)	(\$64)	(\$132)
16	Depreciation	\$17,579	(\$159)	(\$34)	(\$50)								
17	Amortization	\$574											
Taxes:													
18	Property	\$5,653		(\$10)	(\$3)								
19	Gross Earnings												
20	Deferred Income Tax & ITC	\$11,140			\$7								
21	Federal & State Income Tax	(\$6,777)	\$64	\$26	\$22	\$0	\$15	\$70	\$32	\$5	\$106	\$25	\$52
22	Payroll & Other	\$1,815					(\$3)						
23	Total Taxes	\$11,831	\$64	\$17	\$26	\$0	\$12	\$70	\$32	\$5	\$106	\$25	\$52
24	Total Expenses	\$190,134	(\$95)	(\$18)	(\$27)	\$0	(\$24)	(\$108)	(\$49)	(\$7)	(\$165)	(\$39)	(\$80)
25	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total Operating Income	\$16,815	\$95	\$18	\$27	(\$0)	\$24	\$108	\$49	\$7	\$165	\$39	\$80
Calculation of Revenue Requirements													
27	Rate Base	\$317,494	(\$115)	(\$709)	(\$230)	(\$34)	(\$8)	\$0	\$0	\$0	\$0	\$0	\$0
28	Required Operating Income	\$27,749	(\$10)	(\$62)	(\$20)	(\$3)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0
29	Operating Income	\$16,815	\$95	\$18	\$27	(\$0)	\$24	\$108	\$49	\$7	\$165	\$39	\$80
30	Revenue Deficiency	\$10,934	(\$105)	(\$80)	(\$47)	(\$3)	(\$24)	(\$108)	(\$49)	(\$7)	(\$165)	(\$39)	(\$80)
31	Revenue Requirements	\$17,990	(\$173)	(\$132)	(\$78)	(\$4)	(\$40)	(\$178)	(\$81)	(\$12)	(\$271)	(\$64)	(\$132)
Calculation of Income Taxes													
32	Operating Revenue	\$206,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	- Operating Exp	\$160,150	\$0	\$0	(\$3)	\$0	(\$36)	(\$178)	(\$81)	(\$12)	(\$271)	(\$64)	(\$132)
34	- Amortizations	\$574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	- Taxes oth than Inc	\$7,468	\$0	(\$10)	(\$3)	\$0	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0
36	Operating Income before Adjs	\$38,757	\$0	\$10	\$6	\$0	\$39	\$178	\$81	\$12	\$271	\$64	\$132
37	Additions to Income	\$12,033				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Deduct from Income	\$55,395	(\$159)	(\$34)	(\$43)								
39	Debt Synchronization	\$8,985	-3,7145	-22,8942	-7,414477	-1,0982	-0,2584	0	0	0	0	0	0
40	State Taxable Income	(\$13,590)	\$163	\$66	\$56	\$1	\$39	\$178	\$81	\$12	\$271	\$64	\$132
41	State Income Tax before Credits	(\$883)	\$11	\$4	\$4	\$0	\$3	\$12	\$5	\$1	\$18	\$4	\$9
42	State Tax Credits	\$41											
43	Federal Taxable Income	(\$12,666)	\$152	\$62	\$53	\$1	\$37	\$166	\$76	\$11	\$253	\$60	\$123
44	Fed Income Tax before Credits	(\$4,433)	\$53	\$22	\$18	\$0	\$13	\$58	\$27	\$4	\$89	\$21	\$43
45	Federal Tax Credits	\$1,420											
46	Income Tax	(\$6,777)	\$64	\$26	\$22	\$0	\$15	\$70	\$32	\$5	\$106	\$25	\$52

Line No.	Description	Incentive Comp Payroll Tax (13)	Incentive Comp (14)	Aviation Expense (15)	Nuclear Fuel Disp Litigation (16)	Dir & Officer Insurance (17)	2011 Rate Case Expenses (18)	ND EPA Emmission Credit (19)	2011 DSM (20)	Update to Monti LCM/EPU (21)	Minot Flood (22)	Chg in Cost of Capital (23)	CWC (24)	2011 Settlement Position (25)
Operating Revenues														
1	Retail													\$164,504
2	Asset & Non Asset Margin Sharing													\$0
3	Interdepartmental													\$0
4	Other Operating													\$42,445
5	Gross Earnings Tax													\$0
6	Total Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,949
Expenses														
Operating Expenses:														
7	Fuel & Purchased Energy													\$81,392
8	Power Production													\$42,841
9	Transmission													\$11,347
10	Distribution													\$6,280
11	Customer Accounting													\$4,068
12	Customer Service & Information													\$548
13	Sales, Econ Dvlp & Other													\$2
14	Administrative & General		(\$12)	(\$49)	(\$29)	(\$91)								\$12,714
15	Total Operating Expenses	\$0	(\$12)	(\$49)	(\$29)	(\$91)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159,192
16	Depreciation									\$50	\$31			\$17,417
17	Amortization						(\$93)	\$43	(\$192)					\$332
Taxes:														
18	Property									\$0	\$0			\$5,640
19	Gross Earnings													
20	Deferred Income Tax & ITC									(\$118)	\$4			\$11,034
21	Federal & State Income Tax	\$15	\$5	\$19	\$11	\$36	\$37	(\$17)	\$75	\$179	(\$24)	(\$8)	\$0	(\$6,031)
22	Payroll & Other	(\$39)	(\$1)											\$1,772
23	Total Taxes	(\$24)	\$4	\$19	\$11	\$36	\$37	(\$17)	\$75	\$61	(\$19)	(\$8)	\$0	\$12,415
24	Total Expenses	(\$24)	(\$8)	(\$30)	(\$18)	(\$55)	(\$57)	\$26	(\$117)	\$111	\$12	(\$8)	\$0	\$189,356
25	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
26	Total Operating Income	\$24	\$8	\$30	\$18	\$55	\$57	(\$26)	\$117	(\$111)	(\$12)	\$8	(\$0)	\$17,593
Calculation of Revenue Requirements														
27	Rate Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,581)	\$547		(\$5)	\$312,362
28	Required Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$403)	\$48	(\$1,371)	(\$0)	\$25,926
29	Operating Income	\$24	\$8	\$30	\$18	\$55	\$57	(\$26)	\$117	(\$111)	(\$12)	\$8	(\$0)	\$17,593
30	Revenue Deficiency	(\$24)	(\$8)	(\$30)	(\$18)	(\$55)	(\$57)	\$26	(\$117)	(\$292)	\$60	(\$1,379)	(\$0)	\$8,333
31	Revenue Requirements	(\$39)	(\$13)	(\$49)	(\$29)	(\$91)	(\$93)	\$43	(\$192)	(\$481)	\$99	(\$2,270)	(\$1)	\$13,711
Calculation of Income Taxes														
32	Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,949
33	- Operating Exp	\$0	(\$12)	(\$49)	(\$29)	(\$91)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159,192
34	- Amortizations	\$0	\$0	\$0	\$0	\$0	(\$93)	\$43	(\$192)	\$0	\$0	\$0	\$0	\$332
35	- Taxes oth than Inc	(\$39)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,413
36	Operating Income before Adjs	\$39	\$13	\$49	\$29	\$91	\$93	(\$43)	\$192	\$0	\$0	\$0	\$0	\$40,013
37	Additions to Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169	\$0	\$0	\$0	\$12,202
38	Deduct from Income									(\$139)	\$42	\$0		\$55,062
39	Debt Synchronization	0	0	0	0	0	0	0	0	(\$148)	\$18	\$21	(\$0)	\$8,840
40	State Taxable Income	\$39	\$13	\$49	\$29	\$91	\$93	(\$43)	\$192	\$456	(\$60)	(\$21)	\$0	(\$11,687)
41	State Income Tax before Credits	\$3	\$1	\$3	\$2	\$6	\$6	(\$3)	\$12	\$30	(\$4)	(\$1)	\$0	(\$760)
42	State Tax Credits									\$0	\$0	\$0	\$0	\$41
43	Federal Taxable Income	\$36	\$12	\$46	\$27	\$85	\$87	(\$40)	\$180	\$426	(\$56)	(\$19)	\$0	(\$10,887)
44	Fed Income Tax before Credits	\$13	\$4	\$16	\$9	\$30	\$31	(\$14)	\$63	\$149	(\$20)	(\$7)	\$0	(\$3,810)
45	Federal Tax Credits									\$0	\$0	\$0	\$0	\$1,420
46	Income Tax	\$15	\$5	\$19	\$11	\$36	\$37	(\$17)	\$75	\$179	(\$24)	(\$8)	\$0	(\$6,031)

Line No.	Description	2011 Settlement Position (26)	Nuclear Production Monticello - LCM/EPU (27)	2011 Transmission Plant Annualization (28)	Nuclear Outage Amortization (29)	Reliability Improvements (30)	Vegetation Mgmt (31)	CEMI (32)	Minot Flood (33)	CWC (34)	Final Adjusted w/2012 Step (35)
Operating Revenues											
1	Retail	\$164,504									\$329,008
2	Asset & Non Asset Margin Sharing	\$0									\$0
3	Interdepartmental	\$0									\$0
4	Other Operating	\$42,445									\$84,890
5	Gross Earnings Tax	\$0									\$0
6	Total Operating Revenues	\$206,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$413,898
Expenses											
Operating Expenses:											
7	Fuel & Purchased Energy	\$81,392									\$162,784
8	Power Production	\$42,841			\$271						\$85,953
9	Transmission	\$11,347									\$22,694
10	Distribution	\$6,280					\$212				\$12,772
11	Customer Accounting	\$4,068						\$20			\$8,156
12	Customer Service & Information	\$548									\$1,096
13	Sales, Econ Dvlp & Other	\$2									\$4
14	Administrative & General	\$12,714									\$25,428
15	Total Operating Expenses	\$159,192	\$0	\$0	\$271	\$0	\$212	\$20	\$0	\$0	\$318,887
16	Depreciation	\$17,417	\$179	\$86		\$103			\$11		\$35,213
17	Amortization	\$332									\$663
Taxes:											
18	Property	\$5,640	\$96	\$99					\$16		\$11,490
19	Gross Earnings										\$0
20	Deferred Income Tax & ITC	\$11,034	(\$1,263)		\$297	(\$4)			\$11		\$21,109
21	Federal & State Income Tax	(\$6,031)	\$1,058	(\$102)	(\$396)	(\$50)	(\$83)	(\$8)	(\$27)	\$2	(\$11,668)
22	Payroll & Other	\$1,772									\$3,544
23	Total Taxes	\$12,415	(\$109)	(\$3)	(\$99)	(\$54)	(\$83)	(\$8)	(\$0)	\$2	\$24,476
24	Total Expenses	\$189,356	\$70	\$83	\$172	\$49	\$129	\$12	\$11	\$2	\$379,239
25	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
26	Total Operating Income	\$17,593	(\$70)	(\$83)	(\$172)	(\$49)	(\$129)	(\$12)	(\$11)	(\$2)	\$34,659
Calculation of Revenue Requirements											
27	Rate Base	\$312,362	\$3,638	\$2,663	\$389	\$1,200	\$0	\$0	\$518	(\$160)	\$632,972
28	Required Operating Income	\$25,926	\$302	\$221	\$32	\$100	\$0	\$0	\$43	(\$13)	\$52,537
29	Operating Income	\$17,593	(\$70)	(\$83)	(\$172)	(\$49)	(\$129)	(\$12)	(\$11)	(\$2)	\$34,658
30	Revenue Deficiency	\$8,333	\$372	\$304	\$205	\$148	\$129	\$12	\$54	(\$12)	\$17,880
31	Revenue Requirements	\$13,711	\$613	\$500	\$336	\$244	\$212	\$20	\$88	(\$19)	\$29,417
Calculation of Income Taxes											
32	Operating Revenue	\$206,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$413,898
33	- Operating Exp	\$159,192	\$0	\$0	\$271	\$0	\$212	\$20	\$0	\$0	\$318,887
34	- Amortizations	\$332	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$663
35	- Taxes oth than Inc	\$7,413	\$96	\$99	\$0	\$0	\$0	\$0	\$16	\$0	\$15,036
36	Operating Income before Adjs	\$40,013	(\$96)	(\$99)	(\$271)	\$0	(\$212)	(\$20)	(\$16)	\$0	\$79,312
37	Additions to Income	\$12,202	(\$141)	\$0	\$271	\$0	\$0	\$0	\$0	\$0	\$24,534
38	Deduct from Income	\$55,062	(\$3,038)	\$86	\$998	\$94	\$0	\$0	\$39	\$0	\$108,304
39	Debt Synchronization	\$8,840	\$103	\$75	\$11	\$34	\$0	\$0	\$15	(\$5)	\$17,913
40	State Taxable Income	(\$11,687)	\$2,698	(\$260)	(\$1,009)	(\$128)	(\$212)	(\$20)	(\$70)	\$5	(\$22,371)
41	State Income Tax before Credits	(\$760)	\$175	(\$17)	(\$66)	(\$8)	(\$14)	(\$1)	(\$5)	\$0	(\$1,454)
42	State Tax Credits	\$41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82
43	Federal Taxable Income	(\$10,887)	\$2,523	(\$243)	(\$943)	(\$120)	(\$198)	(\$19)	(\$65)	\$4	(\$20,835)
44	Fed Income Tax before Credits	(\$3,810)	\$883	(\$85)	(\$330)	(\$42)	(\$69)	(\$7)	(\$23)	\$1	(\$7,292)
45	Federal Tax Credits	\$1,420	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,840
46	Income Tax	(\$6,031)	\$1,058	(\$102)	(\$396)	(\$50)	(\$83)	(\$8)	(\$27)	\$2	(\$11,668)

Xcel Energy
Electric Utility - State of North Dakota
Rate Base Adjustments
(\$000's)

Line

No.	Description	Initial Petition Rate Base (1)	Pleasant Valley/Byron Sch (2)	Fox Lake (3)	Wind to Battery (4)	Customer Deposit (5)	Bargaining Unit (6)	Update to Monti LCM/EPU (7)	Minot Flood (8)	Cash Working Capital (9)	2011 Settlement Position (10)
Electric Plant as Booked											
1	Production	\$467,577			(\$278)			(\$2,739)			\$464,560
2	Transmission	\$111,382	(\$195)	(\$958)							\$110,229
3	Distribution	\$125,117							\$565		\$125,682
4	General	\$20,607					(\$8)				\$20,599
5	Common	\$27,596									\$27,596
6	TOTAL Utility Plant in Service	\$752,278	(\$195)	(\$958)	(\$278)	\$0	(\$8)	(\$2,739)	\$565	\$0	\$748,665
Reserve for Depreciation											
7	Production	\$251,744			(\$11)			\$2,229			\$253,962
8	Transmission	\$34,885	(\$1)	(\$128)							\$34,756
9	Distribution	\$57,662							\$16		\$57,678
10	General	\$8,419									\$8,419
11	Common	\$17,390									\$17,390
12	TOTAL Reserve for Depreciation	\$370,100	(\$1)	(\$128)	(\$11)	\$0	\$0	\$2,229	\$16	\$0	\$372,205
Net Utility Plant in Service											
13	Production	\$215,833	\$0	\$0	(\$267)	\$0	\$0	(\$4,968)	\$0	\$0	\$210,598
14	Transmission	\$76,497	(\$194)	(\$830)	\$0	\$0	\$0	\$0	\$0	\$0	\$75,473
15	Distribution	\$67,455	\$0	\$0	\$0	\$0	\$0	\$0	\$549	\$0	\$68,004
16	General	\$12,188	\$0	\$0	\$0	\$0	(\$8)	\$0	\$0	\$0	\$12,180
17	Common	\$10,206	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,206
18	Net Utility Plant in Service	\$382,179	(\$194)	(\$830)	(\$267)	\$0	(\$8)	(\$4,968)	\$549	\$0	\$376,461
19	Utility Plant Held for Future Use	\$0									\$0
20	Construction Work in Progress	\$2,100									\$2,100
21	Less: Accumulated Deferred Income	\$78,577	(\$79)	(\$121)	(\$38)			(\$387)	\$2		\$77,954
22	Cash Working Capital	\$2,082									\$2,082
Other Rate Base Items:											
23	Materials and Supplies	\$6,186									\$6,186
24	Fuel Inventory	\$5,674									\$5,674
25	Non-Plant Assets & Liabilities	(\$6,173)									(\$6,173)
26	Prepayments	\$1,018									\$1,018
27	Nuclear Outage Amortization	\$2,712									\$2,712
28	Customer Advances	(\$1)									(\$1)
29	Customer Deposits	(\$131)				(\$34)					(\$166)
30	Other Working Capital	\$426									\$426
31	Total Other Rate Base Items	\$9,711	\$0	\$0	\$0	(\$34)	\$0	\$0	\$0	\$0	\$9,676
32	Total Average Rate Base	\$317,494	(\$115)	(\$709)	(\$229)	(\$34)	(\$8)	(\$4,581)	\$547	\$0	\$312,364

2011 Settlement Position (11)	Nuclear Production Monticello - LCM/EPU (12)	2011 Transmission Plant Annualization (13)	Nuclear Outage Amortization (14)	Reliability Improvements (15)	Minor Flood (16)	Cash Working Capital (17)	Final Adjusted w/2012 Step (18)
\$464,560	\$4,210						\$468,770
\$110,229		\$4,209					\$114,438
\$125,682				\$1,250	\$565		\$127,497
\$20,599							\$20,599
\$27,596							\$27,596
\$748,665	\$4,210	\$4,209	\$0	\$1,250	\$565	\$0	\$758,899
\$253,962	\$19						\$253,981
\$34,756		\$869					\$35,625
\$57,678				\$52	\$37		\$57,767
\$8,419							\$8,419
\$17,390							\$17,390
\$372,205	\$19	\$869	\$0	\$52	\$37	\$0	\$373,182
\$210,598	\$4,191	\$0	\$0	\$0	\$0	\$0	\$214,789
\$75,473	\$0	\$3,340	\$0	\$0	\$0	\$0	\$78,813
\$68,004	\$0	\$0	\$0	\$1,198	\$528	\$0	\$69,730
\$12,180	\$0	\$0	\$0	\$0	\$0	\$0	\$12,180
\$10,206	\$0	\$0	\$0	\$0	\$0	\$0	\$10,206
\$376,461	\$4,191	\$3,340	\$0	\$1,198	\$528	\$0	\$385,718
\$0							\$0
\$2,100							\$2,100
\$77,954	\$553	\$677	\$268	(\$2)	\$10		\$79,460
\$2,082						(\$162)	\$1,920
\$6,186							\$6,186
\$5,674							\$5,674
(\$6,173)							(\$6,173)
\$1,018							\$1,018
\$2,712			\$657				\$3,369
(\$1)							(\$1)
(\$166)							(\$166)
\$426							\$426
\$9,676	\$0	\$0	\$657	\$0	\$0	\$0	\$10,333
\$312,364	\$3,638	\$2,663	\$389	\$1,200	\$518	(\$162)	\$320,610

Xcel Energy
Electric Utility - State of North Dakota
Capital Structure and Rate of Return
(\$000's)

Line No.	Capitalization:	Amount (A)	% of Total Capital (B)	Cost of Capital (C)	Wtd Cost of Capital (D)
I. Capital Structure and Rate of Return Calculation As Filed in the Company's Petition for a General Rate Increase					
1	Long-Term Debt	\$3,399,494	46.30%	6.07%	2.81%
2	Short-Term Debt	\$83,926	1.14%	2.06%	0.02%
3	Total Debt	\$3,483,420	47.44%		2.83%
4	Preferred Stock	\$0	0.00%	0.00%	0.00%
5	Net Common Equity	\$3,859,990	52.56%	11.25%	5.91%
6	Total Equity	\$3,859,990	52.56%		5.91%
7	Total Capitalization	\$7,343,410	100.00%		8.74%

II. Capital Structure and Rate of Return Calculation as Agreed to for Settlement

8	Long-Term Debt	\$3,399,494	46.30%	6.07%	2.81%
9	Short-Term Debt	\$83,926	1.14%	2.06%	0.02%
10	Total Debt	\$3,483,420	47.44%		2.83%
11	Preferred Stock	\$0	0.00%	0.00%	0.00%
12	Net Common Equity	\$3,859,990	52.56%	10.40%	5.47%
13	Total Equity	\$3,859,990	52.56%		5.47%
14	Total Capitalization	\$7,343,410	100.00%		8.30%

III. Changes in the Weighted Cost of Capital Between I and II

	As Filed (A)	Settlement (B)	Change (C)=(B)-(A)
15	Long-Term Debt	2.81%	2.81% % -
16	Short-Term Debt	0.02%	0.02% % -
17	Total Debt	2.83%	2.83% % -
18	Preferred Stock	0.00%	0.00% - %
19	Net Common Equity	5.91%	5.47% (0.44)%
20	Total Equity	5.91%	5.47% (0.44)%
21	Total Capitalization	8.74%	8.30% (0.44)%

ROE = 5.33%

Deficiency = \$13,711

% Increase = 8.33%

Required ROE = 10.40%

**Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2011 Settlement**

Summary Reports

March 12, 2012

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2011 Settlement

(Dollars in Thousands)

Rate Base Summary

	Total Company Electric			ND Retail Electric			All Other		
	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>
1 Plant Investment	12,961,679	14,334,477	13,648,078	711,492	785,837	748,665	12,250,187	13,548,640	12,899,413
2 Depreciation Reserve	<u>(6,422,757)</u>	<u>(6,777,939)</u>	<u>(6,600,348)</u>	<u>(361,581)</u>	<u>(382,829)</u>	<u>(372,205)</u>	<u>(6,061,176)</u>	<u>(6,395,110)</u>	<u>(6,228,143)</u>
3 Net Utility Plant	6,538,922	7,556,538	7,047,730	349,911	403,008	376,460	6,189,011	7,153,530	6,671,270
4 C.W.I.P.	38,545	26,653	32,599	2,501	1,698	2,100	36,044	24,955	30,499
5 Accumulated Deferred Taxes	(1,308,721)	(1,518,436)	(1,413,579)	(71,597)	(84,311)	(77,954)	(1,237,124)	(1,434,125)	(1,335,625)
Other Rate Base:									
6 Cash Working Capital	16,099	16,099	16,099	2,082	2,082	2,082	14,016	14,016	14,016
7 Materials & Supplies	105,544	105,544	105,544	6,186	6,186	6,186	99,358	99,358	99,358
8 Fuel Inventory	90,609	90,609	90,609	5,674	5,674	5,674	84,935	84,935	84,935
9 Non-Plant Assets & Liab	(113,973)	(91,197)	(102,585)	(6,866)	(5,480)	(6,173)	(107,107)	(85,717)	(96,412)
10 Prepays & Other	62,822	69,020	65,921	3,815	4,164	3,989	59,007	64,856	61,932
11 Total Rate Base	5,429,847	6,254,830	5,842,338	291,706	333,021	312,364	5,138,141	5,921,808	5,529,973

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2011 Settlement

(Dollars in Thousands)

Income Statement Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Operating Revenues</u>				
1	Retail	3,034,853	164,504	2,870,349
2	CIP Adjustment to Program Costs	0	-	0
3	Interdepartmental	607	-	607
4	Other Operating	733,488	42,445	691,043
5	Gross Earnings Tax	0	-	0
6	Total Operating Revenues	3,768,948	206,949	3,561,999
<u>Expenses</u>				
Operating Expenses:				
7	Fuel & Purchased Energy	1,309,223	81,392	1,227,831
8	Power Production	728,867	42,805	686,062
9	Transmission	195,452	11,347	184,105
10	Distribution	105,263	6,280	98,983
11	Customer Accounting	61,372	4,068	57,304
12	Customer Service & Information	87,194	548	86,646
13	Sales, Econ Dvlp & Other	268	2	266
14	Administrative & General	214,854	12,750	202,104
15	Total Operating Expenses	2,702,493	159,192	2,543,301
16	Depreciation	342,136	17,417	324,719
17	Amortization	12,164	332	11,832
Taxes:				
18	Property	115,650	5,640	110,010
19	Gross Earnings	0	-	0
20	Deferred Income Tax & ITC	181,704	11,034	170,670
21	State & Federal Income (see Page 3)	(34,775)	(6,031)	(28,744)
22	Payroll & Other	30,033	1,772	28,261
23	Total Taxes	292,612	12,415	280,197
24	Total Expenses	3,349,405	189,356	3,160,049
25	AFUDC	0	-	0
26	Total Operating Income	419,543	17,593	401,950

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2011 Settlement

(Dollars in Thousands)

Income Tax Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Income Before Taxes</u>				
1	Total Operating Revenues	3,768,948	206,949	3,561,999
2	less: Total Operating Expenses	(2,702,493)	(159,192)	(2,543,301)
3	Book Depreciation & Amortization	(354,300)	(17,749)	(336,551)
4	Taxes (Other Than Current Income)	(327,387)	(18,446)	(308,941)
5	Total Before Tax Book Income	384,768	11,562	373,206
<u>Tax Additions</u>				
6	Book Depreciation	342,136	17,417	324,719
7	Deferred Income Taxes & ITC	181,704	11,034	170,670
8	Nuclear Fuel Burn (ex D&D)	111,477	6,478	104,999
9	Nuclear Outage Accounting	59,245	3,580	55,665
10	Avoided Tax Interest	34,779	2,144	32,635
11	Open Line	0	0	0
12	Open Line	0	0	0
13	Open Line	0	0	0
14	Open Line	0	0	0
15	Open Line	0	0	0
16	Other Book Additions	0	0	0
17	Total Tax Additions	729,341	40,652	688,689
<u>Tax Deductions</u>				
18	Debt Interest Expense	165,338	8,840	156,498
19	Tax Depreciation & Removal	952,706	53,616	899,090
20	Manufacture Production Deduction	0	0	0
21	Open	0	0	0
22	Open	0	0	0
23	Open	0	0	0
24	Other Tax/Book Timing Differences	23,807	1,446	22,361
25	Net Preferred Stock Deduction	0	0	0
26	Total Tax Deductions	1,141,851	63,902	1,077,949
27	State Taxable Income	(27,742)	(11,687)	(16,055)
28	State Income Tax Rate	9.03%	6.50%	N/A
29	State Taxes before Credits	(2,504)	(760)	(1,744)
30	State Credits	1,180	41	1,139
31	Total State Income Taxes	(3,684)	(801)	(2,883)
32	Federal Taxable Income	(24,058)	(10,887)	(13,171)
33	Federal Income Tax Rate	35.00%	35.00%	35.00%
34	Federal Tax before Credits	(8,420)	(3,810)	(4,610)
35	Federal Tax Credits	22,671	1,420	21,251
36	Total Federal Income Taxes	(31,091)	(5,230)	(25,861)
37	Total Federal & State Income Taxes	(34,775)	(6,031)	(28,744)

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
2011 Settlement

Revenue Requirement & Return Summary

(Dollars in Thousands)

<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1 Long Term Debt	6.0700%	46.3000%	2.8100%	State of North Dakota Tax rate	6.50%
2 Short Term Debt	2.0600%	1.1400%	0.0200%	Federal Statutory Tax rate	35.00%
3 Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate*Fed Rate)	32.73%
4 Common Equity	10.4000%	52.5600%	5.4700%	Total North Dakota Composite Tax Rate	39.23%
5 Required Rate of Return			8.3000%	Total Corporate Composite Tax Rate	40.87%

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
<u>Rate of Return (ROR)</u>			
6 Total Operating Income	419,543	17,593	401,950
7 Total Average Rate Base	<u>5,842,338</u>	<u>312,362</u>	<u>5,529,973</u>
8 ROR (Operating Income / Rate Base)	7.18%	5.63%	7.27%

<u>Return on Equity (ROE)</u>			
9 Total Operating Income	419,543	17,593	401,950
10 Debt Interest (Rate Base * Weighted Debt Cost)	(165,338)	(8,840)	(156,498)
11 Preferred Stock (Rate Base * Weighted Preferred Cost)	<u>0</u>	<u>0</u>	<u>0</u>
12 Earnings Available for Common	254,205	8,753	245,452
13 Equity Rate Base (Rate Base * Equity Ratio)	<u>3,070,733</u>	<u>164,178</u>	<u>2,906,554</u>
14 ROE (Earnings for Common / Equity Rate Base)	8.28%	5.33%	8.44%

<u>Revenue Deficiency</u>			
15 Require Operating Income (Rate Base * Required Return)	484,914	25,926	458,988
16 Operating Income	<u>419,543</u>	<u>17,593</u>	<u>401,950</u>
17 Operating Income Deficiency	65,371	8,333	57,037
18 Revenue Conversion Factor (1/(1-Composite Tax Rate))	<u>1.69110</u>	<u>1.64541</u>	<u>N/A</u>
19 Revenue Deficiency (Income Deficiency * Conversion Factor)	110,548	13,711	96,837

<u>Total Retail Revenue Requirements</u>			
20 Retail Related Revenues	3,035,460	164,504	2,870,956
21 Revenue Deficiency	<u>110,548</u>	<u>13,711</u>	<u>96,837</u>
22 Total Retail Revenue Requirements	3,146,008	178,215	2,967,793

23 <u>Percentage Increase (Decrease)</u>	3.64%	8.33%	3.37%
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(Dollars in Thousands)

Rate Base Detail - Cash Working Capital

Expenses	Lead Days	Total Company Electric		ND Retail Electric		All Other				
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days			
Fuel Expenses										
1	Coal & Rail Transport	21.08	353,157	7,444,550	22,115	466,184	331,042	6,978,365		
2	Gas for Generation	38.45	180,884	6,954,990	11,327	435,523	169,557	6,519,467		
3	Oil	22.51	683	15,374	43	968	640	14,406		
4	Nuclear & EOL	0.00	111,499	0	6,982	0	104,517	0		
5	Nuclear Disposal	76.00	<u>11,164</u>	<u>848,464</u>	<u>649</u>	<u>49,324</u>	<u>10,515</u>	<u>799,140</u>		
6			657,387	15,263,378	41,116	951,999	616,271	14,311,378		
Purchased Power										
7	Purchases	28.12	894,154	25,143,610	54,286	1,526,522	839,868	23,617,088		
8	Interchange	38.21	<u>119,793</u>	<u>4,577,291</u>	<u>7,047</u>	<u>269,266</u>	<u>112,746</u>	<u>4,308,025</u>		
			1,013,947	29,720,901	61,333	1,795,788	952,614	27,925,113		
Labor & Related Costs										
9	Regular Payroll	12.31	367,703	4,526,424	22,459	276,465	345,244	4,249,959		
10	Incentive Compensation	255.05	30,054	7,665,273	1,329	338,961	28,725	7,326,311		
11	Pension & Benefits	19.20	<u>79,160</u>	<u>1,519,872</u>	<u>4,569</u>	<u>87,733</u>	<u>74,591</u>	<u>1,432,139</u>		
12	Subtotal Labor & Related		476,917	13,711,569	28,357	703,159	448,560	13,008,410		
13										
14	All Other Operating Expenses	35.01	554,242	19,404,009	28,386	993,785	525,856	18,410,224		
15	Property Tax	356.72	115,650	41,254,668	5,640	2,012,024	110,010	39,242,644		
16	Employer's Payroll Taxes	26.56	30,033	797,676	1,772	47,072	28,261	750,605		
17	Gross Earnings Tax	41.48	0	0	(10)	(394)	10	394		
18	Federal Income Tax	37.75	(31,091)	(1,173,697)	(5,230)	(197,445)	(25,861)	(976,252)		
19	State Income Tax	37.75	(3,684)	(139,071)	(801)	(30,226)	(2,883)	(108,845)		
20	State Sales Tax Customer Billings	35.73	138,595	4,951,999	0	0	138,595	4,951,999		
21	Total Expenses	<u>41.93</u>	2,951,996	<u>123,791,432</u>	<u>39.09</u>	160,564	<u>6,275,762</u>	<u>42.10</u>	2,791,432	<u>117,515,670</u>
22	Net Annual Expense Amount			<u>339,155</u>			<u>17,194</u>			<u>321,961</u>
Revenues										
		Lag Days	Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days		
23	Computer Billing	100.00%	45.45	3,034,853	137,942,263	164,504	7,477,151	2,870,349	130,465,112	
24	Hand Billed	0.00%	43.07	0	0	0	0	0	0	
25	Retail Revenue Adjustments	0.00	0	0	0	0	0	0	0	
26	Interdepartmental	0.00	607	0	0	0	607	0	0	
27	Late Payment	0.00	5,490	0	355	0	5,135	0	0	
28	Connect and Trouble Charges	42.85	2,261	96,888	243	10,413	2,018	86,475	0	
29	CIP Incentive	0.00	0	0	0	0	0	0	0	
30	Rentals	114.17	4,032	460,333	255	29,113	3,777	431,220	0	
31	Interchange Revenues	38.21	446,657	17,066,764	26,889	1,027,429	419,768	16,039,335	0	
32	Sales for Resale	37.10	152,885	5,672,034	9,166	340,059	143,719	5,331,975	0	
33	Production Associated Revenues	37.10	6,436	238,776	403	14,951	6,033	223,824	0	
34	MISO	14.00	13,342	186,788	775	10,850	12,567	175,938	0	
35	Point to Point Firm	37.10	59,651	2,213,052	3,466	128,589	56,185	2,084,464	0	
36	Services & Facilities	37.10	8,828	327,519	507	18,810	8,321	308,709	0	
37	Ancillary	37.10	23,148	858,791	1,345	49,900	21,803	808,891	0	
38	Distribution Associated Revenues	42.85	1,872	80,219	0	0	1,872	80,219	0	
39	Other	42.85	13,782	590,586	(652)	(27,940)	14,434	618,526	0	
40	JOA - Rev fr/to PSC	37.10	(4,896)	(181,642)	(307)	(11,390)	(4,589)	(170,252)	0	
41	(blank)	0.00	0	0	0	0	0	0	0	
42	(blank)	0.00	0	0	0	0	0	0	0	
43	(blank)	0.00	0	0	0	0	0	0	0	
44	Total Revenues	<u>43.93</u>	3,768,948	<u>165,552,371</u>	<u>43.82</u>	206,949	<u>9,067,935</u>	<u>43.93</u>	3,561,999	<u>156,484,437</u>
45	Net Annual Amount			<u>453,568</u>			<u>24,844</u>			<u>428,724</u>
46	Expense / Revenue Factor			0.7832			0.7759			
47	Allocated Revenue Amount			<u>355,253</u>			<u>19,275</u>			
48	Net Cash Working Capital			<u>16,099</u>			<u>2,081</u>			<u>14,017</u>

ROE = 4.74%

Deficiency = \$15,706

% Increase = 9.55%

Required ROE = 10.40%

**Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
Settlement with 2012 Step**

Summary Reports

March 12, 2012

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
Settlement with 2012 Step

(Dollars in Thousands)

Rate Base Summary

	Total Company Electric			ND Retail Electric			All Other		
	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Beginning Balance</u>	<u>Ending Balance</u>	<u>Average Balance</u>
1 Plant Investment	13,474,187	14,338,853	13,906,520	726,501	791,296	758,899	12,747,686	13,547,557	13,147,621
2 Depreciation Reserve	<u>(6,416,489)</u>	<u>(6,804,463)</u>	<u>(6,610,476)</u>	<u>(362,098)</u>	<u>(384,266)</u>	<u>(373,182)</u>	<u>(6,054,391)</u>	<u>(6,420,198)</u>	<u>(6,237,294)</u>
3 Net Utility Plant	7,057,698	7,534,390	7,296,044	364,403	407,030	385,717	6,693,295	7,127,359	6,910,327
4 C.W.I.P.	38,545	26,653	32,599	2,501	1,698	2,100	36,044	24,955	30,499
5 Accumulated Deferred Taxes	(1,358,614)	(1,554,220)	(1,456,417)	(73,581)	(85,339)	(79,460)	(1,285,034)	(1,468,881)	(1,376,957)
Other Rate Base:									
6 Cash Working Capital	19,494	19,494	19,494	1,920	1,920	1,920	17,574	17,574	17,574
7 Materials & Supplies	105,544	105,544	105,544	6,186	6,186	6,186	99,358	99,358	99,358
8 Fuel Inventory	90,609	90,609	90,609	5,674	5,674	5,674	84,935	84,935	84,935
9 Non-Plant Assets & Liab	(113,973)	(91,197)	(102,585)	(6,866)	(5,480)	(6,173)	(107,107)	(85,717)	(96,412)
10 Prepays & Other	62,822	69,020	65,921	4,108	5,184	4,646	58,714	63,836	61,275
11 Total Rate Base	5,902,124	6,200,293	6,051,209	304,345	336,873	320,610	5,597,779	5,863,420	5,730,599

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
Cost of Service Study
Settlement with 2012 Step

(Dollars in Thousands)

