

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpco.com](http://www.otpco.com) (web site)



December 17, 2010

Darrell Nitschke  
Executive Secretary/Director of Administration  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0408

RE: Case No. PU-401-88-374, Annual Depreciation Rates  
Amended PSC Order dated June 23, 1992

Dear Mr. Nitschke:

Pursuant to the above-referenced order, I am enclosing Minnesota Public Utilities Commission Order dated December 3, 2010, certifying proposed service lives, net salvage values, and resulting depreciation rates. This order certifies depreciation rates and methods based on Otter Tail's annual review of depreciation parameters. I am also enclosing Otter Tail's original filing that lists on Attachment 2 the remaining lives and net salvage or amortization period requested to be certified. The rates are effective January 1, 2011.

Also included is a worksheet showing that the estimated impact on North Dakota of any changes in depreciation rates to be an increase in annual expense of \$87,188.

An electronic copy of this filing is being sent to you at [dnitschk@nd.gov](mailto:dnitschk@nd.gov) and to [ndpsc@nd.gov](mailto:ndpsc@nd.gov). These items are filed for your information. If you have any questions, please contact me at 218-739-8607 or [pbeithon@otpco.com](mailto:pbeithon@otpco.com).

Very truly yours,

/s/ PETE BEITHON  
Pete Beithon  
Manager Regulatory Economics

wao  
Enclosures  
By electronic filing and U.S. Mail

Minnesota Public Utilities  
Commission Order  
Dated December 3, 2010

Docket No. E017/D-10-953

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

David Boyd  
J. Dennis O'Brien  
Phyllis Reha  
Thomas Pugh  
Betsy Wergin

Chair  
Commissioner  
Commissioner  
Commissioner  
Commissioner

Loyal K. Demmer, CMA  
Depreciation Accountant  
Otter Tail Power Company  
215 South Cascade Street  
PO Box 496  
Fergus Falls, MN 56538-0496

SERVICE DATE: December 3, 2010

DOCKET NO. E-017/D-10-953

In the Matter of Otter Tail Power Company's Petition for Approval of its 2010 Annual Review of Depreciation Certification

The above entitled matter has been considered by the Commission and the following disposition made:

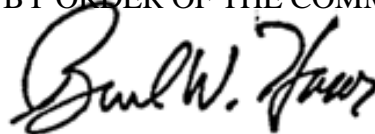
**Certified Otter Tail Power Company's proposed service lives, net salvages values and resulting depreciation rates proposed in its August 31, 2010 Petition, to be effective January 01, 2011;**

**OTP shall file its next annual depreciation study by September 1, 2011 (and its five-year depreciation study by September 1, 2013); and**

**OTP shall continue to include in future depreciation filings a table comparing the resource plan lives and the remaining lives used for depreciation purposes and explain any differences. For example, OTP should specifically address the uncertainty of the remaining life of the Fergus Control Center Diesel as a result of the EPA requirements in its next 2011 depreciation filing.**

The Commission agrees with and adopts the recommendations of the Department of Commerce which are attached and hereby incorporated in the Order.

BY ORDER OF THE COMMISSION



Burl W. Haar  
Executive Secretary



This document can be made available in alternative formats (i.e. large print or audio) by calling 651.296.0406 (voice). Persons with hearing or speech disabilities may call us through Minnesota Relay at 1.800.627.3529 or by dialing 711.



85 7th Place East, Suite 500  
St. Paul, MN 55101-2198  
main: 651.296.4026  
tty: 651.296.2860  
fax: 651.297.7891  
[www.energy.mn.gov](http://www.energy.mn.gov)

November 1, 2010

Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7th Place East, Suite 350  
St. Paul, Minnesota 55101-2147

RE: **Comments of the Minnesota Office of Energy Security**  
Docket No. E017/D-10-953

Dear Dr. Haar:

Attached are the comments of the Minnesota Office of Energy Security (OES) in the following matter:

Otter Tail Power Company's Petition for Approval of its 2010 Annual Review of Depreciation Certification.

The petition was filed on August 31, 2010. The Petition is:

Loyal K. Demmer, CMA  
Depreciation Accountant  
Otter Tail Power Company  
215 South Cascade Street  
PO Box 496  
Fergus Falls, MN 56538-0496

The OES recommends **approval** and is available to answer any questions the Commission may have.

Sincerely,

/s/ NANCY A. CAMPBELL  
Financial Analyst

/s/ LERMA LA PLANTE  
Financial Analyst

NAC/LLP/sm  
Attachment



BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

COMMENTS OF THE  
MINNESOTA OFFICE OF ENERGY SECURITY

DOCKET NO. E017/D-10-953

**I. BACKGROUND**

On August 31, 2010 Otter Tail Power Company (Otter Tail, OTP, or the Company) submitted its 2010 Annual Review of Depreciation Certification (Annual Review) and its 2010 Technical Update of depreciation rates that was prepared by the economic consulting firm Foster Associates, Inc. The Company's Annual Review and 2010 Technical Update were based on Otter Tail's plant and reserve balances as of December 31, 2009.

**II. SUMMARY OF OTTER TAIL'S PROPOSAL**

The Company is proposing minor changes to both the remaining lives of plant and equipment and salvage values. The proposed adjustments to remaining lives reflect the normal passage of time since the 2009 depreciation petition (Docket No. E017/D-09-1019). The proposal also reflects the various plant investments and retirements that occurred during this period.

Otter Tail's proposal in the pending docket would result in several small adjustments to its annual depreciation accruals by plant function (see Table 1 below). The result, overall, would increase annual depreciation accrual rates from 3.00 percent to 3.02 percent. These adjustments represent a \$227,059 increase in Otter Tail's annual depreciation expense. The portion of the increase allocated to the Minnesota jurisdiction is \$117,080. According to the Company, the proposed depreciation expense increase is largely attributable to a change in the mix of plant investments among primary accounts and changes in the age distributions of surviving plant. This issue is further discussed below in Sections C and D below.

Based on the results of the depreciation study, Otter Tail requests certification of the remaining service lives, salvage values, and resulting depreciation rates as provided in their filing, with an effective date of January 1, 2011.

**Table 1: Proposed Changes in Depreciation Rates**

Function	Accrual Rate			2010 Annualized Accrual		
	Current	Proposed	Difference	Current	Proposed	Difference
Production Steam	2.88%	2.94%	0.06%	\$9,896,152	\$10,086,460	\$190,308
Production Hydraulic	3.74%	4.19%	0.45%	139,647	156,587	16,940
Production Other	3.89%	3.91%	0.02%	11,940,948	12,019,697	78,749
Transmission	1.96%	1.96%	0.00%	4,240,218	4,240,109	(109)
Distribution	2.74%	2.74%	0.00%	9,772,702	9,783,559	10,857
General Plant	4.81%	4.67%	-0.14%	2,303,190	2,233,504	(69,686)
<b>TOTAL UTILITY</b>	<b>3.00%</b>	<b>3.02%</b>	<b>0.02%</b>	<b>\$38,292,857</b>	<b>\$38,519,916</b>	<b>\$227,059</b>

### III. OES ANALYSIS

#### A. DEPRECIATION RULES

Minnesota Rules part 7825.0500, subp. 7 states that “Depreciation accounting means a system of accounting which aims to distribute cost or other basic value of tangible capital assets, less salvage, if any, over the estimated useful life of the unit, which may be a group of assets, in a systematic and rational manner.” In determining the method to calculate the amount to distribute each year, Minnesota Rules part 7825.0800 further states that “The commission prescribes the straight-line method for calculating depreciation, excluding depletion, accruals .... Any exceptions to these methods require specific justification and certification by the commission.” The straight-line approach is used to minimize subsidies which arise in depreciation settings when ratepayers of one generation pay a greater share of the depreciation expense than ratepayers in another generation. In the instant filing the Company uses a straight-line method; however, for certain General Plant accounts it uses amortization accounting.

For determining estimated useful life and salvage rates, Minnesota Rules part 7825.0800 states that "No specific methods are prescribed by the commission in estimating service lives and salvage values. The methods selected by each utility will be reviewed for appropriateness by the department [OES] staff as part of the utility's certification filing." Furthermore, Minnesota Rules part 7825.0500, subp. 10 define "probable service life" as meaning "that period of time extending from the date of its installation to the forecasted date when it will probably be retired from service." Each utility has two different filings in which retirement dates are forecasted: the utility's resource plan (RP) filing and the annual remaining lives (RL) filing. As discussed further below, it is useful to compare the lives remaining in the RP and in the RL filings to examine the differences, to gain a greater understanding of the Company's future plans regarding its capital assets, and to improve the RL review process.

#### B. COMPARISON OF RESOURCE PLAN AND REMAINING LIVES

In Otter Tail's 2009 annual depreciation study (Docket No. E017/D-09-1019), the Company was required by the Commission in its Order of January 11, 2010 to include a table in future filings

comparing the RP lives and RL for purposes of depreciation and to explain any differences. The Company, in Attachment No. 4 to the petition, has provided a table comparing the RL for depreciation purposes and the lives used for RP purposes.

On June 25, 2010, the Company filed its latest Integrated Resource Plan (IRP) (Docket No. E017/RP-10-623), which provided information on the Company's plans for future generation. The resource plan indicates OTP's plan to add a new simple cycle combustion turbine resource in the future. The facility would be approximately 50 MW in nameplate capacity. The Company notes that, since these efforts are still in the permitting and planning stage, they will not impact current depreciation results at this time.

The Company provided a comparison of its RP lives and RL on OTP's Attachment 4, with a brief narrative on each comparison by plant. OES notes in its review of Attachment 4 that almost all the RP lives and RL are the same or very similar, with the exception of the Fergus Control Center Diesel. The Fergus Control Center Diesel has a 16.67 year difference between the RP life until April 2013 and RL until December 2029. OTP indicated in its narrative comments that the IRP incorporates a conservative approach where the new Environmental Protection Agency (EPA) Rice rule environmental upgrades are not completed and the unit is no longer available for resource adequacy purposes. OTP also indicated that the depreciation study ignores the resource adequacy restrictions and accounts for assets' strategic control center and black start functionality. The OES concludes that OTP's explanation is reasonable at this time. However, OES recommends that the Commission require OTP to address the uncertainty of the remaining life of the Fergus Control Center Diesel as a result of EPA requirements in its next 2011 depreciation filing.

The OES concludes that it is useful to reconcile the RP lives and the remaining lives in depreciation filings to obtain a better understanding of future plans by the Company to maintaining production facilities. Such a comparison is one of the many tools to use to help ensure that rates are reasonable and service is reliable. Thus, the OES supports continuation of the requirement for OTP to reconcile the two forecasts of remaining lives in the future and recommends that the Commission require Otter Tail to include a table comparing the resource planning lives and remaining lives for purposes of depreciation and fully explain any differences. OES recommends that OTP specifically address the uncertainty of the remaining life of the Fergus Control Center Diesel as a result of the EPA requirements in its next 2011 depreciation filing.

*C. PLANT BALANCES, ADDITIONS, RETIREMENTS*

**Table 2: Changes in Primary Plant Balance Accounts**

Primary Plant Assets	Beginning Plant Balance 12/31/2008	Additions (\$)	Retirements (\$)	Transfers (\$)	Ending Plant Balance 12/31/2009
Steam Production	\$332,818,460	\$11,791,881	\$4,215,600	\$2,774,055	\$343,168,796
Hydraulic Production	\$3,457,029	\$185,862	\$17,682	\$110,362	\$3,735,571
Other Production	\$232,789,368	\$74,506,985	\$26,746	\$87,633	\$307,357,240
Transmission Plant	\$210,649,270	\$11,324,047	\$229,995	(\$5,664,752)	\$216,078,570
Distribution Plant	\$340,710,106	\$15,863,181	\$2,626,410	\$2,692,701	\$356,639,578
General Plant	\$47,844,071	\$1,915,637	\$1,899,249	\$0	\$47,860,459
TOTALS	\$1,168,268,304	\$115,587,593	\$9,015,682	\$0	\$1,274,840,214

Table 2 prepared by OES shows the changes to Otter Tail’s plant balances during 2009. The net effect of changes for 2009 (including the additions, retirements and transfers) is an increase in the plant balance by \$106,571,910 (the difference between beginning plant balance and end of year balance). More specifically, Table 2 shows that Otter Tail had significant additions (\$74,506,985) to its “Other Production” assets during 2009. The OES asked OTP to explain this increase. According to OTP, the majority of this increase is mainly attributable to Otter Tail’s investments in its Luverne and Ashtabula wind farms totaling \$72,173,104 and \$2,354,035, respectively.<sup>1</sup> OES continues to review the revenues and expenses associated with OTP’s wind facilities in both the Renewable Resource Rider in Docket No. E017/M-09-1484 and OTP’s current rate case in Docket No. E017/GR-10-239.

*D. PLANT BALANCES, FUTURE ADDITIONS AND RETIREMENTS*

Minnesota State Agency Rules 7825.0700, subpart 2, B. states that each utility shall disclose a list of any major future additions or retirements to the plant accounts that the utility believes may have a material effect on the current certification results. In Attachment No. 3 of its petition, the Company states that “The Company is unaware of any major future additions or retirements that would materially affect the current certification results.”

OTP states that the Company expects to invest in three of the CapX2020 transmission projects, the Fargo-Monticello 345 kV project, Bemidji-Grand Rapids 230kV project, and the Brookings-Twin Cities 345kV project. Each of the projects is in various stages of permitting with a portion of the Fargo-Monticello 345 kV project in the beginning stages of construction. The construction period is expected to last through 2015.

<sup>1</sup> Per Otter Tail’s response to OES Information Request No. 1.

In addition, OTP indicates it is actively participating in the development of transmission in the Big Stone area. The Company states that it is working closely with the Midwest Independent System Operator (MISO) on their Regional Generation Outlet Study. In this study two projects in the Big Stone area have been identified, Big Stone Brookings and Big Stone-Ellendale, as likely projects that may be eligible for regional cost sharing under MISO's newly defined Multi-Value Project (MVP) that MISO recently filed with the Federal Energy Regulatory Commission (FERC). These projects are in the early stages of development with permitting possible beginning in 2011.

Otter Tail states that the Commission's Order in Docket No. E017/RP-05-968 required that "In its first depreciation filing that includes new peaking generators, Otter Tail shall compare the last rate case's short term peaking capacity costs to the peaking capacity costs of the new generators." According to Otter Tail, the Company is still evaluating its peaking capacity options and has not made a final decision on which peaking option to pursue. As a result, there is no information to report on to fulfill the requirements of the Commission's Order at this time.

The Company notes, in its Attachment No. 3, that the trend continues for steam plant depreciation: specifically, they state that, as new additions are made to maintain existing plant lives, the effect on depreciation grows disproportionately. As a result, OTP concludes that any net increase to plant balances will be depreciated over shorter periods of time, resulting in an increase in OTP's annual depreciation expense. According to OTP, the Company will continue to evaluate the condition of its existing steam and peaking plants and the related costs to continue operating these plants past their current service lives designated for accounting purposes. In addition, Otter Tail states that:

In conjunction with the steam plant depreciation expense trend and our internal generating plant evaluations, the Company has adopted a new policy last year and implemented for the first time this year. For generating assets that have a remaining life of less than 10 years an additional internal review of the asset will determine if it can remain in operating economically [sic] for the next ten year timeframe. If so, the minimum life of 10 years will be applied to that plant. Additionally, in recognition that major base load generation facilities take a considerable amount of lead time and to ensure that a sizeable majority of generating assets are not retiring simultaneously, the policy maintains that a minimum of five years separation of remaining life intervals are maintained between major generating plants. For example in the 2010 depreciation filing Hoot Lake Plant steam plant called out specifically in the policy would have its current operating life reduced by one year from 10.35 years to 9.35 years. Since this result falls below 10 years, an internal assessment was conducted on Hoot Lake Plant and the

determination was made that yes under the present conditions the plant should be able to operate for the next 10 years, so an additional year was added to the plant in essence keeping the plant life at 10.35 years.

