



## Weekly Construction Progress Report

**Case #:** PU-10-666  
**Project:** Stateline 1 & 2  
**Week Ending:** December 18, 2011

Title	Name	Company	Office Phone	Cell Phone
Site Manager	Tony Buckner	Linde Process	701-875-5040	281-593-9993
Proj. Engineer	Marlon Ward	Linde Process	701-875-5043	---
Site Manager	Al Cuykendall	Bear Paw	406-433-3664	406-489-2730
Proj. Engineer	Russ Clark	Bear Paw	918-561-8053	303-345-4310

Brief Description of Week's Activities
<p><b>Stateline 1:</b>            Excavate for ladder pads.            Poured the southern half of the foundation for the refrigerant compressor building, transformer slab and containment, refrigeration compressor slab sleepers, refrigerant compressor lube oil cooler foundations and set anchor bolts and poured foundation            Set the anchor bolts in the residue compressor building sleepers.            Backfilled underground duct bank from switchgear to the PDC building, refrigerant compressor building foundation and residue gas compressor building sleepers.            Installed underground duct bank from switchgear to transformers            Installed and backfilled underground duct banks for the control room and to the process flare area.            Bushed concrete for pressure vessels and compressors.            Received the process flare.            Set switch gear building, hot oil pumps, hot oil expansion tank, stabilizer overhead scrubber, and the flash gas scrubber.            Assembled and installed brazed heat exchanger structure.            Installed underground pipe to the condensate loading area.            Assembled and installed pipe in the main process area and the aboveground storage tanks.            Assembled and installed ladders and platforms for the hot oil heater and mol sieve beds.            Continued pipe fabrication and installation including module piping "pup" pieces between modules.</p> <p><b>Stateline 2:</b>            RLK surveyed for verification of foundation locations and underground pipe.            Assembled and installed piperack in the NGL storage tank and aboveground storage tank areas.            Installing underground piping to the condensate loading area.            Received the process flare and stabilizer overhead compressors.            Set the hot oil heaters and one inlet separator.</p>



Continued pipe fabrication and installation including module piping "pup" pieces between modules.

**Significant Work Activity for Next Week**

**Stateline 1:**  
 RLK is to survey for verification of elevations, locations for underground piping and duct banks. Continue installing underground duct bank from the switchgear to the PDC building. Install duct banks at the switchgear building. Install underground piping and duct banks to the condensate loading area. Pour concrete for residue compressor building sleepers, transformers, refrigeration compressor building foundation and sleepers, refrigeration compressor lube oil coolers, and stair and ladder pad foundations. Assemble and install piping in the main process area, flare area and the NGL storage area. Continued pipe fabrication and installation including module piping "pup" pieces between modules in the main process area and the aboveground storage tank area. Continue to assemble and install brazed heat exchanger structure, louvers on the refrigerant propane condenser, NGL storage tank area structural steel, and NGL surge tank ladders and platforms. Receive and set the switchgear building. Set the flare liquid knock out drum pumps, hot oil pump modules, fractionation column pumps and the refrigerant disengaging drums.

**Stateline 2:**  
 RLK is to survey for verification of anchor bolts, foundations and underground piping locations. Continued pipe fabrication and installation including module piping "pup" pieces between modules. Continue installing underground piping. Continue assembling and installing structural steel in the aboveground storage tank area and the NGL tank area. Receive the process flare and the turbo-expander skid. Set a feed gas slug catcher and aboveground storage tanks.

<b>Stateline 1 Completion Percentiles</b>			
<b>Description</b>	<b>% Complete</b>	<b>Description</b>	<b>% Complete</b>
Site preparation	92 %	Final Site Cleanup	0 %
Plant Foundations	96 %	Buildings	50 %
Equipment	0 %	Plant Electrical Power	0 %
Mechanical	23 %	Instrumentation	0 %



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<b>Stateline 2 Completion Percentiles</b>			
<b>Description</b>	<b>% Complete</b>	<b>Description</b>	<b>% Complete</b>
Site preparation	92 %	Final Site Cleanup	0 %
Plant Foundations	71.0 %	Buildings	0 %
Equipment	0 %	Plant Electrical Power	0 %
Mechanical	12 %	Instrumentation	0 %

<b>Project Site Safety</b>
None

<b>Comments</b>
Construction crews will be off for Christmas Day and New Years Day.

<b>Signatory</b>	<b>Date</b>
Russ Clark	12/14/2011