Income Statement Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Operating Revenues</u>				
1	Retail	3,034,853	164,504	2,870,349
2	CIP Adjustment to Program Costs	0	-	0
3	Interdepartmental	607	-	607
4	Other Operating	717,960	42,445	675,515
5	Gross Earnings Tax	0	-	0
6	Total Operating Revenues	3,753,420	206,949	3,546,471
<u>Expenses</u>				
Operating Expenses:				
7	Fuel & Purchased Energy	1,309,223	81,392	1,227,831
8	Power Production	728,867	43,076	685,791
9	Transmission	195,275	11,347	183,928
10	Distribution	105,263	6,492	98,771
11	Customer Accounting	61,413	4,068	57,345
12	Customer Service & Information	87,277	568	86,709
13	Sales, Econ Dvlp & Other	268	2	266
14	Administrative & General	205,270	12,750	192,520
15	Total Operating Expenses	2,692,856	159,695	2,533,161
16	Depreciation	347,261	17,796	329,465
17	Amortization	15,949	332	15,617
Taxes:				
18	Property	117,716	5,851	111,865
19	Gross Earnings	0	-	0
20	Deferred Income Tax & ITC	155,244	10,075	145,169
21	State & Federal Income (see Page 3)	(17,680)	(5,637)	(12,043)
22	Payroll & Other	30,033	1,772	28,261
23	Total Taxes	285,313	12,061	273,252
24	Total Expenses	3,341,379	189,884	3,151,495
25	AFUDC	0	-	0
26	Total Operating Income	412,041	17,065	394,976

Income Tax Summary

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>	
<u>Income Before Taxes</u>				
1	Total Operating Revenues	3,753,420	206,949	3,546,471
2	less: Total Operating Expenses	(2,692,856)	(159,695)	(2,533,161)
3	Book Depreciation & Amortization	(363,210)	(18,128)	(345,082)
4	Taxes (Other Than Current Income)	(302,993)	(17,698)	(285,295)
5	Total Before Tax Book Income	394,361	11,428	382,933
<u>Tax Additions</u>				
6	Book Depreciation	347,261	17,796	329,465
7	Deferred Income Taxes & ITC	155,244	10,075	145,169
8	Nuclear Fuel Burn (ex D&D)	111,477	6,478	104,999
9	Nuclear Outage Accounting	59,245	3,851	55,394
10	Avoided Tax Interest	31,883	2,003	29,881
11	Open Line	0	0	0
12	Open Line	0	0	0
13	Open Line	0	0	0
14	Open Line	0	0	0
15	Open Line	0	0	0
16	Other Book Additions	0	0	0
17	Total Tax Additions	705,111	40,203	664,908
<u>Tax Deductions</u>				
18	Debt Interest Expense	171,249	9,073	162,176
19	Tax Depreciation & Removal	890,326	51,795	838,531
20	Manufacture Production Deduction	0	0	0
21	Open	0	0	0
22	Open	0	0	0
23	Open	0	0	0
24	Other Tax/Book Timing Differences	23,807	1,446	22,361
25	Net Preferred Stock Deduction	0	0	0
26	Total Tax Deductions	1,085,383	62,314	1,023,068
27	State Taxable Income	14,089	(10,684)	24,773
28	State Income Tax Rate	9.03%	6.50%	N/A
29	State Taxes before Credits	1,272	(694)	1,966
30	State Credits	1,180	41	1,139
31	Total State Income Taxes	92	(735)	827
32	Federal Taxable Income	13,997	(9,948)	23,946
33	Federal Income Tax Rate	35.00%	35.00%	35.00%
34	Federal Tax before Credits	4,899	(3,482)	8,381
35	Federal Tax Credits	22,671	1,420	21,251
36	Total Federal Income Taxes	(17,772)	(4,902)	(12,870)
37	Total Federal & State Income Taxes	(17,680)	(5,637)	(12,043)

Northern States Power Company, a Minnesota Corporation
Electric Utility - North Dakota Retail Jurisdiction
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Revenue Requirement & Return Summary

(Dollars in Thousands)

	<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Weighted Cost</u>	<u>Composite Income Tax Rates</u>	
1	Long Term Debt	6.0700%	46.3000%	2.8100%	State of North Dakota Tax rate	6.50%
2	Short Term Debt	2.0600%	1.1400%	0.0200%	Federal Statutory Tax rate	35.00%
3	Preferred Stock	0.0000%	0.0000%	0.0000%	Federal Effective Tax Rate (1-State Rate*Fed Rate)	32.73%
4	Common Equity	10.4000%	52.5600%	5.4700%	Total North Dakota Composite Tax Rate	39.23%
5	Required Rate of Return			8.3000%	Total Corporate Composite Tax Rate	40.87%

	<u>Total Company Electric</u>	<u>ND Retail Electric</u>	<u>All Other</u>
Rate of Return (ROR)			
6	Total Operating Income	412,041	17,065
7	Total Average Rate Base	6,051,209	320,610
8	ROR (Operating Income / Rate Base)	6.81%	5.32%

Return on Equity (ROE)			
9	Total Operating Income	412,041	17,065
10	Debt Interest (Rate Base * Weighted Debt Cost)	(171,249)	(9,073)
11	Preferred Stock (Rate Base * Weighted Preferred Cost)	0	0
12	Earnings Available for Common	240,792	7,992
13	Equity Rate Base (Rate Base * Equity Ratio)	3,180,515	168,513
14	ROE (Earnings for Common / Equity Rate Base)	7.57%	4.74%

Revenue Deficiency			
15	Require Operating Income (Rate Base * Required Return)	502,250	26,611
16	Operating Income	412,041	17,065
17	Operating Income Deficiency	90,209	9,545
18	Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.69110	1.64541
19	Revenue Deficiency (Income Deficiency * Conversion Factor)	152,553	15,706

Total Retail Revenue Requirements			
20	Retail Related Revenues	3,035,460	164,504
21	Revenue Deficiency	152,553	15,706
22	Total Retail Revenue Requirements	3,188,013	180,210

23	Percentage Increase (Decrease)	5.03%	9.55%
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(Dollars in Thousands)

Rate Base Detail - Cash Working Capital

Expenses	Lead Days	Total Company Electric		ND Retail Electric		All Other	
		Dollars	Dollar x Days	Dollars	Dollar x Days	Dollars	Dollar x Days
Fuel Expenses							
1 Coal & Rail Transport	21.08	353,157	7,444,550	22,115	466,184	331,042	6,978,365
2 Gas for Generation	38.45	180,884	6,954,990	11,327	435,523	169,557	6,519,467
3 Oil	22.51	683	15,374	43	968	640	14,406
4 Nuclear & EOL	0.00	111,499	0	6,982	0	104,517	0
5 Nuclear Disposal	76.00	<u>11,164</u>	<u>848,464</u>	<u>649</u>	<u>49,324</u>	<u>10,515</u>	<u>799,140</u>
6		657,387	15,263,378	41,116	951,999	616,271	14,311,378
Purchased Power							
7 Purchases	28.12	894,154	25,143,610	54,286	1,526,522	839,868	23,617,088
8 Interchange	38.21	<u>119,793</u>	<u>4,577,291</u>	<u>7,047</u>	<u>269,266</u>	<u>112,746</u>	<u>4,308,025</u>
		1,013,947	29,720,901	61,333	1,795,788	952,614	27,925,113
Labor & Related Costs							
9 Regular Payroll	12.31	367,828	4,527,963	22,459	276,465	345,369	4,251,498
10 Incentive Compensation	255.05	21,732	5,542,747	1,329	338,961	20,403	5,203,785
11 Pension & Benefits	19.20	<u>79,160</u>	<u>1,519,872</u>	<u>4,569</u>	<u>87,733</u>	<u>74,591</u>	<u>1,432,139</u>
12 Subtotal Labor & Related		468,720	11,590,581	28,357	703,159	440,363	10,887,422
13							
14 All Other Operating Expenses	35.01	552,802	19,353,595	28,889	1,011,395	523,913	18,342,199
15 Property Tax	356.72	117,716	41,991,601	5,851	2,087,212	111,865	39,904,389
16 Employer's Payroll Taxes	26.56	30,033	797,676	1,772	47,072	28,261	750,605
17 Gross Earnings Tax	41.48	0	0	(10)	(394)	10	394
18 Federal Income Tax	37.75	(17,772)	(670,891)	(4,902)	(185,046)	(12,870)	(485,844)
19 State Income Tax	37.75	92	3,461	(735)	(27,763)	827	31,223
20 State Sales Tax Customer Billings	35.73	138,595	4,951,999	0	0	138,595	4,951,999
21 Total Expenses	<u>41.53</u>	2,961,519	<u>123,002,301</u>	<u>39.48</u>	161,671	<u>6,383,421</u>	<u>41.65</u>
22 Net Annual Expense Amount			<u>336,993</u>			<u>17,489</u>	<u>319,504</u>
Revenues							
23 Computer Billing	100.00%	45.45	3,034,853	137,942,263	164,504	7,477,151	2,870,349
24 Hand Billed	0.00%	43.07	0	0	0	0	0
25 Retail Revenue Adjustments	0.00	0	0	0	0	0	0
26 Interdepartmental	0.00	607	0	0	0	607	0
27 Late Payment	0.00	5,490	0	355	0	5,135	0
28 Connect and Trouble Charges	42.85	2,261	96,888	243	10,413	2,018	86,475
29 CIP Incentive	0.00	0	0	0	0	0	0
30 Rentals	114.17	4,032	460,333	255	29,113	3,777	431,220
31 Interchange Revenues	38.21	446,657	17,066,764	26,889	1,027,429	419,768	16,039,335
32 Sales for Resale	37.10	148,783	5,519,849	9,166	340,059	139,617	5,179,791
33 Production Associated Revenues	37.10	6,436	238,776	403	14,951	6,033	223,824
34 MISO	14.00	13,342	186,788	775	10,850	12,567	175,938
35 Point to Point Firm	37.10	59,651	2,213,052	3,466	128,589	56,185	2,084,464
36 Services & Facilities	37.10	8,828	327,519	507	18,810	8,321	308,709
37 Ancillary	37.10	23,148	858,791	1,345	49,900	21,803	808,891
38 Distribution Associated Revenues	42.85	1,872	80,219	0	0	1,872	80,219
39 Other	42.85	2,356	100,959	(652)	(27,940)	3,008	128,899
40 JOA - Rev fr/to PSC	37.10	(4,896)	(181,642)	(307)	(11,390)	(4,589)	(170,252)
41 (blank)	0.00	0	0	0	0	0	0
42 (blank)	0.00	0	0	0	0	0	0
43 (blank)	0.00	0	0	0	0	0	0
44 Total Revenues	<u>43.94</u>	3,753,420	<u>164,910,560</u>	<u>43.82</u>	206,949	<u>9,067,935</u>	<u>43.94</u>
45 Net Annual Amount			<u>451,810</u>			<u>24,844</u>	<u>426,966</u>
46 Expense / Revenue Factor			0.7890			0.7812	
47 Allocated Revenue Amount			<u>356,486</u>			<u>19,408</u>	
48 Net Cash Working Capital			<u>19,494</u>			<u>1,919</u>	<u>17,574</u>

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	Average Customers	Test Year 2011 with 2012 Step Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Ordered	Present	Ordered	Present	Ordered	Amount	Percent
Residential												0.55%
Residential	76,165	232,702	566,994	799,696	21,839	23,897	43,815	47,463	65,655	71,360	5,706	8.69%
Residential TOD	24	179	548	726	16	17	35	39	51	56	5	9.24%
Load Management	374	407	5,110	5,517	30	32	275	298	305	330	25	8.21%
Res Total	76,564	233,287	572,652	805,939	21,884	23,946	44,126	47,800	66,011	71,746	5,736	8.69%
C&I - Non-Demand												
Small General	8,270	35,362	86,588	121,950	3,408	3,667	7,007	7,495	10,415	11,162	747	7.17%
Small General TOD	474	1,087	2,632	3,719	122	135	241	264	363	399	36	9.90%
Load Management	85	245	1,913	2,158	19	21	115	128	134	149	15	10.93%
C&I N-D Total	8,829	36,695	91,133	127,828	3,550	3,822	7,362	7,887	10,912	11,709	797	7.31%
C&I - Demand												
General	3,007	206,888	414,856	621,744	17,027	18,858	29,385	32,396	46,411	51,254	4,843	10.44%
General TOD	168	71,236	135,210	206,446	4,798	5,274	8,167	8,940	12,965	14,214	1,249	9.63%
Peak-Controlled	73	12,352	31,626	43,978	922	1,039	2,173	2,439	3,095	3,478	383	12.37%
Peak-Controlled TOD	15	40,013	82,004	122,016	2,433	2,690	4,522	4,984	6,955	7,674	719	10.33%
Energy-Controlled	93	100,207	192,313	292,520	5,300	5,925	9,960	11,124	15,261	17,048	1,788	11.71%
Real Time Pricing	0	0	0	0	0	0	0	0	0	0	0	
C&I Dmd Total	3,357	430,696	856,008	1,286,704	30,481	33,785	54,207	59,884	84,688	93,669	8,981	10.61%
C&I Total	12,186	467,391	947,141	1,414,532	34,031	37,608	61,569	67,771	95,600	105,378	9,778	10.23%
Public Authorities												
Small Mun Pumping	92	256	588	843	25	28	48	54	73	82	10	13.12%
Municipal Pumping	98	3,929	7,137	11,067	398	410	554	625	953	1,035	83	8.70%
Siren Service	0	0	0	0	0	0	1	1	1	1	0	10.64%
PA Total	190	4,185	7,725	11,910	424	438	603	680	1,026	1,119	92	9.01%
Lighting												
System Service	0	640	1,733	2,374	157	167	322	342	479	509	30	6.24%
Energy	0	3,456	9,354	12,810	310	304	666	658	976	962	-14	-1.41%
Metered Energy	17	181	491	672	11	10	28	28	38	39	0	0.47%
Protective Lighting	0	796	2,247	3,043	121	115	254	244	374	359	-15	-3.99%
Lighting Total	17	5,074	13,824	18,899	598	597	1,270	1,272	1,867	1,869	1	0.07%
Total Retail	88,957	709,938	1,541,342	2,251,280	56,936	62,590	107,568	117,523	164,504	180,112	15,608	9.49%
Other Rev Increase					0	38	0	76	0	114	114	
Interdept. Increase												
Total Revenue	88,957	709,938	1,541,342	2,251,280	56,936	62,627	107,568	117,598	164,504 A		15,722	9.56%
Interdept Present												
Retail + ID	88,957	709,938	1,541,342	2,251,280	56,936	62,627	107,568	117,598	164,504	180,226	15,722	9.56%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D01 Res OH ResReg Secondary																
Cust Chg	Bills	193,321	386,389	579,711	\$9.00	\$9.00	\$9.00	\$9.00	1,740	3,478	5,217	1,740	3,478	5,217	0	0.0%
Energy	MWH	145,443	286,589	432,032	\$55.73	\$42.73	\$64.66	\$49.97	8,106	12,246	20,352	9,404	14,321	23,725	3,374	16.6%
SvrSwchAC	MWH	30,696	0	30,696	-\$12.49	\$0.00	-\$13.85	\$0.00	-383	0	-383	-425	0	-425	-42	10.9%
SvrSwchWH	MWH	5,362	10,965	16,327	-\$1.66	-\$1.39	-\$1.85	-\$1.53	-9	-15	-24	-10	-17	-27	-3	10.8%
Fuel Cost	MWH	145,443	286,589	432,032	\$27.52	\$26.54	\$27.71	\$26.73	4,002	7,605	11,607	4,031	7,659	11,690	83	0.7%
Total:									13,455	23,313	36,769	14,740	25,441	40,181	3,412	9.3%
D01 Res OH ResSH Secondary																
Cust Chg	Bills	69,581	139,060	208,641	\$12.00	\$12.00	\$12.00	\$12.00	835	1,669	2,504	835	1,669	2,504	0	0.0%
Energy	MWH	43,121	171,886	215,007	\$55.73	\$35.39	\$64.66	\$39.97	2,403	6,083	8,486	2,788	6,870	9,658	1,172	13.8%
SvrSwchAC	MWH	4,526	0	4,526	-\$12.49	\$0.00	-\$13.85	\$0.00	-57	0	-57	-63	0	-63	-6	10.9%
SvrSwchWH	MWH	2,451	10,363	12,814	-\$1.66	-\$1.24	-\$1.85	-\$1.33	-4	-13	-17	-5	-14	-18	-1	8.5%
Fuel Cost	MWH	43,121	171,886	215,007	\$27.52	\$26.54	\$27.71	\$26.73	1,187	4,561	5,748	1,195	4,594	5,789	41	0.7%
Total:									4,364	12,300	16,664	4,751	13,119	17,870	1,206	7.2%
D03 Res UG ResReg Secondary																
Cust Chg	Bills	32,266	64,490	96,756	\$11.00	\$11.00	\$11.00	\$11.00	355	709	1,064	355	709	1,064	0	0.0%
Energy	MWH	34,932	69,472	104,404	\$55.73	\$42.73	\$64.66	\$49.97	1,947	2,969	4,915	2,259	3,472	5,730	815	16.6%
SvrSwchAC	MWH	9,417	0	9,417	-\$12.49	\$0.00	-\$13.85	\$0.00	-118	0	-118	-130	0	-130	-13	10.9%
SvrSwchWH	MWH	1,357	2,806	4,163	-\$1.66	-\$1.39	-\$1.85	-\$1.53	-2	-4	-6	-3	-4	-7	-1	10.8%
Fuel Cost	MWH	34,932	69,472	104,404	\$27.52	\$26.54	\$27.71	\$26.73	961	1,844	2,805	968	1,857	2,825	20	0.7%
Total:									3,143	5,518	8,661	3,449	6,033	9,482	821	9.5%
D03 Res UG ResSH Secondary																
Cust Chg	Bills	9,631	19,248	28,878	\$14.00	\$14.00	\$14.00	\$14.00	135	269	404	135	269	404	0	0.0%
Energy	MWH	9,206	39,047	48,253	\$55.73	\$35.39	\$64.66	\$39.97	513	1,382	1,895	595	1,561	2,156	261	13.8%
SvrSwchAC	MWH	1,884	0	1,884	-\$12.49	\$0.00	-\$13.85	\$0.00	-24	0	-24	-26	0	-26	-3	10.9%
SvrSwchWH	MWH	711	2,714	3,425	-\$1.66	-\$1.24	-\$1.85	-\$1.33	-1	-3	-5	-1	-4	-5	0	8.5%
Fuel Cost	MWH	9,206	39,047	48,253	\$27.52	\$26.54	\$27.71	\$26.73	253	1,036	1,290	255	1,044	1,299	9	0.7%
Total:									877	2,684	3,561	958	2,870	3,828	267	7.5%
D02 Res TOD OH ResReg Secondary																
Cust Chg	Bills	36	73	109	\$11.00	\$11.00	\$11.00	\$11.00	0	1	1	0	1	1	0	0.0%
Energy	On MWH	12	29	41	\$117.61	\$82.91	\$136.34	\$96.85	1	2	4	2	3	4	1	16.5%
Energy	Off MWH	24	79	103	\$18.61	\$18.61	\$22.20	\$22.20	0	1	2	1	2	2	0	19.3%
Fuel Cost	MWH	36	108	145	\$27.52	\$26.54	\$27.71	\$26.73	1	3	4	1	3	4	0	0.7%
Total:									A	8	11	4	8	12	1	9.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D02 Res TOD OH ResSH Secondary																
Cust Chg	Bills	53	106	160	\$14.00	\$14.00	\$14.00	\$14.00	1	1	2	1	1	2	0	0.0%
Energy	On MWH	46	123	169	\$117.61	\$63.31	\$136.34	\$72.12	5	8	13	6	9	15	2	14.7%
Energy	Off MWH	84	263	347	\$18.61	\$18.61	\$22.20	\$22.20	2	5	6	2	6	8	1	19.3%
Fuel Cost	MWH	129	386	515	\$27.52	\$26.54	\$27.71	\$26.73	4	10	14	4	10	14	0	0.7%
Total:									11	24	36	12	27	39	3	9.2%
D04 Res TOD UG ResReg Secondary																
Cust Chg	Bills	0	0	0	\$13.00	\$13.00	\$13.00	\$13.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	\$117.61	\$82.91	\$136.34	\$96.85	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	0	0	\$18.61	\$18.61	\$22.20	\$22.20	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.52	\$26.54	\$27.71	\$26.73	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
D04 Res TOD UG ResSH Secondary																
Cust Chg	Bills	8	16	25	\$16.00	\$16.00	\$16.00	\$16.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	4	18	22	\$117.61	\$63.31	\$136.34	\$72.12	1	1	2	1	1	2	0	14.5%
Energy	Off MWH	9	35	44	\$18.61	\$18.61	\$22.20	\$22.20	0	1	1	0	1	1	0	19.3%
Fuel Cost	MWH	13	53	66	\$27.52	\$26.54	\$27.71	\$26.73	0	1	2	0	1	2	0	0.7%
Total:									1	3	5	1	4	5	0	8.9%
D05 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	1,098	2,195	3,294	\$4.20	\$4.20	\$4.20	\$4.20	5	9	14	5	9	14	0	0.0%
Energy	MWH	270	3,589	3,858	\$25.19	\$25.19	\$29.34	\$29.34	7	90	97	8	105	113	16	16.5%
Opt Energy	MWH	71	820	891	\$55.73	\$25.19	\$64.66	\$29.34	4	21	25	5	24	29	4	16.4%
Fuel Cost	MWH	340	4,409	4,749	\$27.52	\$26.54	\$27.71	\$26.73	9	117	126	9	118	127	1	0.7%
Total:									25	237	262	27	256	283	21	8.0%
D05 EnergyCtrl N/D ResSH Secondary																
Cust Chg	Bills	0	0	0	\$4.20	\$4.20	\$4.20	\$4.20	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$25.19	\$25.19	\$29.34	\$29.34	0	0	0	0	0	0	0	0.0%
Opt Energy	MWH	0	0	0	\$55.73	\$25.19	\$64.66	\$29.34	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.52	\$26.54	\$27.71	\$26.73	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
D05 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	187	373	560	\$4.20	\$4.20	\$4.20	\$4.20	1	2	2	1	2	2	0	0.0%
Energy	MWH	61	899	960	\$23.68	\$23.68	\$29.34	\$29.34	1	21	23	2	26	28	5	23.9%
Opt Energy	MWH	75	387	462	\$56.64	\$23.68	\$64.68	\$29.34	4	9	13	5	11	16	3	20.8%
Fuel Cost	MWH	135	1,286	1,422	\$29.15	\$28.11	\$28.42	\$27.41	4	36	40	4	35	39	-1	-2.5%
Total:									10	68	79	11	75	86	7	9.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D10 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	400	799	1,199	\$4.20	\$4.20	\$4.20	\$4.20	2	3	5	2	3	5	0	0.0%
Energy	On MWH	3	27	30	\$200.00	\$200.00	\$240.00	\$240.00	1	5	6	1	7	7	1	20.0%
Energy	Off MWH	63	674	738	\$15.51	\$15.51	\$19.20	\$19.20	1	10	11	1	13	14	3	23.8%
Fuel Cost	MWH	66	702	768	\$27.52	\$26.54	\$27.71	\$26.73	2	19	20	2	19	21	0	0.7%
Total:									5	38	43	5	42	47	4	9.5%
D10 Limited Off-Peak ResSH Secondary																
Cust Chg	Bills	0	0	0	\$4.20	\$4.20	\$4.20	\$4.20	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	\$200.00	\$200.00	\$240.00	\$240.00	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	0	0	\$15.51	\$15.51	\$19.20	\$19.20	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.52	\$26.54	\$27.71	\$26.73	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
D10 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	100	199	299	\$4.20	\$4.20	\$4.20	\$4.20	0	1	1	0	1	1	0	0.0%
Cust Chg	Bills	55	109	164	\$6.00	\$6.00	\$6.00	\$6.00	0	1	1	0	1	1	0	0.0%
Cust Chg	Bills	0	0	0	\$30.00	\$30.00	\$30.00	\$30.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	18	101	119	\$200.00	\$200.00	\$240.00	\$240.00	4	20	24	4	24	29	5	20.0%
Energy	Off MWH	50	287	337	\$14.00	\$14.00	\$19.20	\$19.20	1	4	5	1	6	6	2	37.1%
Energy	Off MWH	42	238	280	\$14.00	\$14.00	\$19.20	\$19.20	1	3	4	1	5	5	1	37.1%
Energy	Off MWH	0	0	0	\$13.30	\$13.30	\$18.25	\$18.25	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	110	627	737	\$29.15	\$28.11	\$28.42	\$27.41	3	18	21	3	17	20	-1	-2.5%
Total:									9	47	56	10	53	63	7	13.4%
D12 SmallGen Sm C&I Secondary																
Cust Chg	Bills	33,120	66,116	99,235	\$12.00	\$12.00	\$12.00	\$12.00	397	793	1,191	397	793	1,191	0	0.0%
Energy	MWH	35,362	86,588	121,950	\$56.64	\$43.64	\$64.68	\$49.99	2,003	3,779	5,782	2,287	4,329	6,616	834	14.4%
SvrSwchAC	Tons	4,575	0	4,575	-\$5.00	\$0.00	-\$5.00	\$0.00	-23	0	-23	-23	0	-23	0	0.0%
Fuel Cost	MWH	35,362	86,588	121,950	\$29.15	\$28.11	\$28.42	\$27.41	1,031	2,434	3,465	1,005	2,373	3,378	-87	-2.5%
Total:									3,408	7,007	10,415	3,667	7,495	11,162	747	7.2%
D40 Small Mun Pumping Public Auth Secondary																
Cust Chg	Bills	366	733	1,099	\$12.00	\$12.00	\$12.00	\$12.00	4	9	13	4	9	13	0	0.0%
Energy	MWH	256	588	843	\$51.44	\$38.44	\$64.68	\$49.99	13	23	36	17	29	46	10	28.5%
Fuel Cost	MWH	256	588	843	\$29.15	\$28.11	\$28.42	\$27.41	7	17	24	7	16	23	-1	-2.5%
Total:									25	48	73	28	54	82	10	13.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D14 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	1,386	2,766	4,152	\$14.00	\$14.00	\$14.00	\$14.00	19	39	58	19	39	58	0	0.0%
Energy	On MWH	508	1,214	1,723	\$96.60	\$68.70	\$114.55	\$82.61	49	83	133	58	100	159	26	19.6%
Energy	Off MWH	367	986	1,353	\$17.10	\$17.10	\$22.20	\$22.20	6	17	23	8	22	30	7	29.8%
SvrSwthAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	875	2,201	3,076	\$29.15	\$28.11	\$28.42	\$27.41	26	62	87	25	60	85	-2	-2.5%
Total:									100	201	301	111	221	332	31	10.2%
D18 SGS TOD kWh Mtr Sm C&I Secondary																
Cust Chg	Bills	154	307	460	\$9.00	\$9.00	\$9.00	\$9.00	1	3	4	1	3	4	0	0.0%
Cust Chg	Bills	358	716	1,074	\$12.00	\$12.00	\$12.00	\$12.00	4	9	13	4	9	13	0	0.0%
LwWattLg	Bills	2,400	4,800	7,200	\$0.25	\$0.25	\$0.27	\$0.27	1	1	2	1	1	2	0	8.0%
Energy	MWH	212	432	643	\$44.90	\$35.20	\$54.52	\$43.34	10	15	25	12	19	30	6	22.5%
Fuel Cost	MWH	212	432	643	\$29.15	\$28.11	\$28.42	\$27.41	6	12	18	6	12	18	0	-2.5%
Total:									22	40	62	24	43	67	5	8.5%
D16 General Sm C&I Secondary																
Cust Chg	Bills	11,976	23,907	35,883	\$22.00	\$22.00	\$22.00	\$22.00	263	526	789	263	526	789	0	0.0%
Energy	MWH	195,217	389,580	584,798	\$21.30	\$21.30	\$25.46	\$25.46	4,158	8,298	12,456	4,971	9,920	14,891	2,434	19.5%
Energy Cr	MWH	8,632	21,173	29,805	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-78	-191	-268	-78	-191	-268	0	0.0%
SvrSwthAC	Tons	14,479	0	14,479	-\$5.00	\$0.00	-\$5.00	\$0.00	-72	0	-72	-72	0	-72	0	0.0%
Demand	KW	635,249	1,217,862	1,853,112	\$10.21	\$6.86	\$11.70	\$7.90	6,486	8,355	14,840	7,432	9,621	17,054	2,213	14.9%
Fuel Cost	MWH	195,217	389,580	584,798	\$27.56	\$27.56	\$27.43	\$27.43	5,379	10,735	16,114	5,354	10,684	16,038	-76	-0.5%
Total:									16,137	27,723	43,860	17,871	30,561	48,431	4,572	10.4%
D16 General Lg C&I Secondary																
Cust Chg	Bills	4	8	12	\$22.00	\$22.00	\$22.00	\$22.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	8,521	19,136	27,657	\$21.30	\$21.30	\$25.46	\$25.46	181	408	589	217	487	704	115	19.5%
Energy Cr	MWH	608	1,642	2,249	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-5	-15	-20	-5	-15	-20	0	0.0%
SvrSwthAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	23,782	52,180	75,963	\$10.21	\$6.86	\$11.70	\$7.90	243	358	601	278	412	690	90	14.9%
Fuel Cost	MWH	8,521	19,136	27,657	\$27.56	\$27.56	\$27.43	\$27.43	235	527	762	234	525	758	-4	-0.5%
Total:									654	1,278	1,932	724	1,410	2,133	201	10.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
D17 General TOD Sm C&I Secondary																	
Cust Chg	Bills	642	1,282	1,924	\$25.00	\$25.00	\$25.00	\$25.00	16	32	48	16	32	48	0	0.0%	
Energy	On	MWH	15,685	28,979	44,664	\$28.65	\$28.65	\$33.34	\$33.34	449	830	1,280	523	966	1,489	209	16.4%
Energy	Off	MWH	25,855	49,842	75,698	\$16.85	\$16.85	\$19.73	\$19.73	436	840	1,276	510	983	1,494	218	17.1%
Energy Cr		MWH	7,587	14,581	22,168	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-68	-131	-200	-68	-131	-200	0	0.0%
SvrSwchAC		Tons	923	0	923	-\$5.00	\$0.00	-\$5.00	\$0.00	-5	0	-5	-5	0	-5	0	0.0%
Demand		KW	87,531	165,152	252,683	\$10.21	\$6.86	\$11.70	\$7.90	894	1,133	2,027	1,024	1,305	2,329	302	14.9%
Off Dmd		KW	1,713	5,518	7,231	\$1.85	\$1.85	\$1.40	\$1.40	3	10	13	2	8	10	-3	-24.3%
Fuel Cost	On	MWH	15,685	28,979	44,664	\$35.42	\$35.42	\$34.74	\$34.74	556	1,026	1,582	545	1,007	1,552	-30	-1.9%
Fuel Cost	Off	MWH	25,855	49,842	75,698	\$20.83	\$20.83	\$21.27	\$21.27	539	1,038	1,577	550	1,060	1,610	33	2.1%
Total:									2,819	4,779	7,598	3,098	5,230	8,328	730	9.6%	
D17 General TOD Lg C&I Secondary																	
Cust Chg	Bills	8	16	24	\$25.00	\$25.00	\$25.00	\$25.00	0	0	1	0	0	1	0	0.0%	
Energy	On	MWH	9,175	19,062	28,237	\$28.65	\$28.65	\$33.34	\$33.34	263	546	809	306	636	941	132	16.4%
Energy	Off	MWH	13,515	25,870	39,384	\$16.85	\$16.85	\$19.73	\$19.73	228	436	664	267	510	777	113	17.1%
Energy Cr		MWH	4,297	9,876	14,173	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-39	-89	-128	-39	-89	-128	0	0.0%
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	45,766	88,457	134,223	\$10.21	\$6.86	\$11.70	\$7.90	467	607	1,074	535	699	1,234	160	14.9%
Off Dmd		KW	467	976	1,443	\$1.85	\$1.85	\$1.40	\$1.40	1	2	3	1	1	2	-1	-24.3%
Fuel Cost	On	MWH	9,175	19,062	28,237	\$35.42	\$35.42	\$34.74	\$34.74	325	675	1,000	319	662	981	-19	-1.9%
Fuel Cost	Off	MWH	13,515	25,870	39,384	\$20.83	\$20.83	\$21.27	\$21.27	282	539	820	288	550	838	17	2.1%
Total:									1,527	2,716	4,243	1,676	2,970	4,647	404	9.5%	
D17 General TOD Sm C&I Primary																	
Cust Chg	Bills	16	32	49	\$25.00	\$25.00	\$25.00	\$25.00	0	1	1	0	1	1	0	0.0%	
Energy	On	MWH	907	1,760	2,667	\$27.95	\$27.95	\$32.39	\$32.39	25	49	75	29	57	86	12	15.9%
Energy	Off	MWH	1,422	2,991	4,413	\$16.15	\$16.15	\$18.78	\$18.78	23	48	71	27	56	83	12	16.3%
Energy Cr		MWH	416	849	1,265	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-4	-8	-11	-4	-8	-11	0	0.0%
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	4,851	10,286	15,138	\$9.36	\$6.01	\$11.08	\$7.28	45	62	107	54	75	129	21	20.0%
Off Dmd		KW	271	1,100	1,371	\$1.00	\$1.00	\$0.78	\$0.78	0	1	1	0	1	1	0	-22.0%
Fuel Cost	On	MWH	907	1,760	2,667	\$35.42	\$35.42	\$34.74	\$34.74	32	62	94	32	61	93	-2	-1.9%
Fuel Cost	Off	MWH	1,422	2,991	4,413	\$20.83	\$20.83	\$21.27	\$21.27	30	62	92	30	64	94	2	2.1%
Total:									152	278	431	168	307	475	45	10.4%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D17 General TOD Lg C&I Primary																
Cust Chg	Bills	8	16	24	\$25.00	\$25.00	\$25.00	\$25.00	0	0	1	0	0	1	0	0.0%
Energy	MWH	1,775	2,645	4,420	\$27.95	\$27.95	\$32.39	\$32.39	50	74	124	57	86	143	20	15.9%
Energy	On MWH	2,903	4,062	6,964	\$16.15	\$16.15	\$18.78	\$18.78	47	66	112	55	76	131	18	16.3%
Energy Cr	Off MWH	576	575	1,151	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-5	-5	-10	-5	-5	-10	0	0.0%
SvrSwchAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	9,107	13,377	22,484	\$9.36	\$6.01	\$11.08	\$7.28	85	80	166	101	97	198	33	19.7%
Off Dmd	KW	6	16	23	\$1.00	\$1.00	\$0.78	\$0.78	0	0	0	0	0	0	0	-22.0%
Fuel Cost	On MWH	1,775	2,645	4,420	\$35.42	\$35.42	\$34.74	\$34.74	63	94	157	62	92	154	-3	-1.9%
Fuel Cost	Off MWH	2,903	4,062	6,964	\$20.83	\$20.83	\$21.27	\$21.27	60	85	145	62	86	148	3	2.1%
Total:									300	393	694	331	433	764	71	10.2%
D20 Peak-Ctrl Tier Sm C&I Secondary																
Cust Chg	Bills	289	576	865	\$50.00	\$50.00	\$50.00	\$50.00	14	29	43	14	29	43	0	0.0%
Energy	MWH	11,726	30,004	41,730	\$21.30	\$21.30	\$25.46	\$25.46	250	639	889	299	764	1,063	174	19.5%
Energy Cr	MWH	134	392	526	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-1	-4	-5	-1	-4	-5	0	0.0%
Demand	KW	9,162	18,404	27,566	\$10.21	\$6.86	\$11.70	\$7.90	94	126	220	107	145	253	33	14.9%
Control Dmd	KW	16,318	42,631	58,949	\$5.09	\$5.09	\$6.28	\$6.28	83	217	300	102	268	370	70	23.4%
Control Dmd	KW	19,618	42,631	62,248	\$4.61	\$4.61	\$5.80	\$5.80	90	197	287	114	247	361	74	25.8%
Control Dmd	KW	6,229	9,503	15,732	\$4.21	\$4.21	\$5.40	\$5.40	26	40	66	34	51	85	19	28.3%
Control Dmd	KW	0	0	0	\$4.46	\$4.46	\$5.65	\$5.65	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.01	\$4.01	\$5.20	\$5.20	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.51	\$3.51	\$4.70	\$4.70	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	11,726	30,004	41,730	\$27.56	\$27.56	\$27.43	\$27.43	323	827	1,150	322	823	1,144	-5	-0.5%
Total:									879	2,071	2,950	990	2,324	3,314	364	12.3%
D20 Peak-Ctrl Tier Sm C&I Primary																
Cust Chg	Bills	4	8	12	\$50.00	\$50.00	\$50.00	\$50.00	0	0	1	0	0	1	0	0.0%
Energy	MWH	626	1,622	2,248	\$20.60	\$20.60	\$24.51	\$24.51	13	33	46	15	40	55	9	19.0%
Energy Cr	MWH	3	0	3	-\$9.00	-\$9.00	-\$9.00	-\$9.00	0	0	0	0	0	0	0	0.0%
Demand	KW	619	1,200	1,819	\$9.36	\$6.01	\$11.08	\$7.28	6	7	13	7	9	16	3	19.9%
Control Dmd	KW	1,595	3,888	5,483	\$4.24	\$4.24	\$5.66	\$5.66	7	16	23	9	22	31	8	33.5%
Control Dmd	KW	0	0	0	\$3.76	\$3.76	\$5.18	\$5.18	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.36	\$3.36	\$4.78	\$4.78	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.61	\$3.61	\$5.03	\$5.03	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.16	\$3.16	\$4.58	\$4.58	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$2.66	\$2.66	\$4.08	\$4.08	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	626	1,622	2,248	\$27.56	\$27.56	\$27.43	\$27.43	17	45	62	17	44	62	0	-0.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
Total:									43	102	145	49	115	164	19	13.0%
D21 Peak-Ctrl Tier TOD Sm C&I Secondary																
Cust Chg	Bills	41	81	122	\$50.00	\$50.00	\$50.00	\$50.00	2	4	6	2	4	6	0	0.0%
Energy	On MWH	649	1,703	2,352	\$28.65	\$28.65	\$33.34	\$33.34	19	49	67	22	57	78	11	16.4%
Energy	Off MWH	706	2,214	2,920	\$16.85	\$16.85	\$19.73	\$19.73	12	37	49	14	44	58	8	17.1%
Energy Cr	MWH	225	684	909	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-2	-6	-8	-2	-6	-8	0	0.0%
Demand	KW	1,195	1,872	3,067	\$10.21	\$6.86	\$11.70	\$7.90	12	13	25	14	15	29	4	14.9%
Off Dmd	KW	71	136	207	\$1.85	\$1.85	\$1.40	\$1.40	0	0	0	0	0	0	0	-24.3%
Control Dmd	KW	1,587	5,361	6,949	\$5.09	\$5.09	\$6.28	\$6.28	8	27	35	10	34	44	8	23.4%
Control Dmd	KW	590	1,954	2,544	\$4.61	\$4.61	\$5.80	\$5.80	3	9	12	3	11	15	3	25.8%
Control Dmd	KW	204	296	501	\$4.21	\$4.21	\$5.40	\$5.40	1	1	2	1	2	3	1	28.3%
Control Dmd	KW	0	0	0	\$4.46	\$4.46	\$5.65	\$5.65	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.01	\$4.01	\$5.20	\$5.20	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.51	\$3.51	\$4.70	\$4.70	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	649	1,703	2,352	\$35.42	\$35.42	\$34.74	\$34.74	23	60	83	23	59	82	-2	-1.9%
Fuel Cost	Off MWH	706	2,214	2,920	\$20.83	\$20.83	\$21.27	\$21.27	15	46	61	15	47	62	1	2.1%
Total:									92	241	333	102	266	368	35	10.4%
D21 Peak-Ctrl Tier TOD Lg C&I Secondary																
Cust Chg	Bills	16	32	48	\$50.00	\$50.00	\$50.00	\$50.00	1	2	2	1	2	2	0	0.0%
Energy	On MWH	13,855	27,371	41,226	\$28.65	\$28.65	\$33.34	\$33.34	397	784	1,181	462	913	1,374	193	16.4%
Energy	Off MWH	24,437	49,081	73,518	\$16.85	\$16.85	\$19.73	\$19.73	412	827	1,239	482	968	1,451	212	17.1%
Energy Cr	MWH	8,562	21,557	30,119	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-77	-194	-271	-77	-194	-271	0	0.0%
Demand	KW	38,193	64,347	102,540	\$10.21	\$6.86	\$11.70	\$7.90	390	441	831	447	508	955	124	14.9%
Off Dmd	KW	325	912	1,237	\$1.85	\$1.85	\$1.40	\$1.40	1	2	2	0	1	2	-1	-24.3%
Control Dmd	KW	0	0	0	\$5.09	\$5.09	\$6.28	\$6.28	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	29,668	55,295	84,963	\$4.61	\$4.61	\$5.80	\$5.80	137	255	392	172	321	493	101	25.8%
Control Dmd	KW	11,539	17,339	28,878	\$4.21	\$4.21	\$5.40	\$5.40	49	73	122	62	94	156	34	28.3%
Control Dmd	KW	0	0	0	\$4.46	\$4.46	\$5.65	\$5.65	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.01	\$4.01	\$5.20	\$5.20	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.51	\$3.51	\$4.70	\$4.70	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	13,855	27,371	41,226	\$35.42	\$35.42	\$34.74	\$34.74	491	969	1,460	481	951	1,432	-28	-1.9%
Fuel Cost	Off MWH	24,437	49,081	73,518	\$20.83	\$20.83	\$21.27	\$21.27	509	1,022	1,532	520	1,044	1,564	32	2.1%
Total:									2,308	4,182	6,490	2,551	4,608	7,158	668	10.3%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
D22 Energy-Control Rider Sm C&I Secondary																	
Cust Chg	Bills	325	649	974	\$50.00	\$50.00	\$50.00	\$50.00	16	32	49	16	32	49	0	0.0%	
Energy	On	MWH	1,545	3,003	4,548	\$28.65	\$28.65	\$33.34	\$33.34	44	86	130	52	100	152	21	16.4%
Energy	OnC	MWH	18,653	36,064	54,717	\$26.18	\$26.18	\$30.83	\$30.83	488	944	1,432	575	1,112	1,687	254	17.8%
Energy	Off	MWH	2,420	4,570	6,990	\$16.85	\$16.85	\$19.73	\$19.73	41	77	118	48	90	138	20	17.1%
Energy	OffC	MWH	27,310	54,319	81,629	\$15.49	\$15.49	\$18.37	\$18.37	423	841	1,264	502	998	1,500	235	18.6%
Energy Cr		MWH	5,877	13,902	19,779	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-53	-125	-178	-53	-125	-178	0	0.0%
Demand		KW	8,329	11,440	19,769	\$10.21	\$6.86	\$11.70	\$7.90	85	78	164	97	90	188	24	14.9%
Off Dmd		KW	913	3,031	3,944	\$1.85	\$1.85	\$1.40	\$1.40	2	6	7	1	4	6	-2	-24.3%
Control Dmd		KW	10,575	28,168	38,743	\$4.46	\$4.46	\$5.65	\$5.65	47	126	173	60	159	219	46	26.7%
Control Dmd		KW	35,365	67,380	102,745	\$4.01	\$4.01	\$5.20	\$5.20	142	270	412	184	350	534	122	29.7%
Control Dmd		KW	68,961	115,865	184,827	\$3.51	\$3.51	\$4.70	\$4.70	242	407	649	324	545	869	220	33.9%
AnnMinDmd		KW	393	785	1,178	\$1.00	\$1.00	\$1.27	\$1.27	0	1	1	0	1	1	0	27.0%
Fuel Cost	On	MWH	20,198	39,067	59,265	\$35.42	\$35.42	\$34.74	\$34.74	715	1,384	2,099	702	1,357	2,059	-40	-1.9%
Fuel Cost	Off	MWH	29,730	58,889	88,619	\$20.83	\$20.83	\$21.27	\$21.27	619	1,227	1,846	632	1,253	1,885	39	2.1%
Total:									2,813	5,354	8,167	3,141	5,967	9,108	941	11.5%	
D22 Energy-Control Rider Lg C&I Secondary																	
Cust Chg	Bills	12	24	36	\$50.00	\$50.00	\$50.00	\$50.00	1	1	2	1	1	2	0	0.0%	
Energy	On	MWH	337	470	807	\$28.65	\$28.65	\$33.34	\$33.34	10	13	23	11	16	27	4	16.4%
Energy	OnC	MWH	1,236	3,711	4,947	\$26.18	\$26.18	\$30.83	\$30.83	32	97	130	38	114	153	23	17.8%
Energy	Off	MWH	443	629	1,072	\$16.85	\$16.85	\$19.73	\$19.73	7	11	18	9	12	21	3	17.1%
Energy	OffC	MWH	1,419	4,243	5,662	\$15.49	\$15.49	\$18.37	\$18.37	22	66	88	26	78	104	16	18.6%
Energy Cr		MWH	599	1,837	2,436	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-5	-17	-22	-5	-17	-22	0	0.0%
Demand		KW	1,960	1,117	3,077	\$10.21	\$6.86	\$11.70	\$7.90	20	8	28	23	9	32	4	14.8%
Off Dmd		KW	110	671	781	\$1.85	\$1.85	\$1.40	\$1.40	0	1	1	0	1	1	0	-24.3%
Control Dmd		KW	0	0	0	\$4.46	\$4.46	\$5.65	\$5.65	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.01	\$4.01	\$5.20	\$5.20	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	7,709	22,214	29,923	\$3.51	\$3.51	\$4.70	\$4.70	27	78	105	36	104	141	36	33.9%
AnnMinDmd		KW	1,633	3,266	4,899	\$1.00	\$1.00	\$1.27	\$1.27	2	3	5	2	4	6	1	27.0%
Fuel Cost	On	MWH	1,573	4,181	5,754	\$35.42	\$35.42	\$34.74	\$34.74	56	148	204	55	145	200	-4	-1.9%
Fuel Cost	Off	MWH	1,861	4,872	6,733	\$20.83	\$20.83	\$21.27	\$21.27	39	101	140	40	104	143	3	2.1%
Total:									210	511	721	235	572	807	86	11.9%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D22 Energy-Control Rider Sm C&I Primary																
Cust Chg	Bills	8	16	24	\$50.00	\$50.00	\$50.00	\$50.00	0	1	1	0	1	1	0	0.0%
Energy	On	MWH	1,639	2,856	4,495	\$27.95	\$27.95	\$32.39	\$32.39	46	80	126	53	93	146	20 15.9%
Energy	OnC	MWH	1,520	3,123	4,643	\$25.48	\$25.48	\$29.88	\$29.88	39	80	118	45	93	139	20 17.3%
Energy	Off	MWH	3,137	5,425	8,562	\$16.15	\$16.15	\$18.78	\$18.78	51	88	138	59	102	161	23 16.3%
Energy	OffC	MWH	2,166	5,123	7,290	\$14.79	\$14.79	\$17.42	\$17.42	32	76	108	38	89	127	19 17.8%
Energy Cr		MWH	368	2,039	2,407	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-3	-18	-22	-3	-18	-22	0 0.0%
Demand		KW	0	0	0	\$9.36	\$6.01	\$11.08	\$7.28	0	0	0	0	0	0	0 0.0%
Off Dmd		KW	264	1,245	1,509	\$1.00	\$1.00	\$0.78	\$0.78	0	1	2	0	1	1	0 -22.0%
Control Dmd		KW	0	0	0	\$3.61	\$3.61	\$5.03	\$5.03	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	0	0	0	\$3.16	\$3.16	\$4.58	\$4.58	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	9,349	17,354	26,704	\$2.66	\$2.66	\$4.08	\$4.08	25	46	71	38	71	109	38 53.4%
Fuel Cost	On	MWH	3,158	5,979	9,138	\$35.42	\$35.42	\$34.74	\$34.74	112	212	324	110	208	317	-6 -1.9%
Fuel Cost	Off	MWH	5,303	10,548	15,851	\$20.83	\$20.83	\$21.27	\$21.27	110	220	330	113	224	337	7 2.1%
Total:									412	784	1,196	453	863	1,316	120 10.1%	
D22 Energy-Control Rider Lg C&I Primary																
Cust Chg	Bills	28	56	84	\$50.00	\$50.00	\$50.00	\$50.00	1	3	4	1	3	4	0 0.0%	
Energy	On	MWH	0	273	273	\$27.95	\$27.95	\$32.39	\$32.39	0	8	8	0	9	9	1 15.9%
Energy	OnC	MWH	13,908	24,932	38,839	\$25.48	\$25.48	\$29.88	\$29.88	354	635	990	416	745	1,161	171 17.3%
Energy	Off	MWH	0	496	496	\$16.15	\$16.15	\$18.78	\$18.78	0	8	8	0	9	9	1 16.3%
Energy	OffC	MWH	24,475	43,076	67,550	\$14.79	\$14.79	\$17.42	\$17.42	362	637	999	426	750	1,177	178 17.8%
Energy Cr		MWH	5,419	14,073	19,492	-\$9.00	-\$9.00	-\$9.00	-\$9.00	-49	-127	-175	-49	-127	-175	0 0.0%
Demand		KW	0	1,148	1,148	\$9.36	\$6.01	\$11.08	\$7.28	0	7	7	0	8	8	1 21.1%
Off Dmd		KW	510	674	1,184	\$1.00	\$1.00	\$0.78	\$0.78	1	1	1	0	1	1	0 -22.0%
Control Dmd		KW	0	0	0	\$3.61	\$3.61	\$5.03	\$5.03	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	0	0	0	\$3.16	\$3.16	\$4.58	\$4.58	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	72,818	127,434	200,252	\$2.66	\$2.66	\$4.08	\$4.08	194	339	533	297	520	817	284 53.4%
Fuel Cost	On	MWH	13,908	25,205	39,112	\$35.42	\$35.42	\$34.74	\$34.74	493	893	1,385	483	876	1,359	-26 -1.9%
Fuel Cost	Off	MWH	24,475	43,572	68,047	\$20.83	\$20.83	\$21.27	\$21.27	510	908	1,418	521	927	1,448	30 2.1%
Total:									1,866	3,311	5,177	2,096	3,721	5,817	640 12.4%	
D42 Siren Service Public Auth Secondary																
HP	HP	636	1,272	1,908	\$0.47	\$0.47	\$0.52	\$0.52	0	1	1	0	1	1	0 10.6%	
Total:									0	1	1	0	1	1	0 10.6%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D11 Protective Ltg ResReg Secondary																
A100S	Lts	1,844	3,688	5,532	\$5.91	\$5.91	\$6.01	\$6.01	11	22	33	11	22	33	1	1.7%
A175M	Lts	364	728	1,092	\$5.37	\$5.37	\$6.01	\$6.01	2	4	6	2	4	7	1	11.9%
A250S	Lts	120	240	360	\$11.56	\$11.56	\$10.66	\$10.66	1	3	4	1	3	4	0	-7.8%
A400M	Lts	20	40	60	\$10.60	\$10.60	\$10.66	\$10.66	0	0	1	0	0	1	0	0.6%
D250S	Lts	12	24	36	\$13.58	\$13.58	\$12.10	\$12.10	0	0	0	0	0	0	0	-10.9%
D400S	Lts	4	8	12	\$16.08	\$16.08	\$14.52	\$14.52	0	0	0	0	0	0	0	-9.7%
D400M	Lts	0	0	0	\$12.62	\$12.62	\$12.74	\$12.74	0	0	0	0	0	0	0	0.0%
D1000M	Lts	0	0	0	\$0.00	\$0.00	\$9.70	\$9.70	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	103	268	371	\$19.11	\$19.11	\$20.06	\$20.06	2	5	7	2	5	7	0	5.0%
Total:									17	34	51	17	35	52	1	2.4%
D11 Protective Ltg Sm C&I Secondary																
A100S	Lts	1,720	3,440	5,160	\$5.91	\$5.91	\$6.01	\$6.01	10	20	30	10	21	31	1	1.7%
A175M	Lts	700	1,400	2,100	\$5.37	\$5.37	\$6.01	\$6.01	4	8	11	4	8	13	1	11.9%
A250S	Lts	1,080	2,160	3,240	\$11.56	\$11.56	\$10.66	\$10.66	12	25	37	12	23	35	-3	-7.8%
A400M	Lts	392	784	1,176	\$10.60	\$10.60	\$10.66	\$10.66	4	8	12	4	8	13	0	0.6%
D250S	Lts	772	1,544	2,316	\$13.58	\$13.58	\$12.10	\$12.10	10	21	31	9	19	28	-3	-10.9%
D400S	Lts	3,056	6,112	9,168	\$16.08	\$16.08	\$14.52	\$14.52	49	98	147	44	89	133	-14	-9.7%
D400M	Lts	44	88	132	\$12.62	\$12.62	\$12.74	\$12.74	1	1	2	1	1	2	0	1.0%
D1000M	Lts	0	0	0	\$0.00	\$0.00	\$9.70	\$9.70	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	693	1,979	2,672	\$19.11	\$19.11	\$20.06	\$20.06	13	38	51	14	40	54	3	5.0%
Total:									104	219	323	98	209	307	-16	-5.0%
D30 St Ltg System Lighting Secondary																
OH100S	Lts	9,508	19,016	28,524	\$8.02	\$8.02	\$8.59	\$8.59	76	153	229	82	163	245	16	7.1%
OH150S	Lts	4,308	8,616	12,924	\$9.31	\$9.31	\$9.55	\$9.55	40	80	120	41	82	123	3	2.6%
OH250S	Lts	788	1,576	2,364	\$12.01	\$12.01	\$12.06	\$12.06	9	19	28	10	19	29	0	0.4%
OH400S	Lts	60	120	180	\$14.53	\$14.53	\$14.40	\$14.40	1	2	3	1	2	3	0	-0.9%
UG100S	Lts	912	1,824	2,736	\$14.01	\$14.01	\$16.32	\$16.32	13	26	38	15	30	45	6	16.5%
UG150S	Lts	324	648	972	\$15.45	\$15.45	\$17.35	\$17.35	5	10	15	6	11	17	2	12.3%
Dec100S	Lts	0	0	0	\$21.27	\$21.27	\$26.24	\$26.24	0	0	0	0	0	0	0	0.0%
Dec150S	Lts	0	0	0	\$22.43	\$22.43	\$27.13	\$27.13	0	0	0	0	0	0	0	0.0%
Dec250S	Lts	0	0	0	\$25.08	\$25.08	\$29.26	\$29.26	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	640	1,733	2,374	\$19.11	\$19.11	\$20.06	\$20.06	12	33	45	13	35	48	2	5.0%
Total:									157	322	479	167	342	509	30	6.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Ordered Rate		Present Revenues			Ordered w/ 2012 Step Rev			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
D31 St Ltg Purchased Lighting Secondary																
70S	Lts	468	936	1,404	\$2.98	\$2.98	\$2.67	\$2.67	1	3	4	1	2	4	0	-10.4%
100S	Lts	14,708	29,416	44,124	\$3.13	\$3.13	\$3.12	\$3.12	46	92	138	46	92	138	0	-0.3%
150S	Lts	10,036	20,072	30,108	\$3.86	\$3.86	\$3.79	\$3.79	39	77	116	38	76	114	-2	-1.8%
200S	Lts	404	808	1,212	\$4.96	\$4.96	\$4.60	\$4.60	2	4	6	2	4	6	0	-7.3%
250S	Lts	14,208	28,416	42,624	\$5.78	\$5.78	\$5.47	\$5.47	82	164	246	78	155	233	-13	-5.4%
310S	Lts	684	1,368	2,052	\$6.85	\$6.85	\$6.59	\$6.59	5	9	14	5	9	14	-1	-3.8%
400S	Lts	4,040	8,080	12,120	\$7.99	\$7.99	\$7.64	\$7.64	32	65	97	31	62	93	-4	-4.4%
1000S	Lts	1,160	2,320	3,480	\$17.22	\$17.22	\$15.67	\$15.67	20	40	60	18	36	55	-5	-9.0%
175M	Lts	2,732	5,464	8,196	\$4.04	\$4.04	\$4.18	\$4.18	11	22	33	11	23	34	1	3.5%
250M	Lts	304	608	912	\$5.13	\$5.13	\$5.20	\$5.20	2	3	5	2	3	5	0	1.4%
400M	Lts	380	760	1,140	\$7.37	\$7.37	\$7.37	\$7.37	3	6	8	3	6	8	0	0.0%
G4 70S	Lts	16	32	48	\$1.24	\$1.24	\$1.42	\$1.42	0	0	0	0	0	0	0	14.5%
G4 400S	Lts	0	0	0	\$6.18	\$6.18	\$6.39	\$6.39	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	3,446	9,324	12,770	\$19.11	\$19.11	\$20.06	\$20.06	66	178	244	69	187	256	12	5.0%
Total:									309	664	972	303	655	959	-13	-1.4%
D33 St Ltg Energy Mtrd Lighting Secondary																
Cust Chg	Bills	68	136	204	\$12.00	\$12.00	\$5.00	\$5.00	1	2	2	0	1	1	-1	-58.3%
Energy	MWH	181	491	672	\$34.31	\$34.31	\$35.75	\$35.75	6	17	23	6	18	24	1	4.2%
Fuel Cost	MWH	181	491	672	\$19.11	\$19.11	\$20.06	\$20.06	3	9	13	4	10	13	1	5.0%
Total:									11	28	38	10	28	39	0	0.5%
D32 St Ltg Purchased-CL Lighting Secondary																
1000L	Lts	232	464	696	\$2.83	\$2.83	\$2.58	\$2.58	1	1	2	1	1	2	0	-8.8%
4000L	Lts	64	128	192	\$5.77	\$5.77	\$4.78	\$4.78	0	1	1	0	1	1	0	-17.2%
Fuel Cost	MWH	11	29	40	\$19.11	\$19.11	\$20.06	\$20.06	0	1	1	0	1	1	0	5.0%
Total:									1	3	4	1	2	4	0	-8.5%
Total Retail:									56,936	107,568	164,504	62,590	117,523	180,112	15,608	9.5%