The OES concludes that OTP has reasonably explained the Company's future plant additions and retirements.

*E. RESERVE RATIO ANALYSIS*

The reserve ratios for the last six years are presented below in Table 3 prepared by the OES:

**Table 3: Reserve Ratio History**

Year	Plant Balance	Reserve Balance	Reserve Ratio	Change in Reserve	Ratio Reserve Change to Plant Balance
2009	\$1,274,840,215	\$488,157,162	38.29%	\$24,253,038	1.90%
2008	\$1,168,268,304	\$463,904,124	46.96%	\$20,474,899	1.76%
2007	\$992,589,947	\$443,429,225	44.67%	\$12,328,624	1.24%
2006	\$896,117,018	\$431,100,601	48.11%	\$19,762,628	2.21%
2005	\$875,999,458	\$411,337,973	46.96%	\$12,796,484	1.46%
2004	\$854,901,741	\$398,541,489	46.62%	\$9,921,743	1.16%

The above reserve ratios indicate the percentage of plant depreciated or expensed by the end of each fiscal year. As of the end of 2009, approximately 38 percent of OTP's electric utility plant had been expensed. A column showing the ratio of the change in reserve to the plant balance is included to indicate the overall approximate depreciation rate. The account balances provided in Tables 2 and 3 above are from Otter Tail's current and prior depreciation studies filed with the Commission and OES.

*F. RESERVE IMBALANCE*

In last year's depreciation filing (Docket No. E017/D-09-1019), OTP included the amortization of a reserve imbalance. The instant filing also shows on Statement C of Attachment 1 a reserve imbalance in the amount of \$26,185,895. The OES asked OTP whether the Company's proposed depreciation rates included the amortization of a reserve imbalance, and if so, to provide these amounts. OTP replied<sup>2</sup> that:

---

<sup>2</sup> Per Otter Tail response to OES Information Request No. 3.

As part of the annual depreciation review, a theoretical reserve is calculated for comparison with the actual recorded reserve. This difference is quantified for informational purposes, the remaining life formula for computing depreciation expense continually considers and corrects any differences between these two amounts by relying on the redistributed reserve ratio. In this way, the amortization of the difference is included in the depreciation rates. There is no separate amortization of the difference.

Statement C of Attachment 1 to Otter Tail's Petition provides a comparison of recorded, computed, and redistributed reserves at December 31, 2009. The recorded reserve on page 20 of Attachment 1 was \$488,157,162 or 38.29 percent of the depreciable plant investment. The corresponding computed reserve is \$461,971,267 or 36.24 percent of the depreciable plant investment. A proportionate amount of the measured reserve imbalance of \$26,185,895 will be amortized as part of depreciation expenses over the composite weighted-average remaining life of each rate category using remaining life depreciation rates. The depreciation rates using the remaining life formula incorporate an annual "amortization" of \$1,439,523. Of this, Minnesota's portion is approximately \$704,160.

The OES notes that Otter Tail's proposal to amortize its reserve imbalance reduces its annual depreciation expense by \$704,160 on a Minnesota jurisdictional basis. In addition, the OES notes that Otter Tail's amortization of its reserve imbalance is a prospective adjustment that affects Otter Tail's proposed depreciation rates and does not retroactively adjust Otter Tail's recorded depreciation reserve, which is appropriate since it avoids a double recovery in rates. Finally, the OES notes that Otter Tail has included the amortization of its reserve imbalance in its proposed depreciation rates since 1993.<sup>3</sup> Thus, the OES accepts Otter Tail's reserve imbalance approach.

#### *G. EFFECTIVE DATE FOR DEPRECIATION RATES*

Otter Tail requests that the effective date for its proposed depreciation rates be set at January 1, 2011. The OES agrees that this date is consistent with Commission Orders in previous depreciation studies, and is reasonable in this docket.

---

<sup>3</sup> Per Otter Tail's previous depreciation filing (Docket No. E017/D-08-1042), Pages 15-16.

*H. SUMMARY*

The OES examined Otter Tail's petition for reasonableness of the proposed remaining lives, net salvage values, and the resulting depreciation rates. Based on our review, the OES recommends that the Commission approve OTP's proposed remaining lives, net salvage values and resulting depreciation rates effective January 1, 2011.

**IV. RECOMMENDATIONS**

The OES recommends that the Commission:

- Certify Otter Tail Power Company's proposed service lives, net salvages values and resulting depreciation rates proposed in its August 31, 2010 Petition, to be effective January 01, 2011;
- Require OTP to file its next annual depreciation study by September 1, 2011 (and its five-year depreciation study by September 1, 2013); and
- Require OTP to continue to include in future depreciation filings a table comparing the resource plan lives and the remaining lives used for depreciation purposes and explain any differences. For example, OTP should specifically address the uncertainty of the remaining life of the Fergus Control Center Diesel as a result of the EPA requirements in its next 2011 depreciation filing.

/sm

Otter Tail Power Company's  
2010 Minnesota Annual Review of  
Depreciation Certification Filing

Minnesota Docket No. E017/D-10-953

215 South Cascade Street  
PO Box 496  
Fergus Falls, Minnesota 56538-0496  
218 739-8200  
[www.otpc.com](http://www.otpc.com) (web site)



August 31, 2010

Dr. Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
121 Seventh Place East, Suite 350  
St. Paul, MN 55101-2147

**Re: Otter Tail Power Company  
2010 Annual Review of Depreciation Certification  
Docket No. E017/D-10-\_\_\_\_\_**

Dear Dr. Haar:

Otter Tail Power Company hereby submits its 2010 Annual Review of Depreciation Certification. Also enclosed is a Certificate of Service.

Please contact me at (218) 739-8659 or [ldemmer@otpc.com](mailto:ldemmer@otpc.com) if you have any questions.

Sincerely,

/s/ LOYAL K. DEMMER  
Loyal K. Demmer, CMA  
Depreciation Accountant

wao  
Enclosures  
By electronic filing  
c: Service List

**STATE OF MINNESOTA  
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

In the Matter of Otter Tail Power Company's  
Request for Approval of Its 2010 Annual  
Review Of Depreciation Certification

Docket No. E-017/D-10-\_\_\_\_\_

SUMMARY OF FILING

Please take notice that on August 31, 2010, Otter Tail Power Company, filed its 2010 Annual Review of Depreciation Certification with the Minnesota Public Utilities Commission. The study is being filed under Minnesota Rules Parts 7825.0700.

**STATE OF MINNESOTA  
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

In the Matter of Otter Tail Power Company's  
Request for Approval of its 2010 Annual  
Review Of Depreciation Certification

Docket No. E-017/D-10-\_\_\_\_\_

**PETITION OF OTTER TAIL POWER COMPANY**

**I. INTRODUCTION.**

Pursuant to Minnesota Rules Part 7825.0700, Otter Tail Power Company, ("Otter Tail" or "the Company") hereby files for approval its 2010 Annual Review of Depreciation Certification. Otter Tail requests that the study be certified effective as of January 1, 2011.

**II. GENERAL FILING INFORMATION.**

Pursuant to Minnesota Rule 7829.1300, subp. 4, Otter Tail provides the following general information.

**A. Name, Address, and Telephone Number of Utility.**

Otter Tail Power Company  
215 South Cascade Street  
P. O. Box 496  
Fergus Falls, MN 56538-0496  
(218) 739-8200

**B. Name, Address, and Telephone Number of Utility Attorney.**

Bruce Gerhardson  
Otter Tail Power Company  
215 South Cascade Street  
P. O. Box 496  
Fergus Falls, MN 56538-0496  
(218) 998-7108  
bgerhardson@otpc.com

**C. Date of Filing and Date Study Proposed to Take Effect.**

The filing date is August 31, 2010, and Otter Tail requests approval as of January 1, 2011.

**D. Controlling Law for the Filing.**

Minnesota Statutes §§ 216B.08 and 216B.11, and Minnesota Rules Part 7825.0700 – 7825.0900 control the filing.

**E. Title of Utility Employee Responsible for Filing.**

Loyal K. Demmer, CMA  
Depreciation Accountant  
Otter Tail Power Company  
215 South Cascade Street  
P. O. Box 496  
Fergus Falls, MN 56538-0496  
(218) 739-8659  
[ldemmer@otpc.com](mailto:ldemmer@otpc.com)

**III. DESCRIPTION OF FILING.**

The instant filing constitutes Otter Tail's 2010 Annual Review of Depreciation Certification. Otter Tail's last five-year comprehensive depreciation study was filed in 2008, Docket E017/D-08-1042, and approved by the Public Utilities Commission on June 1, 2009. The next five-year comprehensive depreciation study is due September 1, 2013. Annual depreciation certification filings are to be filed on or before September 1 each year in the interim.

The filing consists of four parts:

1. 2010 Technical Update prepared by Foster Associates, Inc., included as Attachment No. 1;
2. Proposed Remaining Lives and Salvage Percentages for Use in 2011, Attachment No. 2;
3. Supplemental Comments, Attachment No. 3;
4. Schedule and Narrative of Comparison with Most Recent Resource Plan, Attachment No. 4.

Statement B of Attachment No. 1 is a Comparison of Present and Proposed Accruals showing accruals of both total Company and the portion allocated to Minnesota rate base. Attachment

No. 2 lists the property accounts for which the Company requests certification of the remaining lives and salvage percentages to be used in determining 2011 depreciation expense. Other statements in Attachment No. 1 provide the rest of the schedules required in an annual review of depreciation. Attachment No. 3, “Supplemental Comments,” addresses additional information not included in Attachment No. 1 - primarily comments related to long-term depreciation planning issues, and Attachment No. 4 provides a schedule and narrative explaining any differences between remaining life petition and most recent resource plan filing.

#### IV. MISCELLANEOUS INFORMATION.

A. **Pursuant to Minnesota Rule 7829.0700, Otter Tail Requests that the Following Persons be Placed on the Commission’s Official Service List for this Proceeding:**

Loyal K. Demmer, CMA  
Depreciation Accountant  
Otter Tail Power Company  
215 South Cascade Street  
P. O. Box 496  
Fergus Falls, MN 56538-0496  
ldemmer@otpc.com

B. **Service on Other Parties.**

Otter Tail has served a copy of this filing on the Office of Energy Security and the Office of Attorney General, Residential Utilities Division, and a summary of the filing on all parties on the attached general service list.

C. **Summary of Filing.**

A one-paragraph summary of the Petition is attached.

**V. CONCLUSION.**

Otter Tail respectfully requests that the Commission approve the enclosed annual review of depreciation certification, to be effective as of January 1, 2011.

Dated: August 31, 2010

Respectfully submitted,

**OTTER TAIL POWER COMPANY**

By: /s/ LOYAL K. DEMMER

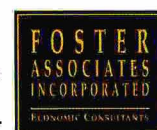
---

Loyal K. Demmer, CMA  
Depreciation Accountant  
Otter Tail Power Company  
215 South Cascade Street  
P. O. Box 496  
Fergus Falls, MN 56538-0496  
(218) 739-8659  
ldemmer@otpc.com

# 2010 Technical Update



Prepared by  
Foster Associates, Inc.



# CONTENTS

## EXECUTIVE SUMMARY

INTRODUCTION .....	1
SCOPE OF STUDY .....	1
PROPOSED DEPRECIATION RATES .....	2

## STATEMENTS

INTRODUCTION .....	3
STATEMENT A – REMAINING-LIFE ACCRUAL RATES .....	5
STATEMENT B – REMAINING-LIFE ACCRUALS .....	10
STATEMENT C – DEPRECIATION RESERVE SUMMARY .....	16
STATEMENT D – AVERAGE NET SALVAGE .....	23
STATEMENT E – FUTURE NET SALVAGE .....	28
STATEMENT F – CURRENT AND PROPOSED PARAMETERS AND STATISTICS .....	30
STATEMENT G – PLANT ACTIVITY .....	37
STATEMENT H – ANALYSIS OF DEPRECIATION RESERVE .....	40
STATEMENT I – SUMMARY OF DEPRECIATION ACCRUALS .....	42

*August 2010*

# EXECUTIVE SUMMARY

## INTRODUCTION

This report presents the findings and recommendations developed in a 2010 Technical Update of depreciation rates for Otter Tail Power Company prepared by Foster Associates, Inc. The parameters (*i.e.*, projection curves, projection lives and future net salvage rates) used in the update were developed in the Company's 2008 Depreciation Study based on December 31, 2007 plant and reserve balances. Age distributions of surviving plant on December 31, 2009 were used in the 2010 update to derive composite service life statistics and theoretical depreciation reserves.

The purpose of a technical update is to adjust depreciation rates for changes in the variables associated with a remaining life accrual rate. The variables for an account include the age distribution of surviving plant, the recorded depreciation reserve and the average net salvage rate used in the calculation of a theoretical reserve. A technical update retains the parameters developed and/or approved in the most recent full depreciation study and adjusts depreciation rates for subsequent changes in plant, reserves and realized net salvage activity.

The principal findings from this review are summarized in the attached statements. Statement A provides a comparative summary of current and proposed annual depreciation rates for each rate category. Statement B provides a comparison of current and proposed annual depreciation accruals. Statement C provides a comparison of the computed and redistributed depreciation reserve for each rate category. Statement D provides a summary of the components used to obtain a weighted-average net salvage rate for each plant account. Statement E provides a computation of the estimated future net salvage rate for steam and other production facilities. Statement F provides a comparative summary of current and proposed parameters and statistics including projection life, projection curve, average service life, average remaining life, and average and future net salvage rates.

## SCOPE OF STUDY

The principal activities undertaken in the course of conducting the 2010 Technical Update included:

- Collection of plant and net salvage data;
- Reconciliation of data to the official records of the Company;
- Development of continuity schedules;
- Computation of average net salvage rates; and
- Development of adjusted accrual rates for each rate category.

Accrual rates currently used by the Company were developed from parameters certified in Docket No. E017/D-09-1019 (Order Dated January 11, 2010). Depreciation accruals and reserve activity recorded in 2009 was posted to Decem-

ber 31, 2008 reserves to obtain appropriate reserve ratios for the 2010 Technical Update.

### PROPOSED DEPRECIATION RATES

Table 1 provides a summary of the changes in annual rates and accruals resulting from the 2010 Technical Update. Rates proposed for each primary account (with the exception of amortization accounts) have been developed including authorized allowances for net salvage.

Function	Accrual Rate			2010 Annualized Accrual		
	Current	Proposed	Difference	Current	Proposed	Difference
A	B	C	D=C-B	E	F	G=F-E
Production						
Steam	2.88%	2.94%	0.06%	\$9,896,152	\$10,086,460	\$190,308
Hydraulic	3.74%	4.19%	0.45%	139,647	156,587	16,940
Other	3.89%	3.91%	0.02%	11,940,948	12,019,697	78,749
Transmission	1.96%	1.96%	0.00%	4,240,218	4,240,109	(109)
Distribution	2.74%	2.74%	0.00%	9,772,702	9,783,559	10,857
General Plant	4.81%	4.67%	-0.14%	2,303,190	2,233,504	(69,686)
<b>Total Utility</b>	<b>3.00%</b>	<b>3.02%</b>	<b>0.02%</b>	<b>\$38,292,857</b>	<b>\$38,519,916</b>	<b>\$227,059</b>

**Table 1. Current and Proposed Rates and Accruals**

Adjustments developed in the technical update produce a composite depreciation rate of 3.02 percent. Depreciation expense is currently accrued at an equivalent rate of 3.00 percent. The recommended change in the composite depreciation rate is, therefore, an increase of 0.02 percentage points.

