



Weekly Construction Progress Report

Case #: PU-10-666
Project: Stateline 1 & 2
Week Ending: November 13, 2011

Title	Name	Company	Office Phone	Cell Phone
Site Manager	Tony Buckner	Linde Process	701-875-5040	281-593-9993
Site Manager	Al Cuykendall	Bear Paw	406-433-3664	406-489-2730
Project Engineer	Russ Clark	Bear Paw	918-561-8053	303-345-4310

Brief Description of Week's Activities

Stateline 1:

Poured concrete foundations for the NGL product surge tank, propane refrigerant condenser, turbo-expander, emergency generator foundation, stabilizer overhead compressors, one propane refrigeration compressor, process flare, flare knockout drum liquids pumps, flare knockout drum, office control building and sleepers in the residue compressor area and gas inlet area.

Surveyed locations for the underground piping and duct banks.

Continued construction of the hot oil heater.

Continued installation of underground piping for the condensate loading station

Installed grounding grids throughout the process and condensate areas.

Set the trim reboiler and pumps for one fractionation column, produced water intermediate flash vessel, two inlet gas separators and the inlet gas filter separator.

Installed underground piping in the condensate loading area.

Continue aboveground pipe fabrication and installation including module piping "pup" pieces between modules.

Continued installation of the residue compressor building.

Stateline 2:

Poured concrete foundations for the NGL product storage vessels, one residue gas compressor, the stabilizer feed separator, and the stabilizer column.

Placed frost resistant material for foundations for the propane refrigerant condenser, propane refrigerant compressor building, and mole sieve beds.

Completed underground drain piping in the main cryogenic process area.

Surveyed and verified anchor bolts and foundations

Surveyed underground piping for the condensate loading area.

Installed temporary construction power in Stateline 2.

Began excavation of the underground duct bank for wiring from the switchgear building to the PDC.

Started installation of structural steel and bushing of piers in the NGL product storage area.

Significant Work Activity for Next Week

Stateline 1:

Pour concrete foundations for one of the fractionation columns, propane refrigerant surge vessel, propane makeup vessel, turbo-expander, analyzer building, one refrigerant compressor, NGL product pipeline pumps, plant light poles, footers and place the caps.

Survey verification of elevations



Survey locations for underground piping and duct banks
 Continue underground duct bank for conduit running from the switchgear building to the PDC.
 Continue installation of the brazed heat exchanger structure
 Start installation of structural steel in the NGL storage area.
 Set stabilizer overhead compressors, instrument air compressors and the stabilizer feed separator
 Continue installation of the Hot Oil Heater
 Begin excavation of underground duct bank for wiring from the switchgear building to the PDC
 Install underground piping to the condensate loading area.
 Continue aboveground pipe fabrication and installation including module piping "pup" pieces between modules.

Stateline 2:

Pour concrete foundations for the hot oil heater, PDC building, emergency generator, NGL product pipeline pumps, light poles, NGL product storage vessel, methanol tank, slop water tanks, used oil tank, slop oil tank
 Survey, and verify anchor bolts and foundation locations.
 Survey U/G piping
 Receive Westcon and Linde material
 Start aboveground pipe fabrication and installation including module piping "pup" pieces between modules.
 Install underground piping to the condensate loading area.
 Continue to install underground duct bank for wiring from the switchgear building to the PDC
 Install temporary construction power for Stateline 2 from the plant inlet through the plant to the flare area.
 Start installation of the pipe rack in the main process area.
 Start bushing pipe rack piers in the flare area.
 Set residue compression, water intermediate flash vessel and the slop water tank.

Stateline 1 Completion Percentiles

Description	% Complete	Description	% Complete
Site preparation	92 %	Final Site Cleanup	0 %
Plant Foundations	84.5 %	Buildings	15 %
Equipment	0 %	Plant Electrical Power	0 %
Mechanical	10.0 %	Instrumentation	0 %

Stateline 2 Completion Percentiles

Description	% Complete	Description	% Complete
Site preparation	92 %	Final Site Cleanup	0 %
Plant Foundations	64.7 %	Buildings	0 %
Equipment	0 %	Plant Electrical Power	0 %
Mechanical	4.61 %	Instrumentation	0 %

Project Site Safety

None



ONEOK
ROCKIES MIDSTREAM
A SUBSIDIARY OF ONEOK PARTNERS

Comments
None

Signatory	Date
Russ Clark	11/15/11