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Fuel Cost - Retail	Present			Ordered		
	Summer	Winter	Annual	Summer	Winter	Annual
Retail	2.763 ¢	2.665 ¢	2.696 ¢	2.763 ¢	2.665 ¢	2.696 ¢
Residential	2.751 ¢	2.653 ¢	2.684 ¢	2.770 ¢	2.672 ¢	2.703 ¢
C&I - Non-Demand	2.914 ¢	2.811 ¢	2.844 ¢	2.841 ¢	2.740 ¢	2.772 ¢
C&I-Dmd - Non-TOD			2.755 ¢			2.742 ¢
C&I-Dmd -TOD On-Peak			3.541 ¢			3.473 ¢
C&I-Dmd -TOD Off-Peak			2.083 ¢			2.127 ¢
Lighting			1.911 ¢			2.006 ¢

		Present	Ordered	Present	Ordered
Residential (D01, D03)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$9.00	\$9.00	\$9.00	\$9.00
	Overhead - Electric Sp Ht	\$12.00	\$12.00	\$12.00	\$12.00
	Underground	\$11.00	\$11.00	\$11.00	\$11.00
	Underground - Electric Sp Ht	\$14.00	\$14.00	\$14.00	\$14.00
Energy / kWh	Summer	5.573 ¢	6.466 ¢	8.324 ¢	9.236 ¢
	Winter	4.273 ¢	4.997 ¢	6.926 ¢	7.669 ¢
	Winter - Electric Space Heat	3.539 ¢	3.997 ¢	6.192 ¢	6.669 ¢

		Present	Ordered	Present	Ordered
Residential Time of Day (D02, D04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$11.00	\$11.00	\$11.00	\$11.00
	Underground	\$14.00	\$14.00	\$14.00	\$14.00
	Overhead - Electric Sp Ht	\$13.00	\$13.00	\$13.00	\$13.00
	Underground - Electric Sp Ht	\$16.00	\$16.00	\$16.00	\$16.00
Energy / kWh	On-Peak Summer	11.761 ¢	13.634 ¢	14.512 ¢	16.404 ¢
	On-Peak Winter	8.291 ¢	9.685 ¢	10.944 ¢	12.357 ¢
	On-Peak Winter -Elec. Sp Ht	6.331 ¢	7.212 ¢	8.984 ¢	9.884 ¢
	Off-Peak Summer	1.861 ¢	2.220 ¢	4.612 ¢	4.990 ¢
	Off-Peak Winter	1.861 ¢	2.220 ¢	4.514 ¢	4.892 ¢

		Present	Ordered	Present	Ordered
Energy-Controlled Non-Demand (D05)		Base Rates		Rates + Fuel	
Customer / Mo.		\$4.20	\$4.20	\$4.20	\$4.20
Energy / kWh	Standard Resid.	2.5190 ¢	2.9340 ¢	5.203 ¢	5.637 ¢
	Standard Comm.	2.3680 ¢	2.9340 ¢	5.212 ¢	5.706 ¢
	Optional Resid. - Summer	5.573 ¢	6.466 ¢	8.324 ¢	9.236 ¢
	Optional Comm.- Summer	5.664 ¢	6.468 ¢	8.578 ¢	9.309 ¢

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			Present	Ordered	Present	Ordered
Limited Off-Peak (D10)			Base Rates		Rates + Fuel	
Customer / Mo.	Residential		\$4.20	\$4.20	\$4.20	\$4.20
	Commercial	Sec. 1 Phase	\$4.20	\$4.20	\$4.20	\$4.20
	Commercial	Sec. 3 Phase	\$6.00	\$6.00	\$6.00	\$6.00
	Commercial	Primary	\$30.00	\$30.00	\$30.00	\$30.00
Energy / kWh	Residential	On-Peak	20.000 ¢	24.000 ¢	22.684 ¢	26.703 ¢
	Commercial	On-Peak	20.000 ¢	24.000 ¢	22.844 ¢	26.772 ¢
	Residential	Secondary	1.551 ¢	1.920 ¢	4.235 ¢	4.623 ¢
	Commercial	Secondary	1.400 ¢	1.920 ¢	4.244 ¢	4.692 ¢

			Present	Ordered	Present	Ordered
Small General (D12)			Base Rates		Rates + Fuel	
Customer / Mo.	Metered (D10)		\$12.00	\$12.00	\$12.00	\$12.00
Demand / kW	Direct Current		\$1.43	\$1.50	\$1.43	\$1.50
Energy / kWh	Summer		5.664 ¢	6.468 ¢	8.578 ¢	9.309 ¢
	Winter		4.364 ¢	4.999 ¢	7.175 ¢	7.739 ¢

			Present	Ordered	Present	Ordered
Small Municipal Pumping (D40)			Base Rates		Rates + Fuel	
Customer / Mo.	Overhead		\$12.00	\$12.00	\$12.00	\$12.00
Energy / kWh	Summer		5.144 ¢	6.468 ¢	8.058 ¢	9.309 ¢
	Winter		3.844 ¢	4.999 ¢	6.655 ¢	7.739 ¢

			Present	Ordered	Present	Ordered
Small General TOD (D12, D18)			Base Rates		Rates + Fuel	
Customer / Mo.	TOD Metered (D12)		\$14.00	\$14.00	\$14.00	\$14.00
	KWH Metered (D18)		\$12.00	\$12.00	\$12.00	\$12.00
	Unmetered (A18)		\$9.00	\$9.00	\$9.00	\$9.00
	Low Wattage <100W (A22)		\$0.25	\$0.27	\$0.25	\$0.27
	Low Wattage <400W (A22)		\$1.05	\$1.12	\$1.05	\$1.12
Energy / kWh	On-Peak	Summer	9.660 ¢	11.455 ¢	12.574 ¢	14.296 ¢
	On-Peak	Winter	6.870 ¢	8.261 ¢	9.681 ¢	11.001 ¢
	Off-Peak	Summer	1.710 ¢	2.220 ¢	4.624 ¢	5.061 ¢
	Off-Peak	Winter	1.710 ¢	2.220 ¢	4.521 ¢	4.960 ¢
	Constant Use -	Summer	4.490 ¢	5.452 ¢	7.404 ¢	8.293 ¢
	Constant Use -	Winter	3.520 ¢	4.334 ¢	6.331 ¢	7.074 ¢

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		Present	Ordered	Present	Ordered
Demand-Metered Voltage Discounts		Base Rates		Rates + Fuel	
Voltage Discount / kWh	Primary	0.070 ¢	0.095 ¢	0.070 ¢	0.095 ¢
	Transmission Transformed	0.100 ¢	0.200 ¢	0.100 ¢	0.200 ¢
	Transmission	0.150 ¢	0.220 ¢	0.150 ¢	0.220 ¢
Voltage Discount / kW	Primary	\$0.85	\$0.62	\$0.85	\$0.62
	Transmission Transformed	\$1.45	\$1.10	\$1.45	\$1.10
	Transmission	\$1.85	\$1.40	\$1.85	\$1.40
General (D16)		Base Rates		Rates + Fuel	
Customer / Mo.		\$22.00	\$22.00	\$22.00	\$22.00
Demand / kW	Summer	\$10.21	\$11.70	\$10.21	\$11.70
	Winter	\$6.86	\$7.90	\$6.86	\$7.90
Energy / kWh		2.130 ¢	2.546 ¢	4.885 ¢	5.288 ¢
Energy Credit / kWh		-0.900 ¢	-0.900 ¢	-0.900 ¢	-0.900 ¢
Municipal Pumping (D41)		Base Rates		Rates + Fuel	
Customer / Mo.		\$22.00	\$22.00	\$22.00	\$22.00
Demand / kW	Summer	\$8.59	\$11.70	\$8.59	\$11.70
	Winter	\$5.24	\$7.90	\$5.24	\$7.90
Energy / kWh		2.130 ¢	2.546 ¢	4.885 ¢	5.288 ¢
Energy Credit / kWh		0.000 ¢	-0.900 ¢	0.000 ¢	-0.900 ¢
General Time of Day (D17)		Base Rates		Rates + Fuel	
Customer / Mo.		\$25.00	\$25.00	\$25.00	\$25.00
On-Peak Demand / kW	Summer	\$10.21	\$11.70	\$10.21	\$11.70
	Winter	\$6.86	\$7.90	\$6.86	\$7.90
Off-Peak Demand / kW		\$1.85	\$1.40	\$1.85	\$1.40
Energy / kWh	On-Peak	2.865 ¢	3.334 ¢	6.406 ¢	6.807 ¢
	Off-Peak	1.685 ¢	1.973 ¢	3.768 ¢	4.100 ¢
Energy Credit / kWh		-0.900 ¢	-0.900 ¢	-0.900 ¢	-0.900 ¢
Peak-Controlled (D20)		Base Rates		Rates + Fuel	
Customer / Mo.		\$50.00	\$50.00	\$50.00	\$50.00
Firm Demand / kW	Summer	\$10.21	\$11.70	\$10.21	\$11.70
	Winter	\$6.86	\$7.90	\$6.86	\$7.90
Control Demand / kW	Tier 2 - Level A	\$5.09	\$6.28	\$5.09	\$6.28
	Tier 2 - Level B	\$4.61	\$5.80	\$4.61	\$5.80
	Tier 2 - Level C	\$4.21	\$5.40	\$4.21	\$5.40
	Tier 1 - Level A	\$4.46	\$5.65	\$4.46	\$5.65
	Tier 1 - Level B	\$4.01	\$5.20	\$4.01	\$5.20
	Tier 1 - Level C	\$3.51	\$4.70	\$3.51	\$4.70
Energy / kWh		2.130 ¢	2.546 ¢	4.885 ¢	5.288 ¢
Energy Credit / kWh		-0.900 ¢	-0.900 ¢	-0.900 ¢	-0.900 ¢

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		Present	Ordered	Present	Ordered
Peak-Controlled TOD (D21)		Base Rates		Rates + Fuel	
Customer / Mo.		\$50.00	\$50.00	\$50.00	\$50.00
On-Peak Demand / kW	Summer	\$10.21	\$11.70	\$10.21	\$11.70
	Winter	\$6.86	\$7.90	\$6.86	\$7.90
Control Demand / kW	Tier 2 - Level A	\$5.09	\$6.28	\$5.09	\$6.28
	Tier 2 - Level B	\$4.61	\$5.80	\$4.61	\$5.80
	Tier 2 - Level C	\$4.21	\$5.40	\$4.21	\$5.40
	Tier 1 - Level A	\$4.46	\$5.65	\$4.46	\$5.65
	Tier 1 - Level B	\$4.01	\$5.20	\$4.01	\$5.20
	Tier 1 - Level C	\$3.51	\$4.70	\$3.51	\$4.70
Off-Peak Demand / kW		\$1.85	\$1.40	\$1.85	\$1.40
Energy / kWh	On-Peak	2.865 ¢	3.334 ¢	6.406 ¢	6.807 ¢
	Off-Peak	1.685 ¢	1.973 ¢	3.768 ¢	4.100 ¢
Energy Credit / kWh		-0.9000 ¢	-0.9000 ¢	-0.9000 ¢	-0.9000 ¢

		Present	Ordered	Present	Ordered
Tier 1 Energy-Controlled Rider (D22)		Base Rates		Rates + Fuel	
Customer / Mo.		\$50.00	\$50.00	\$50.00	\$50.00
On-Peak Demand / kW	Summer	\$10.21	\$11.70	\$10.21	\$11.70
	Winter	\$6.86	\$7.90	\$6.86	\$7.90
Control Demand / kW	Tier 1 - Level A	\$4.46	\$5.65	\$4.46	\$5.65
	Tier 1 - Level B	\$4.01	\$5.20	\$4.01	\$5.20
	Tier 1 - Level C	\$3.51	\$4.70	\$3.51	\$4.70
Off-Peak Demand / kW		\$1.85	\$1.40	\$1.85	\$1.40
Energy / kWh	Firm On-Peak	2.865 ¢	3.334 ¢	6.406 ¢	6.807 ¢
	Firm Off-Peak	1.685 ¢	1.973 ¢	3.768 ¢	4.100 ¢
	Controllable On-Peak	2.618 ¢	3.083 ¢	6.159 ¢	6.556 ¢
	Controllable Off-Peak	1.549 ¢	1.837 ¢	3.632 ¢	3.964 ¢
	Control Period Energy	10.000 ¢	10.000 ¢	13.541 ¢	13.473 ¢
Energy Credit / kWh		-0.900 ¢	-0.900 ¢	-0.900 ¢	-0.900 ¢

		Present	Ordered	Present	Ordered
Real-Time Pricing (D62,D63)		Base Rates		Rates + Fuel	
Customer /Month		\$300.00	\$300.00	\$300.00	\$300.00
Contract Demand /kW		\$6.13	\$7.81	\$6.13	\$7.81
Distribution Demand /kW	Secondary	\$1.90	\$1.21	\$1.90	\$1.21
	Primary	\$1.10	\$0.64	\$1.10	\$0.64
	Transmission Transformed	\$0.45	\$0.26	\$0.45	\$0.26
Limited Energy Surcharge /kWh (Control Level C)		4.700 ¢	6.100 ¢	4.700 ¢	6.100 ¢
Energy Credit /kWh		-0.770 ¢	-0.770 ¢	-0.770 ¢	-0.770 ¢

		Present	Ordered	Present	Ordered
Fire & Civil Defense Siren (D42)		Base Rates		Rates + Fuel	
HP Capacity / Mo.		\$0.47	\$0.52	\$0.47	\$0.52
Min Charge / Mo.		\$2.39	\$2.48	\$2.39	\$2.48

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		Present	Ordered	Present	Ordered
Automatic Protective Lighting (D11)		Base Rates		Rates + Fuel	
Area	100 W HPSodium	\$5.91	\$6.01	\$6.69	\$6.82
	175 W Mercury	\$5.37	\$6.01	\$6.71	\$7.79
	250 W HPSodium	\$11.56	\$10.66	\$13.59	\$12.80
	400 W Mercury	\$10.60	\$10.66	\$13.65	\$13.40
Directional	250 W HPSodium	\$13.58	\$12.10	\$15.61	\$14.24
	400 W HPSodium	\$16.08	\$14.52	\$19.27	\$17.87
	400 W Mercury	\$12.62	\$12.74	\$15.67	\$15.94

		Present	Ordered	Present	Ordered
Street Lighting System (D30)		Base Rates		Rates + Fuel	
Overhead	100 W HPSodium	\$8.02	\$8.59	\$8.80	\$9.40
	150 W HPSodium	\$9.31	\$9.55	\$10.44	\$10.74
	250 W HPSodium	\$12.01	\$12.06	\$14.04	\$14.20
	400 W HPSodium	\$14.53	\$14.40	\$17.72	\$17.75
Underground	100 W HPSodium	\$14.01	\$16.32	\$14.79	\$17.13
	150 W HPSodium	\$15.45	\$17.35	\$16.58	\$18.54
Decorative UG	100 W HPSodium	\$21.27	\$26.24	\$22.05	\$27.05
	150 W HPSodium	\$22.43	\$27.13	\$23.56	\$28.32
	250 W HPSodium	\$25.08	\$29.26	\$27.11	\$31.40

		Present	Ordered	Present	Ordered
Street Lighting Purchased (D31)		Base Rates		Rates + Fuel	
Group 1	175 W Mercury	\$4.04	\$2.93	\$5.38	\$4.34
	250 W Mercury	\$5.13	\$3.95	\$7.02	\$5.93
	400 W Mercury	\$7.37	\$6.12	\$10.42	\$9.32
	70 W HPSodium	\$2.98	\$2.67	\$3.52	\$3.23
	100 W HPSodium	\$3.13	\$3.12	\$3.91	\$3.93
	150 W HPSodium	\$3.86	\$3.79	\$4.99	\$4.98
	200 W HPSodium	\$4.96	\$4.60	\$6.53	\$6.25
	250 W HPSodium	\$5.78	\$5.47	\$7.81	\$7.61
	310 W HPSodium	\$6.85	\$6.59	\$9.48	\$9.35
	400 W HPSodium	\$7.99	\$7.64	\$11.18	\$10.99
	1000 W HPSodium	\$17.22	\$15.67	\$24.71	\$23.53
Group 4 (Closed)	70 W HPSodium	\$1.24	\$1.42	\$1.78	\$1.98
	100 W HPSodium	\$6.18	\$6.39	\$9.37	\$9.74