A continued application of rates derived from currently approved parameters would produce annual depreciation expense of \$38,292,857 compared with an annual expense of \$38,519,916 using the rates developed in the update. The relatively small expense increase of \$227,059 is generally attributable to a change in the mix of plant investments among primary accounts and changes in the age distributions of surviving plant. The portion of the increase allocated to the Minnesota jurisdiction is \$117,080.

# STATEMENTS

## INTRODUCTION

This section provides a comparative summary of depreciation rates, annual depreciation accruals, recorded and computed depreciation reserves, and current and proposed service life and net salvage parameters for Otter Tail Power Company. The content of these statements is briefly described below.

- Statement A provides a comparative summary of current and proposed annual depreciation rates for calendar year 2010 using the straight-line method, vintage group procedure, remaining-life technique.
- Statement B provides a comparison of the current and proposed annualized depreciation accruals for calendar year 2010 based upon the rates developed in Statement A.
- Statement C provides a comparison of recorded and computed reserves for each rate category and sets forth the computations used to redistribute recorded reserves among primary plant accounts.
- Statement D provides a summary of the components used to obtain a weighted average net salvage rate for each rate category.
- Statement E provides a computation of the estimated future net salvage rate for steam and other production facilities.
- Statement F provides a comparative summary of current and proposed parameters including projection life, projection curve and future net salvage rates. The statement also contains current and proposed statistics including average service life, average remaining life, and average net salvage rates.

Current depreciation accruals shown on Statement B are the product of the plant investment (Column B) and the current depreciation rates (Column D) shown on Statement A. Similarly, the proposed depreciation accruals shown on Statement B are the product of the plant investment and the proposed depreciation rates (Column H) shown on Statement A. The proposed remaining life accrual rates are given by:

$$\text{Accrual Rate} = \frac{1.0 - \text{Reserve Ratio} - \text{Future Net Salvage Rate}}{\text{Remaining Life}}$$

Minnesota State Agency Rules 7825.0700, Subpart 1 provide that each utility shall file the following schedules (for each year since the last certification) in the form prescribed by the Commission.

1. Plant in service (by primary account):
  - a) Beginning and ending plant balances;
  - b) Additions and retirements; and
  - c) Adjustments and transfers.
2. Analysis of depreciation reserve (by primary account):
  - a) Beginning and ending reserve balances;
  - b) Depreciation accruals and plant retirements;
  - c) Cost of removal and gross salvage value; and
  - d) Transfers, adjustments and other debits (credits).
3. Summary of annual depreciation accruals (by primary account):
  - a) Plant balance;
  - b) Estimated net salvage;
  - c) Depreciation reserve;
  - d) Probable service life; and
  - e) Depreciation accrual and rate.

While the Agency rules do not require submission of continuity schedules in a technical update, this section includes the following statements which set forth the above information for calendar year 2009:

1. Statement G – Plant Activity;
2. Statement H – Analysis of Depreciation Reserve; and
3. Statement I – Summary of Annual Depreciation Accruals.

Minnesota State Agency Rules 7825.0700, Subpart 2-B provide that each utility shall disclose a list of any major future additions or retirements to the plant accounts that the utility believes may have a material effect on the current certification results. Any future additions or retirements that would materially affect the current certification results are discussed in the Company's application.

**OTTER TAIL POWER COMPANY**

Statement A

## Comparison of Current and Proposed Accrual Rates

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	Current			Proposed			
	Rem. Life B	Fut. Net Salvage C	Accrual Rate D	Rem. Life E	Fut. Net Salvage F	Reserve Ratio G	Accrual Rate H
<b>STEAM PRODUCTION</b>							
311.00 Structures and Improvements	17.12	-7.0%	2.08%	16.94	-7.0%	71.13%	2.12%
312.00 Boiler Plant Equipment	15.59	-7.5%	3.09%	15.46	-7.4%	59.51%	3.13%
314.00 Turbogenerator Units	15.45	-8.0%	3.26%	15.82	-7.8%	55.37%	3.31%
315.00 Accessory Electric Equipment	16.64	-7.4%	2.13%	17.20	-7.1%	65.43%	2.40%
316.00 Miscellaneous Power Plant Equipment	15.37	-7.7%	3.39%	15.31	-7.7%	55.61%	3.41%
<b>Total Steam Production Plant</b>			2.88%	15.82	-7.4%	61.15%	2.94%
<b>HYDRAULIC PRODUCTION</b>							
331.00 Structures and Improvements	12.29		2.84%	11.32		66.61%	2.95%
332.00 Reservoirs, Dams and Waterways	12.29		2.55%	11.33		62.95%	3.27%
333.00 Water Wheels, Turbines & Generators	12.30		5.43%	11.33		35.75%	5.67%
334.00 Accessory Electric Equipment	12.30		4.64%	11.33		44.92%	4.86%
335.00 Miscellaneous Power Plant Equipment	12.30		3.33%	11.33		60.30%	3.50%
<b>Total Hydraulic Production Plant</b>			3.74%	11.33		52.52%	4.19%
<b>OTHER PRODUCTION</b>							
341.00 Structures and Improvements	26.74		3.46%	24.14		14.47%	3.54%
342.00 Fuel Holders and Accessories	22.44		2.76%	21.91		39.72%	2.70%
343.00 Prime Movers	22.44		2.91%	21.93		37.07%	2.83%
344.00 Generators	24.10		4.04%	23.52		4.35%	4.07%
345.00 Accessory Electric Equipment	24.78		3.78%	23.02		9.44%	3.93%
346.00 Miscellaneous Power Plant Equipment	22.25		3.31%	21.89		28.93%	3.22%
<b>Total Other Production Plant</b>			3.89%	23.38	0.0%	8.49%	3.91%
<b>TRANSMISSION PLANT</b>							
353.00 Station Equipment	49.36	-5.0%	1.63%	49.85	-5.0%	23.52%	1.63%
354.00 Towers and Fixtures	41.89	-10.0%	1.54%	40.89	-10.0%	47.19%	1.54%
355.00 Poles and Fixtures	47.61	-50.0%	2.19%	47.32	-50.0%	46.51%	2.19%
356.00 Overhead Conductors and Devices	43.04	-30.0%	2.04%	42.66	-30.0%	42.91%	2.04%
358.00 Underground Conductors and Devices	10.48	-5.0%	2.73%	7.37	-5.0%	85.98%	2.58%
<b>Total Transmission Plant</b>			1.96%	46.42	-29.4%	38.57%	1.96%
<b>DISTRIBUTION PLANT</b>							
362.00 Station Equipment	28.13	5.0%	2.36%	28.28	5.0%	28.75%	2.34%
364.00 Poles, Towers and Fixtures	47.02	-75.0%	2.63%	46.65	-75.0%	52.03%	2.64%
365.00 Overhead Conductors and Devices	40.45	-100.0%	3.22%	39.67	-100.0%	72.37%	3.22%
367.00 Underground Conductors and Devices	21.27	-5.0%	2.86%	20.98	-5.0%	44.70%	2.87%
368.00 Line Transformers	23.90	50.0%	1.48%	23.97	50.0%	14.64%	1.48%
369.00 Overhead Services	30.41	-150.0%	4.80%	30.39	-150.0%	103.46%	4.82%
369.10 Underground Services	32.10	-20.0%	2.59%	31.93	-20.0%	37.07%	2.60%
370.00 Meters	21.94		2.76%	22.05		38.44%	2.79%
370.10 Load Management Switches	11.16		6.48%	10.34		33.23%	6.46%
370.20 Interruption Monitors	4.50		20.00%				
						← 5 Year Amortization →	
371.20 Other Private Lighting	16.61	10.0%	3.91%	16.43	10.0%	25.67%	3.92%
373.00 Street Lighting and Signal Systems	10.30	-5.0%	5.30%	10.11	-5.0%	51.35%	5.31%
<b>Total Distribution Plant</b>			2.74%	26.53	-22.0%	41.89%	2.74%

**OTTER TAIL POWER COMPANY**

Statement A

Comparison of Current and Proposed Accrual Rates

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	Current			Proposed			
	Rem. Life B	Fut. Net Salvage C	Accrual Rate D	Rem. Life E	Fut. Net Salvage F	Reserve Ratio G	Accrual Rate H
<b>GENERAL PLANT</b>							
<b>Depreciable</b>							
390.00 Structures and Improvements	37.48	10.0%	1.86%	37.09	10.0%	20.97%	1.86%
390.10 General Office Buildings	20.89	-5.0%	3.26%	19.95	-5.0%	38.73%	3.32%
390.20 Fleet Service Center Building	16.14	-5.0%	3.60%	15.18	-5.0%	49.73%	3.64%
390.30 Central Stores Building	25.56	-5.0%	2.46%	24.62	-5.0%	44.15%	2.47%
396.00 Power Operated Equipment	16.72	5.0%	3.91%	16.45	5.0%	30.66%	3.91%
397.40 Communication Towers	16.10	5.0%	3.69%	15.30	5.0%	38.18%	3.71%
<b>Total Depreciable</b>			2.35%	29.21	4.8%	28.70%	2.36%
<b>Amortizable</b>							
391.00 Office Furniture	← 15 Year Amortization →			← 15 Year Amortization →			
391.10 Office Equipment	← 10 Year Amortization →			← 10 Year Amortization →			
391.20 Duplicating Equipment	← 10 Year Amortization →			← 10 Year Amortization →			
391.50 Computer Systems	← 5 Year Amortization →			← 5 Year Amortization →			
391.60 Computer Related Equipment	← 5 Year Amortization →			← 5 Year Amortization →			
394.00 Tools, Shop and Garage Equipment	← 15 Year Amortization →			← 15 Year Amortization →			
394.20 Automated Meter Reading Equipment	← 15 Year Amortization →			← 15 Year Amortization →			
395.00 Laboratory Equipment	← 15 Year Amortization →			← 15 Year Amortization →			
397.00 Communication Equipment	← 15 Year Amortization →			← 15 Year Amortization →			
397.10 Radio Telecommunication Equipment	← 10 Year Amortization →			← 10 Year Amortization →			
397.20 Microwave Equipment	← 15 Year Amortization →			← 15 Year Amortization →			
397.30 Radio Load Control Equipment	← 10 Year Amortization →			← 10 Year Amortization →			
<b>Total Amortizable</b>			9.67%	4.96		52.08%	9.21%
<b>Total General Plant</b>			4.81%	12.52	3.2%	36.57%	4.67%
<b>TOTAL UTILITY</b>			3.00%	23.44	-13.0%	38.29%	3.02%
<b>STEAM PRODUCTION</b>							
<b>Big Stone</b>							
311.00 Structures and Improvements	15.18	-8.8%	2.40%	15.18	-9.0%	74.72%	2.26%
312.00 Boiler Plant Equipment	15.19	-8.8%	3.31%	15.19	-9.0%	61.24%	3.14%
314.00 Turbogenerator Units	15.19	-8.8%	4.08%	15.19	-9.0%	51.32%	3.80%
315.00 Accessory Electric Equipment	15.18	-8.8%	2.56%	15.18	-9.0%	72.16%	2.43%
316.00 Miscellaneous Power Plant Equipment	15.19	-8.6%	3.17%	15.19	-8.8%	60.52%	3.18%
<b>Total Big Stone</b>			3.26%	15.19	-9.0%	62.16%	3.08%
<b>Hoot Lake Units 2 and 3</b>							
311.00 Structures and Improvements	10.35	-11.2%	1.45%	10.35	-10.8%	86.26%	2.37%
312.00 Boiler Plant Equipment	10.36	-11.2%	4.81%	10.36	-10.8%	56.40%	5.25%
314.00 Turbogenerator Units	10.35	-11.2%	2.81%	10.35	-10.8%	80.00%	2.98%
315.00 Accessory Electric Equipment	10.35	-11.2%	1.40%	10.35	-10.8%	92.29%	1.79%
316.00 Miscellaneous Power Plant Equipment	10.36	-11.1%	5.04%	10.36	-10.6%	57.04%	5.17%
<b>Total Hoot Lake Units 2 and 3</b>			3.91%	10.36	-10.8%	65.82%	4.34%
<b>Coyote</b>							
311.00 Structures and Improvements	19.94	-5.0%	1.98%	19.94	-4.8%	65.61%	1.97%
312.00 Boiler Plant Equipment	19.94	-5.0%	2.23%	19.94	-4.8%	59.32%	2.28%
314.00 Turbogenerator Units	19.95	-5.0%	2.41%	19.95	-4.8%	48.10%	2.84%
315.00 Accessory Electric Equipment	19.94	-5.0%	1.95%	19.95	-4.8%	54.63%	2.51%
316.00 Miscellaneous Power Plant Equipment	19.96	-4.7%	2.87%	19.95	-4.6%	47.52%	2.86%
<b>Total Coyote</b>			2.19%	19.94	-4.8%	58.62%	2.32%

**OTTER TAIL POWER COMPANY**

Statement A

Comparison of Current and Proposed Accrual Rates

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	Current			Proposed			
	Rem. Life B	Fut. Net Salvage C	Accrual Rate D	Rem. Life E	Fut. Net Salvage F	Reserve Ratio G	Accrual Rate H
<b>HYDRAULIC PRODUCTION</b>							
<b>Hoot Lake</b>							
331.00 Structures and Improvements	12.28		0.25%	11.31		97.06%	0.26%
332.00 Reservoirs, Dams and Waterways	12.28		0.18%	11.31		97.82%	0.19%
333.00 Water Wheels, Turbines & Generators	12.29		1.60%	11.32		82.07%	1.58%
334.00 Accessory Electric Equipment	12.30		2.21%	11.33		75.34%	2.18%
335.00 Miscellaneous Power Plant Equipment							
<b>Total Hoot Lake</b>			0.67%	11.32		92.40%	0.67%
<b>Wright</b>							
331.00 Structures and Improvements	12.29		3.14%	11.33		62.93%	3.27%
332.00 Reservoirs, Dams and Waterways	12.30		4.79%	11.33		44.76%	4.88%
333.00 Water Wheels, Turbines & Generators	12.30		5.28%	11.33		39.39%	5.35%
334.00 Accessory Electric Equipment	12.30		5.88%	11.33		35.90%	5.66%
335.00 Miscellaneous Power Plant Equipment	12.29		2.99%	11.33		64.66%	3.12%
<b>Total Wright</b>			5.02%	11.33		42.94%	5.04%
<b>Pisgah</b>							
331.00 Structures and Improvements	12.29		2.58%	11.32		70.39%	2.62%
332.00 Reservoirs, Dams and Waterways	12.28		1.90%	11.32		77.95%	1.95%
333.00 Water Wheels, Turbines & Generators	12.30		7.29%	11.33		17.39%	7.29%
334.00 Accessory Electric Equipment	12.30		5.56%	11.33		36.84%	5.57%
335.00 Miscellaneous Power Plant Equipment	12.30		3.39%	11.33		61.22%	3.42%
<b>Total Pisgah</b>			5.05%	11.33		42.52%	5.07%
<b>Dayton Hollow</b>							
331.00 Structures and Improvements	12.29		1.76%	11.32		71.36%	2.53%
332.00 Reservoirs, Dams and Waterways	12.29		2.55%	11.33		48.38%	4.56%
333.00 Water Wheels, Turbines & Generators	12.30		6.44%	11.33		16.40%	7.38%
334.00 Accessory Electric Equipment	12.30		4.20%	11.33		48.51%	4.54%
335.00 Miscellaneous Power Plant Equipment	12.30		3.20%	11.33		56.86%	3.81%
<b>Total Dayton Hollow</b>			4.00%	11.33		39.56%	5.34%
<b>Taplin Gorge</b>							
331.00 Structures and Improvements	12.27		0.60%	11.30		89.06%	0.97%
332.00 Reservoirs, Dams and Waterways	12.29		1.82%	11.32		76.02%	2.12%
333.00 Water Wheels, Turbines & Generators	12.26		0.46%	11.30		90.57%	0.83%
334.00 Accessory Electric Equipment	12.29		1.58%	11.33		60.21%	3.51%
335.00 Miscellaneous Power Plant Equipment	12.30		3.63%	11.33		56.62%	3.83%
<b>Total Taplin Gorge</b>			1.89%	11.32		73.37%	2.35%
<b>Bemidji</b>							
331.00 Structures and Improvements	12.30		6.47%	11.33		25.65%	6.56%
332.00 Reservoirs, Dams and Waterways	12.29		3.05%	11.33		52.46%	4.20%
333.00 Water Wheels, Turbines & Generators	12.30		5.35%	11.33		38.88%	5.39%
334.00 Accessory Electric Equipment	12.27		1.93%	11.31		68.53%	2.78%
335.00 Miscellaneous Power Plant Equipment	12.28		2.63%	11.32		61.57%	3.39%
<b>Total Bemidji</b>			4.57%	11.33		42.87%	5.04%