Street Lighting Energy - Metered (D33)		Present	Ordered	Present	Ordered
Customer / Mo.		\$12.00	\$5.00	\$12.00	\$5.00
Energy Charge per kWh		3.431 ¢	3.575 ¢	5.342 ¢	5.581 ¢

Street Lighting Purchased (Closed) (D32)		Present	Ordered	Present	Ordered
		Base Rates		Rates + Fuel	
	1000 L Incandescent	\$2.83	\$2.58	\$3.44	\$3.22
	4000 L Incandescent	\$5.77	\$4.78	\$7.72	\$6.83

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		Present	Ordered
Standby Service Rider			
Customer / Mo.		\$25.00	\$25.00
Demand / Contract kW	Distribution-Secondary	\$1.85	\$1.40
	Distribution-Primary	\$1.45	\$0.78
	Distribution-Trans. Transf.	\$0.85	\$0.30
	Distribution-Transmission	\$0.00	\$0.00
	Transmission - Firm	\$2.00	\$0.30
	Transmission - Non-Firm	\$2.00	\$0.00
	Generation Firm - Unscheduled Maint.	\$0.75	\$0.63
	Generation Firm - Scheduled Maint.	\$0.65	\$0.53
	Generation Non-Firm	\$0.00	\$0.00

RESIDENTIAL SERVICE (Overhead) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$26.32	\$28.17	\$1.86	7.06%
	300	\$29.78	\$32.01	\$2.23	7.48%
	400	\$36.71	\$39.68	\$2.97	8.09%
	500	\$43.63	\$47.34	\$3.71	8.51%
	600	\$50.56	\$55.01	\$4.46	8.81%
	750	\$60.95	\$66.52	\$5.57	9.14%
	850	\$67.87	\$74.19	\$6.31	9.30%
	1000	\$78.26	\$85.69	\$7.43	9.49%
	1500	\$112.89	\$124.03	\$11.14	9.87%
	2000	\$147.53	\$162.38	\$14.85	10.07%
	3000	\$216.79	\$239.07	\$22.28	10.28%
	4000	\$286.05	\$315.76	\$29.71	10.38%
5000	\$355.31	\$392.45	\$37.13	10.45%	
SUMMER	250	\$29.81	\$32.09	\$2.28	7.65%
	300	\$33.97	\$36.71	\$2.74	8.06%
	400	\$42.30	\$45.94	\$3.65	8.63%
	500	\$50.62	\$55.18	\$4.56	9.01%
	600	\$58.94	\$64.42	\$5.47	9.29%
	750	\$71.43	\$78.27	\$6.84	9.58%
	850	\$79.75	\$87.51	\$7.75	9.72%
	1000	\$92.24	\$101.36	\$9.12	9.89%
	1500	\$133.86	\$147.54	\$13.69	10.22%
	2000	\$175.48	\$193.72	\$18.25	10.40%
	3000	\$258.72	\$286.09	\$27.37	10.58%
	4000	\$341.95	\$378.45	\$36.49	10.67%
5000	\$425.19	\$470.81	\$45.62	10.73%	
AVERAGE MONTHLY	250	\$27.48	\$29.48	\$2.00	7.27%
	300	\$31.18	\$33.57	\$2.40	7.69%
	400	\$38.57	\$41.77	\$3.20	8.29%
	500	\$45.96	\$49.96	\$4.00	8.69%
	600	\$53.35	\$58.15	\$4.80	8.99%
	750	\$64.44	\$70.44	\$5.99	9.30%
	850	\$71.83	\$78.63	\$6.79	9.46%
	1000	\$82.92	\$90.91	\$7.99	9.64%
	1500	\$119.88	\$131.87	\$11.99	10.00%
	2000	\$156.84	\$172.83	\$15.98	10.19%
	3000	\$230.76	\$254.74	\$23.98	10.39%
	4000	\$304.69	\$336.65	\$31.97	10.49%
5000	\$378.61	\$418.57	\$39.96	10.55%	

RESIDENTIAL SERVICE - SPACE HEATING (Overhead) - D01

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$27.48	\$28.67	\$1.19	4.34%
	300	\$30.58	\$32.01	\$1.43	4.68%
	400	\$36.77	\$38.68	\$1.91	5.19%
	500	\$42.96	\$45.34	\$2.38	5.55%
	600	\$49.15	\$52.01	\$2.86	5.82%
	750	\$58.44	\$62.02	\$3.57	6.12%
	850	\$64.63	\$68.69	\$4.05	6.27%
	1000	\$73.92	\$78.69	\$4.77	6.45%
	1500	\$104.88	\$112.03	\$7.15	6.82%
	2000	\$135.85	\$145.38	\$9.53	7.02%
	3000	\$197.77	\$212.07	\$14.30	7.23%
	4000	\$259.69	\$278.76	\$19.07	7.34%
	5000	\$321.61	\$345.45	\$23.83	7.41%
SUMMER	250	\$32.81	\$35.09	\$2.28	6.95%
	300	\$36.97	\$39.71	\$2.74	7.40%
	400	\$45.30	\$48.94	\$3.65	8.06%
	500	\$53.62	\$58.18	\$4.56	8.51%
	600	\$61.94	\$67.42	\$5.47	8.84%
	750	\$74.43	\$81.27	\$6.84	9.19%
	850	\$82.75	\$90.51	\$7.75	9.37%
	1000	\$95.24	\$104.36	\$9.12	9.58%
	1500	\$136.86	\$150.54	\$13.69	10.00%
	2000	\$178.48	\$196.72	\$18.25	10.22%
	3000	\$261.72	\$289.09	\$27.37	10.46%
	4000	\$344.95	\$381.45	\$36.49	10.58%
	5000	\$428.19	\$473.81	\$45.62	10.65%
AVERAGE MONTHLY	250	\$29.26	\$30.81	\$1.55	5.31%
	300	\$32.71	\$34.57	\$1.87	5.70%
	400	\$39.61	\$42.10	\$2.49	6.28%
	500	\$46.51	\$49.62	\$3.11	6.68%
	600	\$53.42	\$57.15	\$3.73	6.99%
	750	\$63.77	\$68.44	\$4.66	7.31%
	850	\$70.67	\$75.96	\$5.29	7.48%
	1000	\$81.03	\$87.25	\$6.22	7.67%
	1500	\$115.54	\$124.87	\$9.33	8.07%
	2000	\$150.06	\$162.49	\$12.44	8.29%
	3000	\$219.08	\$237.74	\$18.66	8.52%
	4000	\$288.11	\$312.99	\$24.88	8.63%
	5000	\$357.14	\$388.23	\$31.09	8.71%

RESIDENTIAL SERVICE (Underground) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$28.32	\$30.17	\$1.86	6.56%
	300	\$31.78	\$34.01	\$2.23	7.01%
	400	\$38.71	\$41.68	\$2.97	7.68%
	500	\$45.63	\$49.34	\$3.71	8.14%
	600	\$52.56	\$57.01	\$4.46	8.48%
	750	\$62.95	\$68.52	\$5.57	8.85%
	850	\$69.87	\$76.19	\$6.31	9.03%
	1000	\$80.26	\$87.69	\$7.43	9.25%
	1500	\$114.89	\$126.03	\$11.14	9.70%
	2000	\$149.53	\$164.38	\$14.85	9.93%
	3000	\$218.79	\$241.07	\$22.28	10.18%
	4000	\$288.05	\$317.76	\$29.71	10.31%
	5000	\$357.31	\$394.45	\$37.13	10.39%
SUMMER	250	\$31.81	\$34.09	\$2.28	7.17%
	300	\$35.97	\$38.71	\$2.74	7.61%
	400	\$44.30	\$47.94	\$3.65	8.24%
	500	\$52.62	\$57.18	\$4.56	8.67%
	600	\$60.94	\$66.42	\$5.47	8.98%
	750	\$73.43	\$80.27	\$6.84	9.32%
	850	\$81.75	\$89.51	\$7.75	9.49%
	1000	\$94.24	\$103.36	\$9.12	9.68%
	1500	\$135.86	\$149.54	\$13.69	10.07%
	2000	\$177.48	\$195.72	\$18.25	10.28%
	3000	\$260.72	\$288.09	\$27.37	10.50%
	4000	\$343.95	\$380.45	\$36.49	10.61%
	5000	\$427.19	\$472.81	\$45.62	10.68%
AVERAGE MONTHLY	250	\$29.48	\$31.48	\$2.00	6.78%
	300	\$33.18	\$35.57	\$2.40	7.23%
	400	\$40.57	\$43.77	\$3.20	7.88%
	500	\$47.96	\$51.96	\$4.00	8.33%
	600	\$55.35	\$60.15	\$4.80	8.66%
	750	\$66.44	\$72.44	\$5.99	9.02%
	850	\$73.83	\$80.63	\$6.79	9.20%
	1000	\$84.92	\$92.91	\$7.99	9.41%
	1500	\$121.88	\$133.87	\$11.99	9.84%
	2000	\$158.84	\$174.83	\$15.98	10.06%
	3000	\$232.76	\$256.74	\$23.98	10.30%
	4000	\$306.69	\$338.65	\$31.97	10.42%
	5000	\$380.61	\$420.57	\$39.96	10.50%

RESIDENTIAL SERVICE - SPACE HEATING (Underground) - D03

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$29.48	\$30.67	\$1.19	4.04%
	300	\$32.58	\$34.01	\$1.43	4.39%
	400	\$38.77	\$40.68	\$1.91	4.92%
	500	\$44.96	\$47.34	\$2.38	5.30%
	600	\$51.15	\$54.01	\$2.86	5.59%
	750	\$60.44	\$64.02	\$3.57	5.91%
	850	\$66.63	\$70.69	\$4.05	6.08%
	1000	\$75.92	\$80.69	\$4.77	6.28%
	1500	\$106.88	\$114.03	\$7.15	6.69%
	2000	\$137.85	\$147.38	\$9.53	6.92%
	3000	\$199.77	\$214.07	\$14.30	7.16%
	4000	\$261.69	\$280.76	\$19.07	7.29%
5000	\$323.61	\$347.45	\$23.83	7.36%	
SUMMER	250	\$34.81	\$37.09	\$2.28	6.55%
	300	\$38.97	\$41.71	\$2.74	7.02%
	400	\$47.30	\$50.94	\$3.65	7.72%
	500	\$55.62	\$60.18	\$4.56	8.20%
	600	\$63.94	\$69.42	\$5.47	8.56%
	750	\$76.43	\$83.27	\$6.84	8.95%
	850	\$84.75	\$92.51	\$7.75	9.15%
	1000	\$97.24	\$106.36	\$9.12	9.38%
	1500	\$138.86	\$152.54	\$13.69	9.86%
	2000	\$180.48	\$198.72	\$18.25	10.11%
	3000	\$263.72	\$291.09	\$27.37	10.38%
	4000	\$346.95	\$383.45	\$36.49	10.52%
5000	\$430.19	\$475.81	\$45.62	10.60%	
AVERAGE MONTHLY	250	\$31.26	\$32.81	\$1.55	4.97%
	300	\$34.71	\$36.57	\$1.87	5.38%
	400	\$41.61	\$44.10	\$2.49	5.98%
	500	\$48.51	\$51.62	\$3.11	6.41%
	600	\$55.42	\$59.15	\$3.73	6.73%
	750	\$65.77	\$70.44	\$4.66	7.09%
	850	\$72.67	\$77.96	\$5.29	7.27%
	1000	\$83.03	\$89.25	\$6.22	7.49%
	1500	\$117.54	\$126.87	\$9.33	7.94%
	2000	\$152.06	\$164.49	\$12.44	8.18%
	3000	\$221.08	\$239.74	\$18.66	8.44%
	4000	\$290.11	\$314.99	\$24.88	8.57%
5000	\$359.14	\$390.23	\$31.09	8.66%	

RESIDENTIAL TIME OF DAY SERVICE (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$27.91	\$29.76	\$1.85	6.63%
	300	\$31.29	\$33.51	\$2.22	7.09%
	400	\$38.06	\$41.02	\$2.96	7.78%
	500	\$44.82	\$48.52	\$3.70	8.25%
	600	\$51.59	\$56.03	\$4.44	8.61%
	750	\$61.74	\$67.29	\$5.55	8.99%
	850	\$68.50	\$74.79	\$6.29	9.18%
	1000	\$78.65	\$86.05	\$7.40	9.41%
	1500	\$112.47	\$123.57	\$11.10	9.87%
	2000	\$146.30	\$161.09	\$14.80	10.12%
	3000	\$213.94	\$236.14	\$22.20	10.38%
	4000	\$281.59	\$311.19	\$29.60	10.51%
	5000	\$349.24	\$386.23	\$37.00	10.59%
SUMMER	250	\$31.19	\$33.46	\$2.27	7.28%
	300	\$35.23	\$37.96	\$2.72	7.73%
	400	\$43.31	\$46.94	\$3.63	8.39%
	500	\$51.38	\$55.93	\$4.54	8.84%
	600	\$59.46	\$64.91	\$5.45	9.16%
	750	\$71.58	\$78.39	\$6.81	9.52%
	850	\$79.65	\$87.37	\$7.72	9.69%
	1000	\$91.77	\$100.85	\$9.08	9.90%
	1500	\$132.15	\$145.78	\$13.62	10.31%
	2000	\$172.54	\$190.70	\$18.16	10.53%
	3000	\$253.31	\$280.55	\$27.25	10.76%
	4000	\$334.07	\$370.40	\$36.33	10.87%
	5000	\$414.84	\$460.25	\$45.41	10.95%
AVERAGE MONTHLY	250	\$29.01	\$31.00	\$1.99	6.86%
	300	\$32.61	\$34.99	\$2.39	7.32%
	400	\$39.81	\$42.99	\$3.18	8.00%
	500	\$47.01	\$50.99	\$3.98	8.47%
	600	\$54.21	\$58.99	\$4.78	8.81%
	750	\$65.02	\$70.99	\$5.97	9.18%
	850	\$72.22	\$78.98	\$6.77	9.37%
	1000	\$83.02	\$90.98	\$7.96	9.59%
	1500	\$119.03	\$130.97	\$11.94	10.03%
	2000	\$155.04	\$170.96	\$15.92	10.27%
	3000	\$227.06	\$250.94	\$23.88	10.52%
	4000	\$299.09	\$330.93	\$31.84	10.65%
	5000	\$371.11	\$410.91	\$39.80	10.72%

RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (Overhead) - D02

On-Peak = 35%

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$29.20	\$30.60	\$1.40	4.80%
	300	\$32.24	\$33.92	\$1.68	5.21%
	400	\$38.32	\$40.56	\$2.24	5.85%
	500	\$44.39	\$47.20	\$2.80	6.31%
	600	\$50.47	\$53.83	\$3.36	6.66%
	750	\$59.59	\$63.79	\$4.20	7.05%
	850	\$65.67	\$70.43	\$4.76	7.25%
	1000	\$74.79	\$80.39	\$5.60	7.49%
	1500	\$105.18	\$113.59	\$8.41	7.99%
	2000	\$135.58	\$146.78	\$11.21	8.27%
	3000	\$196.36	\$213.17	\$16.81	8.56%
	4000	\$257.15	\$279.57	\$22.41	8.72%
5000	\$317.94	\$345.96	\$28.02	8.81%	
SUMMER	250	\$34.19	\$36.46	\$2.27	6.64%
	300	\$38.23	\$40.96	\$2.72	7.13%
	400	\$46.31	\$49.94	\$3.63	7.85%
	500	\$54.38	\$58.93	\$4.54	8.35%
	600	\$62.46	\$67.91	\$5.45	8.72%
	750	\$74.58	\$81.39	\$6.81	9.13%
	850	\$82.65	\$90.37	\$7.72	9.34%
	1000	\$94.77	\$103.85	\$9.08	9.58%
	1500	\$135.15	\$148.78	\$13.62	10.08%
	2000	\$175.54	\$193.70	\$18.16	10.35%
	3000	\$256.31	\$283.55	\$27.25	10.63%
	4000	\$337.07	\$373.40	\$36.33	10.78%
5000	\$417.84	\$463.25	\$45.41	10.87%	
AVERAGE MONTHLY	250	\$30.86	\$32.55	\$1.69	5.48%
	300	\$34.23	\$36.26	\$2.03	5.93%
	400	\$40.98	\$43.68	\$2.71	6.60%
	500	\$47.72	\$51.11	\$3.38	7.09%
	600	\$54.47	\$58.53	\$4.06	7.45%
	750	\$64.59	\$69.66	\$5.07	7.85%
	850	\$71.33	\$77.08	\$5.75	8.06%
	1000	\$81.45	\$88.21	\$6.76	8.30%
	1500	\$115.17	\$125.32	\$10.14	8.81%
	2000	\$148.90	\$162.42	\$13.53	9.08%
	3000	\$216.34	\$236.63	\$20.29	9.38%
	4000	\$283.79	\$310.84	\$27.05	9.53%
5000	\$351.24	\$385.06	\$33.82	9.63%	

SMALL GENERAL SERVICE

	Energy in kWh	Monthly Bill		Increase	
		Present	Ordered	Amount	Percent
WINTER	250	\$29.94	\$31.35	\$1.41	4.71%
	300	\$33.53	\$35.22	\$1.69	5.05%
	400	\$40.70	\$42.96	\$2.26	5.54%
	500	\$47.88	\$50.69	\$2.82	5.89%
	600	\$55.05	\$58.43	\$3.38	6.15%
	750	\$65.81	\$70.04	\$4.23	6.43%
	1000	\$83.75	\$89.39	\$5.64	6.73%
	1500	\$119.63	\$128.08	\$8.46	7.07%
	2000	\$155.50	\$166.78	\$11.28	7.25%
	3000	\$227.25	\$244.17	\$16.92	7.44%
	4000	\$299.00	\$321.56	\$22.55	7.54%
5000	\$370.75	\$398.94	\$28.19	7.60%	
SUMMER	250	\$33.45	\$35.27	\$1.83	5.46%
	300	\$37.74	\$39.93	\$2.19	5.81%
	400	\$46.31	\$49.23	\$2.92	6.31%
	500	\$54.89	\$58.54	\$3.65	6.65%
	600	\$63.47	\$67.85	\$4.38	6.90%
	750	\$76.34	\$81.81	\$5.48	7.17%
	1000	\$97.78	\$105.09	\$7.30	7.47%
	1500	\$140.68	\$151.63	\$10.95	7.79%
	2000	\$183.57	\$198.17	\$14.60	7.96%
	3000	\$269.35	\$291.26	\$21.91	8.13%
	4000	\$355.14	\$384.35	\$29.21	8.22%
5000	\$440.92	\$477.43	\$36.51	8.28%	
AVERAGE MONTHLY	250	\$31.11	\$32.66	\$1.55	4.98%
	300	\$34.93	\$36.79	\$1.86	5.32%
	400	\$42.57	\$45.05	\$2.48	5.82%
	500	\$50.21	\$53.31	\$3.10	6.17%
	600	\$57.86	\$61.57	\$3.72	6.42%
	750	\$69.32	\$73.97	\$4.64	6.70%
	1000	\$88.43	\$94.62	\$6.19	7.00%
	1500	\$126.64	\$135.93	\$9.29	7.34%
	2000	\$164.86	\$177.24	\$12.39	7.51%
	3000	\$241.28	\$259.86	\$18.58	7.70%
	4000	\$317.71	\$342.49	\$24.77	7.80%
5000	\$394.14	\$425.11	\$30.97	7.86%	

GENERAL SERVICE (Secondary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$288.20	\$318.14	\$29.94	10.39%
15	6,000	400	\$434.75	\$476.79	\$42.04	9.67%
15	9,000	600	\$554.30	\$608.43	\$54.13	9.76%
25	5,000	200	\$465.67	\$515.57	\$49.90	10.72%
25	10,000	400	\$709.92	\$779.98	\$70.06	9.87%
25	15,000	600	\$909.17	\$999.39	\$90.21	9.92%
50	10,000	200	\$909.34	\$1,009.15	\$99.81	10.98%
50	20,000	400	\$1,397.84	\$1,537.96	\$140.12	10.02%
50	30,000	600	\$1,796.35	\$1,976.77	\$180.43	10.04%
75	15,000	200	\$1,353.01	\$1,502.72	\$149.71	11.07%
75	30,000	400	\$2,085.76	\$2,295.94	\$210.18	10.08%
75	45,000	600	\$2,683.52	\$2,954.16	\$270.64	10.09%
100	20,000	200	\$1,796.68	\$1,996.29	\$199.62	11.11%
100	40,000	400	\$2,773.68	\$3,053.92	\$280.23	10.10%
100	60,000	600	\$3,570.69	\$3,931.54	\$360.85	10.11%
200	40,000	200	\$3,571.35	\$3,970.58	\$399.23	11.18%
200	80,000	400	\$5,525.37	\$6,085.84	\$560.47	10.14%
200	120,000	600	\$7,119.38	\$7,841.09	\$721.70	10.14%
300	60,000	200	\$5,346.03	\$5,944.88	\$598.85	11.20%
300	120,000	400	\$8,277.05	\$9,117.75	\$840.70	10.16%
300	180,000	600	\$10,668.08	\$11,750.63	\$1,082.55	10.15%
500	100,000	200	\$8,895.38	\$9,893.46	\$998.09	11.22%
500	200,000	400	\$13,780.42	\$15,181.59	\$1,401.17	10.17%
500	300,000	600	\$17,765.46	\$19,569.72	\$1,804.26	10.16%
1,000	200,000	200	\$17,768.75	\$19,764.92	\$1,996.17	11.23%
1,000	400,000	400	\$27,538.84	\$30,341.18	\$2,802.34	10.18%
1,000	600,000	600	\$35,508.92	\$39,117.44	\$3,608.52	10.16%
3,000	600,000	200	\$53,262.25	\$59,250.77	\$5,988.52	11.24%
3,000	1,200,000	400	\$82,572.51	\$90,979.54	\$8,407.03	10.18%
3,000	1,800,000	600	\$106,482.76	\$117,308.31	\$10,825.55	10.17%
5,000	1,000,000	200	\$88,755.76	\$98,736.62	\$9,980.86	11.25%
5,000	2,000,000	400	\$137,606.18	\$151,617.90	\$14,011.72	10.18%
5,000	3,000,000	600	\$177,456.61	\$195,499.18	\$18,042.58	10.17%

GENERAL SERVICE (Primary Voltage)

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$273.35	\$305.99	\$32.64	11.94%
15	6,000	400	\$417.80	\$461.79	\$43.99	10.53%
15	9,000	600	\$535.25	\$590.58	\$55.33	10.34%
25	5,000	200	\$440.92	\$495.32	\$54.40	12.34%
25	10,000	400	\$681.67	\$754.98	\$73.31	10.75%
25	15,000	600	\$877.42	\$969.64	\$92.21	10.51%
50	10,000	200	\$859.84	\$968.65	\$108.81	12.65%
50	20,000	400	\$1,341.34	\$1,487.96	\$146.62	10.93%
50	30,000	600	\$1,732.85	\$1,917.27	\$184.43	10.64%
75	15,000	200	\$1,278.76	\$1,441.97	\$163.21	12.76%
75	30,000	400	\$2,001.01	\$2,220.94	\$219.93	10.99%
75	45,000	600	\$2,588.27	\$2,864.91	\$276.64	10.69%
100	20,000	200	\$1,697.68	\$1,915.29	\$217.62	12.82%
100	40,000	400	\$2,660.68	\$2,953.92	\$293.23	11.02%
100	60,000	600	\$3,443.69	\$3,812.54	\$368.85	10.71%
200	40,000	200	\$3,373.35	\$3,808.58	\$435.23	12.90%
200	80,000	400	\$5,299.37	\$5,885.84	\$586.47	11.07%
200	120,000	600	\$6,865.38	\$7,603.09	\$737.70	10.75%
300	60,000	200	\$5,049.03	\$5,701.88	\$652.85	12.93%
300	120,000	400	\$7,938.05	\$8,817.75	\$879.70	11.08%
300	180,000	600	\$10,287.08	\$11,393.63	\$1,106.55	10.76%
500	100,000	200	\$8,400.38	\$9,488.46	\$1,088.09	12.95%
500	200,000	400	\$13,215.42	\$14,681.59	\$1,466.17	11.09%
500	300,000	600	\$17,130.46	\$18,974.72	\$1,844.26	10.77%
1,000	200,000	200	\$16,778.75	\$18,954.92	\$2,176.17	12.97%
1,000	400,000	400	\$26,408.84	\$29,341.18	\$2,932.34	11.10%
1,000	600,000	600	\$34,238.92	\$37,927.44	\$3,688.52	10.77%
3,000	600,000	200	\$50,292.25	\$56,820.77	\$6,528.52	12.98%
3,000	1,200,000	400	\$79,182.51	\$87,979.54	\$8,797.03	11.11%
3,000	1,800,000	600	\$102,672.76	\$113,738.31	\$11,065.55	10.78%
5,000	1,000,000	200	\$83,805.76	\$94,686.62	\$10,880.86	12.98%
5,000	2,000,000	400	\$131,956.18	\$146,617.90	\$14,661.72	11.11%
5,000	3,000,000	600	\$171,106.61	\$189,549.18	\$18,442.58	10.78%

GENERAL TOD SERVICE (Secondary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$289.35	\$317.98	\$28.64	9.90%
15	6,000	400	\$434.04	\$473.47	\$39.43	9.08%
15	9,000	600	\$551.74	\$601.95	\$50.21	9.10%
25	5,000	200	\$465.58	\$513.31	\$47.73	10.25%
25	10,000	400	\$706.74	\$772.45	\$65.71	9.30%
25	15,000	600	\$902.90	\$986.59	\$83.69	9.27%
50	10,000	200	\$906.16	\$1,001.62	\$95.46	10.53%
50	20,000	400	\$1,388.48	\$1,519.90	\$131.42	9.46%
50	30,000	600	\$1,780.80	\$1,948.18	\$167.38	9.40%
75	15,000	200	\$1,346.74	\$1,489.92	\$143.19	10.63%
75	30,000	400	\$2,070.22	\$2,267.35	\$197.13	9.52%
75	45,000	600	\$2,658.71	\$2,909.77	\$251.07	9.44%
100	20,000	200	\$1,787.31	\$1,978.23	\$190.92	10.68%
100	40,000	400	\$2,751.96	\$3,014.80	\$262.84	9.55%
100	60,000	600	\$3,536.61	\$3,871.36	\$334.75	9.47%
200	40,000	200	\$3,549.63	\$3,931.46	\$381.84	10.76%
200	80,000	400	\$5,478.92	\$6,004.60	\$525.67	9.59%
200	120,000	600	\$7,048.22	\$7,717.73	\$669.51	9.50%
300	60,000	200	\$5,311.94	\$5,884.70	\$572.75	10.78%
300	120,000	400	\$8,205.88	\$8,994.39	\$788.51	9.61%
300	180,000	600	\$10,559.83	\$11,564.09	\$1,004.26	9.51%
500	100,000	200	\$8,836.57	\$9,791.16	\$954.59	10.80%
500	200,000	400	\$13,659.81	\$14,973.99	\$1,314.18	9.62%
500	300,000	600	\$17,583.04	\$19,256.82	\$1,673.77	9.52%
1,000	200,000	200	\$17,648.14	\$19,557.32	\$1,909.18	10.82%
1,000	400,000	400	\$27,294.61	\$29,922.98	\$2,628.36	9.63%
1,000	600,000	600	\$35,141.08	\$38,488.63	\$3,347.55	9.53%
3,000	600,000	200	\$52,894.42	\$58,621.96	\$5,727.55	10.83%
3,000	1,200,000	400	\$81,833.83	\$89,718.93	\$7,885.09	9.64%
3,000	1,800,000	600	\$105,373.25	\$115,415.89	\$10,042.64	9.53%
5,000	1,000,000	200	\$88,140.69	\$97,686.61	\$9,545.91	10.83%
5,000	2,000,000	400	\$136,373.06	\$149,514.88	\$13,141.82	9.64%
5,000	3,000,000	600	\$175,605.42	\$192,343.15	\$16,737.74	9.53%

GENERAL TOD SERVICE (Primary Voltage)

40% On-Peak
 60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
15	3,000	200	\$274.50	\$305.83	\$31.34	11.42%
15	6,000	400	\$417.09	\$458.47	\$41.38	9.92%
15	9,000	600	\$532.69	\$584.10	\$51.41	9.65%
25	5,000	200	\$440.83	\$493.06	\$52.23	11.85%
25	10,000	400	\$678.49	\$747.45	\$68.96	10.16%
25	15,000	600	\$871.15	\$956.84	\$85.69	9.84%
50	10,000	200	\$856.66	\$961.12	\$104.46	12.19%
50	20,000	400	\$1,331.98	\$1,469.90	\$137.92	10.35%
50	30,000	600	\$1,717.30	\$1,888.68	\$171.38	9.98%
75	15,000	200	\$1,272.49	\$1,429.17	\$156.69	12.31%
75	30,000	400	\$1,985.47	\$2,192.35	\$206.88	10.42%
75	45,000	600	\$2,563.46	\$2,820.52	\$257.07	10.03%
100	20,000	200	\$1,688.31	\$1,897.23	\$208.92	12.37%
100	40,000	400	\$2,638.96	\$2,914.80	\$275.84	10.45%
100	60,000	600	\$3,409.61	\$3,752.36	\$342.75	10.05%
200	40,000	200	\$3,351.63	\$3,769.46	\$417.84	12.47%
200	80,000	400	\$5,252.92	\$5,804.60	\$551.67	10.50%
200	120,000	600	\$6,794.22	\$7,479.73	\$685.51	10.09%
300	60,000	200	\$5,014.94	\$5,641.70	\$626.75	12.50%
300	120,000	400	\$7,866.88	\$8,694.39	\$827.51	10.52%
300	180,000	600	\$10,178.83	\$11,207.09	\$1,028.26	10.10%
500	100,000	200	\$8,341.57	\$9,386.16	\$1,044.59	12.52%
500	200,000	400	\$13,094.81	\$14,473.99	\$1,379.18	10.53%
500	300,000	600	\$16,948.04	\$18,661.82	\$1,713.77	10.11%
1,000	200,000	200	\$16,658.14	\$18,747.32	\$2,089.18	12.54%
1,000	400,000	400	\$26,164.61	\$28,922.98	\$2,758.36	10.54%
1,000	600,000	600	\$33,871.08	\$37,298.63	\$3,427.55	10.12%
3,000	600,000	200	\$49,924.42	\$56,191.96	\$6,267.55	12.55%
3,000	1,200,000	400	\$78,443.83	\$86,718.93	\$8,275.09	10.55%
3,000	1,800,000	600	\$101,563.25	\$111,845.89	\$10,282.64	10.12%
5,000	1,000,000	200	\$83,190.69	\$93,636.61	\$10,445.91	12.56%
5,000	2,000,000	400	\$130,723.06	\$144,514.88	\$13,791.82	10.55%
5,000	3,000,000	600	\$169,255.42	\$186,393.15	\$17,137.74	10.13%

PEAK-CONTROLLED SERVICE (Secondary Voltage)

Tier 2 Perf Factor B - No Firm Demand

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
50	10,000	200	\$741.00	\$840.81	\$99.81	13.47%
50	20,000	400	\$1,229.51	\$1,369.63	\$140.12	11.40%
50	30,000	600	\$1,628.01	\$1,808.44	\$180.43	11.08%
75	15,000	200	\$1,100.51	\$1,250.22	\$149.71	13.60%
75	30,000	400	\$1,833.26	\$2,043.44	\$210.18	11.46%
75	45,000	600	\$2,431.02	\$2,701.66	\$270.64	11.13%
100	20,000	200	\$1,460.01	\$1,659.63	\$199.62	13.67%
100	40,000	400	\$2,437.02	\$2,717.25	\$280.23	11.50%
100	60,000	600	\$3,234.03	\$3,594.88	\$360.85	11.16%
150	30,000	200	\$2,179.01	\$2,478.44	\$299.43	13.74%
150	60,000	400	\$3,644.53	\$4,064.88	\$420.35	11.53%
150	90,000	600	\$4,840.04	\$5,381.32	\$541.28	11.18%
200	40,000	200	\$2,898.02	\$3,297.25	\$399.23	13.78%
200	80,000	400	\$4,852.03	\$5,412.50	\$560.47	11.55%
200	120,000	600	\$6,446.05	\$7,167.75	\$721.70	11.20%
300	60,000	200	\$4,336.03	\$4,934.88	\$598.85	13.81%
300	120,000	400	\$7,267.05	\$8,107.75	\$840.70	11.57%
300	180,000	600	\$9,658.08	\$10,740.63	\$1,082.55	11.21%
400	80,000	200	\$5,774.03	\$6,572.50	\$798.47	13.83%
400	160,000	400	\$9,682.07	\$10,803.01	\$1,120.94	11.58%
400	240,000	600	\$12,870.10	\$14,313.51	\$1,443.41	11.22%
500	100,000	200	\$7,212.04	\$8,210.13	\$998.09	13.84%
500	200,000	400	\$12,097.08	\$13,498.26	\$1,401.17	11.58%
500	300,000	600	\$16,082.13	\$17,886.38	\$1,804.26	11.22%
1,000	200,000	200	\$14,402.08	\$16,398.26	\$1,996.17	13.86%
1,000	400,000	400	\$24,172.17	\$26,974.51	\$2,802.34	11.59%
1,000	600,000	600	\$32,142.25	\$35,750.77	\$3,608.52	11.23%
3,000	600,000	200	\$43,162.25	\$49,150.77	\$5,988.52	13.87%
3,000	1,200,000	400	\$72,472.51	\$80,879.54	\$8,407.03	11.60%
3,000	1,800,000	600	\$96,382.76	\$107,208.31	\$10,825.55	11.23%
5,000	1,000,000	200	\$71,922.42	\$81,903.28	\$9,980.86	13.88%
5,000	2,000,000	400	\$120,772.85	\$134,784.57	\$14,011.72	11.60%
5,000	3,000,000	600	\$160,623.27	\$178,665.85	\$18,042.58	11.23%

PEAK-CONTROLLED TOD SERVICE (Secondary Voltage)

40% On-Peak

Tier 2 Perf Factor B - No Firm Demand

60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
50	10,000	200	\$737.82	\$833.28	\$95.46	12.94%
50	20,000	400	\$1,220.15	\$1,351.57	\$131.42	10.77%
50	30,000	600	\$1,612.47	\$1,779.85	\$167.38	10.38%
75	15,000	200	\$1,094.24	\$1,237.42	\$143.19	13.09%
75	30,000	400	\$1,817.72	\$2,014.85	\$197.13	10.84%
75	45,000	600	\$2,406.21	\$2,657.27	\$251.07	10.43%
100	20,000	200	\$1,450.65	\$1,641.57	\$190.92	13.16%
100	40,000	400	\$2,415.29	\$2,678.13	\$262.84	10.88%
100	60,000	600	\$3,199.94	\$3,534.70	\$334.75	10.46%
150	30,000	200	\$2,163.47	\$2,449.85	\$286.38	13.24%
150	60,000	400	\$3,610.44	\$4,004.70	\$394.25	10.92%
150	90,000	600	\$4,787.41	\$5,289.54	\$502.13	10.49%
200	40,000	200	\$2,876.29	\$3,258.13	\$381.84	13.28%
200	80,000	400	\$4,805.59	\$5,331.26	\$525.67	10.94%
200	120,000	600	\$6,374.88	\$7,044.39	\$669.51	10.50%
300	60,000	200	\$4,301.94	\$4,874.70	\$572.75	13.31%
300	120,000	400	\$7,195.88	\$7,984.39	\$788.51	10.96%
300	180,000	600	\$9,549.83	\$10,554.09	\$1,004.26	10.52%
400	80,000	200	\$5,727.59	\$6,491.26	\$763.67	13.33%
400	160,000	400	\$9,586.18	\$10,637.52	\$1,051.35	10.97%
400	240,000	600	\$12,724.77	\$14,063.79	\$1,339.02	10.52%
500	100,000	200	\$7,153.24	\$8,107.83	\$954.59	13.34%
500	200,000	400	\$11,976.47	\$13,290.65	\$1,314.18	10.97%
500	300,000	600	\$15,899.71	\$17,573.48	\$1,673.77	10.53%
1,000	200,000	200	\$14,281.47	\$16,190.65	\$1,909.18	13.37%
1,000	400,000	400	\$23,927.94	\$26,556.31	\$2,628.36	10.98%
1,000	600,000	600	\$31,774.42	\$35,121.96	\$3,347.55	10.54%
3,000	600,000	200	\$42,794.42	\$48,521.96	\$5,727.55	13.38%
3,000	1,200,000	400	\$71,733.83	\$79,618.93	\$7,885.09	10.99%
3,000	1,800,000	600	\$95,273.25	\$105,315.89	\$10,042.64	10.54%
5,000	1,000,000	200	\$71,307.36	\$80,853.27	\$9,545.91	13.39%
5,000	2,000,000	400	\$119,539.72	\$132,681.55	\$13,141.82	10.99%
5,000	3,000,000	600	\$158,772.08	\$175,509.82	\$16,737.74	10.54%

TIER 1 ENERGY-CONTROLLED RIDER (Secondary Voltage)

40% On-Peak

Perf Factor C - No Firm Demand

60% Off-Peak

Demand in kW	Energy in kWh	Hours	Monthly Bill		Increase	
			Present	Ordered	Amount	Percent
50	10,000	200	\$664.78	\$760.08	\$95.30	14.34%
50	20,000	400	\$1,129.07	\$1,260.17	\$131.10	11.61%
50	30,000	600	\$1,503.35	\$1,670.25	\$166.90	11.10%
75	15,000	200	\$984.68	\$1,127.62	\$142.95	14.52%
75	30,000	400	\$1,681.10	\$1,877.75	\$196.65	11.70%
75	45,000	600	\$2,242.53	\$2,492.87	\$250.35	11.16%
100	20,000	200	\$1,304.57	\$1,495.17	\$190.60	14.61%
100	40,000	400	\$2,233.13	\$2,495.33	\$262.20	11.74%
100	60,000	600	\$2,981.70	\$3,315.50	\$333.79	11.19%
150	30,000	200	\$1,944.35	\$2,230.25	\$285.90	14.70%
150	60,000	400	\$3,337.20	\$3,730.50	\$393.29	11.79%
150	90,000	600	\$4,460.05	\$4,960.74	\$500.69	11.23%
200	40,000	200	\$2,584.13	\$2,965.33	\$381.20	14.75%
200	80,000	400	\$4,441.27	\$4,965.66	\$524.39	11.81%
200	120,000	600	\$5,938.40	\$6,605.99	\$667.59	11.24%
300	60,000	200	\$3,863.70	\$4,435.50	\$571.79	14.80%
300	120,000	400	\$6,649.40	\$7,435.99	\$786.59	11.83%
300	180,000	600	\$8,895.11	\$9,896.49	\$1,001.38	11.26%
400	80,000	200	\$5,143.27	\$5,905.66	\$762.39	14.82%
400	160,000	400	\$8,857.54	\$9,906.32	\$1,048.79	11.84%
400	240,000	600	\$11,851.81	\$13,186.99	\$1,335.18	11.27%
500	100,000	200	\$6,422.84	\$7,375.83	\$952.99	14.84%
500	200,000	400	\$11,065.67	\$12,376.65	\$1,310.98	11.85%
500	300,000	600	\$14,808.51	\$16,477.48	\$1,668.97	11.27%
1,000	200,000	200	\$12,820.67	\$14,726.65	\$1,905.98	14.87%
1,000	400,000	400	\$22,106.34	\$24,728.31	\$2,621.96	11.86%
1,000	600,000	600	\$29,592.02	\$32,929.96	\$3,337.95	11.28%
3,000	600,000	200	\$38,412.02	\$44,129.96	\$5,717.95	14.89%
3,000	1,200,000	400	\$66,269.03	\$74,134.93	\$7,865.89	11.87%
3,000	1,800,000	600	\$88,726.05	\$98,739.89	\$10,013.84	11.29%
5,000	1,000,000	200	\$64,003.36	\$73,533.27	\$9,529.91	14.89%
5,000	2,000,000	400	\$110,431.72	\$123,541.55	\$13,109.82	11.87%
5,000	3,000,000	600	\$147,860.08	\$164,549.82	\$16,689.74	11.29%

Interim Rate Refund Plan

Xcel Energy submits the following plan for refunding the portion of the interim rate surcharge exceeding the amount authorized by the Commission in its February 29, 2012 Order in Case Nos. PU-10-657, PU-11-55, and PU 11-557. This plan also addresses the issuance of proceeds from the Department of Energy (“DOE”), as approved in the Order. The proceeds relate to a Settlement Xcel Energy reached with the DOE regarding its failure take spent nuclear fuel.

Interim Rate Refund

On January 26, 2011, the Commission authorized an interim increase of \$17,355,000 on an annual basis for service occurring on and after February 18, 2011. In its February 29, 2012 Order, the Commission approved a final annual overall revenue increase of approximately \$15,722,000, comprised of a 2011 test year base rate increase of \$13,711,000 and a 2012 test year increase of \$2,011,000.

Generally, Xcel Energy will determine the interim refund as follows:

- Determine the difference between the amounts of the approved annual interim rate increase and the final approved annual increase.
- Calculate the ratio of this difference to the annual interim increase.
- Apply this ratio to the actual interim increase revenues collected since February 2011 to arrive at the total refundable portion.
- Add interest to the total refundable amount, and subtract the expenses the company incurred during the 2011 Minot flood to safeguard its electric system.
- Calculate a billing “refund factor” by dividing this total net refund by the total interim increase revenues collected from all customers.
- Apply the refund factor to the interim increase charges paid by each customer during the interim rate period.

The total interim rate refund amount is estimated to be \$2,644,501 (line 10 of Schedule A). The refund factor that will be used to determine each customer’s refund will be approximately 13.70 percent. This factor will be applied to the total interim rate increase each customer paid from February 18, 2011 to April 30, 2012 to determine their specific interim refund credit. Refunds of the applicable franchise fees and sales taxes will also be included in the refund amount. The interim rate refunds will be issued in the form of bill credits on

bills issued in June 2012. The interim refund will be listed on the customer's bill labeled "Elec Interim Refund CR"

DOE Settlement Credit

At the same time the interim rate refund is applied to bills, North Dakota customers will also receive a separate credit for proceeds from the first of five settlement payments (net of legal costs) received by Xcel Energy from the DOE regarding its failure accept spent nuclear fuel from 1998 to 2008. The total DOE credit, including interest, is estimated at \$4,673,983 (shown on line 16 of Attachment A). The factor used to determine each customer's DOE credit will be approximately 24.2155 percent. This factor will be applied to the total interim rate increase each customer paid from February 18, 2011 to April 30, 2012 to determine their specific DOE credit. The DOE credit will be listed on each bill as a separate line item labeled "Nuclear Fuel Settlement."

A short message, developed with the assistance of Commission staff, will appear on each bill to briefly describe both the interim refund and the accompanying DOE credit.

Customers who are due an interim refund and DOE Credit but are no longer Xcel Energy customers will receive a check if the refund amounts are greater than \$2.00. Any residual interim rate and DOE Credit monies not refunded because customers cannot be located, the refund check is less than \$2.00, or another unforeseen circumstance will be handled in accordance with North Dakota Century Code 47-30.1-08.

Implementation Timeline and Final Report

The rate order compliance implementation schedule can be summarized as follows:

March 1-31: bill messaging prepared, tariffs and refund plan developed and filed.

April 1-30: staff review, approval of tariffs and refund plan.

April 30: interim rates end.

May 1: final rates go into effect.

June: interim rate refund and DOE proceeds credited on bills (interim rate refund to be issued within 90 days of the implementation of final rates)

July: final refund report submitted to the Commission.

The refund and DOE credit calculations shown on Schedule A will be updated in late May, after all interim revenues have been collected and final amounts have been compiled, analyzed, and finalized. The final amounts used in the refund/credit implementation will be provided to the Commission in the final refund report submitted in July, after all refunds have been issued.

**Northern States Power Company
Electric Utility - State of North Dakota
Summary of Interim Refund and DOE Credit**

**Case No. PU-10-657, 11-55 & 11-557
Attachment 11, Schedule A**

	<u>2011 TY</u>	<u>2012 TY</u>	<u>Total</u>
<u>Interim Refund Factor Calculation</u>			
1 Authorized Annual Interim Rate Increase	\$17,355,000	\$17,355,000	
2 Approved Annual Base Rate Increase	\$13,711,000	\$15,722,000	
3 Annualized Excess Interim Recovery (line 1- line 2)	\$3,644,000	\$1,633,000	
4 % Refundable (line 3 / line 1)	20.9968%	9.4094%	
5 Actual Interim Revenue Increase Collected ¹	\$13,945,027	\$5,356,556	\$19,301,583
6 Interim Refund Excluding Interest (line 4 x line 5)	\$2,928,009	\$504,020	\$3,432,029
7 Interest on Interim Refund Balance (Attachment C)	\$39,610	\$34,861	\$74,471
8 Interim Refund Including Interest (line 6 + line 7)	\$2,967,620	\$538,881	\$3,506,501
9 Minot Flood O&M Cost Recovery Adjustment			(\$862,000)
10 Net Interim Refund Including Interest (line 8 + line 9)			\$2,644,501
11 Interim Refund Factor (line 10 / line 5)			13.7010%
<u>DOE Settlement Credit Factor Calculation</u>			
12 DOE Settlement Proceeds			\$4,956,690
13 Outside Legal and Expert Witness Costs			(\$288,794)
14 Net DOE Settlement Proceeds (line 12 + line 13)			\$4,667,895
15 Interest on Refundable Amount (Attachment D)			\$6,088
16 Total DOE Settlement Credit (line 14 + line 15)			\$4,673,983
17 DOE Settlement Refund Factor (line 16 / line 5)			24.2155%

¹ 2011 revenues collected from Feb. 18, 2011 through Dec. 31, 2011. 2012 revenues collected from Jan. 1, 2012 through Apr. 30, 2012. See Attachment B.

**Northern States Power Company
Electric Utility - State of North Dakota
Interim Rate Refund by Month**

**Case No. PU-10-657, 11-55 & 11-557
Attachment 11, Schedule B**

	Interim Revenue Collected	% Refundable¹	Interim Refund (excl. Interest)
Feb-11	\$73,511	20.9968%	\$15,435
Mar-11	\$1,191,269	20.9968%	\$250,128
Apr-11	\$1,227,157	20.9968%	\$257,664
May-11	\$1,246,095	20.9968%	\$261,640
Jun-11	\$1,385,454	20.9968%	\$290,901
Jul-11	\$1,561,840	20.9968%	\$327,936
Aug-11	\$1,739,841	20.9968%	\$365,311
Sep-11	\$1,587,546	20.9968%	\$333,334
Oct-11	\$1,364,331	20.9968%	\$286,466
Nov-11	\$1,202,135	20.9968%	\$252,410
Dec-11	<u>\$1,365,847</u>	20.9968%	<u>\$286,784</u>
2011 Total	\$13,945,027		\$2,928,009
Jan-12	\$1,514,036	9.4094%	\$142,462
Feb-12	\$1,424,094	9.4094%	\$133,999
Mar-12 ²	\$1,191,269	9.4094%	\$112,091
Apr-12 ²	<u>\$1,227,157</u>	9.4094%	<u>\$115,468</u>
2012 Total	\$5,356,556		\$504,020
Grand Total	<u>\$19,301,583</u>		<u>\$3,432,029</u>

¹ Attachment A, Line 4

² For purposes of this filing, March and April 2012 amounts reflect estimates. Actual amounts will be available and used in the calculation and issuance of the refund.

**Northern States Power Company
Electric Utility - State of North Dakota
Interim Refund Interest Calculation**

**Case No. PU-10-657, 11-55 & 11-557
Attachment 11, Schedule C**

<u>Revenue Month</u>	<u>Beginning Balance</u>	<u>Curr Mo Int Rev Refund</u>	<u>Ending Balance</u>	<u>Average Balance</u>	<u>Days</u>	<u>Annual Interest¹</u>	<u>Monthly Interest⁽²⁾</u>
Feb-11 ³	\$0	\$15,435	\$15,435	\$7,718	9	3.25%	\$6
Mar-11	\$15,441	\$250,128	\$265,570	\$140,505	31	3.25%	\$388
Apr-11	\$265,957	\$257,664	\$523,621	\$394,789	30	3.25%	\$1,055
May-11	\$524,676	\$261,640	\$786,316	\$655,496	31	3.25%	\$1,809
Jun-11	\$788,125	\$290,901	\$1,079,026	\$933,576	30	3.25%	\$2,494
Jul-11	\$1,081,520	\$327,936	\$1,409,457	\$1,245,488	31	3.25%	\$3,438
Aug-11	\$1,412,895	\$365,311	\$1,778,205	\$1,595,550	31	3.25%	\$4,404
Sep-11	\$1,782,610	\$333,334	\$2,115,943	\$1,949,276	30	3.25%	\$5,207
Oct-11	\$2,121,150	\$286,466	\$2,407,616	\$2,264,383	31	3.25%	\$6,250
Nov-11	\$2,413,867	\$252,410	\$2,666,276	\$2,540,071	30	3.25%	\$6,785
Dec-11	\$2,673,062	\$286,784	\$2,959,846	\$2,816,454	31	3.25%	<u>\$7,774</u>
2011 Total							\$39,610
Jan-12	\$2,967,620	\$142,462	\$3,110,082	\$3,038,851	31	3.25%	\$8,365
Feb-12	\$3,118,447	\$133,999	\$3,252,445	\$3,185,446	29	3.25%	\$8,203
Mar-12	\$3,260,648	\$112,091	\$3,372,740	\$3,316,694	31	3.25%	\$9,130
Apr-12	\$3,381,870	\$115,468	\$3,497,338	\$3,439,604	30	3.25%	<u>\$9,163</u>
2012 Total							\$34,861
Grand Total							<u>\$74,471</u>

¹ Prime interest rates are from Federal Reserve Statistical Release H15 - Bank Prime Loan - Monthly
http://www.federalreserve.gov/releases/h15/data/Monthly/H15_PRIME_NA.txt

² For the months January 2012 through April 2012 interest was calculated by dividing by 366 days

³ Interim rates effective February 18, 2011

**Northern States Power Company
Electric Utility - State of North Dakota
DOE Credit Interest Calculation**

August 1, 2011 through May 31, 2012

Date	Amount	Rate	Daily Int	Cum Int
8/1/2011	\$4,956,690.00	0.25%	\$0.00	\$0.00
8/2/2011	\$4,956,690.00	0.25%	\$0.00	\$0.00
8/3/2011	\$4,956,690.00	0.25%	\$0.00	\$0.00
8/4/2011	\$4,956,690.00	0.25%	\$0.00	\$0.00
8/5/2011	\$4,956,690.00	0.10%	\$13.58	\$13.58
8/6/2011	\$4,956,690.00	0.10%	\$13.58	\$27.16
8/7/2011	\$4,956,690.00	0.10%	\$13.58	\$40.74
8/8/2011	\$4,956,730.74	0.10%	\$13.58	\$54.32
8/9/2011	\$4,956,744.32	0.10%	\$149.38	\$203.70
8/10/2011	\$4,956,893.70	0.10%	\$13.58	\$217.28
8/11/2011	\$4,956,907.28	0.10%	\$13.58	\$230.86
8/12/2011	\$4,956,920.86	0.10%	\$13.58	\$244.44
8/13/2011	\$4,956,920.86	0.10%	\$13.58	\$258.02
8/14/2011	\$4,956,920.86	0.10%	\$13.58	\$271.60
8/15/2011	\$4,956,961.60	0.10%	\$13.58	\$285.18
8/16/2011	\$4,956,975.18	0.10%	\$13.58	\$298.76
8/17/2011	\$4,956,988.76	0.10%	\$13.58	\$312.35
8/18/2011	\$4,957,002.35	0.10%	\$13.58	\$325.93
8/19/2011	\$4,957,015.93	0.25%	\$33.95	\$359.88
8/20/2011	\$4,957,015.93	0.25%	\$33.95	\$393.83
8/21/2011	\$4,957,015.93	0.25%	\$33.95	\$427.78
8/22/2011	\$4,957,117.78	0.25%	\$33.95	\$461.74
8/23/2011	\$4,957,151.74	0.25%	\$319.14	\$780.88
8/24/2011	\$4,957,470.88	0.25%	\$33.96	\$814.83
8/25/2011	\$4,957,504.83	0.25%	\$33.96	\$848.79
8/26/2011	\$4,957,538.79	0.25%	\$33.96	\$882.75
8/27/2011	\$4,957,538.79	0.25%	\$33.96	\$916.70
8/28/2011	\$4,957,538.79	0.25%	\$33.96	\$950.66
8/29/2011	\$4,957,640.66	0.25%	\$33.96	\$984.61
8/30/2011	\$4,957,674.61	0.25%	\$33.96	\$1,018.57
8/31/2011	\$4,957,708.57	0.25%	\$33.96	\$1,052.53
9/1/2011	\$4,957,742.53	0.25%	\$33.96	\$1,086.48
9/2/2011	\$4,957,776.48	0.25%	\$33.96	\$1,120.44
9/3/2011	\$4,957,776.48	0.25%	\$33.96	\$1,154.40
9/4/2011	\$4,957,776.48	0.25%	\$33.96	\$1,188.36
9/5/2011	\$4,957,776.48	0.25%	\$33.96	\$1,222.31
9/6/2011	\$4,957,912.31	0.25%	\$33.96	\$1,256.27
9/7/2011	\$4,957,946.27	0.25%	\$33.96	\$1,290.23
9/8/2011	\$4,957,980.23	0.25%	\$33.96	\$1,324.19
9/9/2011	\$4,958,014.19	0.25%	\$33.96	\$1,358.15
9/10/2011	\$4,958,014.19	0.25%	\$33.96	\$1,392.11
9/11/2011	\$4,958,014.19	0.25%	\$33.96	\$1,426.07
9/12/2011	\$4,958,077.08	0.25%	\$33.96	\$1,460.03
9/13/2011	\$4,958,111.04	0.25%	\$33.96	\$1,493.98
9/14/2011	\$4,958,144.99	0.25%	\$33.96	\$1,527.94
9/15/2011	\$4,958,178.95	0.25%	\$33.96	\$1,561.90
9/16/2011	\$4,958,212.91	0.25%	\$33.96	\$1,595.87
9/17/2011	\$4,958,212.91	0.25%	\$33.96	\$1,629.83
9/18/2011	\$4,958,212.91	0.25%	\$33.96	\$1,663.79
9/19/2011	\$4,958,314.80	0.25%	\$33.96	\$1,697.75
9/20/2011	\$4,958,348.76	0.25%	\$33.96	\$1,731.71
9/21/2011	\$4,958,382.72	0.25%	\$33.96	\$1,765.67
9/22/2011	\$4,958,416.68	0.25%	\$33.96	\$1,799.63
9/23/2011	\$4,958,450.64	0.25%	\$33.96	\$1,833.59
9/24/2011	\$4,958,450.64	0.25%	\$33.96	\$1,867.56
9/25/2011	\$4,958,450.64	0.25%	\$33.96	\$1,901.52
9/26/2011	\$4,958,552.53	0.25%	\$33.96	\$1,935.48
9/27/2011	\$4,958,586.49	0.25%	\$33.96	\$1,969.44
9/28/2011	\$4,958,620.45	0.25%	\$33.96	\$2,003.41
9/29/2011	\$4,958,654.42	0.25%	\$33.96	\$2,037.37
9/30/2011	\$4,958,688.38	0.25%	\$33.96	\$2,071.33
10/1/2011	\$4,958,688.38	0.25%	\$33.96	\$2,105.30
10/2/2011	\$4,958,688.38	0.25%	\$33.96	\$2,139.26
10/3/2011	\$4,958,790.27	0.25%	\$33.96	\$2,173.23
10/4/2011	\$4,958,824.24	0.25%	\$33.96	\$2,207.19
10/5/2011	\$4,958,858.20	0.25%	\$33.96	\$2,241.15
10/6/2011	\$4,958,892.16	0.25%	\$33.97	\$2,275.12
10/7/2011	\$4,958,926.13	0.25%	\$33.97	\$2,309.08
10/8/2011	\$4,958,926.13	0.25%	\$33.97	\$2,343.05
10/9/2011	\$4,958,926.13	0.25%	\$33.97	\$2,377.02
10/10/2011	\$4,958,926.13	0.25%	\$33.97	\$2,410.98
10/11/2011	\$4,959,061.99	0.25%	\$33.97	\$2,444.95
10/12/2011	\$4,959,095.96	0.25%	\$33.97	\$2,478.91
10/13/2011	\$4,959,129.92	0.25%	\$33.97	\$2,512.88
10/14/2011	\$4,959,163.89	0.25%	\$33.97	\$2,546.85
10/15/2011	\$4,959,163.89	0.25%	\$33.97	\$2,580.81

Aug 9, 2011: Interest includes \$135.80 transfer of interest from NSPM's general checking account for period 8/1/11 thru 8/4/11 where funds were originally deposited until new bank account was open.

Aug 23, 2011: Interest includes make-up amount of \$285.19 for period 8/5/11 thru 8/18/11 when interest rate was .10% instead of .25%.

Sept 12, 2011: Principal was reduced by \$38.99 for August bank fees.

10/16/2011	\$4,959,163.89	0.25%	\$33.97	\$2,614.78
10/17/2011	\$4,959,265.79	0.25%	\$33.97	\$2,648.75
10/18/2011	\$4,959,299.76	0.25%	\$33.97	\$2,682.72
10/19/2011	\$4,959,333.73	0.25%	\$33.97	\$2,716.68
10/20/2011	\$4,959,367.69	0.25%	\$33.97	\$2,750.65
10/21/2011	\$4,959,401.66	0.25%	\$33.97	\$2,784.62
10/22/2011	\$4,959,401.66	0.25%	\$33.97	\$2,818.59
10/23/2011	\$4,959,401.66	0.25%	\$33.97	\$2,852.56
10/24/2011	\$4,959,503.57	0.25%	\$33.97	\$2,886.53
10/25/2011	\$4,959,537.54	0.25%	\$33.97	\$2,920.50
10/26/2011	\$4,959,571.51	0.25%	\$33.97	\$2,954.47
10/27/2011	\$4,959,605.48	0.25%	\$33.97	\$2,988.44
10/28/2011	\$4,959,639.45	0.25%	\$33.97	\$3,022.41
10/29/2011	\$4,959,639.45	0.25%	\$33.97	\$3,056.38
10/30/2011	\$4,959,639.45	0.25%	\$33.97	\$3,090.35
10/31/2011	\$4,959,741.36	0.25%	\$33.97	\$3,124.32
11/1/2011	\$4,959,775.33	0.25%	\$33.97	\$3,158.29
11/2/2011	\$4,959,809.30	0.25%	\$33.97	\$3,192.26
11/3/2011	\$4,959,843.27	0.25%	\$33.97	\$3,226.23
11/4/2011	\$4,959,877.24	0.25%	\$33.97	\$3,260.20
11/5/2011	\$4,959,877.24	0.25%	\$33.97	\$3,294.17
11/6/2011	\$4,959,877.24	0.25%	\$33.97	\$3,328.15
11/7/2011	\$4,959,979.16	0.25%	\$33.97	\$3,362.12
11/8/2011	\$4,960,013.13	0.10%	\$13.59	\$3,375.71
11/9/2011	\$4,960,026.72	0.10%	\$13.59	\$3,389.30
11/10/2011	\$4,960,040.31	0.10%	\$13.59	\$3,402.89
11/11/2011	\$4,960,040.31	0.10%	\$13.59	\$3,416.47
11/12/2011	\$4,960,040.31	0.10%	\$13.59	\$3,430.06
11/13/2011	\$4,960,040.31	0.10%	\$13.59	\$3,443.65
11/14/2011	\$4,960,094.66	0.10%	\$13.59	\$3,457.24
11/15/2011	\$4,960,108.25	0.10%	\$13.59	\$3,470.83
11/16/2011	\$4,960,121.84	0.10%	\$13.59	\$3,484.42
11/17/2011	\$4,960,135.43	0.10%	\$13.59	\$3,498.01
11/18/2011	\$4,960,149.02	0.10%	\$13.59	\$3,511.60
11/19/2011	\$4,960,149.02	0.10%	\$13.59	\$3,525.19
11/20/2011	\$4,960,149.02	0.10%	\$13.59	\$3,538.78
11/21/2011	\$4,960,189.79	0.10%	\$13.59	\$3,552.37
11/22/2011	\$4,960,203.38	0.10%	\$13.59	\$3,565.96
11/23/2011	\$4,960,216.97	0.10%	\$13.59	\$3,579.55
11/24/2011	\$4,960,216.97	0.10%	\$13.59	\$3,593.14
11/25/2011	\$4,960,244.15	0.10%	\$13.59	\$3,606.73
11/26/2011	\$4,960,244.15	0.10%	\$13.59	\$3,620.32
11/27/2011	\$4,960,244.15	0.10%	\$13.59	\$3,633.91
11/28/2011	\$4,960,284.92	0.10%	\$13.59	\$3,647.50
11/29/2011	\$4,960,298.51	0.10%	\$13.59	\$3,661.09
11/30/2011	\$4,960,312.10	0.10%	\$13.59	\$3,674.68
12/1/2011	\$4,960,325.69	0.10%	\$13.59	\$3,688.27
12/2/2011	\$4,960,339.28	0.10%	\$13.59	\$3,701.86
12/3/2011	\$4,960,339.28	0.10%	\$13.59	\$3,715.45
12/4/2011	\$4,960,339.28	0.10%	\$13.59	\$3,729.04
12/5/2011	\$4,960,380.05	0.10%	\$13.59	\$3,742.63
12/6/2011	\$4,960,393.64	0.10%	\$13.59	\$3,756.22
12/7/2011	\$4,960,407.23	0.10%	\$13.59	\$3,769.81
12/8/2011	\$4,960,420.82	0.10%	\$13.59	\$3,783.40
12/9/2011	\$4,960,434.41	0.10%	\$13.59	\$3,796.99
12/10/2011	\$4,960,434.41	0.10%	\$13.59	\$3,810.58
12/11/2011	\$4,960,434.41	0.10%	\$13.59	\$3,824.17
12/12/2011	\$4,960,463.44	0.10%	\$13.59	\$3,837.76
12/13/2011	\$4,960,477.03	0.10%	\$13.59	\$3,851.35
12/14/2011	\$4,960,490.62	0.10%	\$13.59	\$3,864.94
12/15/2011	\$4,960,504.21	0.10%	\$13.59	\$3,878.53
12/16/2011	\$4,960,517.80	0.10%	\$13.59	\$3,892.12
12/17/2011	\$4,960,517.80	0.10%	\$13.59	\$3,905.71
12/18/2011	\$4,960,517.80	0.10%	\$13.59	\$3,919.30
12/19/2011	\$4,960,558.57	0.10%	\$13.59	\$3,932.89
12/20/2011	\$4,960,572.16	0.10%	\$13.59	\$3,946.48
12/21/2011	\$4,960,585.75	0.10%	\$13.59	\$3,960.07
12/22/2011	\$4,960,599.34	0.10%	\$13.59	\$3,973.66
12/23/2011	\$4,960,612.93	0.10%	\$13.59	\$3,987.25
12/24/2011	\$4,960,612.93	0.10%	\$13.59	\$4,000.84
12/25/2011	\$4,960,612.93	0.10%	\$13.59	\$4,014.43
12/26/2011	\$4,960,612.93	0.10%	\$13.59	\$4,028.03
12/27/2011	\$4,960,667.30	0.10%	\$13.59	\$4,041.62
12/28/2011	\$4,960,680.89	0.10%	\$13.59	\$4,055.21
12/29/2011	\$4,960,694.48	0.10%	\$13.59	\$4,068.80
12/30/2011	\$4,960,708.07	0.10%	\$13.59	\$4,082.39
12/31/2011	\$4,960,708.07	0.10%	\$13.59	\$4,095.98
1/1/2012	\$4,960,708.07	0.10%	\$13.55	\$4,109.53
1/2/2012	\$4,960,708.07	0.10%	\$13.55	\$4,123.09
1/3/2012	\$4,960,762.36	0.10%	\$13.55	\$4,136.64
1/4/2012	\$4,960,775.91	0.10%	\$13.55	\$4,150.20
1/5/2012	\$4,960,789.47	0.10%	\$13.55	\$4,163.75
1/6/2012	\$4,960,803.02	0.10%	\$13.55	\$4,177.30
1/7/2012	\$4,960,803.02	0.10%	\$13.55	\$4,190.86

Dec 12, 2011: Principal was reduced by \$11.74 for bank fees.

Jan 1, 2012: Interest calculation changed to a 366-day basis to account for leap year

1/8/2012	\$4,960,803.02	0.10%	\$13.55	\$4,204.41
1/9/2012	\$4,960,843.68	0.10%	\$13.55	\$4,217.97
1/10/2012	\$4,960,857.24	0.10%	\$13.55	\$4,231.52
1/11/2012	\$4,960,858.53	0.10%	\$13.55	\$4,245.08
1/12/2012	\$4,960,872.09	0.10%	\$13.55	\$4,258.63
1/13/2012	\$4,960,885.64	0.10%	\$13.55	\$4,272.18
1/14/2012	\$4,960,885.64	0.10%	\$13.55	\$4,285.74
1/15/2012	\$4,960,885.64	0.10%	\$13.55	\$4,299.29
1/16/2012	\$4,960,885.64	0.10%	\$13.55	\$4,312.85
1/17/2012	\$4,960,939.86	0.10%	\$13.55	\$4,326.40
1/18/2012	\$4,960,953.41	0.10%	\$13.55	\$4,339.96
1/19/2012	\$4,960,966.97	0.10%	\$13.55	\$4,353.51
1/20/2012	\$4,960,980.52	0.10%	\$13.55	\$4,367.06
1/21/2012	\$4,960,980.52	0.10%	\$13.55	\$4,380.62
1/22/2012	\$4,960,980.52	0.10%	\$13.55	\$4,394.17
1/23/2012	\$4,961,021.18	0.10%	\$13.55	\$4,407.73
1/24/2012	\$4,961,034.74	0.10%	\$13.55	\$4,421.28
1/25/2012	\$4,961,048.29	0.10%	\$13.55	\$4,434.84
1/26/2012	\$4,961,061.85	0.10%	\$13.55	\$4,448.39
1/27/2012	\$4,961,075.40	0.10%	\$13.55	\$4,461.95
1/28/2012	\$4,961,075.40	0.10%	\$13.55	\$4,475.50
1/29/2012	\$4,961,075.40	0.10%	\$13.55	\$4,489.06
1/30/2012	\$4,961,116.07	0.10%	\$13.55	\$4,502.61
1/31/2012	\$4,961,129.62	0.10%	\$13.55	\$4,516.17
2/1/2012	\$4,961,143.18	0.10%	\$13.56	\$4,529.72
2/2/2012	\$4,961,156.73	0.10%	\$13.56	\$4,543.28
2/3/2012	\$4,961,170.29	0.10%	\$13.56	\$4,556.83
2/4/2012	\$4,961,170.29	0.10%	\$13.56	\$4,570.39
2/5/2012	\$4,961,170.29	0.10%	\$13.56	\$4,583.94
2/6/2012	\$4,961,210.95	0.10%	\$13.56	\$4,597.50
2/7/2012	\$4,961,224.51	0.10%	\$13.56	\$4,611.05
2/8/2012	\$4,961,238.06	0.10%	\$13.56	\$4,624.61
2/9/2012	\$4,961,251.62	0.10%	\$13.56	\$4,638.16
2/10/2012	\$4,961,265.17	0.10%	\$13.56	\$4,651.72
2/11/2012	\$4,961,265.17	0.10%	\$13.56	\$4,665.27
2/12/2012	\$4,961,265.17	0.10%	\$13.56	\$4,678.83
2/13/2012	\$4,961,201.36	0.10%	\$13.56	\$4,692.39
2/14/2012	\$4,961,214.92	0.10%	\$13.56	\$4,705.94
2/15/2012	\$4,961,228.47	0.10%	\$13.56	\$4,719.50
2/16/2012	\$4,961,242.03	0.10%	\$13.56	\$4,733.05
2/17/2012	\$4,961,255.58	0.10%	\$13.56	\$4,746.61
2/18/2012	\$4,961,255.58	0.10%	\$13.56	\$4,760.16
2/19/2012	\$4,961,255.58	0.10%	\$13.56	\$4,773.72
2/20/2012	\$4,961,255.58	0.10%	\$13.56	\$4,787.27
2/21/2012	\$4,961,309.80	0.10%	\$13.56	\$4,800.83
2/22/2012	\$4,961,323.36	0.10%	\$13.56	\$4,814.38
2/23/2012	\$4,961,336.91	0.10%	\$13.56	\$4,827.94
2/24/2012	\$4,961,350.47	0.10%	\$13.56	\$4,841.49
2/25/2012	\$4,961,350.47	0.10%	\$13.56	\$4,855.05
2/26/2012	\$4,961,350.47	0.10%	\$13.56	\$4,868.61
2/27/2012	\$4,961,391.14	0.10%	\$13.56	\$4,882.16
2/28/2012	\$4,961,404.69	0.10%	\$13.56	\$4,895.72
2/29/2012	\$4,961,418.25	0.10%	\$13.56	\$4,909.27
3/1/2012	\$4,961,431.80	0.10%	\$13.56	\$4,922.83
3/2/2012	\$4,961,445.36	0.10%	\$13.56	\$4,936.38
3/3/2012	\$4,961,445.36	0.10%	\$13.56	\$4,949.94
3/4/2012	\$4,961,445.36	0.10%	\$13.56	\$4,963.50
3/5/2012	\$4,961,486.03	0.10%	\$13.56	\$4,977.05
3/6/2012	\$4,672,705.58	0.10%	\$12.77	\$4,989.82
3/7/2012	\$4,672,718.35	0.10%	\$12.77	\$5,002.59
3/8/2012	\$4,672,731.12	0.10%	\$12.77	\$5,015.35
3/9/2012	\$4,672,743.88	0.10%	\$12.77	\$5,028.12
3/10/2012	\$4,672,743.88	0.10%	\$12.77	\$5,040.89
3/11/2012	\$4,672,743.88	0.10%	\$12.77	\$5,053.65
3/12/2012	\$4,672,680.96	0.10%	\$12.77	\$5,066.42
3/13/2012	\$4,672,693.73	0.10%	\$12.77	\$5,079.19
3/14/2012	\$4,672,706.50	0.10%	\$12.77	\$5,091.96
3/15/2012	\$4,672,719.27	0.10%	\$12.77	\$5,104.72
3/16/2012	\$4,672,732.03	0.10%	\$12.77	\$5,117.49
3/17/2012	\$4,672,732.03	0.10%	\$12.77	\$5,130.26
3/18/2012	\$4,672,732.03	0.10%	\$12.77	\$5,143.02
3/19/2012	\$4,672,770.33	0.10%	\$12.77	\$5,155.79
3/20/2012	\$4,672,783.10	0.10%	\$12.77	\$5,168.56
3/21/2012	\$4,672,795.87	0.10%	\$12.77	\$5,181.33
3/22/2012	\$4,672,808.64	0.10%	\$12.77	\$5,194.09
3/23/2012	\$4,672,821.40	0.10%	\$12.77	\$5,206.86
3/24/2012	\$4,672,821.40	0.10%	\$12.77	\$5,219.63
3/25/2012	\$4,672,821.40	0.10%	\$12.77	\$5,232.39
3/26/2012	\$4,672,859.70	0.10%	\$12.77	\$5,245.16
3/27/2012	\$4,672,872.47	0.10%	\$12.77	\$5,257.93
3/28/2012	\$4,672,885.24	0.10%	\$12.77	\$5,270.70
3/29/2012	\$4,672,898.01	0.10%	\$12.77	\$5,283.46
3/30/2012	\$4,672,910.77	0.10%	\$12.77	\$5,296.23
3/31/2012	\$4,672,910.77	0.10%	\$12.77	\$5,309.00

Jan 11, 2012: Principal was reduced by \$12.26 for bank fees.

Feb 13, 2012: Principal was reduced by \$104.48 for bank fees.

Mar 6, 2012: Principal was reduced by \$288,794 representing credit for North Dakota legal fees.

Mar 12, 2012: Principal was reduced by \$101.22 for bank fees.