**OTTER TAIL POWER COMPANY**

Statement A

Comparison of Current and Proposed Accrual Rates

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	Current			Proposed			
	Rem. Life	Fut. Net Salvage	Accrual Rate	Rem. Life	Fut. Net Salvage	Reserve Ratio	Accrual Rate
A	B	C	D	E	F	G	H
<b>OTHER PRODUCTION</b>							
<b>Jamestown</b>							
341.00 Structures and Improvements	10.35	-0.6%	3.10%	10.35	-0.6%	71.37%	2.82%
342.00 Fuel Holders and Accessories	10.35	-0.6%	2.85%	10.35	-0.6%	73.62%	2.61%
343.00 Prime Movers	10.35	-0.6%	3.12%	10.35	-0.6%	71.16%	2.84%
344.00 Generators							
345.00 Accessory Electric Equipment	10.36	-0.6%	3.09%	10.36	-0.6%	71.25%	2.83%
346.00 Miscellaneous Power Plant Equipment	10.36	-0.6%	4.61%	10.36	-0.6%	56.93%	4.22%
<b>Total Jamestown</b>			3.13%	10.35	-0.6%	71.07%	2.85%
<b>Jamestown Unit 1</b>							
341.00 Structures and Improvements	10.35	-0.6%	3.00%	10.35	-0.6%	72.33%	2.73%
342.00 Fuel Holders and Accessories	10.35	-0.6%	2.73%	10.35	-0.6%	75.04%	2.47%
343.00 Prime Movers	10.36	-0.6%	3.63%	10.36	-0.6%	66.34%	3.31%
344.00 Generators							
345.00 Accessory Electric Equipment	10.35	-0.6%	2.25%	10.35	-0.6%	79.70%	2.02%
346.00 Miscellaneous Power Plant Equipment	10.36	-0.6%	5.41%	10.36	-0.6%	49.35%	4.95%
<b>Total Jamestown Unit 1</b>			3.56%	10.36	-0.6%	67.04%	3.24%
<b>Jamestown Unit 2</b>							
341.00 Structures and Improvements	10.36	-0.6%	4.65%	10.36	-0.6%	56.01%	4.30%
342.00 Fuel Holders and Accessories	10.35	-0.6%	3.52%	10.35	-0.6%	65.75%	3.37%
343.00 Prime Movers	10.35	-0.6%	2.74%	10.35	-0.6%	74.81%	2.49%
344.00 Generators							
345.00 Accessory Electric Equipment	10.36	-0.6%	3.56%	10.36	-0.6%	66.51%	3.29%
346.00 Miscellaneous Power Plant Equipment	10.35	-0.6%	2.75%	10.35	-0.6%	74.58%	2.51%
<b>Total Jamestown Unit 2</b>			2.76%	10.35	-0.6%	74.57%	2.51%
<b>Lake Preston</b>							
341.00 Structures and Improvements	10.35	-0.9%	2.08%	10.35	-0.9%	80.51%	1.97%
342.00 Fuel Holders and Accessories	10.35	-0.9%	2.09%	10.35	-0.9%	80.40%	1.98%
343.00 Prime Movers	10.35	-0.9%	2.39%	10.35	-0.9%	77.45%	2.27%
344.00 Generators							
345.00 Accessory Electric Equipment	10.35	-0.9%	2.12%	10.35	-0.9%	79.61%	2.06%
346.00 Miscellaneous Power Plant Equipment	10.35	-0.9%	2.10%	10.35	-0.9%	80.37%	1.98%
<b>Total Lake Preston</b>			2.33%	10.35	-0.9%	78.03%	2.21%
<b>Ashtabula Wind Generation</b>							
341.00 Structures and Improvements			3.91%	23.50		4.28%	4.07%
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators	24.50		4.07%	23.50		4.28%	4.07%
345.00 Accessory Electric Equipment			3.91%	23.50		4.28%	4.07%
346.00 Miscellaneous Power Plant Equipment							
<b>Total Ashtabula Wind Generation</b>			4.06%	23.50		4.28%	4.07%
<b>Langdon Wind Generation</b>							
341.00 Structures and Improvements			3.92%	22.50		7.84%	4.10%
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators	23.50		4.09%	22.50		7.84%	4.10%
345.00 Accessory Electric Equipment			3.92%	22.50		7.84%	4.10%
346.00 Miscellaneous Power Plant Equipment							
<b>Total Langdon Wind Generation</b>			4.07%	22.50		7.84%	4.10%

**OTTER TAIL POWER COMPANY**

Statement A

Comparison of Current and Proposed Accrual Rates

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	Current			Proposed			
	Rem. Life B	Fut. Net Salvage C	Accrual Rate D	Rem. Life E	Fut. Net Salvage F	Reserve Ratio G	Accrual Rate H
<b>Luverne Wind Generation</b>							
341.00 Structures and Improvements							
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators			3.95%	24.50		1.14%	4.04%
345.00 Accessory Electric Equipment							
346.00 Miscellaneous Power Plant Equipment							
<b>Total Luverne Wind Generation</b>			<u>3.95%</u>	<u>24.50</u>		<u>1.14%</u>	<u>4.04%</u>
<b>Solway Combustion Turbine</b>							
341.00 Structures and Improvements	28.40	-0.1%	2.92%	27.47	-0.1%	19.92%	2.92%
342.00 Fuel Holders and Accessories	28.40	-0.1%	2.94%	27.47	-0.1%	19.31%	2.94%
343.00 Prime Movers	28.40	-0.1%	2.91%	27.47	-0.1%	20.09%	2.91%
344.00 Generators							
345.00 Accessory Electric Equipment	28.40	-0.1%	2.91%	27.47	-0.1%	20.08%	2.91%
346.00 Miscellaneous Power Plant Equipment	28.40	-0.1%	3.01%	27.47	-0.1%	17.22%	3.02%
<b>Total Solway Combustion Turbine</b>			<u>2.91%</u>	<u>27.47</u>	<u>-0.1%</u>	<u>20.00%</u>	<u>2.91%</u>
<b>Fergus Falls Control Center</b>							
341.00 Structures and Improvements							
342.00 Fuel Holders and Accessories							
343.00 Prime Movers	20.90		3.04%	19.96		39.37%	3.04%
344.00 Generators							
345.00 Accessory Electric Equipment							
346.00 Miscellaneous Power Plant Equipment							
<b>Total Fergus Falls Control Center</b>			<u>3.04%</u>	<u>19.96</u>		<u>39.37%</u>	<u>3.04%</u>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	Minnesota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	Minnesota	Total	Minnesota	Total	Minnesota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>STEAM PRODUCTION</b>								
311.00 Structures and Improvements	\$ 60,281,271	0.50779315	\$ 1,255,977	\$ 637,776	\$ 1,277,622	\$ 648,768	\$ 21,645	\$ 10,992
312.00 Boiler Plant Equipment	196,524,041	0.50779315	6,066,530	3,080,542	6,142,804	3,119,274	76,274	38,732
314.00 Turbogenerator Units	58,912,385	0.50779315	1,921,051	975,496	1,951,682	991,050	30,631	15,554
315.00 Accessory Electric Equipment	22,002,676	0.50779315	468,102	237,699	528,574	268,407	60,472	30,708
316.00 Miscellaneous Power Plant Equipment	5,448,429	0.50779315	184,492	93,684	185,778	94,336	1,286	652
<b>Total Steam Production Plant</b>	<b>\$ 343,168,802</b>		<b>\$ 9,896,152</b>	<b>\$ 5,025,197</b>	<b>\$ 10,086,460</b>	<b>\$ 5,121,835</b>	<b>\$ 190,308</b>	<b>\$ 96,638</b>
<b>HYDRAULIC PRODUCTION</b>								
331.00 Structures and Improvements	\$ 205,944	0.50779315	\$ 5,840	\$ 2,966	\$ 6,070	\$ 3,082	\$ 230	\$ 116
332.00 Reservoirs, Dams and Waterways	1,737,076	0.50779315	44,227	22,457	56,855	28,870	12,628	6,413
333.00 Water Wheels, Turbines & Generators	1,056,162	0.50779315	57,354	29,124	59,880	30,406	2,526	1,282
334.00 Accessory Electric Equipment	588,497	0.50779315	27,298	13,861	28,599	14,521	1,301	660
335.00 Miscellaneous Power Plant Equipment	147,893	0.50779315	4,928	2,503	5,183	2,632	255	129
<b>Total Hydraulic Production Plant</b>	<b>\$ 3,735,572</b>		<b>\$ 139,647</b>	<b>\$ 70,911</b>	<b>\$ 156,587</b>	<b>\$ 79,511</b>	<b>\$ 16,940</b>	<b>\$ 8,600</b>
<b>OTHER PRODUCTION</b>								
341.00 Structures and Improvements	\$ 10,372,337	0.50779315	\$ 358,673	\$ 183,365	\$ 367,457	\$ 187,878	\$ 8,784	\$ 4,513
342.00 Fuel Holders and Accessories	1,547,234	0.50779315	42,707	21,686	41,787	21,219	(920)	(467)
343.00 Prime Movers	31,432,834	0.50779315	913,286	463,760	890,791	452,337	(22,495)	(11,423)
344.00 Generators	248,814,640	0.50779315	10,053,835	5,160,571	10,125,633	5,197,424	71,798	36,853
345.00 Accessory Electric Equipment	14,768,208	0.50779315	558,499	286,420	580,431	297,680	21,932	11,260
346.00 Miscellaneous Power Plant Equipment	421,986	0.50779315	13,948	7,084	13,598	6,905	(350)	(179)
<b>Total Other Production Plant</b>	<b>\$ 307,357,239</b>		<b>\$ 11,940,948</b>	<b>\$ 6,122,886</b>	<b>\$ 12,019,697</b>	<b>\$ 6,163,443</b>	<b>\$ 78,749</b>	<b>\$ 40,557</b>
<b>TRANSMISSION PLANT</b>								
353.00 Station Equipment	\$ 64,113,761	0.47889095	\$ 1,045,054	\$ 500,467	\$ 1,045,054	\$ 500,467	\$ -	\$ -
354.00 Towers and Fixtures	4,692,263	0.47889095	72,261	34,605	72,261	34,605		
355.00 Poles and Fixtures	78,694,229	0.47889095	1,723,404	825,323	1,723,404	825,323		
356.00 Overhead Conductors and Devices	68,505,647	0.47889095	1,397,515	669,257	1,397,515	669,257		
358.00 Underground Conductors and Devices	72,672	0.47889095	1,984	950	1,875	898	(109)	(52)
<b>Total Transmission Plant</b>	<b>\$ 216,078,572</b>		<b>\$ 4,240,218</b>	<b>\$ 2,030,602</b>	<b>\$ 4,240,109</b>	<b>\$ 2,030,550</b>	<b>\$ (109)</b>	<b>\$ (52)</b>
<b>DISTRIBUTION PLANT</b>								
362.00 Station Equipment	\$ 55,865,913	0.44755617	\$ 1,318,436	\$ 590,074	\$ 1,307,262	\$ 585,073	\$ (11,174)	\$ (5,001)
364.00 Poles, Towers and Fixtures	57,700,687	0.44755617	1,517,528	679,179	1,523,298	681,761	5,770	2,582
365.00 Overhead Conductors and Devices	43,146,929	0.44755617	1,389,331	621,804	1,389,331	621,804		
367.00 Underground Conductors and Devices	56,395,311	0.44755617	1,612,906	721,866	1,618,545	724,390	5,639	2,524
368.00 Line Transformers	62,659,924	0.44755617	927,367	415,049	927,367	415,049		

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	Minnesota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	Minnesota	Total	Minnesota	Total	Minnesota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
369.00 Overhead Services	11,483,579	0.44755617	551,212	246,698	553,509	247,726	2,297	1,028
369.10 Underground Services	30,954,910	0.44755617	801,732	358,820	804,828	360,206	3,096	1,386
370.00 Meters	20,641,650	0.44755617	569,710	254,977	575,902	257,748	6,192	2,771
370.10 Load Management Switches	8,936,229	0.44755617	579,068	259,165	577,280	258,365	(1,788)	(800)
370.20 Interruption Monitors	608,006	0.44755617	121,601	54,423	121,601	54,423		
371.20 Other Private Lighting	3,830,945	0.44755617	149,790	67,039	150,173	67,211	383	172
373.00 Street Lighting and Signal Systems	4,415,498	0.44755617	234,021	104,738	234,463	104,935	442	197
<b>Total Distribution Plant</b>	<b>\$ 356,639,581</b>		<b>\$ 9,772,702</b>	<b>\$ 4,373,832</b>	<b>\$ 9,783,559</b>	<b>\$ 4,378,691</b>	<b>\$ 10,857</b>	<b>\$ 4,859</b>
<b>GENERAL PLANT</b>								
<b>Depreciable</b>								
390.00 Structures and Improvements	\$ 19,326,795	0.48106965	\$ 359,478	\$ 172,934	\$ 359,478	\$ 172,934	\$ -	\$ -
390.10 General Office Buildings	5,722,356	0.48106965	186,549	89,743	189,982	91,395	3,433	1,652
390.20 Fleet Service Center Building	789,744	0.48106965	28,431	13,677	28,747	13,829	316	152
390.30 Central Stores Building	3,894,885	0.48106965	95,814	46,093	96,204	46,281	390	188
396.00 Power Operated Equipment	534,530	0.48106965	20,900	10,054	20,900	10,054		
397.40 Communication Towers	1,486,753	0.48106965	54,861	26,392	55,159	26,535	298	143
<b>Total Depreciable</b>	<b>\$ 31,755,063</b>		<b>\$ 746,033</b>	<b>\$ 358,893</b>	<b>\$ 750,470</b>	<b>\$ 361,028</b>	<b>\$ 4,437</b>	<b>\$ 2,135</b>
<b>Amortizable</b>								
391.00 Office Furniture	\$ 2,168,544	0.48106965	\$ 144,642	\$ 69,583	\$ 137,093	\$ 65,951	\$ (7,549)	\$ (3,632)
391.10 Office Equipment	1,048,335	0.48106965	104,834	50,432	99,059	47,654	(5,775)	(2,778)
391.20 Duplicating Equipment	1,191,023	0.48106965	119,102	57,296	109,976	52,906	(9,126)	(4,390)
391.50 Computer Systems	1,420,605	0.48106965	284,121	136,682	282,399	135,854	(1,722)	(828)
391.60 Computer Related Equipment	1,367,925	0.48106965	273,585	131,613	239,865	115,392	(33,720)	(16,221)
394.00 Tools, Shop and Garage Equipment	2,906,256	0.48106965	193,847	93,254	184,853	88,927	(8,994)	(4,327)
394.20 Automated Meter Reading Equipment	1,093,497	0.48106965	72,936	35,087	72,900	35,070	(36)	(17)
395.00 Laboratory Equipment	123,117	0.48106965	8,212	3,951	6,774	3,259	(1,438)	(692)
397.00 Communication Equipment	879,534	0.48106965	58,665	28,222	57,219	27,526	(1,446)	(696)
397.10 Radio Telecommunication Equipment	972,588	0.48106965	97,259	46,788	95,676	46,027	(1,583)	(761)
397.20 Microwave Equipment	2,806,089	0.48106965	187,166	90,040	184,432	88,725	(2,734)	(1,315)
397.30 Radio Load Control Equipment	127,877	0.48106965	12,788	6,152	12,788	6,152		
<b>Total Amortizable</b>	<b>\$ 16,105,390</b>		<b>\$ 1,557,157</b>	<b>\$ 749,100</b>	<b>\$ 1,483,034</b>	<b>\$ 713,443</b>	<b>\$ (74,123)</b>	<b>\$ (35,657)</b>
<b>Total General Plant</b>	<b>\$ 47,860,453</b>		<b>\$ 2,303,190</b>	<b>\$ 1,107,993</b>	<b>\$ 2,233,504</b>	<b>\$ 1,074,471</b>	<b>\$ (69,686)</b>	<b>\$ (33,522)</b>
<b>TOTAL UTILITY</b>	<b>\$ 1,274,840,219</b>		<b>\$ 38,292,857</b>	<b>\$ 18,731,421</b>	<b>\$ 38,519,916</b>	<b>\$ 18,848,501</b>	<b>\$ 227,059</b>	<b>\$ 117,080</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	Minnesota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	Minnesota	Total	Minnesota	Total	Minnesota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>STEAM PRODUCTION</b>								
<b>Big Stone</b>								
311.00 Structures and Improvements	\$ 22,600,402	0.50779315	\$ 542,410	\$ 275,432	\$ 510,769	\$ 259,365	\$ (31,641)	\$ (16,067)
312.00 Boiler Plant Equipment	72,158,819	0.50779315	2,388,457	1,212,842	2,265,787	1,150,551	(122,670)	(62,291)
314.00 Turbogenerator Units	27,464,535	0.50779315	1,120,553	569,009	1,043,652	529,959	(76,901)	(39,050)
315.00 Accessory Electric Equipment	8,515,557	0.50779315	217,998	110,698	206,928	105,077	(11,070)	(5,621)
316.00 Miscellaneous Power Plant Equipment	2,715,428	0.50779315	86,079	43,710	86,351	43,848	272	138
<b>Total Big Stone</b>	<b>\$ 133,454,741</b>		<b>\$ 4,355,497</b>	<b>\$ 2,211,691</b>	<b>\$ 4,113,487</b>	<b>\$ 2,088,800</b>	<b>\$ (242,010)</b>	<b>\$ (122,891)</b>
<b>Hoot Lake Units 2 and 3</b>								
311.00 Structures and Improvements	\$ 6,134,877	0.50779315	\$ 88,956	\$ 45,171	\$ 145,397	\$ 73,832	\$ 56,441	\$ 28,661
312.00 Boiler Plant Equipment	35,066,987	0.50779315	1,686,722	856,506	1,841,017	934,856	154,295	78,350
314.00 Turbogenerator Units	10,650,982	0.50779315	299,293	151,979	317,399	161,173	18,106	9,194
315.00 Accessory Electric Equipment	2,344,617	0.50779315	32,825	16,668	41,969	21,312	9,144	4,644
316.00 Miscellaneous Power Plant Equipment	920,507	0.50779315	46,394	23,559	47,590	24,166	1,196	607
<b>Total Hoot Lake Units 2 and 3</b>	<b>\$ 55,117,970</b>		<b>\$ 2,154,190</b>	<b>\$ 1,093,883</b>	<b>\$ 2,393,372</b>	<b>\$ 1,215,339</b>	<b>\$ 239,182</b>	<b>\$ 121,456</b>
<b>Coyote</b>								
311.00 Structures and Improvements	\$ 31,545,992	0.50779315	\$ 624,611	\$ 317,173	\$ 621,456	\$ 315,571	\$ (3,155)	\$ (1,602)
312.00 Boiler Plant Equipment	89,298,235	0.50779315	1,991,351	1,011,194	2,036,000	1,033,867	44,649	22,673
314.00 Turbogenerator Units	20,796,868	0.50779315	501,205	254,508	590,631	299,918	89,426	45,410
315.00 Accessory Electric Equipment	11,142,502	0.50779315	217,279	110,333	279,677	142,018	62,398	31,685
316.00 Miscellaneous Power Plant Equipment	1,812,494	0.50779315	52,019	26,415	51,837	26,322	(182)	(93)
<b>Total Coyote</b>	<b>\$ 154,596,091</b>		<b>\$ 3,386,465</b>	<b>\$ 1,719,623</b>	<b>\$ 3,579,601</b>	<b>\$ 1,817,696</b>	<b>\$ 193,136</b>	<b>\$ 98,073</b>
<b>HYDRAULIC PRODUCTION</b>								
<b>Hoot Lake</b>								
331.00 Structures and Improvements	\$ 69,354	0.50779315	\$ 173	\$ 88	\$ 180	\$ 91	\$ 7	\$ 3
332.00 Reservoirs, Dams and Waterways	247,942	0.50779315	446	226	471	239	25	13
333.00 Water Wheels, Turbines & Generators	104,195	0.50779315	1,667	846	1,646	836	(21)	(10)
334.00 Accessory Electric Equipment	34,650	0.50779315	766	389	755	383	(11)	(6)
335.00 Miscellaneous Power Plant Equipment								
<b>Total Hoot Lake</b>	<b>\$ 456,141</b>		<b>\$ 3,052</b>	<b>\$ 1,549</b>	<b>\$ 3,052</b>	<b>\$ 1,549</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Wright</b>								
331.00 Structures and Improvements	\$ 19,026	0.50779315	\$ 597	\$ 303	\$ 622	\$ 316	\$ 25	\$ 13
332.00 Reservoirs, Dams and Waterways	357,504	0.50779315	17,124	8,695	17,446	8,859	322	164
333.00 Water Wheels, Turbines & Generators	228,711	0.50779315	12,076	6,132	12,236	6,213	160	81
334.00 Accessory Electric Equipment	200,523	0.50779315	11,791	5,987	11,350	5,763	(441)	(224)
335.00 Miscellaneous Power Plant Equipment	54,714	0.50779315	1,636	831	1,707	867	71	36
<b>Total Wright</b>	<b>\$ 860,478</b>		<b>\$ 43,224</b>	<b>\$ 21,948</b>	<b>\$ 43,361</b>	<b>\$ 22,018</b>	<b>\$ 137</b>	<b>\$ 70</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	Minnesota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	Minnesota	Total	Minnesota	Total	Minnesota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>Pisgah</b>								
331.00 Structures and Improvements	\$ 12,117	0.50779315	\$ 313	\$ 159	\$ 317	\$ 161	\$ 4	\$ 2
332.00 Reservoirs, Dams and Waterways	110,070	0.50779315	2,091	1,062	2,146	1,090	55	28
333.00 Water Wheels, Turbines & Generators	159,731	0.50779315	11,644	5,913	11,644	5,913		
334.00 Accessory Electric Equipment	111,258	0.50779315	6,186	3,141	6,197	3,147	11	6
335.00 Miscellaneous Power Plant Equipment	21,820	0.50779315	740	376	746	379	6	3
<b>Total Pisgah</b>	<b>\$ 414,996</b>		<b>\$ 20,974</b>	<b>\$ 10,651</b>	<b>\$ 21,050</b>	<b>\$ 10,690</b>	<b>\$ 76</b>	<b>\$ 39</b>
<b>Dayton Hollow</b>								
331.00 Structures and Improvements	\$ 66	0.50779315	\$ 1	\$ 1	\$ 2	\$ 1	\$ 1	\$ -
332.00 Reservoirs, Dams and Waterways	417,547	0.50779315	10,647	5,406	19,040	9,668	8,393	4,262
333.00 Water Wheels, Turbines & Generators	234,635	0.50779315	15,110	7,673	17,316	8,793	2,206	1,120
334.00 Accessory Electric Equipment	179,618	0.50779315	7,544	3,831	8,155	4,141	611	310
335.00 Miscellaneous Power Plant Equipment	8,354	0.50779315	267	136	318	161	51	25
<b>Total Dayton Hollow</b>	<b>\$ 840,220</b>		<b>\$ 33,569</b>	<b>\$ 17,047</b>	<b>\$ 44,831</b>	<b>\$ 22,764</b>	<b>\$ 11,262</b>	<b>\$ 5,717</b>
<b>Taplin Gorge</b>								
331.00 Structures and Improvements	\$ 35,140	0.50779315	\$ 211	\$ 107	\$ 341	\$ 173	\$ 130	\$ 66
332.00 Reservoirs, Dams and Waterways	366,191	0.50779315	6,665	3,384	7,763	3,942	1,098	558
333.00 Water Wheels, Turbines & Generators	15,110	0.50779315	70	36	125	63	55	27
334.00 Accessory Electric Equipment	55,608	0.50779315	879	446	1,952	991	1,073	545
335.00 Miscellaneous Power Plant Equipment	62,717	0.50779315	2,277	1,156	2,402	1,220	125	64
<b>Total Taplin Gorge</b>	<b>\$ 534,766</b>		<b>\$ 10,102</b>	<b>\$ 5,129</b>	<b>\$ 12,583</b>	<b>\$ 6,389</b>	<b>\$ 2,481</b>	<b>\$ 1,260</b>
<b>Bemidji</b>								
331.00 Structures and Improvements	\$ 70,241	0.50779315	\$ 4,545	\$ 2,308	\$ 4,608	\$ 2,340	\$ 63	\$ 32
332.00 Reservoirs, Dams and Waterways	237,822	0.50779315	7,254	3,684	9,989	5,072	2,735	1,388
333.00 Water Wheels, Turbines & Generators	313,780	0.50779315	16,787	8,524	16,913	8,588	126	64
334.00 Accessory Electric Equipment	6,840	0.50779315	132	67	190	96	58	29
335.00 Miscellaneous Power Plant Equipment	288	0.50779315	8	4	10	5	2	1
<b>Total Bemidji</b>	<b>\$ 628,971</b>		<b>\$ 28,726</b>	<b>\$ 14,587</b>	<b>\$ 31,710</b>	<b>\$ 16,101</b>	<b>\$ 2,984</b>	<b>\$ 1,514</b>
<b>OTHER PRODUCTION</b>								
<b>Jamestown</b>								
341.00 Structures and Improvements	\$ 244,252	0.50779315	\$ 7,565	\$ 3,842	\$ 6,894	\$ 3,500	\$ (671)	\$ (342)
342.00 Fuel Holders and Accessories	241,933	0.50779315	6,895	3,501	6,307	3,202	(588)	(299)
343.00 Prime Movers	6,674,855	0.50779315	208,499	105,874	189,798	96,378	(18,701)	(9,496)
344.00 Generators								
345.00 Accessory Electric Equipment	61,439	0.50779315	1,898	963	1,741	884	(157)	(79)
346.00 Miscellaneous Power Plant Equipment	90,068	0.50779315	4,154	2,110	3,799	1,929	(355)	(181)
<b>Total Jamestown</b>	<b>\$ 7,312,547</b>		<b>\$ 229,011</b>	<b>\$ 116,290</b>	<b>\$ 208,539</b>	<b>\$ 105,893</b>	<b>\$ (20,472)</b>	<b>\$ (10,397)</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	Minnesota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	Minnesota	Total	Minnesota	Total	Minnesota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>Jamestown Unit 1</b>								
341.00 Structures and Improvements	\$ 229,859	0.50779315	\$ 6,896	\$ 3,502	\$ 6,275	\$ 3,186	\$ (621)	\$ (316)
342.00 Fuel Holders and Accessories	205,164	0.50779315	5,601	2,844	5,068	2,573	(533)	(271)
343.00 Prime Movers	2,877,314	0.50779315	104,446	53,037	95,239	48,362	(9,207)	(4,675)
344.00 Generators								
345.00 Accessory Electric Equipment	22,080	0.50779315	497	252	446	226	(51)	(26)
346.00 Miscellaneous Power Plant Equipment	63,026	0.50779315	3,410	1,732	3,120	1,584	(290)	(148)
<b>Total Jamestown Unit 1</b>	<b>\$ 3,397,443</b>		<b>\$ 120,850</b>	<b>\$ 61,367</b>	<b>\$ 110,148</b>	<b>\$ 55,931</b>	<b>\$ (10,702)</b>	<b>\$ (5,436)</b>
<b>Jamestown Unit 2</b>								
341.00 Structures and Improvements	\$ 14,393	0.50779315	\$ 669	\$ 340	\$ 619	\$ 314	\$ (50)	\$ (26)
342.00 Fuel Holders and Accessories	36,769	0.50779315	1,294	657	1,239	629	(55)	(28)
343.00 Prime Movers	3,797,541	0.50779315	104,053	52,837	94,559	48,016	(9,494)	(4,821)
344.00 Generators								
345.00 Accessory Electric Equipment	39,359	0.50779315	1,401	711	1,295	658	(106)	(53)
346.00 Miscellaneous Power Plant Equipment	27,042	0.50779315	744	378	679	345	(65)	(33)
<b>Total Jamestown Unit 2</b>	<b>\$ 3,915,104</b>		<b>\$ 108,161</b>	<b>\$ 54,923</b>	<b>\$ 98,391</b>	<b>\$ 49,962</b>	<b>\$ (9,770)</b>	<b>\$ (4,961)</b>
<b>Lake Preston</b>								
341.00 Structures and Improvements	\$ 194,154	0.50779315	\$ 4,038	\$ 2,050	\$ 3,825	\$ 1,942	\$ (213)	\$ (108)
342.00 Fuel Holders and Accessories	301,705	0.50779315	6,306	3,202	5,974	3,034	(332)	(168)
343.00 Prime Movers	3,161,513	0.50779315	75,560	38,369	71,766	36,442	(3,794)	(1,927)
344.00 Generators								
345.00 Accessory Electric Equipment	369,280	0.50779315	7,829	3,976	7,607	3,863	(222)	(113)
346.00 Miscellaneous Power Plant Equipment	21,607	0.50779315	454	231	428	217	(26)	(14)
<b>Total Lake Preston</b>	<b>\$ 4,048,259</b>		<b>\$ 94,187</b>	<b>\$ 47,828</b>	<b>\$ 89,600</b>	<b>\$ 45,498</b>	<b>\$ (4,587)</b>	<b>\$ (2,330)</b>
<b>Ashtabula Wind Generation</b>								
341.00 Structures and Improvements	\$ 3,248,290	0.51329380	\$ 127,008	\$ 65,192	\$ 132,205	\$ 67,860	\$ 5,197	\$ 2,668
342.00 Fuel Holders and Accessories								
343.00 Prime Movers								
344.00 Generators	108,211,887	0.51329380	4,404,224	2,260,661	4,404,224	2,260,661		
345.00 Accessory Electric Equipment	6,219,783	0.51329380	243,194	124,830	253,145	129,938	9,951	5,108
346.00 Miscellaneous Power Plant Equipment								
<b>Total Ashtabula Wind Generation</b>	<b>\$ 117,679,960</b>		<b>\$ 4,774,426</b>	<b>\$ 2,450,683</b>	<b>\$ 4,789,574</b>	<b>\$ 2,458,459</b>	<b>\$ 15,148</b>	<b>\$ 7,776</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	12/31/09 Plant Investment B	Minnesota Allocation Factor C	Current Annual Accrual		Proposed Annual Accrual		Difference		
			Total D	Minnesota E=C*D	Total F	Minnesota G=C*F	Total H=F-D	Minnesota I=G-E	
<b>Langdon Wind Generation</b>									
341.00 Structures and Improvements	\$ 2,484,069	0.51329380	\$ 97,376	\$ 49,982	\$ 101,847	\$ 52,277	\$ 4,471	\$ 2,295	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	68,429,649	0.51329380	2,798,773	1,436,593	2,805,616	1,440,105	6,843	3,512	
345.00 Accessory Electric Equipment	6,866,659	0.51329380	269,173	138,165	281,533	144,509	12,360	6,344	
346.00 Miscellaneous Power Plant Equipment									
<b>Total Langdon Wind Generation</b>	<b>\$ 77,780,377</b>		<b>\$ 3,165,322</b>	<b>\$ 1,624,740</b>	<b>\$ 3,188,996</b>	<b>\$ 1,636,891</b>	<b>\$ 23,674</b>	<b>\$ 12,151</b>	
<b>Luverne Wind Generation</b>									
341.00 Structures and Improvements	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	72,173,104	0.51329380	2,850,838	1,463,317	2,915,793	1,496,658	64,955	33,341	
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Luverne Wind Generation</b>	<b>\$ 72,173,104</b>		<b>\$ 2,850,838</b>	<b>\$ 1,463,317</b>	<b>\$ 2,915,793</b>	<b>\$ 1,496,658</b>	<b>\$ 64,955</b>	<b>\$ 33,341</b>	
<b>Solway Combustion Turbine</b>									
341.00 Structures and Improvements	\$ 4,201,572	0.50779315	\$ 122,686	\$ 62,299	\$ 122,686	\$ 62,299	\$ -	\$ -	
342.00 Fuel Holders and Accessories	1,003,596	0.50779315	29,506	14,983	29,506	14,983			
343.00 Prime Movers	21,004,829	0.50779315	611,241	310,384	611,241	310,384			
344.00 Generators									
345.00 Accessory Electric Equipment	1,251,047	0.50779315	36,405	18,486	36,405	18,486			
346.00 Miscellaneous Power Plant Equipment	310,311	0.50779315	9,340	4,743	9,371	4,759	31	16	
<b>Total Solway Combustion Turbine</b>	<b>\$ 27,771,355</b>		<b>\$ 809,178</b>	<b>\$ 410,895</b>	<b>\$ 809,209</b>	<b>\$ 410,911</b>	<b>\$ 31</b>	<b>\$ 16</b>	
<b>Fergus Falls Control Center</b>									
341.00 Structures and Improvements	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers	591,637	0.50779315	17,986	9,133	17,986	9,133			
344.00 Generators									
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Fergus Falls Control Center</b>	<b>\$ 591,637</b>		<b>\$ 17,986</b>	<b>\$ 9,133</b>	<b>\$ 17,986</b>	<b>\$ 9,133</b>	<b>\$ -</b>	<b>\$ -</b>	