4/1/2012	\$4,672,910.77	0.10%	\$12.77	\$5,321.77
4/2/2012	\$4,672,949.08	0.10%	\$12.77	\$5,334.53
4/3/2012	\$4,672,961.84	0.10%	\$12.77	\$5,347.30
4/4/2012	\$4,672,974.61	0.10%	\$12.77	\$5,360.07
4/5/2012	\$4,672,987.38	0.10%	\$12.77	\$5,372.84
4/6/2012	\$4,673,000.15	0.10%	\$12.77	\$5,385.60
4/7/2012	\$4,673,000.15	0.10%	\$12.77	\$5,398.37
4/8/2012	\$4,673,000.15	0.10%	\$12.77	\$5,411.14
4/9/2012	\$4,673,038.45	0.10%	\$12.77	\$5,423.91
4/10/2012	\$4,673,051.22	0.10%	\$12.77	\$5,436.68
4/11/2012	\$4,673,063.99	0.10%	\$12.77	\$5,449.44
4/12/2012	\$4,673,076.75	0.10%	\$12.77	\$5,462.21
4/13/2012	\$4,673,089.52	0.10%	\$12.77	\$5,474.98
4/14/2012	\$4,673,089.52	0.10%	\$12.77	\$5,487.75
4/15/2012	\$4,673,089.52	0.10%	\$12.77	\$5,500.52
4/16/2012	\$4,673,127.83	0.10%	\$12.77	\$5,513.28
4/17/2012	\$4,673,140.59	0.10%	\$12.77	\$5,526.05
4/18/2012	\$4,673,153.36	0.10%	\$12.77	\$5,538.82
4/19/2012	\$4,673,166.13	0.10%	\$12.77	\$5,551.59
4/20/2012	\$4,673,178.90	0.10%	\$12.77	\$5,564.36
4/21/2012	\$4,673,178.90	0.10%	\$12.77	\$5,577.13
4/22/2012	\$4,673,178.90	0.10%	\$12.77	\$5,589.89
4/23/2012	\$4,673,217.20	0.10%	\$12.77	\$5,602.66
4/24/2012	\$4,673,229.97	0.10%	\$12.77	\$5,615.43
4/25/2012	\$4,673,242.74	0.10%	\$12.77	\$5,628.20
4/26/2012	\$4,673,255.51	0.10%	\$12.77	\$5,640.97
4/27/2012	\$4,673,268.28	0.10%	\$12.77	\$5,653.74
4/28/2012	\$4,673,268.28	0.10%	\$12.77	\$5,666.50
4/29/2012	\$4,673,268.28	0.10%	\$12.77	\$5,679.27
4/30/2012	\$4,673,306.58	0.10%	\$12.77	\$5,692.04
5/1/2012	\$4,673,319.35	0.10%	\$12.77	\$5,704.81
5/2/2012	\$4,673,332.12	0.10%	\$12.77	\$5,717.58
5/3/2012	\$4,673,344.89	0.10%	\$12.77	\$5,730.35
5/4/2012	\$4,673,357.66	0.10%	\$12.77	\$5,743.12
5/5/2012	\$4,673,357.66	0.10%	\$12.77	\$5,755.88
5/6/2012	\$4,673,357.66	0.10%	\$12.77	\$5,768.65
5/7/2012	\$4,673,395.96	0.10%	\$12.77	\$5,781.42
5/8/2012	\$4,673,408.73	0.10%	\$12.77	\$5,794.19
5/9/2012	\$4,673,421.50	0.10%	\$12.77	\$5,806.96
5/10/2012	\$4,673,434.27	0.10%	\$12.77	\$5,819.73
5/11/2012	\$4,673,447.04	0.10%	\$12.77	\$5,832.50
5/12/2012	\$4,673,447.04	0.10%	\$12.77	\$5,845.27
5/13/2012	\$4,673,447.04	0.10%	\$12.77	\$5,858.04
5/14/2012	\$4,673,485.35	0.10%	\$12.77	\$5,870.80
5/15/2012	\$4,673,498.11	0.10%	\$12.77	\$5,883.57
5/16/2012	\$4,673,510.88	0.10%	\$12.77	\$5,896.34
5/17/2012	\$4,673,523.65	0.10%	\$12.77	\$5,909.11
5/18/2012	\$4,673,536.42	0.10%	\$12.77	\$5,921.88
5/19/2012	\$4,673,536.42	0.10%	\$12.77	\$5,934.65
5/20/2012	\$4,673,536.42	0.10%	\$12.77	\$5,947.42
5/21/2012	\$4,673,574.73	0.10%	\$12.77	\$5,960.19
5/22/2012	\$4,673,587.50	0.10%	\$12.77	\$5,972.96
5/23/2012	\$4,673,600.27	0.10%	\$12.77	\$5,985.73
5/24/2012	\$4,673,613.04	0.10%	\$12.77	\$5,998.50
5/25/2012	\$4,673,625.81	0.10%	\$12.77	\$6,011.27
5/26/2012	\$4,673,625.81	0.10%	\$12.77	\$6,024.04
5/27/2012	\$4,673,625.81	0.10%	\$12.77	\$6,036.81
5/28/2012	\$4,673,625.81	0.10%	\$12.77	\$6,049.58
5/29/2012	\$4,673,676.89	0.10%	\$12.77	\$6,062.35
5/30/2012	\$4,673,689.66	0.10%	\$12.77	\$6,075.11
5/31/2012	\$4,673,702.42	0.10%	\$12.77	\$6,087.88

May 31, 2012: assumed withdrawal date for customer credit

BILL MESSAGE and BILL INSERT for FINAL RATES

PROPOSED BILL MESSAGE

Your bill reflects a small electric rate decrease as ordered by the N.D. Public Service Commission. The approved rates are lower than the interim rates that have been in effect since Feb. 2011, and refunds will be issued this summer. Please see the enclosed rate brochure or call us at 1-800-895-4999.

FOR MORE INFORMATION

If you would like more information, please visit xcelenergy.com and click on "About Energy & Rates" under the "Company" tab.

RESIDENTIAL CUSTOMER SERVICE

1-800-895-4999

TDD/TTY SUPPORT

1-800-895-4949

COMMERCIAL CUSTOMER SERVICE

1-800-481-4700

24-HOUR EMERGENCY

Electric Emergency/Power Outage 1-800-895-1999

Gas Emergency/Gas Odor 1-800-895-2999

BUSINESS SERVICE

Customer Service and Billing 1-800-481-4700

Builders Call Line 1-800-628-2121

OTHER

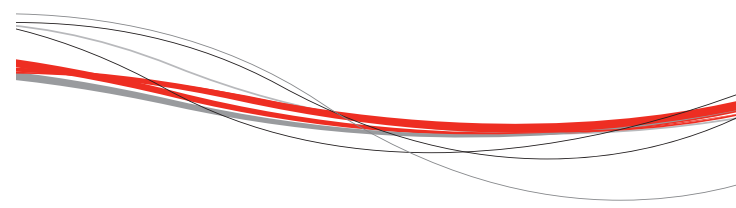
Xcel Energy, Employees and Departments 1-800-328-8226

Call Before You Dig/North Dakota One Call 811

**NEW ELECTRIC RATES
BEGINNING WITH THIS BILL**

EFFECTIVE: MAY 1, 2012

This brochure lists Xcel Energy's new electricity rates, effective May 1, 2012. Overall, these new rates are slightly lower than the rates on your previous bill.



1-800-481-4700
xcelenergy.com

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Northern States Power Company-Minnesota, an Xcel Energy Company
12-03-038 | XXXXXXXX

Printed with soy-based inks on recycled paper.



On December 20, 2010, Xcel Energy filed a request with the North Dakota Public Service Commission for a two part rate increase of \$19.8 million (12.0 percent) in 2011 and an additional \$4.2 million (2.6 percent) in 2012. By law, we were allowed to implement a \$17.4 million interim (or temporary) rate increase on February 18, 2011 while our request was being reviewed. On February 29, 2012, the Commission approved a lower overall annual rate increase of approximately \$15.7 million, or 9.6 percent.

Since the final approved rate level is less than the interim rate level, Xcel Energy will refund approximately \$2.6 million, including interest, to our customers as a bill credit in June. At the same time, Xcel Energy will credit \$4.7 million to customers as a result of a settlement the company reached with the U.S. Dept. of Energy regarding its partial breach of contract to accept spent nuclear fuel. The amount of credit each customer will receive is determined by their electric usage, but a typical residential customer is expected to receive a combined bill credit of approximately \$40.

The table at the right show the average monthly usage by customer class and bills under the previous rates, the interim rates that have been in place since February 18, 2011, and the new rates in effect on May 1. Note that the fixed monthly Basic Service Charges for all customer classes remain unchanged. Only the per kWh usage (energy) and per kW demand charges have been increased.

Please be aware that these new energy rates do not include, nor affect, the charges on your monthly bill for the cost of fuel and power purchases incurred by Xcel Energy. Fuel and purchased power costs are variable and recovered through a Fuel Cost Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead recovers these costs on a dollar-for-dollar basis.

THIS CHART COMPARES AVERAGE ELECTRIC BILLS BY CUSTOMER CLASSIFICATION:

Customer classification	Average monthly kWh usage	Average Bill Prev. Rates	Average Bill Interim Rates	Average Bill New Rates
Residential - Overhead line service	821	\$69.69	\$77.65	\$76.25
Residential - Underground line service	1,215	\$100.81	\$112.20	\$110.52
Energy-Controlled (Dual Fuel)	1,601	\$87.53	\$94.97	\$94.48
Small General Service	1,229	\$105.93	\$117.79	\$113.54
Small General Time-of-Day Service	741	\$73.03	\$81.71	\$80.49
General Service	17,228	\$1,294.34	\$1,431.31	\$1,428.04
General Time-of-Day Service	102,174	\$6,430.79	\$7,053.29	\$7,047.21
Peak-Controlled Service	50,164	\$4,745.98	\$5,300.09	\$5,374.20
Peak-Controlled Time-of-Day Service	670,650	\$43,669.72	\$48,036.76	\$48,436.60
Small Municipal Pumping	767	\$66.63	\$74.12	\$75.37
Municipal Pumping	9,365	\$790.57	\$879.56	\$874.43

MONTHLY BASIC SERVICE CHARGES

Customer classification	Previous	New
Residential		
Overhead line	\$9.00	\$9.00
Overhead line – electric heating	\$12.00	\$12.00
Underground line	\$11.00	\$11.00
Underground line – electric heating	\$14.00	\$14.00
Small Commercial		
Small General	\$12.00	\$12.00
Small General Time-of-Day	\$14.00	\$14.00
Commercial and Industrial		
General	\$22.00	\$22.00
General Time-of-Day	\$25.00	\$25.00
Peak-Controlled	\$50.00	\$50.00
Peak-Controlled Time-of-Day	\$50.00	\$50.00

ENERGY (PER KWH) AND DEMAND (PER KW) RATES*

Customer classification	Previous	New
Residential		
Energy: Summer (June-Sept)	5.573 ¢	6.466 ¢
Energy: Winter (Other months)	4.273 ¢	4.997 ¢
Energy: Winter - electric heating	3.539 ¢	3.997 ¢
Small General		
Energy: Summer	5.664 ¢	6.468 ¢
Energy: Winter	4.364 ¢	4.999 ¢
Small General Time-of-Day		
Energy: On-Peak Summer	9.660 ¢	11.455 ¢
Energy: On-Peak Winter	6.870 ¢	8.261 ¢
Energy: Off-Peak Summer	1.710 ¢	2.220 ¢
Energy: Off-Peak Winter	1.710 ¢	2.220 ¢
General		
Energy	2.130 ¢	2.546 ¢
Demand: Summer	\$10.21	\$11.70
Demand: Winter	\$6.86	\$7.90
General Time-of-Day		
Energy: On-Peak	2.865 ¢	3.334 ¢
Energy: Off-Peak	1.685 ¢	1.973 ¢
Demand: Summer	\$10.21	\$11.70
Demand: Winter	\$6.86	\$7.90

*Does not include the Fuel Cost Charge: Year 2011 retail average = 2.648¢ per kWh

Tariff Sheets**North Dakota Electric Rate Book - NDPSC No. 2**

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Sheet No. 3-1, revision 1	Sheet No. 5-57, revision 2 *
Sheet No. 5-TOC-1, revision 3	Sheet No. 5-59, revision 4
Sheet No. 5-TOC-2, revision 3	Sheet No. 5-60, revision 3
Sheet No. 5-1, revision 4	Sheet No. 5-61, revision 3 *
Sheet No. 5-2, revision 4	Sheet No. 5-62, revision 4
Sheet No. 5-3, revision 2 *	Sheet No. 5-63, revision 4
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Sheet No. 5-19, revision 4	Sheet No. 5-76.1, revision 1
Sheet No. 5-20, revision 2 *	Sheet No. 5-76.2, revision 2 *
Sheet No. 5-21, revision 4	Sheet No. 5-77, revision 2 *
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* = No substantive changes to sheet, but included to provide more complete sections of the tariff.

Legislative

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

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~~3rd~~^{4th} Revised Sheet No. 2

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Date Filed:	01-25-12 <u>12-20-10</u>	By: Judy M. Poferi	Effective Date:	03-01-12 <u>05-01-12</u>
Case No.	President and CEO of Northern States Power Company, a Minnesota corporation PU-12-052 <u>10-657 & PU-11-55</u>		Order Date:	NA02-29-12

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CONTACT LIST

Section No. 2

~~Original~~1st Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules

~~David M. Sparby~~Judy M. Pofert

I

President and CEO

Northern States Power Company-Minnesota

414 Nicollet Mall

Minneapolis, Minnesota 55401

Emergencies and Outages

1-800-895-1999

Date Filed: ~~10-26-07~~12-20-10

By: ~~David M. Sparby~~Judy M. Pofert

Effective Date: ~~12-01-07~~
05-01-12

Case No. ~~PU-07-740~~10-657 & PU-11-55

Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

INDEX OF COMPANY'S SERVICE AREA

Section No. 3

~~Original~~ 1st Revised Sheet No. 1

Relocated from NDPSC No. 1 Sheet No. E-4

Communities

Division

Afton Twp.	Minot	I
Barnes Twp.	Fargo	
Berthold	Minot	
Burlington	Minot	
Burlington Rehabilitation Area (U) Twp.	Minot	I
Buxton	Grand Forks	
Cummings (U)*	Grand Forks	
Des Lacs	Minot	
Falconer Twp.	Grand Forks	
Fargo*	Fargo	
Fargo Twp.	Fargo	I
Grand Forks*	Grand Forks	
Grand Forks Twp.	Grand Forks	
Harrison Twp.	Minot	
Hatton*	Grand Forks	
Kirkelie Twp.	Minot	I
Larimore*	Grand Forks	
Larimore Twp.	Grand Forks	I
Lonetree (U)	Minot	I
Mayville	Grand Forks	
Mayville Twp.	Grand Forks	I
Minot	Minot	
Nedrose Twp.	Minot	
Portland	Grand Forks	
Reed Twp.	Fargo	
Reynolds	Grand Forks	
Riverside	Fargo	I
Sundre Twp.	Minot	
Thompson	Grand Forks	
West Fargo	Fargo	

(U) Denotes unincorporated community or hamlet.

Date Filed:	10-26-07 <u>12-20-10</u>	By:	David M. Sparby <u>Judy M. Pofer</u>	Effective Date:	12-01-07 <u>05-01-12</u>
Case No.	PU-07-740 <u>10-657 & PU-11-55</u>			Order Date:	11-21-07 <u>02-29-12</u>

Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

INDEX OF COMPANY'S SERVICE AREA

Section No. 3

~~Original~~ 1st Revised Sheet No. 1

~~Relocated from NDPSC No. 1 Sheet No. E-4~~

* Surcharge applicable – See Surcharge Rider.

Date Filed:	10-26-07 <u>12-20-10</u>	By: David M. Sparby <u>Judy M. Pofel</u>	Effective Date:	12-01-07 <u>05-01-12</u>
Case No.	President and CEO of Northern States Power Company, a Minnesota corporation PU-07-740 <u>10-657 &</u> <u>PU-11-55</u>		Order Date:	11-21-07 <u>02-29-12</u>

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

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05-01-12
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NORTH DAKOTA ELECTRIC RATE BOOK – NDPSC NO. 2

RATE SCHEDULES
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~~2nd~~3rd Revised Sheet No. TOC-2

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL SERVICE
RATE CODE D01, D03

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$9.00	\$12.00
Underground (D03)	\$11.00	\$14.00

Energy Charge per kWh

June - September

~~5.573¢~~6.466¢

~~5.573¢~~6.466¢

C

Other Months

~~4.273¢~~4.997¢

~~3.539¢~~3.997¢

C

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: 12-20-10

By: Judy M. Poferi

Effective Date: ~~02-18-11~~
05-01-12

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
 RATE CODE D02, D04**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$11.00	\$14.00	
Underground (D04)	\$13.00	\$16.00	
On-Peak Energy Charge per kWh			
June - September	11.76¢ <u>13.63¢</u>	11.76¢ <u>13.63¢</u>	<u>C</u>
Other Months	8.29¢ <u>9.68¢</u>	6.33¢ <u>7.21¢</u>	<u>C</u>
Off-Peak Energy Charge per kWh	1.86¢ <u>2.22¢</u>	1.86¢ <u>2.22¢</u>	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-3)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04

Section No. 5
~~3rd~~4th Revised Sheet No. 2

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
~~1st~~2nd Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**ENERGY-CONTROLLED SERVICE
 (NON-DEMAND METERED)
 RATE CODE D05**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.20	
	Residential	Commercial	
Energy Charge – per kWh	2.519¢ <u>2.934¢</u>	2.368¢ <u>2.934¢</u>	<u>C</u>
Optional			
June - September	5.573¢ <u>6.466¢</u>	5.664¢ <u>6.468¢</u>	<u>C</u>
Other Months	2.519¢ <u>2.934¢</u>	2.368¢ <u>2.934¢</u>	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to establish an annual system peak demand, or
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any lose or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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Date Filed:	12-07-07 ¹²⁻²⁰⁻¹⁰	By:	David M. Sparby ^{Judy M. Poferi}	Effective Date:	03-01-09 ⁰⁵⁻⁰¹⁻¹²
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.20
Three Phase	\$6.00
Primary Voltage	\$30.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	1.554¢ <u>1.920¢</u>	1.400¢ <u>1.920¢</u>
Primary Voltage	--	1.330¢ <u>1.825¢</u>

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INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10

Section No. 5

~~Original~~ 1st Revised Sheet No. 10

~~Relocated from NDPSC No. 1 Sheet No. E-8.7~~

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of ~~20¢~~24¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service. C
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5

~~Original~~1st Revised Sheet No. 11

~~Relocated from NDPSC No. 1 Sheet No. E-9~~

1. The Residential Service, ~~Residential Service—Underground, and Residential Time of Day Service, and Residential Time of Day Service—Underground~~ rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers. D
D
2. Normal service under the Residential Service, ~~Residential Service—Underground, and Residential Time of Day Service, and Residential Time of Day Service—Underground~~ rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed. D
D
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. An underground residential distribution system is defined to be a system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area. Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction.
5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of building used for residential purposes constructed or materially changes after November 1, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes.
7. ~~Where service to duplex is supplied through one meter (available to duplexes served prior to November 1, 1980), the first rate block is extended to 2,000 kWh.~~ D
D

(Continued on Sheet No. 5-12)

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02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5

~~Original~~ 1st Revised Sheet No. 12

~~Relocated from NDPSC No. 1 Sheet No. E-9~~

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen.
9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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President and CEO of Northern States Power Company, a Minnesota corporation

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02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$5.91 <u>\$6.01</u>
175W Mercury	\$5.37 <u>\$6.01</u> (1)
250W High Pressure Sodium	\$11.56 <u>\$10.66</u>
400W Mercury	\$10.60 <u>\$10.66</u> (1)
Directional Nightwatch	
250W High Pressure Sodium	\$13.58 <u>\$12.10</u>
400W Mercury	\$12.62 <u>\$12.74</u> (1)
400W High Pressure Sodium	\$16.08 <u>\$14.52</u>

(1) Available to existing installations only.

~~INTERIM RATE ADJUSTMENT~~

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE D11

Section No. 5
Original~~1st Revised~~ Sheet No. 14
~~Relocated from NDPSC No. 1 Sheet No. E-19 &~~
~~E-20~~

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.
2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise every night.
3. If illumination of a lamp is interrupted and said illumination is not resumed within seventy-two hours from the time Company receives notice thereof from customer, 1/30 of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.
4. Company reserved the right to discontinue service if equipment is abused.
5. Company will convert mercury vapor lighting units to high-pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years; if not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

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02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh

June - September ~~5.664¢~~6.468¢

Other Months ~~4.364¢~~4.999¢

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Demand Charge (Direct Current Service Only) per Month per kW of Connected Load ~~\$1.43~~\$1.48

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~~INTERIM RATE ADJUSTMENT~~

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

SMALL GENERAL SERVICE (Continued)
RATE CODE D12, D15

Section No. 5
~~1st~~2nd Revised Sheet No. 20

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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Case No. ~~PU-07-776~~10-657 & PU-11-55 Order Date: ~~12-31-08~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14)	\$14.00
kWh Metered (D19)	\$12.00
Unmetered (D18)	\$9.00
Low Wattage (D34)	<u>(Please see Sheet No. 5-23)</u>

Oct-May Jun-Sep

Energy Charge per kWh

On-Peak Period Energy	6.870¢ <u>8.261¢</u>	9.660¢ <u>11.455¢</u>
Off-Peak Period Energy	1.710¢ <u>2.220¢</u>	1.710¢ <u>2.220¢</u>
Continuous 24 Hour Energy	3.520¢ <u>4.334¢</u>	4.490¢ <u>5.452¢</u>

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INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

Date Filed: 12-20-10

By: Judy M. Poferi

Effective Date: ~~02-18-11~~
05-01-12

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PU-10-657 & PU-11-55

Order Date: ~~01-26-11~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18, D19, D34

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 22

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

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(Continued on Sheet No. 5-23)

Date Filed: 12-07-0712-20-10 By: David M. SparbyJudy M. Pofer Effective Date: 03-01-09
05-01-12
President and CEO of Northern States Power Company, a Minnesota corporation
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02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18

Section No. 5

~~Original~~ 1st Revised Sheet No. 23

~~Relocated from NDPSC No. 1 Sheet No. E-37~~

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be ~~\$0.25~~\$0.27 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be ~~\$1.05~~\$1.12 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month. C

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month. C

Customer shall contract for this optional metering service through an electric service agreement with Company.

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By: ~~David M. Sparby~~Judy M. Poferl

Effective Date: ~~12-01-07~~
05-01-12

Case No. ~~PU-07-74010-657 &~~
PU-11-55

Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$6.86 <u>\$7.90</u>	\$10.21 <u>\$11.70</u>	<u>C</u>
Energy Charge per kWh	2.130¢ <u>2.546¢</u>		<u>C</u>
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.85 <u>\$0.62</u>	0.070¢ <u>0.095¢</u>	<u>C</u>
Transmission Transformed Voltage	\$1.45 <u>\$1.10</u>	0.100¢ <u>0.200¢</u>	<u>C</u>
Transmission Voltage	\$1.85 <u>\$1.40</u>	0.150¢ <u>0.220¢</u>	<u>C</u>

~~INTERIM RATE ADJUSTMENT~~

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted

(Continued on Sheet No. 5-26)

Date Filed:	12-20-10	By: Judy M. Poferi	Effective Date:	02-18-11 <u>05-01-12</u>
Case No.	President and CEO of Northern States Power Company, a Minnesota corporation PU-10-657 & <u>PU-11-55</u>		Order Date:	01-26-11 <u>02-29-12</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL SERVICE
RATE CODE D16**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 25

demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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Case No.	PU-10-657 & <u>PU-11-55</u>	President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-26-11 <u>02-29-12</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
Original~~1st Revised~~ Sheet No. 26
~~Relocated from NDPSC No. 1 Sheet No. E-54 & E-54.1~~

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF-SEASON LOAD SERVICE

The optional Off-Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

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05-01-12
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Case No. ~~PU-07-74010-657 & PU-11-55~~ Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5

~~Original~~1st Revised Sheet No. 27

~~Relocated from NDPSC No. 1 Sheet No. E 54.1~~

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

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By: ~~David M. Sparby~~Judy M. Poferl

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05-01-12

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President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month

Time of Day Metered (D17) \$25.00

Service at Secondary Voltage

Oct-May Jun-Sep

Demand Charge per Month per kW

On-Peak Period Demand ~~\$6.86~~^{\$7.90} ~~\$10.24~~^{\$11.70}

Off-Peak Period Demand in Excess of
 On-Peak Period Demand

~~\$1.85~~^{\$1.40} ~~\$1.85~~^{\$1.40}

Energy Charge per kWh

On-Peak Period Energy

~~2.865¢~~^{3.334¢}

Off-Peak Period Energy

~~4.685¢~~^{1.973¢}

Energy Charge Credit

All kWh in Excess of 400 Hours Times
 the Sum of On-Peak Period and Excess
 Off-Peak Period Billing Demand

0.900¢

Voltage Discounts per Month

January - December

Primary Voltage

Per kW Per kWh
~~\$0.85~~^{\$0.62} ~~0.070¢~~^{0.095¢}

Transmission Transformed Voltage

~~\$1.45~~^{\$1.10} ~~0.100¢~~^{0.200¢}

Transmission Voltage

~~\$1.85~~^{\$1.40} ~~0.150¢~~^{0.220¢}

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off

(Continued on Sheet No. 5-29)

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By: Judy M. Poferi

Effective Date: ~~02-18-11~~
~~05-01-12~~

Case No. President and CEO of Northern States Power Company, a Minnesota corporation
 PU-10-657 & ~~PU-11-55~~

Order Date: ~~01-26-11~~
~~02-29-12~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE D17**

Section No. 5
~~3rd~~4th Revised Sheet No. 28

peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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Case No.	President and CEO of Northern States Power Company, a Minnesota corporation PU-10-657 & <u>PU-11-55</u>		Order Date:	01-26-11 <u>02-29-12</u>

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

Date Filed: ~~12-07-07~~¹²⁻²⁰⁻¹⁰ By: ~~David M. Sparby~~^{Judy M. Pofer} Effective Date: ~~03-01-09~~
~~05-01-12~~
President and CEO of Northern States Power Company, a Minnesota corporation
Case No. PU-~~07-776~~¹⁰⁻⁶⁵⁷ & PU-11-55 Order Date: ~~12-31-08~~
~~02-29-12~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
Original~~1st Revised~~ Sheet No. 30
~~Relocated from NDPSC No. 1 Sheet No. E-57 &~~
~~E-57.1~~

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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President and CEO of Northern States Power Company, a Minnesota corporation
Case No. ~~PU-07-74010-657 & PU-11-55~~ Order Date: ~~11-21-07~~
02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>	
Firm Demand			
June - September	\$10.24 <u>\$11.70</u>	\$10.24 <u>\$11.70</u>	C
Other Months	\$6.86 <u>\$7.90</u>	\$6.86 <u>\$7.90</u>	
Controllable Demand (Jan-Dec)			
Level A: < 65% PF (Tier 1 Closed)	\$4.46 <u>\$5.65</u>	\$5.09 <u>\$6.28</u>	
Level B: ≥ 65% and < 85% PF	\$4.01 <u>\$5.20</u>	\$4.64 <u>\$5.80</u>	
Level C: ≥ 85% PF	\$3.51 <u>\$4.70</u>	\$4.24 <u>\$5.40</u>	
Energy Charge per kWh	2.130¢ <u>2.546¢</u>		C
Energy Charge Credit			
All kWh in Excess of 400 Hours Times the Billing Demand		0.900¢	
Voltage Discounts per Month	<u>January - December</u>		
Primary Voltage	\$0.85 <u>\$0.62</u>	0.070¢ <u>0.095¢</u>	C
Transmission Transformed Voltage	\$1.45 <u>\$1.10</u>	0.100¢ <u>0.200¢</u>	C
Transmission Voltage	\$1.85 <u>\$1.40</u>	0.150¢ <u>0.220¢</u>	C

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

(Continued on Sheet No. 5-33)

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Case No.	PU-10-657 & <u>PU-11-55</u>		President and CEO of Northern States Power Company, a Minnesota corporation	Order Date:	01-26-11 <u>02-29-12</u>

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE
RATE CODE D20

Section No. 5
~~3rd~~4th Revised Sheet No. 32

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

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DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

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Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

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Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

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Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

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Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

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(Continued on Sheet No. 5-34)

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Case No. ~~PU-07-77~~610-657 & PU-11-55 Order Date: ~~42-31-08~~
02-29-12

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 33

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

PEAK-CONTROLLED SERVICE (Continued)
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Section No. 5
~~1st~~^{2nd} Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW
 Firm Demand

	Tier 1	Tier 2
June - September	\$10.21 <u>\$11.70</u>	\$10.21 <u>\$11.70</u>
Other Months	\$6.86 <u>\$7.90</u>	\$6.86 <u>\$7.90</u>
Controllable Demand (Jan-Dec)		
Level A: < 65% PF(Tier 1 Closed)	\$4.46 <u>\$5.65</u>	\$5.09 <u>\$6.28</u>
Level B: ≥ 65% and < 85% PF	\$4.01 <u>\$5.20</u>	\$4.61 <u>\$5.80</u>
Level C: ≥ 85% PF	\$3.51 <u>\$4.70</u>	\$4.21 <u>\$5.40</u>

Off-Peak Period Demand in Excess of On-Peak
 Period Demand per kW ~~\$1.85~~\$1.40

Energy Charge per kWh

On-Peak Period Energy ~~2.865~~3.334
 Off-Peak Period Energy ~~1.685~~1.973

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of
 On-Peak Period and Excess Off-Peak Period
 Billing Demand 0.900¢

	January – December	
	Per kW	Per kWh
Voltage Discounts per Month		
Primary Voltage	\$0.85 <u>\$0.62</u>	0.070 <u>0.095</u>
Transmission Transformed Voltage	\$1.45 <u>\$1.10</u>	0.100 <u>0.200</u>
Transmission Voltage	\$1.85 <u>\$1.40</u>	0.150 <u>0.220</u>

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~2nd~~3rd Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

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SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

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DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

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Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

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Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

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Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
~~2nd~~3rd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

(Continued on Sheet No. 5-39)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
~~2nd~~3rd Revised Sheet No. 38

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21

Section No. 5
Original 1st Revised Sheet No. 39
~~Relocated from NDPSC No. 1 Sheet No. E-59.06~~

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
 - a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - ~~c. Minimum demand charge differential,~~
 - ~~d.c.~~ Maximum 80 hours of interruption,
 - ~~e.d.~~ Cancellation charge terms, and
 - ~~f.e.~~ Control period notice.
- f. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CUSTOMER BUYBACK PROGRAM SERVICE

Section No. 5
~~1st~~2nd Revised Sheet No. 52

CANCELED

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President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: ~~NA02-29-12~~

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month \$300.00

Demand Charge per Month per kW
 Contract Demand ~~\$6.13~~^{\$7.81}

Distribution Demand by Voltage

Secondary	Primary	Transmission Transformed	Transmission
\$1.60 ^{\$1.21}	\$0.85 ^{\$0.64}	\$0.35 ^{\$0.26}	\$0.00

Energy Charge per kWh

Day-Type

	1	2	3	4	5	6	7	8
12 a.m.-6 a.m.	2.320¢ ^{2.704¢}	1.890¢ ^{2.048¢}	1.680¢ ^{1.768¢}	1.300¢ ^{1.445¢}	1.090¢ ^{1.280¢}	0.780¢ ^{1.015¢}	0.720¢ ^{0.931¢}	0.570¢ ^{0.757¢}
6 a.m. - 9 a.m.	5.730¢ ^{6.442¢}	4.020¢ ^{4.646¢}	3.090¢ ^{3.470¢}	3.160¢ ^{3.625¢}	2.910¢ ^{3.395¢}	2.350¢ ^{2.729¢}	1.630¢ ^{1.882¢}	1.030¢ ^{1.193¢}
9 a.m.-12 p.m.	17.131¢ ^{19.984¢}	10.741¢ ^{11.549¢}	5.518¢ ^{6.234¢}	3.669¢ ^{4.374¢}	2.355¢ ^{2.897¢}	1.634¢ ^{2.024¢}	1.134¢ ^{1.400¢}	0.575¢ ^{0.988¢}
12 p.m.- 6 p.m.	30.981¢ ^{35.094¢}	19.261¢ ^{22.369¢}	9.789¢ ^{11.072¢}	4.741¢ ^{5.589¢}	2.356¢ ^{2.897¢}	1.639¢ ^{2.027¢}	1.151¢ ^{1.410¢}	0.580¢ ^{0.991¢}
6 p.m. - 9 p.m.	21.391¢ ^{24.815¢}	15.001¢ ^{16.380¢}	7.664¢ ^{8.629¢}	3.850¢ ^{4.570¢}	2.357¢ ^{2.898¢}	1.677¢ ^{2.049¢}	1.198¢ ^{1.437¢}	0.610¢ ^{1.008¢}
9 p.m.-12 a.m.	5.510¢ ^{6.315¢}	4.020¢ ^{4.646¢}	3.370¢ ^{3.869¢}	2.740¢ ^{3.134¢}	1.870¢ ^{2.199¢}	1.470¢ ^{1.796¢}	1.150¢ ^{1.380¢}	0.930¢ ^{1.136¢}

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

Normal	5	5	10	35	60	110	60	80
Maximum	8	8	16	50	n/a	n/a	n/a	n/a

Limited Energy Surcharge per kWh ~~11.800¢~~^{15.000¢}
 All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.770¢

(Continued on Sheet No. 5-54)

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 President and CEO of Northern States Power Company, a Minnesota corporation
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 53

All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh
Energy Charge Voltage Discount per kWh

Primary	Transmission Transformed	Transmission
0.070¢ <u>0.095¢</u>	0.100¢ <u>0.200¢</u>	0.150¢ <u>0.220¢</u>

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(Continued on Sheet No. 5-54)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~2nd~~3rd Revised Sheet No. 54

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

(Continued on Sheet No. 5-55)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 55

STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

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(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 56

DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh
Level A: < 65% PF	\$4.62 <u>\$4.92</u>	\$1.27 <u>\$1.12</u>	8.400¢ <u>10.700¢</u>
Level B: ≥ 65% and < 85% PF	\$5.09 <u>\$5.39</u>	\$1.74 <u>\$1.59</u>	5.900¢ <u>7.500¢</u>
Level C: ≥ 85% PF	\$5.44 <u>\$5.74</u>	\$2.09 <u>\$1.94</u>	4.800¢ <u>6.100¢</u>

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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 President and CEO of Northern States Power Company, a Minnesota corporation
 Case No. PU-~~07-77~~610-657 & PU-11-55 Order Date: ~~12-31-08~~02-29-12

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
~~1st~~2nd Revised Sheet No. 57

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

STREET LIGHTING ~~SYSTEM SERVICE (LEASED-EQUIPMENT)~~
RATE CODE D30

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. ~~Custom~~ Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

I

RATE

Designation of Lamp	Monthly Rate Per Luminaire		
	Overhead	Underground	Decorative Underground
100W High Pressure Sodium	\$8.02 <u>\$8.59</u>	\$14.04 <u>\$16.32</u>	\$21.27 <u>\$26.24</u>
150W High Pressure Sodium	\$9.34 <u>\$9.55</u>	\$15.45 <u>\$17.35</u>	\$22.43 <u>\$27.13</u>
250W High Pressure Sodium	\$12.04 <u>\$12.06</u>		\$25.08 <u>\$29.26</u>
400W High Pressure Sodium	\$14.53 <u>\$14.40</u>		

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INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
~~2nd~~^{3rd} Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
175W Mercury	\$4.04 ^{\$2.93}
250W Mercury	\$5.13 ^{\$3.95}
400W Mercury	\$7.37 ^{\$6.12}
70W High Pressure Sodium	\$2.98 ^{\$2.67}
100W High Pressure Sodium	\$3.13 ^{\$3.12}
150W High Pressure Sodium	\$3.86 ^{\$3.79}
200W High Pressure Sodium	\$4.96 ^{\$4.60}
250W High Pressure Sodium	\$5.78 ^{\$5.47}
310W High Pressure Sodium	\$6.85 ^{\$6.59}
400W High Pressure Sodium	\$7.99 ^{\$7.64}
1,000W High Pressure Sodium	\$17.22 ^{\$15.67}

Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u>
70W High Pressure Sodium	\$1.24 ^{\$1.42}
400W High Pressure Sodium	\$6.18 ^{\$6.39}

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
~~2nd~~3rd Revised Sheet No. 61

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Date Filed:	12-07-07 <u>12-20-10</u>	By:	David M. Sparby <u>Judy M. Pofel</u>	Effective Date:	03-01-09 <u>05-01-12</u>
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	\$2.83 ^{\$2.58}
4,000 Lumen Incandescent	1	\$5.77 ^{\$4.78}

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INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Order Date: ~~01-26-11~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STREET LIGHTING ENERGY SERVICE – METERED
(PURCHASED EQUIPMENT)
RATE CODE D33

Section No. 5
3rd4th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month ~~\$12.00~~\$5.00

C

Energy Charge per kWh ~~3.431¢~~3.575¢

C

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 64

1. Service Included in Rate:

a. ~~Leased Equipment~~System Service

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Group I rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
~~1st~~2nd Revised Sheet No. 65

1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

2. Daily Operating Schedule: The daily operating schedule of lamps be from approximately one-half hour after sunset until one-half hour before sunrise. All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.
3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.