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>STEAM PRODUCTION</b>							
311.00 Structures and Improvements	\$ 60,281,271	\$ 43,605,719	72.34%	\$ 38,658,561	64.13%	\$ 42,875,338	71.13%
312.00 Boiler Plant Equipment	196,524,041	117,127,819	59.60%	105,537,744	53.70%	116,943,329	59.51%
314.00 Turbogenerator Units	58,912,385	32,129,044	54.54%	29,510,554	50.09%	32,619,173	55.37%
315.00 Accessory Electric Equipment	22,002,676	13,983,209	63.55%	12,990,706	59.04%	14,395,462	65.43%
316.00 Miscellaneous Power Plant Equipment	5,448,429	3,017,234	55.38%	2,737,837	50.25%	3,029,723	55.61%
<b>Total Steam Production Plant</b>	<b>\$ 343,168,802</b>	<b>\$209,863,024</b>	<b>61.15%</b>	<b>\$189,435,402</b>	<b>55.20%</b>	<b>\$209,863,024</b>	<b>61.15%</b>
<b>HYDRAULIC PRODUCTION</b>							
331.00 Structures and Improvements	\$ 205,944	\$ 138,833	67.41%	\$ 128,228	62.26%	\$ 137,176	66.61%
332.00 Reservoirs, Dams and Waterways	1,737,076	1,142,456	65.77%	1,079,701	62.16%	1,093,483	62.95%
333.00 Water Wheels, Turbines & Generators	1,056,162	350,083	33.15%	391,847	37.10%	377,549	35.75%
334.00 Accessory Electric Equipment	588,497	238,621	40.55%	265,088	45.04%	264,380	44.92%
335.00 Miscellaneous Power Plant Equipment	147,893	91,770	62.05%	87,619	59.25%	89,175	60.30%
<b>Total Hydraulic Production Plant</b>	<b>\$ 3,735,572</b>	<b>\$ 1,961,763</b>	<b>52.52%</b>	<b>\$ 1,952,483</b>	<b>52.27%</b>	<b>\$ 1,961,763</b>	<b>52.52%</b>
<b>OTHER PRODUCTION</b>							
341.00 Structures and Improvements	\$ 10,372,337	\$ 1,511,427	14.57%	\$ 1,508,707	14.55%	\$ 1,501,230	14.47%
342.00 Fuel Holders and Accessories	1,547,234	617,236	39.89%	570,302	36.86%	614,495	39.72%
343.00 Prime Movers	31,432,834	11,671,333	37.13%	10,815,125	34.41%	11,651,055	37.07%
344.00 Generators	248,814,640	10,804,248	4.34%	14,779,140	5.94%	10,818,140	4.35%
345.00 Accessory Electric Equipment	14,768,208	1,373,838	9.30%	1,600,509	10.84%	1,393,514	9.44%
346.00 Miscellaneous Power Plant Equipment	421,986	122,419	29.01%	113,011	26.78%	122,069	28.93%
<b>Total Other Production Plant</b>	<b>\$ 307,357,239</b>	<b>\$ 26,100,502</b>	<b>8.49%</b>	<b>\$ 29,386,794</b>	<b>9.56%</b>	<b>\$ 26,100,502</b>	<b>8.49%</b>
<b>TRANSMISSION PLANT</b>							
353.00 Station Equipment	\$ 64,113,761	\$ 15,147,831	23.63%	\$ 14,614,350	22.79%	\$ 15,077,323	23.52%
354.00 Towers and Fixtures	4,692,263	2,212,980	47.16%	2,146,442	45.74%	2,214,440	47.19%
355.00 Poles and Fixtures	78,694,229	36,562,698	46.46%	35,474,107	45.08%	36,597,904	46.51%
356.00 Overhead Conductors and Devices	68,505,647	29,359,196	42.86%	28,492,434	41.59%	29,395,055	42.91%
358.00 Underground Conductors and Devices	72,672	64,501	88.76%	60,566	83.34%	62,484	85.98%
<b>Total Transmission Plant</b>	<b>\$ 216,078,572</b>	<b>\$ 83,347,207</b>	<b>38.57%</b>	<b>\$ 80,787,899</b>	<b>37.39%</b>	<b>\$ 83,347,207</b>	<b>38.57%</b>

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>DISTRIBUTION PLANT</b>							
362.00 Station Equipment	\$ 55,865,913	\$ 15,755,178	28.20%	\$ 15,127,350	27.08%	\$ 16,061,343	28.75%
364.00 Poles, Towers and Fixtures	57,700,687	30,054,517	52.09%	28,275,730	49.00%	30,021,532	52.03%
365.00 Overhead Conductors and Devices	43,146,929	31,364,893	72.69%	29,410,314	68.16%	31,226,167	72.37%
367.00 Underground Conductors and Devices	56,395,311	25,360,261	44.97%	23,743,538	42.10%	25,209,513	44.70%
368.00 Line Transformers	62,659,924	9,189,947	14.67%	8,637,863	13.79%	9,171,182	14.64%
369.00 Overhead Services	11,483,579	11,904,845	103.67%	11,190,296	97.45%	11,881,208	103.46%
369.10 Underground Services	30,954,910	11,522,460	37.22%	10,807,824	34.91%	11,475,121	37.07%
370.00 Meters	20,641,650	7,799,073	37.78%	7,473,586	36.21%	7,935,021	38.44%
370.10 Load Management Switches	8,936,229	2,945,570	32.96%	2,796,654	31.30%	2,969,325	33.23%
370.20 Interruption Monitors	608,006	186,025	30.60%	182,401	30.00%	182,401	30.00%
371.20 Other Private Lighting	3,830,945	978,544	25.54%	926,218	24.18%	983,404	25.67%
373.00 Street Lighting and Signal Systems	4,415,498	2,322,281	52.59%	2,135,523	48.36%	2,267,375	51.35%
<b>Total Distribution Plant</b>	<b>\$ 356,639,581</b>	<b>\$ 149,383,592</b>	<b>41.89%</b>	<b>\$ 140,707,297</b>	<b>39.45%</b>	<b>\$ 149,383,592</b>	<b>41.89%</b>
<b>GENERAL PLANT</b>							
<b>Depreciable</b>							
390.00 Structures and Improvements	\$ 19,326,795	\$ 4,175,648	21.61%	\$ 5,032,020	26.04%	\$ 4,053,421	20.97%
390.10 General Office Buildings	5,722,356	2,160,112	37.75%	2,751,582	48.08%	2,216,470	38.73%
390.20 Fleet Service Center Building	789,744	396,799	50.24%	487,552	61.74%	392,735	49.73%
390.30 Central Stores Building	3,894,885	1,728,464	44.38%	2,134,928	54.81%	1,719,739	44.15%
396.00 Power Operated Equipment	534,530	167,306	31.30%	203,443	38.06%	163,879	30.66%
397.40 Communication Towers	1,486,753	588,986	39.62%	704,654	47.40%	567,617	38.18%
<b>Total Depreciable</b>	<b>\$ 31,755,063</b>	<b>\$ 9,217,315</b>	<b>29.03%</b>	<b>\$ 11,314,179</b>	<b>35.63%</b>	<b>\$ 9,113,861</b>	<b>28.70%</b>
<b>Amortizable</b>							
391.00 Office Furniture	\$ 2,168,544	\$ 1,435,079	66.18%	\$ 1,429,995	65.94%	\$ 1,429,995	65.94%
391.10 Office Equipment	1,048,335	474,800	45.29%	481,930	45.97%	481,930	45.97%
391.20 Duplicating Equipment	1,191,023	777,994	65.32%	780,464	65.53%	780,464	65.53%
391.50 Computer Systems	1,420,605	705,903	49.69%	752,322	52.96%	752,322	52.96%
391.60 Computer Related Equipment	1,367,925	698,627	51.07%	738,313	53.97%	738,313	53.97%
394.00 Tools, Shop and Garage Equipment	2,906,256	1,383,226	47.59%	1,374,121	47.28%	1,374,121	47.28%
394.20 Automated Meter Reading Equipment	1,093,497	551,760	50.46%	551,761	50.46%	551,761	50.46%
395.00 Laboratory Equipment	123,117	110,243	89.54%	112,461	91.34%	112,461	91.34%

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
397.00 Communication Equipment	879,534	335,108	38.10%	344,886	39.21%	344,886	39.21%
397.10 Radio Telecommunication Equipment	972,588	531,794	54.68%	535,254	55.03%	535,254	55.03%
397.20 Microwave Equipment	2,806,089	1,204,542	42.93%	1,211,022	43.16%	1,211,022	43.16%
397.30 Radio Load Control Equipment	127,877	74,683	58.40%	74,684	58.40%	74,684	58.40%
<b>Total Amortizable</b>	<b>\$ 16,105,390</b>	<b>\$ 8,283,760</b>	<b>51.43%</b>	<b>\$ 8,387,213</b>	<b>52.08%</b>	<b>\$ 8,387,213</b>	<b>52.08%</b>
<b>Total General Plant</b>	<b>\$ 47,860,453</b>	<b>\$ 17,501,074</b>	<b>36.57%</b>	<b>\$ 19,701,392</b>	<b>41.16%</b>	<b>\$ 17,501,074</b>	<b>36.57%</b>
<b>TOTAL UTILITY</b>	<b>\$ 1,274,840,219</b>	<b>\$ 488,157,162</b>	<b>38.29%</b>	<b>\$ 461,971,267</b>	<b>36.24%</b>	<b>\$ 488,157,162</b>	<b>38.29%</b>
<b>STEAM PRODUCTION</b>							
<b>Big Stone</b>							
311.00 Structures and Improvements	\$ 22,600,402	\$ 16,826,282	74.45%	\$ 15,252,025	67.49%	\$ 16,886,271	74.72%
312.00 Boiler Plant Equipment	72,158,819	44,175,755	61.22%	39,914,312	55.31%	44,191,109	61.24%
314.00 Turbogenerator Units	27,464,535	14,245,290	51.87%	12,731,936	46.36%	14,096,156	51.32%
315.00 Accessory Electric Equipment	8,515,557	6,106,893	71.71%	5,549,962	65.17%	6,144,638	72.16%
316.00 Miscellaneous Power Plant Equipment	2,715,428	1,607,318	59.19%	1,484,320	54.66%	1,643,364	60.52%
<b>Total Big Stone</b>	<b>\$ 133,454,741</b>	<b>\$ 82,961,538</b>	<b>62.16%</b>	<b>\$ 74,932,555</b>	<b>56.15%</b>	<b>\$ 82,961,538</b>	<b>62.16%</b>
<b>Hoot Lake Units 2 and 3</b>							
311.00 Structures and Improvements	\$ 6,134,877	\$ 5,538,393	90.28%	\$ 4,851,709	79.08%	\$ 5,292,189	86.26%
312.00 Boiler Plant Equipment	35,066,987	19,059,709	54.35%	18,132,448	51.71%	19,778,668	56.40%
314.00 Turbogenerator Units	10,650,982	8,973,211	84.25%	7,811,492	73.34%	8,520,687	80.00%
315.00 Accessory Electric Equipment	2,344,617	2,173,724	92.71%	1,983,798	84.61%	2,163,904	92.29%
316.00 Miscellaneous Power Plant Equipment	920,507	535,514	58.18%	481,397	52.30%	525,103	57.04%
<b>Total Hoot Lake Units 2 and 3</b>	<b>\$ 55,117,970</b>	<b>\$ 36,280,550</b>	<b>65.82%</b>	<b>\$ 33,260,844</b>	<b>60.34%</b>	<b>\$ 36,280,550</b>	<b>65.82%</b>
<b>Coyote</b>							
311.00 Structures and Improvements	\$ 31,545,992	\$ 21,241,044	67.33%	\$ 18,554,827	58.82%	\$ 20,696,877	65.61%
312.00 Boiler Plant Equipment	89,298,235	53,892,355	60.35%	47,490,985	53.18%	52,973,552	59.32%
314.00 Turbogenerator Units	20,796,868	8,910,543	42.85%	8,967,125	43.12%	10,002,330	48.10%
315.00 Accessory Electric Equipment	11,142,502	5,702,591	51.18%	5,456,946	48.97%	6,086,920	54.63%
316.00 Miscellaneous Power Plant Equipment	1,812,494	874,402	48.24%	772,120	42.60%	861,257	47.52%
<b>Total Coyote</b>	<b>\$ 154,596,091</b>	<b>\$ 90,620,935</b>	<b>58.62%</b>	<b>\$ 81,242,003</b>	<b>52.55%</b>	<b>\$ 90,620,935</b>	<b>58.62%</b>

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
 Vintage Group Procedure  
 December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>HYDRAULIC PRODUCTION</b>							
<b>Hoot Lake</b>							
331.00 Structures and Improvements	\$ 69,354	\$ 67,415	97.20%	\$ 55,996	80.74%	\$ 67,317	97.06%
332.00 Reservoirs, Dams and Waterways	247,942	242,977	98.00%	201,752	81.37%	242,540	97.82%
333.00 Water Wheels, Turbines & Generators	104,195	85,118	81.69%	71,128	68.26%	85,509	82.07%
334.00 Accessory Electric Equipment	34,650	25,960	74.92%	21,715	62.67%	26,105	75.34%
335.00 Miscellaneous Power Plant Equipment							
<b>Total Hoot Lake</b>	<b>\$ 456,141</b>	<b>\$ 421,470</b>	<b>92.40%</b>	<b>\$ 350,590</b>	<b>76.86%</b>	<b>\$ 421,470</b>	<b>92.40%</b>
<b>Wright</b>							
331.00 Structures and Improvements	\$ 19,026	\$ 12,188	64.06%	\$ 11,930	62.71%	\$ 11,973	62.93%
332.00 Reservoirs, Dams and Waterways	357,504	163,108	45.62%	159,453	44.60%	160,029	44.76%
333.00 Water Wheels, Turbines & Generators	228,711	91,168	39.86%	89,768	39.25%	90,092	39.39%
334.00 Accessory Electric Equipment	200,523	66,995	33.41%	71,729	35.77%	71,988	35.90%
335.00 Miscellaneous Power Plant Equipment	54,714	36,001	65.80%	35,251	64.43%	35,378	64.66%
<b>Total Wright</b>	<b>\$ 860,478</b>	<b>\$ 369,460</b>	<b>42.94%</b>	<b>\$ 368,130</b>	<b>42.78%</b>	<b>\$ 369,460</b>	<b>42.94%</b>
<b>Pisgah</b>							
331.00 Structures and Improvements	\$ 12,117	\$ 8,562	70.66%	\$ 8,522	70.33%	\$ 8,529	70.39%
332.00 Reservoirs, Dams and Waterways	110,070	86,210	78.32%	85,725	77.88%	85,796	77.95%
333.00 Water Wheels, Turbines & Generators	159,731	27,430	17.17%	27,758	17.38%	27,781	17.39%
334.00 Accessory Electric Equipment	111,258	40,860	36.73%	40,954	36.81%	40,988	36.84%
335.00 Miscellaneous Power Plant Equipment	21,820	13,391	61.37%	13,348	61.17%	13,359	61.22%
<b>Total Pisgah</b>	<b>\$ 414,996</b>	<b>\$ 176,453</b>	<b>42.52%</b>	<b>\$ 176,306</b>	<b>42.48%</b>	<b>\$ 176,453</b>	<b>42.52%</b>
<b>Dayton Hollow</b>							
331.00 Structures and Improvements	\$ 66	\$ 54	81.14%	\$ 50	76.30%	\$ 47	71.36%
332.00 Reservoirs, Dams and Waterways	417,547	223,751	53.59%	215,980	51.73%	201,989	48.38%
333.00 Water Wheels, Turbines & Generators	234,635	21,865	9.32%	41,140	17.53%	38,475	16.40%
334.00 Accessory Electric Equipment	179,618	81,406	45.32%	93,166	51.87%	87,131	48.51%
335.00 Miscellaneous Power Plant Equipment	8,354	5,317	63.64%	5,079	60.80%	4,750	56.86%
<b>Total Dayton Hollow</b>	<b>\$ 840,220</b>	<b>\$ 332,393</b>	<b>39.56%</b>	<b>\$ 355,416</b>	<b>42.30%</b>	<b>\$ 332,393</b>	<b>39.56%</b>

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>Taplin Gorge</b>							
331.00 Structures and Improvements	\$ 35,140	\$ 32,722	93.12%	\$ 29,721	84.58%	\$ 31,295	89.06%
332.00 Reservoirs, Dams and Waterways	366,191	290,389	79.30%	264,366	72.19%	278,363	76.02%
333.00 Water Wheels, Turbines & Generators	15,110	14,276	94.48%	12,996	86.01%	13,684	90.57%
334.00 Accessory Electric Equipment	55,608	18,082	32.52%	31,797	57.18%	33,480	60.21%
335.00 Miscellaneous Power Plant Equipment	62,717	36,864	58.78%	33,725	53.77%	35,511	56.62%
<b>Total Taplin Gorge</b>	<b>\$ 534,766</b>	<b>\$ 392,333</b>	<b>73.37%</b>	<b>\$ 372,606</b>	<b>69.68%</b>	<b>\$ 392,333</b>	<b>73.37%</b>
<b>Bemidji</b>							
331.00 Structures and Improvements	\$ 70,241	\$ 17,892	25.47%	\$ 22,009	31.33%	\$ 18,015	25.65%
332.00 Reservoirs, Dams and Waterways	237,822	136,021	57.19%	152,426	64.09%	124,766	52.46%
333.00 Water Wheels, Turbines & Generators	313,780	110,226	35.13%	149,056	47.50%	122,008	38.88%
334.00 Accessory Electric Equipment	6,840	5,319	77.76%	5,727	83.72%	4,688	68.53%
335.00 Miscellaneous Power Plant Equipment	288	196	68.09%	217	75.22%	177	61.57%
<b>Total Bemidji</b>	<b>\$ 628,971</b>	<b>\$ 269,654</b>	<b>42.87%</b>	<b>\$ 329,434</b>	<b>52.38%</b>	<b>\$ 269,654</b>	<b>42.87%</b>
<b>OTHER PRODUCTION</b>							
<b>Jamestown</b>							
341.00 Structures and Improvements	\$ 244,252	\$ 173,536	71.05%	\$ 167,249	68.47%	\$ 174,324	71.37%
342.00 Fuel Holders and Accessories	241,933	177,437	73.34%	170,543	70.49%	178,121	73.62%
343.00 Prime Movers	6,674,855	4,750,984	71.18%	4,499,517	67.41%	4,749,620	71.16%
344.00 Generators							
345.00 Accessory Electric Equipment	61,439	43,782	71.26%	41,470	67.50%	43,775	71.25%
346.00 Miscellaneous Power Plant Equipment	90,068	51,373	57.04%	48,801	54.18%	51,271	56.93%
<b>Total Jamestown</b>	<b>\$ 7,312,547</b>	<b>\$ 5,197,112</b>	<b>71.07%</b>	<b>\$ 4,927,580</b>	<b>67.39%</b>	<b>\$ 5,197,112</b>	<b>71.07%</b>
<b>Jamestown Unit 1</b>							
341.00 Structures and Improvements	\$ 229,859	\$ 165,380	71.95%	\$ 159,682	69.47%	\$ 166,262	72.33%
342.00 Fuel Holders and Accessories	205,164	152,683	74.42%	147,853	72.07%	153,946	75.04%
343.00 Prime Movers	2,877,314	1,910,922	66.41%	1,833,128	63.71%	1,908,668	66.34%
344.00 Generators							
345.00 Accessory Electric Equipment	22,080	17,420	78.90%	16,902	76.55%	17,599	79.70%
346.00 Miscellaneous Power Plant Equipment	63,026	31,174	49.46%	29,873	47.40%	31,104	49.35%
<b>Total Jamestown Unit 1</b>	<b>\$ 3,397,443</b>	<b>\$ 2,277,580</b>	<b>67.04%</b>	<b>\$ 2,187,439</b>	<b>64.38%</b>	<b>\$ 2,277,580</b>	<b>67.04%</b>

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>Jamestown Unit 2</b>							
341.00 Structures and Improvements	\$ 14,393	\$ 8,156	56.66%	\$ 7,567	52.57%	\$ 8,062	56.01%
342.00 Fuel Holders and Accessories	36,769	24,755	67.33%	22,690	61.71%	24,175	65.75%
343.00 Prime Movers	3,797,541	2,840,062	74.79%	2,666,389	70.21%	2,840,952	74.81%
344.00 Generators							
345.00 Accessory Electric Equipment	39,359	26,362	66.98%	24,568	62.42%	26,176	66.51%
346.00 Miscellaneous Power Plant Equipment	27,042	20,198	74.69%	18,928	69.99%	20,167	74.58%
<b>Total Jamestown Unit 2</b>	<b>\$ 3,915,104</b>	<b>\$ 2,919,532</b>	<b>74.57%</b>	<b>\$ 2,740,141</b>	<b>69.99%</b>	<b>\$ 2,919,532</b>	<b>74.57%</b>
<b>Lake Preston</b>							
341.00 Structures and Improvements	\$ 194,154	\$ 157,826	81.29%	\$ 145,237	74.81%	\$ 156,309	80.51%
342.00 Fuel Holders and Accessories	301,705	244,953	81.19%	225,375	74.70%	242,556	80.40%
343.00 Prime Movers	3,161,513	2,476,478	78.33%	2,275,245	71.97%	2,448,694	77.45%
344.00 Generators							
345.00 Accessory Electric Equipment	369,280	262,215	71.01%	273,159	73.97%	293,983	79.61%
346.00 Miscellaneous Power Plant Equipment	21,607	17,434	80.69%	16,136	74.68%	17,366	80.37%
<b>Total Lake Preston</b>	<b>\$ 4,048,259</b>	<b>\$ 3,158,907</b>	<b>78.03%</b>	<b>\$ 2,935,152</b>	<b>72.50%</b>	<b>\$ 3,158,907</b>	<b>78.03%</b>
<b>Ashtabula Wind Generation</b>							
341.00 Structures and Improvements	\$ 3,248,290	\$ 139,033	4.28%	\$ 194,897	6.00%	\$ 139,033	4.28%
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators	108,211,887	4,631,691	4.28%	6,492,713	6.00%	4,631,691	4.28%
345.00 Accessory Electric Equipment	6,219,783	266,219	4.28%	373,187	6.00%	266,219	4.28%
346.00 Miscellaneous Power Plant Equipment							
<b>Total Ashtabula Wind Generation</b>	<b>\$ 117,679,960</b>	<b>\$ 5,036,944</b>	<b>4.28%</b>	<b>\$ 7,060,798</b>	<b>6.00%</b>	<b>\$ 5,036,944</b>	<b>4.28%</b>
<b>Langdon Wind Generation</b>							
341.00 Structures and Improvements	\$ 2,484,069	\$ 198,433	7.99%	\$ 248,407	10.00%	\$ 194,742	7.84%
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators	68,429,649	5,350,756	7.82%	6,842,965	10.00%	5,364,648	7.84%
345.00 Accessory Electric Equipment	6,866,659	548,524	7.99%	686,666	10.00%	538,322	7.84%
346.00 Miscellaneous Power Plant Equipment							
<b>Total Langdon Wind Generation</b>	<b>\$ 77,780,377</b>	<b>\$ 6,097,713</b>	<b>7.84%</b>	<b>\$ 7,778,038</b>	<b>10.00%</b>	<b>\$ 6,097,713</b>	<b>7.84%</b>

**OTTER TAIL POWER COMPANY**

Depreciation Reserve Summary  
Vintage Group Procedure  
December 31, 2009

Statement C

Account Description	Plant Investment	Recorded Reserve		Computed Reserve		Redistributed Reserve	
		Amount	Ratio	Amount	Ratio	Amount	Ratio
A	B	C	D=C/B	E	F=E/B	G	H=G/B
<b>Luverne Wind Generation</b>							
341.00 Structures and Improvements	\$ -	\$ -		\$ -		\$ -	
342.00 Fuel Holders and Accessories							
343.00 Prime Movers							
344.00 Generators	72,173,104	821,801	1.14%	1,443,462	2.00%	821,801	1.14%
345.00 Accessory Electric Equipment							
346.00 Miscellaneous Power Plant Equipment							
<b>Total Luverne Wind Generation</b>	<b>\$ 72,173,104</b>	<b>\$ 821,801</b>	<b>1.14%</b>	<b>\$ 1,443,462</b>	<b>2.00%</b>	<b>\$ 821,801</b>	<b>1.14%</b>
<b>Solway Combustion Turbine</b>							
341.00 Structures and Improvements	\$ 4,201,572	\$ 842,599	20.05%	\$ 752,916	17.92%	\$ 836,820	19.92%
342.00 Fuel Holders and Accessories	1,003,596	194,846	19.41%	174,384	17.38%	193,818	19.31%
343.00 Prime Movers	21,004,829	4,210,964	20.05%	3,796,731	18.08%	4,219,834	20.09%
344.00 Generators							
345.00 Accessory Electric Equipment	1,251,047	253,097	20.23%	226,026	18.07%	251,214	20.08%
346.00 Miscellaneous Power Plant Equipment	310,311	53,612	17.28%	48,075	15.49%	53,432	17.22%
<b>Total Solway Combustion Turbine</b>	<b>\$ 27,771,355</b>	<b>\$ 5,555,118</b>	<b>20.00%</b>	<b>\$ 4,998,133</b>	<b>18.00%</b>	<b>\$ 5,555,118</b>	<b>20.00%</b>
<b>Fergus Falls Control Center</b>							
341.00 Structures and Improvements	\$ -	\$ -		\$ -		\$ -	
342.00 Fuel Holders and Accessories							
343.00 Prime Movers	591,637	232,907	39.37%	243,632	41.18%	232,907	39.37%
344.00 Generators							
345.00 Accessory Electric Equipment							
346.00 Miscellaneous Power Plant Equipment							
<b>Total Fergus Falls Control Center</b>	<b>\$ 591,637</b>	<b>\$ 232,907</b>	<b>39.37%</b>	<b>\$ 243,632</b>	<b>41.18%</b>	<b>\$ 232,907</b>	<b>39.37%</b>