~~4. Special Services:~~

~~a. Leased Equipment~~

~~Conversion to High Pressure Sodium Street Lights~~

~~When requested by the customer, Company will convert obsolete incandescent, fluorescent, and mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for incandescent, fluorescent, or scheduled mercury vapor street lighting units for this service.~~

(Continued on Sheet No. 5-66)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
Original^{1st Revised} Sheet No. 66
~~Relocated from NDPSC No. 1 Sheet No. E-70 &
E-71~~

4. Special Services: ~~(Continued)~~
a. ~~Leased Equipment (Continued)~~ System Service

Temporary Disconnection of Service

(Street lighting facilities remain in place.) When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the street lighting service-metered (purchased equipment) rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any twelve month period exceeds 5% of the municipalities' leased street lighting system.

- b. Purchased Equipment

Daily Operating Schedule Option

Reduced hours of operating from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- (1) Customer must install a meter socket at the service point.
- (2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
- (3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of \$25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh	3.844¢ ^{4.999¢}	5.144¢ ^{6.468¢}

C

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service

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Order Date: ~~01-26-11~~
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 67

schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$22.00

Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per month:	\$5.24 <u>\$7.90</u>	\$8.59 <u>\$11.70</u>	<u>C</u>
Energy Charge - per kWh	2.130¢ <u>2.546¢</u>		<u>C</u>
<u>Energy Charge Credit</u>	<u>0.900¢</u>		<u>N</u>
<u>All kWh in Excess of 400 Hours Times</u>			<u>N</u>
<u>the Billing Demand</u>			<u>N</u>

	<u>January - December</u>		
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.85 <u>\$0.62</u>	0.070¢ <u>0.095¢</u>	<u>C</u>

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-69)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

MUNICIPAL PUMPING SERVICE
RATE CODE D41

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 68

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than ~~the (1)~~ current month's adjusted demand in kW, or ~~(2) 40%~~^{50%} of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-69)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41

Section No. 5
Original^{1st Revised} Sheet No. 69
~~Relocated from NDPSC No. 1 Sheet No. E 72 & E 72.1~~

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning the Small Municipal Service schedule.

RATE CODE

Secondary	Primary
M2504	M2514

~~*—Text inadvertently dropped from Sheet E 72, Revision 23.~~

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

~~47¢~~^{52¢} per month per horsepower of connected capacity.

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~~INTERIM RATE ADJUSTMENT~~

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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MINIMUM CHARGE

~~\$2.39~~^{\$2.48} net per month.

C

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER

Section No. 5
~~1st~~2nd Revised Sheet No. 76

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

(Continued on Sheet No. 5-76.1)

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Case No. ~~PU-07-77~~610-657 & PU-11-55 Order Date: ~~12-31-08~~
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

FUEL COST RIDER (Continued)

Section No. 5

~~Original~~ 1st Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	0.9956 <u>1.0026</u>
C&I Non-Demand	D05, D10, D12, D14, D15, D18, D19, D34, D40, D42	1.0548 <u>1.0281</u>
C&I Demand Non-TOD	D16, D20, D41	1.0219 <u>1.0170</u>
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.3135 <u>1.2883</u>
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.7726 <u>0.7889</u>
Outdoor Lighting	D11, D30, D31, D32, D33	0.7088 <u>0.7440</u>

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

FUEL COST RIDER (Continued)

Section No. 5
~~1st~~2nd Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the North Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 77

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (\$2.60) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%
Residential Service.....	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X
Small General Service.....	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X
General Service.....	-	X	X	X	X
General Time of Day Service.....	-	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X
Street Lighting Service (Leased Equipment).....	-	X	-	-	-
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-
Small Municipal Pumping Service.....	-	X	-	-	-
Municipal Pumping Service.....	-	X	-	-	-
Fire and Civil Defense Siren Service.....	-	X	-	-	-

*Surcharge is applied except bills to the University of North Dakota.

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 Case No. President and CEO of Northern States Power Company, a Minnesota corporation
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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
~~3rd~~4th Revised Sheet No. 78

6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

(Continued on Sheet No. 80.1)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued)**

Section No. 5
~~Original~~1st Revised Sheet No. 80.1

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Availability is limited to customers located within the operating range of radio control transmitters. M
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded. M

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

OFF SEASON LOAD RIDER

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~3rd~~^{4th} Revised Sheet No. 82

AVAILABILITY

~~Available~~^{Applicable} to ~~any non-residential~~ customers ~~who has an~~^{that use an} alternative ~~generation~~ source of electric energy supply which normally with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electrical load energy requirements and ~~who desires~~^{where customer chooses to use} of the Company's electric service ~~for temporary backup or maintenance power to serve that load when the alternative generation is either partly or wholly unavailable.~~

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Under this ~~service~~^{tariff} the Company will provide ~~a permanent service connection to supply the customer's contracted load~~^{Standby Service} in accordance with the provisions ~~of this tariff as well as those of Section 2.4 of in~~ the General Rules and Regulations, ~~Section 2.4.~~

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RATE

Customer Charge per Month	\$25.00	Firm Standby	Non-Firm Standby	M
				M
	Unscheduled Maintenance	Scheduled Maintenance	Non-Firm Standby	M
Customer Charge per Month	\$25.00	\$25.00	\$25.00	M
Demand Charge per Month per kW of Contracted Standby Capacity:				
Distribution Standby Capacity Fee				
Secondary Voltage Service	\$1.85 ^{\$2.23}	\$1.85 ^{\$2.23}	\$1.85 ^{\$1.40}	C
Primary Voltage Service	\$1.00 ^{\$1.71}	\$1.00 ^{\$1.61}	\$1.00 ^{\$0.78}	C
Transmission Transformed Voltage Service	\$0.40 ^{\$1.23}	\$0.40 ^{\$1.13}	\$0.40 ^{\$0.30}	C
Transmission Voltage Service	\$0.00 ^{\$0.93}	\$0.00 ^{\$0.83}	\$0.00	C
Transmission Standby Capacity Fee	\$2.00	\$2.00	\$2.00	D
Generation Standby Capacity Fee	\$0.75	\$0.65	\$0.00	D

INTERIM RATE ADJUSTMENT

~~A 16.71% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.~~

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~3rd~~4th Revised Sheet No. 82

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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STANDBY SERVICE RIDER (Continued)

Section No. 5

~~Original~~1st Revised Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company. Standby Service may not be used by a customer to serve controllable load that is subject to interruption as determined by the Company under the Company's controllable service schedules.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. Type of Standby Service elected by the customer and the base tariff that this Rider is attached to and under which demand and energy rates will be selected during months Standby power is used.
 - b. The total Standby capacity requirements for which ~~will be no less than that which~~the Company will be required to supply in the event customer's power source is not available providing Standby power and to which the Standby Service reservation rate applies as well as the expected level of standard service the customer will take, even if the standard service level is expected to be zero,
 - ~~b. Capacity of customer's power source for which Company will be providing standby power and to which the Standby Service charge applies.~~
3. The Company's standard service meter will be ~~ratcheted- detented~~ to measure only the flow amount of power capacity and energy ~~from provided by~~ Company to customer ~~only~~.
4. Company will not be obligated to supply Standby Service to back-up a customer's generator at a level load in excess of the Standby Capacity for which customer has contracted. This restriction in no way limits the amount of standard service the customer requires from the Company under the standard service tariff to which this Rider is attached. Any limits on standard service are governed by the provisions contained in the standard service tariffs.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to revise the Electric Service Agreement to contract for additional Sstandby ~~and supplementary~~ capacity if the customer exceeds ~~his- the~~ contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at it's discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

(Continued on Sheet No. 5-83)

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STANDBY SERVICE RIDER (Continued)

Section No. 5
~~2nd~~3rd Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled ~~M~~aintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods.

2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of ~~C~~ontracted ~~S~~standby ~~C~~apacity

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of ~~C~~ontracted ~~S~~standby ~~C~~apacity

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, ~~and nor~~ at those times when Company is required to use ~~oil fired~~ generation ~~equipment~~ or to purchase power ~~that results in equivalent production costs with production costs of \$70 or more per MWh~~. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule:

<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.

5. ~~The demand charges of the base tariffs General Service or General Time of Day Service demand charges~~ shall not apply to use of Standby Service during qualifying scheduled maintenance periods.

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STANDBY SERVICE RIDER (Continued)

Section No. 5

~~Original~~^{1st Revised} Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. ~~General Service or General Time of Day Service~~The monthly demand charges ~~for from the base tariff applied to~~ the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the ~~for~~ six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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President and CEO of Northern States Power Company, a Minnesota corporation

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

ECONOMIC DEVELOPMENT RIDER

Section No. 5
Original 1st Revised Sheet No. 84
~~Relocated from NDPSC No. 1 Sheet No. E-60 & E-61~~

(Closed to new customers after December 31, 2004.)

AVAILABILITY

Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:

1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve month period prior to application of the Rider for billing purposes.
2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.

RATE

Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.

TERMS AND CONDITIONS OF SERVICE

1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.
2. Customer must execute an electric service agreement with Company which will include:
 - a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect.
 - b. The size of the load served under this Rider.
 - c. An annual minimum charge to fully recover distribution cost.

(Continued on Sheet No. 5-85)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

ECONOMIC DEVELOPMENT RIDER (Continued)

Section No. 5
Original 1st Revised Sheet No. 85
~~Relocated from NDPSC No. 1 Sheet No. E-60 & E-61~~

TERMS AND CONDITIONS OF SERVICE (Continued)

3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.

4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.
5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
~~Original~~1st Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	2.865¢ <u>3.334¢</u>
Firm Off-Peak Period Energy	1.685¢ <u>1.973¢</u>
Controllable On-Peak Period Energy	2.618¢ <u>3.083¢</u>
Controllable Off-Peak Period Energy	1.549¢ <u>1.837¢</u>
Control Period Energy	10.000¢

TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
~~Original~~ 1st Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the ~~Mid-Continent Area Power Pool Agreement~~ Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
~~Original~~1st Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2

INTERIM RATE SURCHARGE RIDER

Section No. 5
~~Original~~1st Revised Sheet No. 91

AVAILABILITY

The ~~16.71% Interim Rate Surcharge~~ applies to:

- ~~1. Customer, Energy, Demand and Minimum Charges~~
- ~~2. Energy Charge Credits~~
- ~~3. Limited Energy Surcharges~~
- ~~4. Controllable Demand Credits~~
- ~~5. Voltage Discounts~~
- ~~6. Lighting Rates per Luminaire and Lighting Rates per Unit~~
- ~~7. Siren Service Rate per Horsepower~~
- ~~8. Residential Controlled Air Conditioning and Water Heating Rider Discounts (Energy and Fuel Cost Charges)~~
- ~~9. Commercial and Industrial Controlled Air Conditioning Rider Credits~~
- ~~10. Standby and Tier 1 Energy Controlled Riders~~

The Interim Rate Surcharge does not apply to:

- ~~1. Fuel Cost Rider~~
- ~~2. Off Season Load Rider~~
- ~~3. Economic Development Rider~~
- ~~4. Net Energy Billing Service~~
- ~~5. Late Payment Charge~~

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

RATE

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

INTERIM RATE ADJUSTMENT

A ~~16.71% Interim Rate Surcharge~~ will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning February 18, 2011.

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL RULES AND REGULATIONS
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~~1st~~^{2nd} Revised Sheet No. TOC-1

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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

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When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

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Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

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1.2 SERVICE PROCESSING CHARGES

~~The Company will charge \$15.00 for each of the following services:~~

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~~Item _____ Identified on bill _____ Description _____
A. New Account _____ Service Connection-Processing Charge:
_____The Company will assess a \$15.00 processing
_____charge for the initial establishment of service for each customer.~~

~~B. Reconnection _____ Service Reconnection Charge:
_____The Company will assess \$~~15~~⁵⁰.00 for reconnecting-
_____service that has been disconnected for non-payment.~~

⊕
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~~C. Service Relock Charge
The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.~~

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If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only ~~one \$15.00 charge will be made~~ the greater of the corresponding electric or gas utility service charges will apply.

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(Continued on Sheet No. 6-1.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS

Section No. 6
~~1st~~2nd Revised Sheet No. 1

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

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(Continued on Sheet No. 6-1.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~1st~~2nd Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
<u>Monday through Saturday</u>	<u>\$300.00</u>
<u>Sunday and Federally Observed Holidays</u>	<u>\$400.00</u>

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

1. *Service Installation*

- a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

(Continued on Sheet No. 6-26)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~1st~~2nd Revised Sheet No. 25

Excess Footage Charge

Services ~~\$6.85~~\$7.90 per circuit foot

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(Continued on Sheet No. 6-26)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~1st~~^{2nd} Revised Sheet No. 26

- c. paving of streets, alleys or other areas prior to the installation of underground facilities.
Such payment, if any, will be determined by the Company based on actual costs.

(Continued on Sheet No. 6-27)

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5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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⁰²⁻²⁹⁻¹²

Final

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

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 4th Revised Sheet No. 2

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CONTACT LIST

Section No. 2
1st Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules

Judy M. Pofert
President and CEO
Northern States Power Company-Minnesota
414 Nicollet Mall
Minneapolis, Minnesota 55401

T

Emergencies and Outages

1-800-895-1999

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

INDEX OF COMPANY'S SERVICE AREA

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Burlington	Minot	
Burlington Twp.	Minot	T
Buxton	Grand Forks	
Cummings (U)*	Grand Forks	
Des Lacs	Minot	
Falconer Twp.	Grand Forks	
Fargo*	Fargo	T
Grand Forks*	Grand Forks	
Grand Forks Twp.	Grand Forks	
Harrison Twp.	Minot	
Hatton*	Grand Forks	
Kirkelie Twp.	Minot	
Larimore*	Grand Forks	T
Larimore Twp.	Grand Forks	T
Mayville	Grand Forks	T
Mayville Twp.	Grand Forks	
Minot	Minot	
Nedrose Twp.	Minot	T
Portland	Grand Forks	
Reed Twp.	Fargo	
Reynolds	Grand Forks	
Sundre Twp.	Minot	
Thompson	Grand Forks	
West Fargo	Fargo	T

(U) Denotes unincorporated community or hamlet.

* Surcharge applicable – See Surcharge Rider.

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(Continued on Sheet No. 5-TOC-2)

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Case No.	PU-10-657 & PU-11-55		Order Date:	02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK – NDPSO NO. 2

**RATE SCHEDULES
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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL SERVICE
RATE CODE D01, D03**

Section No. 5
4th Revised Sheet No. 1

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating
Overhead (D01)	\$9.00	\$12.00
Underground (D03)	\$11.00	\$14.00

Energy Charge per kWh		
June - September	6.466¢	6.466¢
Other Months	4.997¢	3.997¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE D02, D04**

Section No. 5
4th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

RATE

Customer Charge per Month	Standard	Electric Space Heating	
Overhead (D02)	\$11.00	\$14.00	
Underground (D04)	\$13.00	\$16.00	
On-Peak Energy Charge per kWh			
June - September	13.634¢	13.634¢	C
Other Months	9.685¢	7.212¢	C
Off-Peak Energy Charge per kWh	2.220¢	2.220¢	C
			D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

OPTIONAL TRIAL SERVICE

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

RESIDENTIAL TIME OF DAY SERVICE (Continued)
RATE CODE D02, D04

Section No. 5
2nd Revised Sheet No. 3

TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day schedule will remain on this rate for a period of not less than 12 months, except as provided under Optional Trial Service. While served under this schedule, the Residential Service rate is unavailable.
2. This schedule is also subject to provisions contained in Rules for Application of Residential Rates.
3. Time of Day Metering Charge Option (Closed): For customers that made a one-time payment for time of day metering costs prior to April 1, 1989, the monthly customer charge is the applicable Residential Service customer charge.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE D05**

Section No. 5
4th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

RATE

Customer Charge per Month		\$4.20	
Energy Charge – per kWh	Residential	Commercial	
Optional	2.934¢	2.934¢	C
June - September	6.466¢	6.468¢	C
Other Months	2.934¢	2.934¢	C

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**ENERGY-CONTROLLED SERVICE
(NON-DEMAND METERED) (Continued)
RATE CODE D05**

Section No. 5
2nd Revised Sheet No. 8

TERMS AND CONDITIONS OF SERVICE

1. The controlled load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system and other equipment such as circulating fans and pumps, shall be served as firm load.
2. The duration and frequency of interruptions shall be at the discretion of Company. Interruption will normally occur at such times:
 - (a) When Company is required to use generation equipment or to purchase power that results in production cost in excess of \$70.00 per MWh,
 - (b) When Company expects to establish an annual system peak demand, or
 - (c) At such times when, in Company's opinion, the reliability of the system is endangered.
3. Customer selecting Energy-Controlled Service (Non-Demand Metered) must have a Company approved electric space heating system and must remain on this service for a minimum term of one year.
4. Customer selecting Energy-Controlled Service (Non-Demand Metered) must be prepared for interruptions that will last longer than 12 hours per occurrence. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
5. Electricity must be the primary source of energy for dual fuel space heating installations. Customer must have available alternative energy sources capable of supplying up to 30% of the annual heating needs during any heating season.
6. Customer's water heating system served under this rate must be designed and sized to be capable of providing customer's hot water needs for the full duration of the potential interruption periods.
7. Customer must provide a load-break switch or circuit breaker equipped with an electrical trip and close circuit allowing for remote operation of customer's switch or circuit breaker by Company. The electric trip and close circuit must have electrical requirements compatible with remote control equipment provided by the Company. Customer must wire the trip and close circuit into a connection point designated by Company and install the remote control equipment provided by Company. Company reserves the right to inspect and approve the remote control installation. Customer must provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
8. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**LIMITED OFF-PEAK SERVICE
RATE CODE D10**

Section No. 5
4th Revised Sheet No. 9

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage	
Single Phase	\$4.20
Three Phase	\$6.00
Primary Voltage	\$30.00

Energy Charge per kWh	Residential	Commercial
Secondary Voltage	1.920¢	1.920¢
Primary Voltage	--	1.825¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

LIMITED OFF-PEAK SERVICE (Continued)
RATE CODE D10

Section No. 5
1st Revised Sheet No. 10

TERMS AND CONDITIONS OF SERVICE

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of 24¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

RULES FOR APPLICATION OF RESIDENTIAL RATES

Section No. 5
1st Revised Sheet No. 11

1. The Residential Service and Residential Time of Day Service rates are the only rates available to residential customers for domestic purposes in a single private residence. Energy-Controlled Dual Fuel Service, Limited Off-Peak Service and Automatic Protective Lighting Service rate schedules are also available to qualifying residential customers. D
2. Normal service under the Residential Service and Residential Time of Day Service rate schedules is single phase service rendered through one meter. Three phase service or service through more than one meter will be provided upon a one-time payment of an amount to reimburse Company for the additional investment, operating, and maintenance costs. If customer is served through more than one meter, each meter will be separately billed. D
3. The Electric Space Heating energy charge is available only when customer's electric space heating equipment is used as customer's primary heating source.
4. An underground residential distribution system is defined to be a system serving an area of single private residences or duplexes (single buildings consisting of two apartments or dwelling units) on contiguous lots in which underground electric facilities will be the only electric facilities used to serve customers in the area. Where an underground residential distribution system will serve an area consisting of less than 8 lots or an area where the average lot frontage exceeds 130 feet or where unusual construction conditions will be encountered or where a service connection in such underground distribution system will exceed 100 feet, a payment to Company will be required in advance of construction.
5. A customer using electric service for domestic and non-domestic purposes jointly may combine such use through one meter on such rates as are available to general service customers.
6. Every building or portion of building used for residential purposes constructed or materially changes after November 1, 1980, shall be arranged to permit the consumption for each apartment or dwelling unit to be individually metered. An apartment is defined as a portion of a building consisting of one or more rooms completely equipped for living purposes. D

(Continued on Sheet No. 5-12)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RULES FOR APPLICATION OF RESIDENTIAL RATES
(Continued)**

Section No. 5
1st Revised Sheet No. 12

8. Each apartment or dwelling unit shall be considered as a single private residence but service for a duplex (a single building consisting of two apartments or dwelling units) may be taken through one meter under a single billing provided that the billing shall be computed as though each apartment or dwelling unit used an equal portion of the total service metered and were independently billed, except that only one customer charge shall be applied and the minimum charge shall be the minimum charge for a single apartment or dwelling unit. An apartment is defined to be a room or suite of rooms used for general functions of a household and permanently equipped with a sink and cooking facilities, occupying space specifically designed for them such as a kitchen, kitchenette, or pullman kitchen.
9. The Residential Service and Residential Time of Day Service rate schedules are available to farm installations which were served on the separate Farm Service rate schedule prior to the cancellation thereof. Residential and Residential Time of Day Service to these qualifying farm customers is limited to 120/240 volt single phase service rendered through one meter. Motors and other equipment which interfere with service to neighboring customers and all transformers type welding machines larger than 25 kilovolt-amperes are not permitted as part of this service.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE D11**

Section No. 5
4th Revised Sheet No. 13

AVAILABILITY

Available to any customer for illumination of areas of private property.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Unit</u>
Area Nightwatch	
100W High Pressure Sodium	\$6.01
175W Mercury	\$6.01 (1)
250W High Pressure Sodium	\$10.66
400W Mercury	\$10.66 (1)
Directional Nightwatch	
250W High Pressure Sodium	\$12.10
400W Mercury	\$12.74 (1)
400W High Pressure Sodium	\$14.52

(1) Available to existing installations only.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
(Continued)
RATE CODE D11**

Section No. 5
1st Revised Sheet No. 14

SPECIAL TERMS AND CONDITIONS

1. Service available subject to the provisions for Automatic Protective Lighting Service of the General Rules and Regulations.
2. The lamp shall be lighted and extinguished by a photoelectric control furnished by the Company. The hours of burning shall be from approximately one-half hour after sunset until one-half hour before sunrise every night.
3. If illumination of a lamp is interrupted and said illumination is not resumed within seventy-two hours from the time Company receives notice thereof from customer, 1/30 of the monthly compensation for such unit shall be deducted for each night of non-illumination after such notice is received.
4. Company reserved the right to discontinue service if equipment is abused.
5. Company will convert mercury vapor lighting units to high-pressure sodium upon failure of the mercury vapor ballast.

TERM OF AGREEMENT

Agreement shall be for a term of three years; if not then terminated by at least 30 days' written notice by either party, the agreement shall continue until so terminated.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**SMALL GENERAL SERVICE
RATE CODE D12, D15**

Section No. 5
4th Revised Sheet No. 19

AVAILABILITY

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter. Direct Current service (D15) is available only where and to the extent now used in Fargo.

RATE

Customer Charge per Month \$12.00

Energy Charge per kWh

June - September 6.468¢

Other Months 4.999¢

Demand Charge (Direct Current Service Only) per Month per kW of Connected Load \$1.48

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months, will be given the option of returning to the Small General Service schedule.

2. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.

DETERMINATION OF CONNECTED LOAD FOR DIRECT CURRENT SERVICE

The nameplate rating shall be the basis of determining the connected load and shall be assumed to be one kW for each hp of nameplate rating. In any case, where there is reasonable doubt as to correctness of manufacturer's rating or where insufficient or no rating exists, the Company may fix the rating by test. For billing purposes, the demand shall be rounded to the nearest 0.1 kW.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE D14, D18, D19, D34**

Section No. 5
4th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

Customer Charge per Month

Time of Day Metered (D14) \$14.00

kWh Metered (D19) \$12.00

Unmetered (D18) \$9.00

Low Wattage (D34) (Please see Sheet No. 5-23)

Oct-May

Jun-Sep

Energy Charge per kWh

On-Peak Period Energy 8.261¢ 11.455¢

Off-Peak Period Energy 2.220¢ 2.220¢

Continuous 24 Hour Energy 4.334¢ 5.452¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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TERMS AND CONDITIONS OF SERVICE

1. Customer selecting the above time of day rate schedule will remain on this rate for a period of not less than 12 months. While served under this schedule, the Small General Service rate is unavailable.
2. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater, or
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes, or
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes, or
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small General Time of Day Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the General Time of Day Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

3. Standby and Supplementary Service is available under this rate subject to the provisions of the General Rules and Regulations, Section 2.4, and as provided for elsewhere in this rate.
4. Optional Time of Day Metering Service: Optional metering is available for time of day customers subject to the provisions in the General Rules and Regulations, Section 1.5 for the following applications:
 - a. Kilowatt-hour Metered Service: For applications where a non-time of day meter is used, the time of day metering charge will be waived and the applicable lower monthly customer charge shall apply.
 - b. Unmetered Service: For applications where no metering is installed, the applicable lower monthly customer charge shall apply. If requested by Company, the customer agrees to receive one or more combined bills for all their unmetered service locations. For purposes of applying the appropriate customer service charge, one customer service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required under this schedule.

(Continued on Sheet No. 5-23)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

SMALL GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D14, D18

Section No. 5
1st Revised Sheet No. 23

TERMS AND CONDITIONS OF SERVICE (Continued)

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.27 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.12 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

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In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL SERVICE
 RATE CODE D16**

Section No. 5
 4th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$7.90	\$11.70	C
Energy Charge per kWh		2.546¢	C
Energy Charge Credit		0.900¢	
All kWh in Excess of 400 Hours Times the Billing Demand			
	<u>January – December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.62	0.095¢	C
Transmission Transformed Voltage	\$1.10	0.200¢	C
Transmission Voltage	\$1.40	0.220¢	C
			D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

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Case No.	PU-10-657 & PU-11-55		Order Date:	02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

GENERAL SERVICE (Continued)
RATE CODE D16

Section No. 5
1st Revised Sheet No. 26

DETERMINATION OF DEMAND (Continued)

The greatest monthly adjusted demand in kW during the preceding 11 months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15 minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

OFF-SEASON LOAD SERVICE

The optional Off-Season Load Service is available under this schedule subject to the provisions contained in the Off-Season Load Rider.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above, whether or not energy is used.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of a customer's Split Service installation will be considered separately for all other rate application purposes.

(Continued on Sheet No. 5-27)

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Case No.	PU-10-657 & PU-11-55		Order Date:	02-29-12

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months, will be given the option of returning to the Small General Service schedule.

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Case No.	PU-10-657 & PU-11-55		Order Date:	02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**GENERAL TIME OF DAY SERVICE
 RATE CODE D17**

Section No. 5
 4th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month

Time of Day Metered (D17) \$25.00

Service at Secondary Voltage

Oct-May Jun-Sep

Demand Charge per Month per kW

On-Peak Period Demand \$7.90 \$11.70

C

Off-Peak Period Demand in Excess of
 On-Peak Period Demand

\$1.40 \$1.40

C

Energy Charge per kWh

On-Peak Period Energy 3.334¢

C

Off-Peak Period Energy 1.973¢

C

Energy Charge Credit

All kWh in Excess of 400 Hours Times
 the Sum of On-Peak Period and Excess
 Off-Peak Period Billing Demand 0.900¢

January - December

Voltage Discounts per Month

Per kW Per kWh

Primary Voltage \$0.62 0.095¢

C

Transmission Transformed Voltage \$1.10 0.200¢

C

Transmission Voltage \$1.40 0.220¢

C

D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

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GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
2nd Revised Sheet No. 29

DETERMINATION OF ON-PEAK PERIOD DEMAND

The actual on-peak period demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the month for which the bill is rendered. The adjusted demand in kilowatts for billing purposes shall be determined by dividing the actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW. In no month shall the on-peak period demand to be billed be considered as less than the current month's adjusted on-peak period demand in kW, or 50% of the greatest monthly adjusted on-peak period demand in kW during the preceding 11 months. But in no month shall the on-peak billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

The greatest monthly adjusted on-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

DETERMINATION OF OFF-PEAK PERIOD DEMAND IN EXCESS OF ON-PEAK PERIOD DEMAND

The actual off-peak period demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the month for which the bill is rendered rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW, or 50% of the greatest monthly actual off-peak period demand in kW during the preceding eleven months.

The greatest monthly actual off-peak period demand in kW during the preceding eleven months shall not include the additional demand which may result from customer's use of standby capacity contracted for under the Standby Service Rider.

The off-peak period demand in excess of on-peak period demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand as defined above only if the off-peak period demand is greater.

POWER FACTOR

For three phase customers with services above 200 amperes or above 480 V, the power factor for the month shall be determined by permanently installed metering equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

(Continued on Sheet No. 5-30)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

GENERAL TIME OF DAY SERVICE (Continued)
RATE CODE D17

Section No. 5
1st Revised Sheet No. 30

STANDBY SERVICE

Standby Service is available under this schedule subject to the provisions contained in the Standby Service Rider.

MINIMUM DEMAND TO BE BILLED

The monthly minimum billing demand shall not be less than provided above.

SPLIT SERVICE

When approved by Company, customer's service may be split between General Service and General Time of Day Service rates. Only Company approved storage space cooling and storage space heating equipment qualifies for the General Time of Day Service portion of a Split Service installation. The thermal storage equipment shall be permanently wired, separately served and metered, and at no time connected to the General Service portion of the Split Service installation. Each portion of customer's Split Service installation will be considered separately for all other rate application purposes.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.
4. Customer selecting General Time of Day Service will remain on this rate for a period of not less than twelve months.
5. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning to the Small General Time of Day Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**PEAK-CONTROLLED SERVICE
 RATE CODE D20**

Section No. 5
 4th Revised Sheet No. 32

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW	<u>Tier 1</u>	<u>Tier 2</u>
Firm Demand		
June - September	\$11.70	\$11.70
Other Months	\$7.90	\$7.90
Controllable Demand (Jan-Dec)		
Level A: < 65% PF (Tier 1 Closed)	\$5.65	\$6.28
Level B: ≥ 65% and < 85% PF	\$5.20	\$5.80
Level C: ≥ 85% PF	\$4.70	\$5.40

Energy Charge per kWh 2.546¢

Energy Charge Credit
 All kWh in Excess of 400 Hours 0.900¢
 Times the Billing Demand

Voltage Discounts per Month	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Primary Voltage	\$0.62	0.095¢
Transmission Transformed Voltage	\$1.10	0.200¢
Transmission Voltage	\$1.40	0.220¢

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

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PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
3rd Revised Sheet No. 33

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on NSP's established criteria.

DETERMINATION OF DEMAND

Maximum Actual Demand in kilowatts shall be the greatest 15 minute load during the billing month.

Adjusted Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual Demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand. In these months the Firm Demand shall be the Adjusted Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's adjusted demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum Demand to be billed each month as either Firm Demand, Controllable Demand or a combination of both, shall not be less than the current month's Adjusted Demand in kW.

(Continued on Sheet No. 5-34)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

PEAK-CONTROLLED SERVICE (Continued)
RATE CODE D20

Section No. 5
2nd Revised Sheet No. 34

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

OTHER PROVISIONS

Peak-Controlled Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

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Case No.	PU-10-657 & PU-11-55		Order Date:	02-29-12

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
 RATE CODE D21**

Section No. 5
 3rd Revised Sheet No. 36

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month \$50.00

Service at Secondary Voltage

Demand Charge per Month per kW

Firm Demand

	<u>Tier 1</u>	<u>Tier 2</u>
June - September	\$11.70	\$11.70
Other Months	\$7.90	\$7.90
Controllable Demand (Jan-Dec)		
Level A: < 65% PF(Tier 1 Closed)	\$5.65	\$6.28
Level B: ≥ 65% and < 85% PF	\$5.20	\$5.80
Level C: ≥ 85% PF	\$4.70	\$5.40

Off-Peak Period Demand in Excess of On-Peak
 Period Demand per kW \$1.40

Energy Charge per kWh

On-Peak Period Energy 3.334¢
 Off-Peak Period Energy 1.973¢

Energy Charge Credit

All kWh in Excess of 400 Hours Times the Sum of
 On-Peak Period and Excess Off-Peak Period
 Billing Demand 0.900¢

	<u>January – December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.62	0.095¢
Transmission Transformed Voltage	\$1.10	0.200¢
Transmission Voltage	\$1.40	0.220¢

C
C
C
D

(Continued on Sheet No. 5-36)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
3rd Revised Sheet No. 37

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on due date.

DEFINITION OF PEAK PERIODS

The on-peak period is defined as those hours between 9 a.m. and 9 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as the average of the July and August calendar month unadjusted maximum Controllable Demand occurring from 1 p.m. to 7 p.m. on weekdays, or which has been permanently shifted out of normal control period times, divided by the unadjusted maximum annual Controllable Demand. Customers claiming permanent load shifts must provide verification to Company, based on Company established criteria.

DETERMINATION OF DEMAND

Maximum Actual On-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the on-peak period during the billing month.

Adjusted On-Peak Period Demand in kilowatts for billing purposes shall be determined by dividing the Maximum Actual on-peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

Maximum Actual Off-Peak Period Demand in kilowatts shall be the greatest 15-minute load for the off-peak period during the billing month rounded to the nearest whole kW. In no month shall the off-peak period demand for billing purposes be considered as less than the current month's actual off-peak period demand in kW.

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

(Continued on Sheet No. 5-38)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
3rd Revised Sheet No. 38

Off-Peak Period Demand in Excess of On-Peak Period Demand in kilowatts to be billed shall be determined by subtracting the billing on-peak period demand from the actual off-peak period demand only if the off-peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's Adjusted On-Peak Demand must not exceed the Predetermined Demand Level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's Firm Demand will vary from month-to-month while the Controllable Demand remains fixed each month. The Firm Demand will be the Adjusted Demand (based on the Maximum Actual Demand for the month) less the fixed amount of Controllable Demand. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. Customers selecting the Optional PDL must either be equipped with back-up generation to provide the fixed load reduction or have a specific load that can be separately sub-metered and has an annual load factor of 90% or greater.

Firm Demand for the billing month shall be the lesser of Predetermined Demand or Adjusted On-Peak Period Demand, except in months when customer fails to control load to Predetermined Demand Level when requested by Company. In these months, Firm Demand shall be the Adjusted On-Peak Period Demand established during the control period. For Optional PDL customers, Firm Demand shall be Adjusted On-Peak Demand less Controllable Demand, except in months when customer fails to control the full amount of their fixed Controllable Demand, In the months the Firm Demand shall be the Adjusted On-Peak Period Demand less the amount of Demand that was controlled as shown by meter measurement.

Controllable Demand shall be the difference between customer's Adjusted On-Peak Period Demand during the billing month, and the greater of Predetermined Demand or Firm Demand, but never less than zero.

Minimum On-Peak Demand to be Billed each month as Firm Demand, Controllable Demand or combinations of both, shall not be less than the current month's Adjusted On-Peak period Demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

ANNUAL MINIMUM DEMAND CHARGE

The annual minimum demand charge shall be no less than six times and average monthly Firm Demand Charge per kW times the Predetermined Demand, plus six times the Controllable Demand Charge per kW times the maximum Controllable Demand.

ECONOMIC DEVELOPMENT

The Economic Development Rider is available under this schedule subject to the provisions contained in the Rider.

OTHER PROVISIONS

Peak-Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak-Controlled Service.

(Continued on Sheet No. 5-39)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**PEAK-CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE D21**

Section No. 5
1st Revised Sheet No. 39

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v up to but not including 69,000v,
 - c. Transmission Transformed Voltage: Three phase from 2,400v up to but not including 69,000v, where service is provided at the Company's disconnecting means of a distribution substation transformer,
 - d. Transmission Voltage: Three phase at 69,000v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1.B.

(Continued on Sheet No. 5-40)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE**

Section No. 5
2nd Revised Sheet No. 42

1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
 - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
 - b. Install the remote breaker indication equipment provided by Company,
 - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment,
4. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
5. Failure to Control Charge: An additional charge of \$8 (\$10.00 for Tier 1) per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level. After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Peak-Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
6. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
7. Customer will execute an Electric Service Agreement with Company which includes:

Peak-Controlled Service - Tier 1

 - a. A minimum initial 10 year term of service which includes a one year trial period and a three year cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 150 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.

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(Continued on Sheet No. 5-43)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
PEAK-CONTROLLED SERVICE (CONTINUED)**

Section No. 5
2nd Revised Sheet No. 43

7. Customer will execute an Electric Service Agreement with Company which includes: (Continued)
Peak Controlled Service - Tier 2
 - a. A minimum initial five year term of service which includes a one year trial period and a six month cancellation notice effective after the initial term of service,
 - b. The Predetermined Demand Level, or the fixed Controllable Demand if Optional PDL is selected which may be revised subject to approval by Company,
 - c. Maximum 80 hours of interruption,
 - d. Cancellation charge terms, and
 - e. Control period notice.
- f. Minimum controllable demand during the Company's peak season shall be 50 kW.
9. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
10. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
11. Customers choosing the Predetermined Demand Level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$14.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
12. Company will maintain Firm Demand Charge rates for Peak-Controlled Service and Peak-Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
13. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with Parallel Operations as specified in the General Rules and Regulations of the Company.
14. Any load served by customer generation during Company requested control periods must be served by Company at all other times.
15. Customers selecting Peak-Controlled Services will normally remain at a specific Performance Factor level for a minimum of one year, subject to the Company's discretion. The Company may transfer customers between Performance Factor levels following verification of a customer's performance, as defined in the applicable rate schedule and as specified in the customer's Electric Service Agreement. This rate contemplates that increases in summer controllable demand, which thereby affect a customer's Performance Factor level, will be at sufficient consumption levels to yield a July or August calendar month load factor of 34% or greater. The Company reserves the right to limit the customer's eligibility to be on a higher Performance Factor level due to the above restriction.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

CUSTOMER BUYBACK PROGRAM SERVICE

Section No. 5
2nd Revised Sheet No. 52

CANCELED

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2

REAL TIME PRICING SERVICE
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
 2nd Revised Sheet No. 53

AVAILABILITY

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

RATE

Customer Charge per Month					\$300.00	
Demand Charge per Month per kW						
Contract Demand					\$7.81	C
	Distribution Demand by Voltage					
	Secondary	Primary	Transmission Transformed	Transmission		
	\$1.21	\$0.64	\$0.26	\$0.00		C

Energy Charge per kWh	Day-Type								
	1	2	3	4	5	6	7	8	
12 a.m.-6 a.m.	2.704¢	2.048¢	1.768¢	1.445¢	1.280¢	1.015¢	0.931¢	0.757¢	C
6 a.m.- 9 a.m.	6.442¢	4.646¢	3.470¢	3.625¢	3.395¢	2.729¢	1.882¢	1.193¢	
9 a.m.-12 p.m.	19.984¢	11.549¢	6.234¢	4.374¢	2.897¢	2.024¢	1.400¢	0.988¢	
12 p.m.- 6 p.m.	35.094¢	22.369¢	11.072¢	5.589¢	2.897¢	2.027¢	1.410¢	0.991¢	
6 p.m.- 9 p.m.	24.815¢	16.380¢	8.629¢	4.570¢	2.898¢	2.049¢	1.437¢	1.008¢	
9 p.m.-12 a.m.	6.315¢	4.646¢	3.869¢	3.134¢	2.199¢	1.796¢	1.380¢	1.136¢	C

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution									
Normal	5	5	10	35	60	110	60	80	
Maximum	8	8	16	50	n/a	n/a	n/a	n/a	

Limited Energy Surcharge per kWh 15.000¢
 All kWh during peak period hours in excess of Contract Demand C

Energy Charge Credit per Month 0.770¢
 All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh	Primary	Transmission Transformed	Transmission	
	0.095¢	0.200¢	0.220¢	C

(Continued on Sheet No. 5-54)

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
3rd Revised Sheet No. 54

D

DAY-TYPE

Separate energy charges are defined for each of eight day-types. Company will normally designate the applicable day-type for each day by 4:00 p.m. of the preceding day. If Company has not designated the applicable day by 4:00 p.m., the day-type will be the same as the last designated day-type, unless Company later designates a lower cost day-type.

CONTRACT

Customers must contract for this service through an Electric Service Agreement with Company. Contract period will normally be for one year.

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

PEAK PERIOD HOURS DEFINITION

Peak period hours are the nine hours between 9:00 a.m. and 6:00 p.m. for day-types 1, 2, 3, 4, 5, and 6. No peak period hours are applicable for day-types 7 and 8.

(Continued on Sheet No. 5-55)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 55

STABILITY FACTOR ADJUSTMENT

Day-type energy charges will be adjusted by a stability factor to compensate for departures from the normal distribution of day-types. The average day-type energy charge, weighted with system loads, will be determined for actual and normal day-types. Stability factors of no more than five percent will be implemented following an annualized differential that exceeds two percent, and discontinued after the differential for the preceding 12 months is less than one percent. Customers will be notified of the effective date and amount of any stability factor adjustment before that adjustment is implemented, changed or discontinued. No stability factor adjustment will apply to customers receiving this service for fewer months than used to determine the adjustment.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment. Company may require customer to install Company-approved equipment to maintain a power factor of not less than 90%.

(Continued on Sheet No. 5-56)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 56

DETERMINATION OF DEMAND

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

CONTROLLABLE SERVICE OPTION

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

	Jun-Sep	Other Months	Limited Energy Surcharge per kWh	
Level A: < 65% PF	\$4.92	\$1.12	10.700¢	C
Level B: ≥ 65% and < 85% PF	\$5.39	\$1.59	7.500¢	C
Level C: ≥ 85% PF	\$5.74	\$1.94	6.100¢	C

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

REAL TIME PRICING SERVICE (Continued)
RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)

Section No. 5
2nd Revised Sheet No. 57

Controllable Service Terms and Conditions

Customers on this Real Time Pricing Service tariff taking the Controllable Service Option are subject to the Rules for Application of Peak-Controlled Service.

STANDBY SERVICE

Standby service is available under this schedule subject to the provisions contained in the Standby Service Rider.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).
4. Company will provide, install, and maintain equipment necessary to communicate real-time prices to customers. Customer will provide for a dedicated telephone line service approved by Company.
5. Customer will pay a cancellation charge for contract cancellation prior to the end of a contract period. The cancellation charge is \$1,000.00, plus the difference between customer's bills recalculated using customer's previous rate schedule and this rate schedule if such difference is greater than zero.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE D30**

Section No. 5
4th Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

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RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>			
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>	
100W High Pressure Sodium	\$8.59	\$16.32	\$26.24	C
150W High Pressure Sodium	\$9.55	\$17.35	\$27.13	C
250W High Pressure Sodium	\$12.06		\$29.26	C
400W High Pressure Sodium	\$14.40			C

D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Northern States Power Company, a Minnesota corporation
 Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
 (PURCHASED EQUIPMENT)
 RATE CODE D31**

Section No. 5
 3rd Revised Sheet No. 60

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

Group I

<u>Designation of Lamp</u>	<u>Monthly Rate Per Luminaire</u>
175W Mercury	\$2.93
250W Mercury	\$3.95
400W Mercury	\$6.12
70W High Pressure Sodium	\$2.67
100W High Pressure Sodium	\$3.12
150W High Pressure Sodium	\$3.79
200W High Pressure Sodium	\$4.60
250W High Pressure Sodium	\$5.47
310W High Pressure Sodium	\$6.59
400W High Pressure Sodium	\$7.64
1,000W High Pressure Sodium	\$15.67

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Group IV (Closed)

	<u>Monthly Rate Per Luminaire</u>
70W High Pressure Sodium	\$1.42
400W High Pressure Sodium	\$6.39

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(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (Continued)
RATE CODE D31**

Section No. 5
3rd Revised Sheet No. 61

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING SERVICE
(PURCHASED EQUIPMENT) (CLOSED)
RATE CODE D32**

Section No. 5
4th Revised Sheet No. 62

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

RATE

<u>Designation of Lamp</u>	<u>Number of Lamps Per Luminaire</u>	<u>Monthly Rate Per Luminaire</u>
1,000 Lumen Incandescent	1	\$2.58
4,000 Lumen Incandescent	1	\$4.78

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**STREET LIGHTING ENERGY SERVICE – METERED
RATE CODE D33**

Section No. 5
4th Revised Sheet No. 63

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$5.00

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Energy Charge per kWh 3.575¢

C

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES**

Section No. 5
2nd Revised Sheet No. 64

1. Service Included in Rate:

a. System Service

Company shall own, operate and maintain the overhead and underground street lighting systems using Company's standard street lighting equipment.

b. Purchased Equipment

Group I rates are available only for lighting standards of 50 feet or less in height. (Lighting standards over 50 feet in height, being served on Group I rates as of the effective date of the schedule, may continue service under Group I.)

Group I and Closed Schedule

Company shall furnish all electric energy necessary to operate customer's ornamental street lighting system, shall make all lamp and globe renewals, clean the globes, light and extinguish all lamps, make all ballast renewals, and furnish all the materials and labor necessary therefor.

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(Continued on Sheet No. 5-65)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
2nd Revised Sheet No. 65

1. Service Included in Rate: (Continued)
 - b. Purchased Equipment (Continued)

Group IV (Closed)

The customer owns and maintains entire ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central distribution points designated by Company. See individual street lighting contracts for terms and conditions not covered herein.

2. Daily Operating Schedule: The daily operating schedule of lamps be from approximately one-half hour after sunset until one-half hour before sunrise. All lamps served under Company owned street lighting rate schedules operate on the above all-night schedule.
3. Outages: If illumination from any lamp is interrupted and said illumination is not resumed within 24 hours from the time Company receives notice thereof from customer, 1/30th of the monthly energy-related rate for such lamp shall be deducted for each night of nonillumination after such notice is received.

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(Continued on Sheet No. 5-66)

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**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
1st Revised Sheet No. 66

4. Special Services:

a. System Service

Temporary Disconnection of Service

(Street lighting facilities remain in place.) When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the street lighting service-metered (purchased equipment) rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any twelve month period exceeds 5% of the municipalities' leased street lighting system.

b. Purchased Equipment

Daily Operating Schedule Option

Reduced hours of operating from the standard daily operating schedule is available under the applicable commercial and industrial rate, subject to the following provisions:

- (1) Customer must install a meter socket at the service point.
- (2) Customer shall provide all maintenance to lighting units and identify the lighting units with Company approved markings.
- (3) Company inspection of lighting units for adaptability to Company's maintenance service must precede a transfer back to the applicable street lighting service rate.

Disconnection of Service

During the period between customer disconnection and reconnection of street lighting units, Company will cease billing provided the disconnection is made on the line side of the lighting unit ballast. Customer disconnection not on the line side will require the customer pay a charge to compensate for the lighting unit ballast core loss. When requested by the customer, Company will disconnect or reconnect street lighting units provided the customer pays a charge of \$25.00 for the disconnection or reconnection of each lighting unit. The customer must identify all disconnected street lighting units with Company approved markings.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**SMALL MUNICIPAL PUMPING SERVICE
RATE CODE D40**

Section No. 5
4th Revised Sheet No. 67

AVAILABILITY

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month \$12.00

	<u>Oct-May</u>	<u>Jun-Sep</u>
Energy Charge per kWh	4.999¢	6.468¢

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FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

INSTALLATION OF DEMAND METERS

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**MUNICIPAL PUMPING SERVICE
 RATE CODE D41**

Section No. 5
 4th Revised Sheet No. 68

AVAILABILITY

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

RATE

Customer Charge per Month		\$22.00	
Service at Secondary Voltage:	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per month:	\$7.90	\$11.70	C
Energy Charge - per kWh	2.546¢		C
Energy Charge Credit	0.900¢		N
All kWh in Excess of 400 Hours Times the Billing Demand			N N N
	<u>January - December</u>		
Voltage Discount per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.62	0.095¢	C D

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider

MONTHLY MINIMUM CHARGE

Customer Charge.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

DETERMINATION OF DEMAND

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

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(Continued on Sheet No. 5-69)

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MUNICIPAL PUMPING SERVICE (Continued)
RATE CODE D41

Section No. 5
1st Revised Sheet No. 69

MAXIMUM DEMAND

The maximum actual demand in kilowatts shall be the greatest 15-minute load during the month for which bill is rendered.

POWER FACTOR

For three phase customers with services above 200 amperes, or above 480v, the power factor for the month shall be determined by permanently installed meter equipment.

For all single phase customers and three phase customers with services 200 amperes or less, a power factor of 90% will be assumed.

TERMS AND CONDITIONS OF SERVICE

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208v up to but not including 2,400v,
 - b. Primary Voltage: Three phase from 2,400v or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. A customer who has a billing demand of less than 25 kW for twelve consecutive months will be given the option of returning the Small Municipal Service schedule.

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE D42**

Section No. 5
4th Revised Sheet No. 70

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

52¢ per month per horsepower of connected capacity.

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MINIMUM CHARGE

\$2.48 net per month.

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LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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FUEL COST RIDER

Section No. 5
2nd Revised Sheet No. 76

FUEL COST CHARGE

A Fuel Cost Charge will be added to the monthly customer bill to recover the cost of fuel and other energy-related costs, as defined below, incurred by the Company.

QUALIFYING SYSTEM COST OF FUEL

The qualifying system cost of fuel includes:

1. The cost of fuels consumed in the Company's generating stations as recorded in Federal Energy Regulatory Commission (FERC) Accounts 151 and 518;
2. The cost of energy purchases, exclusive of capacity or demand charges, as recorded in FERC Account 555 including but not limited to:
 - a) Energy that is purchased on an economic dispatch basis;
 - b) Energy purchased from a renewable energy source;
 - c) Net costs, excluding administrative charges otherwise recoverable in rates, associated with the Company's participation in wholesale electric energy markets operated by Independent System Operators or entities that have received FERC approval to operate energy markets;
 - d) Energy purchased from a qualifying facility as defined in the Code of Federal Regulations, Section 18, Part 292;
 - e) Gains, losses, premium payments, and transaction costs related to financial instruments and linked transactions used to mitigate price volatility;
3. The actual identifiable fossil and other fuel costs associated with energy purchased for reasons other than identified in (2) above;
4. Less fuel-related costs and associated net costs of the Midwest Independent System Operator (MISO) Day 2 market recovered through intersystem sales.

(Continued on Sheet No. 5-76.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

FUEL COST RIDER (Continued)

Section No. 5
1st Revised Sheet No. 76.1

FUEL COST FACTOR

The qualifying system cost of fuel per kWh is the sum of the costs defined in the previous section for the most recent four-month period divided by the qualifying kilowatt-hour (kWh) sales for the same period. Qualifying kWh sales are system kWh sales excluding intersystem sales.

The Fuel Cost Factor (FCF) for each service category is the qualifying system cost of fuel per kWh multiplied by the corresponding service category ratio (shown below) plus the applicable Fuel Cost True-Up Factor. The applicable billing FCF (rounded to the nearest \$0.00001) reflects a daily pro-ration of the FCFs for the calendar months included in the billing cycle and is applied to monthly billed kWh to determine the Fuel Cost Charge.

SERVICE CATEGORY RATIO

<u>Service Category</u>	<u>Associated Rate Codes</u>	<u>Ratio</u>
Residential	D01, D02, D03, D04, D05, D10	1.0026
C&I Non-Demand	D05, D10, D12, D14, D15, D18, D19, D34, D40, D42	1.0281
C&I Demand Non-TOD	D16, D20, D41	1.0170
C&I Demand TOD On-Peak	D17, D21, D22, D62, D63	1.2883
C&I Demand TOD Off-Peak	D17, D21, D22, D62, D63	0.7889
Outdoor Lighting	D11, D30, D31, D32, D33	0.7440

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FUEL COST TRUE-UP FACTOR

The Fuel Cost True-Up Factor for each service category is the product of the applicable service category ratio and the net of 1) the North Dakota balance of unrecovered qualifying system fuel costs from prior months divided by the North Dakota retail kWh sales for the most recent four month period, and 2) the North Dakota retail customer share of intersystem sales margin credit per kWh, described below.

(Continued on Sheet No. 5-76.2)

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FUEL COST RIDER (Continued)

Section No. 5
2nd Revised Sheet No. 76.2

INTERSYSTEM SALES MARGINS

Intersystem Sales Margins are defined as intersystem sales revenues less the sum of fuel, energy costs (including costs associated with MISO Day 2 markets that are recorded in FERC Account 555), and any additional transmission costs incurred that are required to make such sales (referred to as "margins"). Retail customers will receive a per kWh credit for the retail share of total intersystem sales margins, as defined below:

1. Asset Based Margins: Eighty five percent (85%) of the North Dakota state jurisdictional share of margins from asset based intersystem energy sales and ancillary services. These margins shall be the actual amounts of such margins recorded, subject to any MISO resettlements.
2. Non-Asset Based Margins: Fifty percent (50%) of the North Dakota state jurisdictional share of non-asset based margins from intersystem sales. These margins shall be the actual amounts of such margins recorded, subject to the FERC approved Joint Operating Agreement and any MISO resettlements. The retail share of the Non-Asset Based Margins will be calculated annually after the close of the calendar year, and will be credited to the Fuel Cost True-up Factor only if calendar year margins are positive.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the North Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

SURCHARGE RIDER

Section No. 5
 2nd Revised Sheet No. 77

A surcharge as designated will be included in the monthly bills computed under the indicated rate schedules effective in the following North Dakota Communities:

- A. Cummings (\$2.60) X indicates surcharge is applied.
- B. Fargo (2%) - indicates surcharge is not applied.
- C. Grand Forks (2%) Blank space indicates rate is not available.
- D. Hatton (2%)
- E. Larimore (2%)

Rate Schedules	A \$2.60	B 2%	C 2%	D 2%	E 2%
Residential Service.....	X	X	X	X	X
Residential Time of Day Service.....	X	X	X	X	X
Energy-Controlled Service (Non-Demand Metered).....	-	X	X	X	X
Limited Off-Peak Service.....	-	X	X	X	X
Automatic Protective Lighting Service.....	-	X	X	X	X
Small General Service.....	X	X	X	X	X
Small General Time of Day Service.....	X	X	X	X	X
General Service.....	-	X	X	X	X
General Time of Day Service.....	-	X	X	X	X
Peak-Controlled Service.....	-	X	X	X	X
Peak-Controlled Time of Day Service.....	-	X	X	X	X
Real Time Pricing Service.....	-	X	X	X	X
Street Lighting Service (Leased Equipment).....	-	X	-	-	-
Street Lighting Service (Leased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment) (Closed).....	-	X	-	-	-
Street Lighting Service-Metered (Purchased Equipment).....	-	X	-	-	-
Small Municipal Pumping Service.....	-	X	-	-	-
Municipal Pumping Service.....	-	X	-	-	-
Fire and Civil Defense Siren Service.....	-	X	-	-	-

*Surcharge is applied except bills to the University of North Dakota.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**RESIDENTIAL CONTROLLED
AIR CONDITIONING AND WATER HEATING RIDER**

Section No. 5
4th Revised Sheet No. 78

AVAILABILITY

Available to Residential Service customers with 1) Company controlled central air conditioning or heat pumps, or 2) Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September. Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, except electric water heaters served with the Energy-Controlled Service (Non-Demand Metered) rate schedule. Availability is limited to customers located in areas which are within the operating range of radio controlled transmitters.

RIDER

Residential Central Air Conditioning. A 15% discount will apply to the energy and fuel cost charges during the billing months of June through September.

Residential Electric Water Heating. A 2% discount will apply to energy and fuel cost charges during each billing month provided total energy use is not less than 300 kWh.

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TERMS AND CONDITIONS

1. The duration and frequency of interruptions will be determined by Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
3. To be eligible for this service, customer must agree to Company load control for a minimum term of one year.
4. The storage capacity of the water heater shall be 40 gallons or more in order to be eligible for this service.
5. The Residential Central Air Conditioning energy charge discount for Energy-Controlled Service (Non-Demand Metered) customers will also apply to their standard service energy charge.
6. Rider availability for heat pump installations is limited to those sized for summer cooling requirements, as determined by Company. Customers with heat pumps not receiving Energy-Controlled Service (Non-Demand Metered) will not be controlled during the billing months of October through May.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER**

Section No. 5
4th Revised Sheet No. 80

AVAILABILITY

Available to Small General Service, Small General Time of Day Service, General Service or General Time of Day Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy-Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Availability is restricted to customers with single and/or dual air conditioning units.

RIDER

A \$5.00 per ton per month credit shall be applied to customer's bill during each of the four summer billing months (June through September).

TERMS AND CONDITIONS OF SERVICE

1. The duration and frequency of interruptions will be determined by the Company. Single stage air conditioners will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruptions while the second stage will be shut off for the entire load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Interruption will normally be based on meeting peak demand and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption
3. To be eligible for this service, customer must agree to allow Company load control for a minimum term of one year.
4. Rider will not be available to customers that have an air conditioning system which significantly exceeds summer cooling requirements, as determined by Company.
5. Company will normally control every air conditioning unit at the customer's building. Customers may nominate certain units to be excluded from the program, but Company retains final authority to approve exclusions. Company may also unilaterally exclude units that will not provide cost-effective load relief.

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(Continued on Sheet No. 80.1)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**COMMERCIAL AND INDUSTRIAL CONTROLLED
AIR CONDITIONING RIDER (Continued)**

Section No. 5
1st Revised Sheet No. 80.1

TERMS AND CONDITIONS OF SERVICE (Continued)

6. Availability is limited to customers located within the operating range of radio control transmitters.
7. Those air conditioning units that the Company is not able to install control equipment on will be excluded.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

OFF SEASON LOAD RIDER

Section No. 5
2nd Revised Sheet No. 81

AVAILABILITY

Available to any General Service customer whose maximum monthly demand occurs during the usage months of April, May, October or November. Typical applications would be agricultural grain drying and handling loads.

RATE

The General Service rate provisions apply except the adjusted demands established during the usage months of April, May, October and November are not included in determining the 50% demand ratchet contained in the General Service determination of demand provision.

TERMS AND CONDITIONS OF SERVICE

1. The customer's usage months for this Rider must be contained by the following meter reading schedule. The two month fall season begins no earlier than the "N-cycle" meter reading date in mid-September and ends no later than the "M-cycle" meter reading date in mid-December. The two month spring season begins no earlier than the "N-cycle" meter reading date in mid-March and ends no later than the "M-cycle" meter reading date in mid-June.
2. Customer must compensate Company for the costs associated with local distribution facilities required to serve customer load during the months of April, May, October and November, which is in excess of customer's base load during the remaining months.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER

Section No. 5
 4th Revised Sheet No. 82

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

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Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

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RATE

	<u>Firm Standby</u>		<u>Non-Firm Standby</u>	
	<u>Unscheduled Maintenance</u>	<u>Scheduled Maintenance</u>		
Customer Charge per Month	\$25.00	\$25.00	\$25.00	M
Demand Charge per Month per kW of Contracted Standby Capacity:				M
Secondary Voltage Service	\$2.23	\$2.23	\$1.40	C
Primary Voltage Service	\$1.71	\$1.61	\$0.78	C
Transmission Transformed Voltage Service	\$1.23	\$1.13	\$0.30	C
Transmission Voltage Service	\$0.93	\$0.83	\$0.00	C

FUEL COSTS

Bills subject to the charges provided for in the Fuel Cost Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
1st Revised Sheet No. 82.1

TERMS AND CONDITIONS OF SERVICE

1. Standby Service Rider will apply to any customer who requires 100 kW or more of standby capacity from Company. Standby Service may not be used by a customer to serve controllable load that is subject to interruption as determined by the Company under the Company's controllable service schedules.
2. Customer will execute an electric service agreement with Company which will specify:
 - a. Type of Standby Service elected by the customer and the base tariff that this Rider is attached to and under which demand and energy rates will be selected during months Standby power is used.
 - b. The total Standby capacity requirements for which the Company will be providing Standby power and to which the Standby Service reservation rate applies as well as the expected level of standard service the customer will take, even if the standard service level is expected to be zero,
3. The Company's standard service meter will be detented to measure only the amount of capacity and energy provided by Company to customer.
4. Company will not be obligated to supply Standby Service to back-up a customer's generator at a level in excess of the Standby Capacity for which customer has contracted. This restriction in no way limits the amount of standard service the customer requires from the Company under the standard service tariff to which this Rider is attached. Any limits on standard service are governed by the provisions contained in the standard service tariffs.
5. Customer will be liable for all damages caused by customer's use of power in excess of contracted for capacity.
6. Company will require customer to revise the Electric Service Agreement to contract for additional Standby capacity if the customer exceeds the contract amount in any three of the preceding twelve months.
7. Customer will annually furnish documentation to Company confirming the maximum capacity and reliability of the power source for which customer requires Standby Service. If experience demonstrates that customer's power source is not reasonably reliable, Company may at its discretion, refuse to provide Standby Service.
8. Customer will remain on Standby Service for a period of not less than twelve months.

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(Continued on Sheet No. 5-83)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

STANDBY SERVICE RIDER (Continued)

Section No. 5
3rd Revised Sheet No. 83

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH SCHEDULED MAINTENANCE

1. The optional Scheduled Maintenance rates are available to Standby Service customers who agree to schedule maintenance of their power source during qualifying scheduled maintenance periods. T

2. Qualifying Scheduled Maintenance Periods:

Customers with 100 kW to 10 MW of Contracted Standby Capacity T

Maintenance must occur at a time within the calendar months of April, May October and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.

Customers with greater than 10 MW of Contracted Standby Capacity T

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company expects system seasonal peak load conditions to occur, nor at those times when Company is required to use generation or to purchase power with production costs of \$70 or more per MWh. Customer shall provide Company with written notice of scheduled maintenance at least six months prior to the beginning of the maintenance period. Customer shall be allowed changes or additions to this projection upon notice to the Company based on the following schedule: T
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<u>Outage Length</u>	<u>Required Notice</u>
Less than 48 hours	24 hours
2 days to 30 days	7 days
Over 30 days	90 days

3. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any twelve month period.

4. An additional charge shall apply if customer does not comply with all terms and conditions for qualifying scheduled maintenance periods. The additional charge shall be determined by calculating the additional charges which would have applied if customer were billed on the Unscheduled maintenance Option for the period extending back to the customer's last scheduled maintenance period.

5. The demand charges of the base tariffs shall not apply to use of Standby Service during qualifying scheduled maintenance periods. T

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STANDBY SERVICE RIDER (Continued)

Section No. 5
1st Revised Sheet No. 83.1

ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR NON-FIRM STANDBY OPTION

1. Non-firm standby rates are available to customers who agree to use Standby Service only by prearrangement with the Company.
2. Company makes no guarantee that Standby Service will be available to Non-Firm Standby Service customers; however, the Company will make reasonable efforts to provide Standby Service whenever possible.
3. Customer must request use of Standby Service and receive approval from the Company prior to actually using Standby Service.
4. Use of Standby Service without prior approval by the Company shall subject the Non-Firm Standby Service customer to the following:
 - a. The monthly demand charges from the base tariff applied to the unapproved Standby Service used in a given month, plus
 - b. Firm Standby Service unscheduled maintenance option reservation fees retroactively applied to the six months prior to the month in which unapproved use of Standby Service occurred.
5. If unapproved use of Standby Service occurs twice in any 12 month period, the Company reserves the right to convert the Non-Firm Standby Service customer to Firm Standby Service.
6. Non-Firm Standby Service customers will remain on Non-Firm Standby Service for a period of not less than five years which includes a one year trial period.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2

ECONOMIC DEVELOPMENT RIDER

Section No. 5
1st Revised Sheet No. 84

(Closed to new customers after December 31, 2004.)

AVAILABILITY

Available to existing NSP-ND commercial/industrial customers within Company's service territory, and to new commercial/industrial customers considering location to Company's service territory, provided they meet the following qualifications:

1. Projecting new or additional monthly demand of at least 50 kW and new or additional annual energy use of at least 188 MWh. In the case of existing customers, the Rider will apply only to the expanded portion of the total electrical load measured by the increase from billing demands and energy use from the twelve month period prior to application of the Rider for billing purposes.
2. Applicant must have qualified with the local Economic Development Corporation and the Bank of North Dakota for participation in PACE (Partnership in Assisting Community Expansion) loan funding.

RATE

Standard service rates and all other provisions apply, except the level of the energy charge(s) will be reduced by an individually negotiated amount. Rate reductions will be individually negotiated and determined by analyzing the minimum rate reduction required for customer attraction or retention. The minimum energy charge for non-Time of Day customers is 1.7¢ per kWh. The minimum energy charges for time of day customers are 1.95¢ per kWh for on-peak energy and 1.47¢ per kWh for off-peak energy.

TERMS AND CONDITIONS OF SERVICE

1. Company reserves the right to discontinue availability of this Rider to applicants that have previously signed an electric service agreement for this Rider. Company will exercise this right if it anticipates insufficient system capacity, system energy supply, or service reliability.
2. Customer must execute an electric service agreement with Company which will include:
 - a. The minimum rate under this Rider, which will recover at least the incremental cost of providing service, including the cost of incremental capacity that is to be added while the rate is in effect.
 - b. The size of the load served under this Rider.
 - c. An annual minimum charge to fully recover distribution cost.

(Continued on Sheet No. 5-85)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

ECONOMIC DEVELOPMENT RIDER (Continued)

Section No. 5
1st Revised Sheet No. 85

TERMS AND CONDITIONS OF SERVICE (Continued)

3. The negotiated energy charge reductions will be decreased according to the differential between the negotiated rates and the standard rates in the tariff used in conjunction with this Rider, as of the effective date of the associated electric service agreement. The rate differentials will be reduced according to the following schedule:

<u>Years</u>	<u>Differential Percent Decrease</u>
1-3	0%
4	25%
5	50%

The electric service agreements will expire at the end of the fifth year. At that time, negotiated rate differentials will be discontinued.

4. Upon expiration of the electric service agreement, Company will continue service to customer with the tariff used in conjunction with this Rider.
5. Company will file an annual report with the North Dakota Public Service Commission which describes activity associated with the application of this Rider.

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 88

AVAILABILITY

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

RATE

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

Firm On-Peak Period Energy	3.334¢
Firm Off-Peak Period Energy	1.973¢
Controllable On-Peak Period Energy	3.083¢
Controllable Off-Peak Period Energy	1.837¢
Control Period Energy	10.000¢

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TERMS AND CONDITIONS OF SERVICE

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
 - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
 - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 89

TERMS AND CONDITIONS OF SERVICE (Continued)

2. The duration and frequency of interruption periods shall be at the discretion of Company. Interruption periods will normally occur at such times when:
 - a. Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWH,
 - b. Company expects a reasonable possibility of system load levels surpassing the level for which NSP has sufficient accredited capacity under the Midwest Reliability Organization (MRO) or any successor organization, including reserve requirements, or
 - c. In Company's opinion, the reliability of the system is endangered.
3. Customer's Electric Service Agreement with Company will include a maximum of 300 hours of interruption per year.
4. All other provisions of Tier 1 of the Peak Controlled Time of Day Service schedule not in conflict with the Tier 1 Energy Controlled Service Rider shall apply.

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CONTROL PERIOD ENERGY SERVICE

AVAILABILITY

Available to Tier 1 Energy Controlled Service Rider customers for supply of Controllable Demand related energy during control periods. The Control Period Energy charge will apply when the Company is required to use generation equipment or to purchase power that results in production costs in excess of \$70 per MWh. Control Period Energy Service will not be available when Company expects system peak load conditions or during system emergencies.

In addition, customer bills under this rate are subject to the following adjustments and/or charges.

RATE

The control period energy charge will apply to all Controllable Demand related energy used during the control period.

TERMS AND CONDITIONS OF SERVICE

1. Control Period Energy Service will be available provided such service will not adversely affect firm service to any customer.
2. Company reserves the right to refuse or control the supply of Control Period Energy Service if its capacity is not adequate to furnish such service.

(Continued on Sheet No. 5-90)

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NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2

**TIER 1 ENERGY CONTROLLED SERVICE RIDER
(Continued)
RATE CODE D22**

Section No. 5
1st Revised Sheet No. 90

TERMS AND CONDITIONS OF SERVICE (Continued)

3. All other provisions of the Tier 1 Energy Controlled Service Rider not in conflict with Control Period Energy Service shall apply.
4. Company notice of commencement of control period will include notice of availability of Control Period Energy Service.

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INTERIM RATE SURCHARGE RIDER

Section No. 5
1st Revised Sheet No. 91

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**GENERAL RULES AND REGULATIONS
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SECTION 1 - GENERAL SERVICE RULES

1.1 APPLICATION FOR SERVICE

A party desiring electric service must make application to the Company before commencing the use of the Company's service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the party desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish information requested by the Company for the establishment of a service account. Any person who uses electric service in the absence of application or contract shall be subject to the Company's rates, rules and regulations, and shall be responsible for payment of all service used.

When required by governmental authority, a customer desiring new service or expanded service must first make application for and receive written approval from the Company.

Subject to its rates, rules, and regulations, the Company will continue to supply electric service until notified by customer to discontinue the service. The Customer will be responsible for payment of all service furnished through the date of the discontinuance.

1.2 SERVICE CHARGES

A. Service Processing Charge:

The Company will assess a \$15.00 processing charge for the initial establishment of service for each customer.

B. Service Reconnection Charge:

The Company will assess \$50.00 for reconnecting service that has been disconnected for non-payment.

C. Service Relock Charge

The Company will charge \$100.00 for reconnecting service where the Company has disconnected service for non-payment and subsequently returned to relock the service after it was reconnected without Company authorization.

If any combination of electric or gas services requested by a customer and furnished by the Company is established or reestablished at the same time and location, only the greater of the corresponding electric or gas utility service charges will apply.

If a customer requests reestablishment of service at a location where the same customer discontinued the same service within the preceding 12 month period, an additional reconnection fee will be assessed equal to the sum of the monthly minimum charges applicable during the period service was not taken. This fee is in addition to the Service Processing Charge indicated above. If the customer requests that the service be physically disconnected and subsequently reconnected within the 12 month period, the Service Reconnection Charge applies rather than the Service Processing Charge

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 4

1.7 SERVICE CALLS

When a customer calls and reports an electrical problem, the Company will, as soon as reasonably possible, when required send out service personnel to determine the necessary action to correct the problem.

If the electrical problem is in the customer's facilities, the service personnel will attempt to restore service by fuse replacement or minor temporary repair. The customer will be charged for labor and all materials furnished.

If the electrical problem is in the Company's facilities or if the electrical problem is of the following nature, repairs thereof will be made as soon as reasonably possible, and the Company will waive any such charges:

- A. Voltage measurement is the only service rendered.
- B. The Company is called to the customer's premises by the Fire or Police Department.
- C. Storm conditions require the presence of service personnel in the customer's vicinity and the Company dispatcher notified the service personnel when dispatched to waive charges.

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$300.00
Sunday and Federally Observed Holidays	\$400.00

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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SECTION 5 - STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage.

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company reserves the right to designate the type of facilities to be installed either overhead or underground. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

1. *Service Installation*

- a. Residential. Company will extend, on private property, to a Company-designated service location, a service lateral a maximum distance of 100 feet. When the necessary extension to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location.

Excess Footage Charge

Services \$7.90 per circuit foot

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(Continued on Sheet No. 6-26)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 26

5.1 STANDARD INSTALLATION (Continued)

- b. Non-Residential. Company will extend, on private property to a Company-designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of the revenue representing fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary extension	\$8.00 per circuit foot
Excess three phase primary or secondary extension	\$13.90 per circuit foot

2. *Winter Construction*. When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to Winter Construction Charge when winter conditions of ground frost and/or snow exist for the entire length of underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company will individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. If the Company's gas and electric facilities are installed in a joint trench for any portion, the Company will waive the lower of the gas and electric winter construction charges on the joint portion.

Winter Construction Charge

Thawing	\$600.00 per frost burner
Service, primary or secondary distribution Extension	\$3.80 per trench foot

3. *Unusual Installation Costs*. The customer is required to pay the excess installation cost incurred by the Company because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payment, if any, will be determined by the Company based on actual costs.

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5.1 STANDARD INSTALLATION (Continued)

B. Service at Transmission Voltage.

Transmission voltage service is defined as three-phase alternating current at 69,000 volts or higher. The availability of transmission voltage will be determined by the Company when requested by the customer. The service voltage available will vary depending on the voltage in the vicinity of the customer's service location. A customer electing to take transmission service for any portion of the customer's service will be considered a transmission service customer and any additional Company investments at the customer's location whether secondary, primary or transmission voltage will be considered as Special Facilities.

Transmission voltage service will be provided under the following conditions:

1. Such service does not adversely affect the reliability of the rest of the system or cast an undue expense on other ratepayers.
2. The customer will be metered at the lowest utilization voltage. Meter readings will be adjusted to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.
3. The customer will be responsible for converting the customer's equipment to a higher voltage in the future if the Company must do so to carry higher loads over existing lines.
4. If in order to serve the customer, part of a transmission line extension must be built on property other than that owned by the customer, the whole line serving the customer will be built, owned, maintained and operated by the Company. The customer will be responsible for reimbursing the Company for all expenses due to the acquisition of rights-of-way and permits on lines that the Company constructs. If the line extension is entirely on the customer's property, the customer may build, own, maintain and operate it or request the Company to do so at the expense of the customer.
5. The customer must allow the Company access to all Company owned equipment for maintenance or emergencies. The customer's maintenance records for protective equipment must also be available to the Company for inspection.
6. The Company will not use condemnation procedures to acquire rights-of-way to provide transmission service if the customer can be served adequately and economically at primary voltage.

The requesting customer will be responsible for reimbursing the Company for all costs associated with required new or relocated transmission lines or extensions, changes to the distribution system and substation modifications. If the customer requests the Company to remove existing facilities, the customer will be charged the replacement cost less depreciation, less salvage, plus removal expense. If facilities are specifically installed for more than one customer requesting transmission service, the cost will be shared by the customers requesting this service. The customer shall execute an Electric Service Agreement specifying the appropriate charges. Payment shall be made in the form of a monthly facility charge. An optional one-time charge is available upon customer request.

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