## OTTER TAIL POWER COMPANY

Average Net Salvage

Statement D

Account Description	Plant Investment			Salvage Rate		Net Salvage		Total	Average Rate
	Additions	Retirements	Survivors	Realized	Future	Realized	Future		
A	B	C	D=B-C	E	F	G=E+C	H=F+D	I=G+H	J=I/B
<b>STEAM PRODUCTION</b>									
311.00 Structures and Improvements	\$ 61,174,687	\$ 893,416	\$ 60,281,271	-34.0%	-7.0%	\$ (303,772)	\$ (4,210,811)	\$ (4,514,583)	-7.4%
312.00 Boiler Plant Equipment	222,723,627	26,199,586	196,524,041	-11.8%	-7.4%	(3,094,165)	(14,567,844)	(17,662,008)	-7.9%
314.00 Turbogenerator Units	71,379,109	12,466,724	58,912,385	12.0%	-7.8%	1,490,069	(4,620,364)	(3,130,295)	-4.4%
315.00 Accessory Electric Equipment	22,862,620	859,944	22,002,676	-5.8%	-7.1%	(49,831)	(1,554,459)	(1,604,289)	-7.0%
316.00 Miscellaneous Power Plant Equipment	7,074,271	1,625,842	5,448,429	7.3%	-7.7%	118,343	(419,906)	(301,563)	-4.3%
<b>Total Steam Production Plant</b>	<b>\$ 385,214,314</b>	<b>\$ 42,045,512</b>	<b>\$ 343,168,802</b>	<b>-4.4%</b>	<b>-7.4%</b>	<b>\$ (1,839,355)</b>	<b>\$ (25,373,383)</b>	<b>\$ (27,212,738)</b>	<b>-7.1%</b>
<b>HYDRAULIC PRODUCTION</b>									
331.00 Structures and Improvements	\$ 217,064	\$ 11,120	\$ 205,944			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	1,754,410	17,334	1,737,076			(15,630)		(15,630)	-0.9%
333.00 Water Wheels, Turbines & Generators	1,070,716	14,554	1,056,162			(6,662)		(6,662)	-0.6%
334.00 Accessory Electric Equipment	588,497		588,497						
335.00 Miscellaneous Power Plant Equipment	153,952	6,059	147,893			(131)		(131)	-0.1%
<b>Total Hydraulic Production Plant</b>	<b>\$ 3,784,639</b>	<b>\$ 49,067</b>	<b>\$ 3,735,572</b>	<b>-45.7%</b>		<b>\$ (22,423)</b>	<b>\$ -</b>	<b>\$ (22,423)</b>	<b>-0.6%</b>
<b>OTHER PRODUCTION</b>									
341.00 Structures and Improvements	\$ 10,381,560	\$ 9,223	\$ 10,372,337	-2.5%	-0.1%	\$ (226)	\$ (7,414)	\$ (7,641)	-0.1%
342.00 Fuel Holders and Accessories	1,697,075	149,841	1,547,234	-5.4%	-0.3%	(8,091)	(5,171)	(13,262)	-0.8%
343.00 Prime Movers	31,843,958	411,124	31,432,834	-23.4%	-0.3%	(96,395)	(89,508)	(185,903)	-0.6%
344.00 Generators	248,814,640		248,814,640						
345.00 Accessory Electric Equipment	14,779,544	11,336	14,768,208	4.4%	0.0%	500	(4,943)	(4,443)	
346.00 Miscellaneous Power Plant Equipment	425,606	3,620	421,986	71.8%	-0.2%	2,599	(1,045)	1,554	0.4%
<b>Total Other Production Plant</b>	<b>\$ 307,942,383</b>	<b>\$ 585,144</b>	<b>\$ 307,357,239</b>	<b>-17.4%</b>	<b>0.0%</b>	<b>\$ (101,614)</b>	<b>\$ (108,081)</b>	<b>\$ (209,695)</b>	<b>-0.1%</b>
<b>TRANSMISSION PLANT</b>									
353.00 Station Equipment	\$ 70,845,716	\$ 6,731,955	\$ 64,113,761	48.5%	-5.0%	\$ 3,264,998	\$ (3,205,688)	\$ 59,310	0.1%
354.00 Towers and Fixtures	4,692,263		4,692,263		-10.0%		(469,226)	(469,226)	-10.0%
355.00 Poles and Fixtures	82,841,122	4,146,893	78,694,229	58.9%	-50.0%	2,442,520	(39,347,115)	(36,904,595)	-44.5%
356.00 Overhead Conductors and Devices	72,940,863	4,435,216	68,505,647	55.0%	-30.0%	2,439,369	(20,551,694)	(18,112,325)	-24.8%
358.00 Underground Conductors and Devices	73,134	462	72,672	-395.7%	-5.0%	(1,828)	(3,634)	(5,462)	-7.5%
<b>Total Transmission Plant</b>	<b>\$ 231,393,098</b>	<b>\$ 15,314,526</b>	<b>\$ 216,078,572</b>	<b>53.2%</b>	<b>-29.4%</b>	<b>\$ 8,145,059</b>	<b>\$ (63,577,357)</b>	<b>\$ (55,432,298)</b>	<b>-24.0%</b>
<b>DISTRIBUTION PLANT</b>									
362.00 Station Equipment	\$ 69,655,543	\$ 13,789,630	\$ 55,865,913	18.8%	5.0%	\$ 2,592,450	\$ 2,793,296	\$ 5,385,746	7.7%
364.00 Poles, Towers and Fixtures	60,201,607	2,500,920	57,700,687	-93.3%	-75.0%	(2,333,358)	(43,275,515)	(45,608,874)	-75.8%
365.00 Overhead Conductors and Devices	45,750,126	2,603,197	43,146,929	-91.5%	-100.0%	(2,381,925)	(43,146,929)	(45,528,854)	-99.5%
367.00 Underground Conductors and Devices	59,790,467	3,395,156	56,395,311	-3.3%	-5.0%	(112,040)	(2,819,766)	(2,931,806)	-4.9%
368.00 Line Transformers	71,229,973	8,570,049	62,659,924	42.7%	50.0%	3,659,411	31,329,962	34,989,373	49.1%
369.00 Overhead Services	12,126,838	643,259	11,483,579	-198.4%	-150.0%	(1,276,226)	(17,225,369)	(18,501,594)	-152.6%
369.10 Underground Services	31,258,038	303,128	30,954,910	-28.4%	-20.0%	(86,088)	(6,190,982)	(6,277,070)	-20.1%
370.00 Meters	22,932,300	2,290,650	20,641,650	0.8%		18,325		18,325	0.1%
370.10 Load Management Switches	10,889,777	1,953,548	8,936,229						
370.20 Interruption Monitors	1,199,176	591,170	608,006						
371.20 Other Private Lighting	5,917,478	2,086,533	3,830,945	10.8%	10.0%	225,346	383,095	608,440	10.3%
373.00 Street Lighting and Signal Systems	7,271,021	2,855,523	4,415,498	-0.6%	-5.0%	(17,133)	(220,775)	(237,908)	-3.3%
<b>Total Distribution Plant</b>	<b>\$ 398,222,344</b>	<b>\$ 41,582,763</b>	<b>\$ 356,639,581</b>	<b>0.7%</b>	<b>-22.0%</b>	<b>\$ 288,761</b>	<b>\$ (78,372,983)</b>	<b>\$ (78,084,222)</b>	<b>-19.6%</b>

## OTTER TAIL POWER COMPANY

Average Net Salvage

Statement D

Account Description	Plant Investment			Salvage Rate		Net Salvage			Average Rate
	Additions	Retirements	Survivors	Realized	Future	Realized	Future	Total	
A	B	C	D=B-C	E	F	G=E*C	H=F*D	I=G+H	J=I/B
<b>GENERAL PLANT</b>									
<b>Depreciable</b>									
390.00 Structures and Improvements	\$ 22,190,540	\$ 2,863,745	\$ 19,326,795	33.8%	10.0%	\$ 967,946	\$ 1,932,680	\$ 2,900,625	13.1%
390.10 General Office Buildings	6,469,090	746,734	5,722,356	-9.1%	-5.0%	(67,953)	(286,118)	(354,071)	-5.5%
390.20 Fleet Service Center Building	867,186	77,442	789,744	-59.5%	-5.0%	(46,078)	(39,487)	(85,565)	-9.9%
390.30 Central Stores Building	3,932,079	37,194	3,894,885	-5.1%	-5.0%	(1,897)	(194,744)	(196,641)	-5.0%
396.00 Power Operated Equipment	948,634	414,104	534,530	26.6%	5.0%	110,152	26,727	136,878	14.4%
397.40 Communication Towers	1,576,095	89,342	1,486,753	16.2%	5.0%	14,473	74,338	88,811	5.6%
<b>Total Depreciable</b>	<b>\$ 35,983,624</b>	<b>\$ 4,228,561</b>	<b>\$ 31,755,063</b>	<b>23.1%</b>	<b>4.8%</b>	<b>\$ 976,643</b>	<b>\$ 1,513,394</b>	<b>\$ 2,490,038</b>	<b>6.9%</b>
<b>Amortizable</b>									
391.00 Office Furniture	\$ 5,683,098	\$ 3,514,554	\$ 2,168,544			\$ -	\$ -	\$ -	
391.10 Office Equipment	2,712,912	1,664,577	1,048,335						
391.20 Duplicating Equipment	2,031,278	840,255	1,191,023						
391.50 Computer Systems	9,043,187	7,622,582	1,420,605						
391.60 Computer Related Equipment	9,081,978	7,714,053	1,367,925						
394.00 Tools, Shop and Garage Equipment	5,228,171	2,321,915	2,906,256						
394.20 Automated Meter Reading Equipment	2,069,298	975,801	1,093,497						
395.00 Laboratory Equipment	2,357,718	2,234,601	123,117						
397.00 Communication Equipment	1,839,714	960,180	879,534						
397.10 Radio Telecommunication Equipment	5,616,267	4,643,679	972,588						
397.20 Microwave Equipment	5,310,346	2,504,257	2,806,089						
397.30 Radio Load Control Equipment	1,453,634	1,325,757	127,877						
<b>Total Amortizable</b>	<b>\$ 52,427,601</b>	<b>\$ 36,322,211</b>	<b>\$ 16,105,390</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Total General Plant</b>	<b>\$ 88,411,225</b>	<b>\$ 40,550,772</b>	<b>\$ 47,860,453</b>	<b>2.4%</b>	<b>3.2%</b>	<b>\$ 976,643</b>	<b>\$ 1,513,394</b>	<b>\$ 2,490,038</b>	<b>2.8%</b>
<b>TOTAL UTILITY</b>	<b>\$ 1,414,968,003</b>	<b>\$ 140,127,784</b>	<b>\$ 1,274,840,219</b>	<b>6.6%</b>	<b>-13.0%</b>	<b>\$ 9,308,718</b>	<b>\$ (165,918,409)</b>	<b>\$ (158,471,338)</b>	<b>-11.2%</b>
<b>STEAM PRODUCTION</b>									
<b>Big Stone</b>									
311.00 Structures and Improvements	\$ 22,987,348	\$ 386,946	\$ 22,600,402	-4.3%	-9.0%	\$ (16,639)	\$ (2,034,036)	\$ (2,050,675)	-8.9%
312.00 Boiler Plant Equipment	84,324,776	12,165,957	72,158,819	-25.3%	-9.0%	(3,077,987)	(6,494,294)	(9,572,281)	-11.4%
314.00 Turbogenerator Units	32,010,236	4,545,701	27,464,535	23.0%	-9.0%	1,045,511	(2,471,808)	(1,426,297)	-4.5%
315.00 Accessory Electric Equipment	8,685,714	170,157	8,515,557	-2.6%	-9.0%	(4,424)	(766,400)	(770,824)	-8.9%
316.00 Miscellaneous Power Plant Equipment	3,336,657	621,229	2,715,428	3.1%	-8.8%	19,258	(238,958)	(219,700)	-6.6%
<b>Total Big Stone</b>	<b>\$ 151,344,731</b>	<b>\$ 17,889,990</b>	<b>\$ 133,454,741</b>	<b>-11.4%</b>	<b>-9.0%</b>	<b>\$ (2,034,281)</b>	<b>\$ (12,005,496)</b>	<b>\$ (14,039,776)</b>	<b>-9.3%</b>
<b>Hoot Lake Units 2 and 3</b>									
311.00 Structures and Improvements	\$ 6,220,506	\$ 85,629	\$ 6,134,877	-267.5%	-10.8%	\$ (229,058)	\$ (662,567)	\$ (891,624)	-14.3%
312.00 Boiler Plant Equipment	39,295,490	4,228,503	35,066,987	2.4%	-10.8%	101,484	(3,787,235)	(3,685,751)	-9.4%
314.00 Turbogenerator Units	11,958,583	1,307,601	10,650,982	-0.9%	-10.8%	(11,768)	(1,150,306)	(1,162,074)	-9.7%
315.00 Accessory Electric Equipment	2,369,927	25,310	2,344,617	-168.9%	-10.8%	(42,749)	(253,219)	(295,967)	-12.5%
316.00 Miscellaneous Power Plant Equipment	1,021,615	101,108	920,507	56.0%	-10.6%	56,620	(97,574)	(40,953)	-4.0%
<b>Total Hoot Lake Units 2 and 3</b>	<b>\$ 60,866,121</b>	<b>\$ 5,748,151</b>	<b>\$ 55,117,970</b>	<b>-2.2%</b>	<b>-10.8%</b>	<b>\$ (125,470)</b>	<b>\$ (5,950,900)</b>	<b>\$ (6,076,370)</b>	<b>-10.0%</b>

**OTTER TAIL POWER COMPANY**  
Average Net Salvage

Statement D

Account Description A	Plant Investment			Salvage Rate		Net Salvage		Average Rate J=I/B	
	Additions B	Retirements C	Survivors D=B-C	Realized E	Future F	Realized G=E*C	Future H=F*D		Total I=G+H
<b>Coyote</b>									
311.00 Structures and Improvements	\$ 31,966,833	\$ 420,841	\$ 31,545,992	-13.8%	-4.8%	\$ (58,076)	\$ (1,514,208)	\$ (1,572,284)	-4.9%
312.00 Boiler Plant Equipment	99,103,361	9,805,126	89,298,235	-1.2%	-4.8%	(117,662)	(4,286,315)	(4,403,977)	-4.4%
314.00 Turbogenerator Units	27,410,290	6,613,422	20,796,868	6.9%	-4.8%	456,326	(998,250)	(541,924)	-2.0%
315.00 Accessory Electric Equipment	11,806,979	664,477	11,142,502	-0.4%	-4.8%	(2,658)	(534,840)	(537,498)	-4.6%
316.00 Miscellaneous Power Plant Equipment	2,715,999	903,505	1,812,494	4.7%	-4.6%	42,465	(83,375)	(40,910)	-1.5%
<b>Total Coyote</b>	<b>\$ 173,003,462</b>	<b>\$ 18,407,371</b>	<b>\$ 154,596,091</b>	<b>1.7%</b>	<b>-4.8%</b>	<b>\$ 320,395</b>	<b>\$ (7,416,987)</b>	<b>\$ (7,096,592)</b>	<b>-4.1%</b>
<b>HYDRAULIC PRODUCTION</b>									
<b>Hoot Lake</b>									
331.00 Structures and Improvements	\$ 69,354	\$ -	\$ 69,354			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	247,942		247,942						
333.00 Water Wheels, Turbines & Generators	104,195		104,195						
334.00 Accessory Electric Equipment	34,650		34,650						
335.00 Miscellaneous Power Plant Equipment									
<b>Total Hoot Lake</b>	<b>\$ 456,141</b>	<b>\$ -</b>	<b>\$ 456,141</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Wright</b>									
331.00 Structures and Improvements	\$ 19,026	\$ -	\$ 19,026			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	365,083	7,579	357,504	-85.8%		(6,503)		(6,503)	-1.8%
333.00 Water Wheels, Turbines & Generators	228,711		228,711						
334.00 Accessory Electric Equipment	200,523		200,523						
335.00 Miscellaneous Power Plant Equipment	54,714		54,714						
<b>Total Wright</b>	<b>\$ 868,057</b>	<b>\$ 7,579</b>	<b>\$ 860,478</b>	<b>-85.8%</b>		<b>\$ (6,503)</b>	<b>\$ -</b>	<b>\$ (6,503)</b>	<b>-0.7%</b>
<b>Pisgah</b>									
331.00 Structures and Improvements	\$ 12,117	\$ -	\$ 12,117			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	110,070		110,070						
333.00 Water Wheels, Turbines & Generators	161,199	1,468	159,731	-1645.1%		(24,150)		(24,150)	-15.0%
334.00 Accessory Electric Equipment	111,258		111,258						
335.00 Miscellaneous Power Plant Equipment	21,820		21,820						
<b>Total Pisgah</b>	<b>\$ 416,464</b>	<b>\$ 1,468</b>	<b>\$ 414,996</b>	<b>-1645.1%</b>		<b>\$ (24,150)</b>	<b>\$ -</b>	<b>\$ (24,150)</b>	<b>-5.8%</b>
<b>Dayton Hollow</b>									
331.00 Structures and Improvements	\$ 66	\$ -	\$ 66			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	422,187	4,640	417,547	-205.3%		(9,526)		(9,526)	-2.3%
333.00 Water Wheels, Turbines & Generators	247,179	12,544	234,635	-37.9%		(4,754)		(4,754)	-1.9%
334.00 Accessory Electric Equipment	179,618		179,618						
335.00 Miscellaneous Power Plant Equipment	8,354		8,354						
<b>Total Dayton Hollow</b>	<b>\$ 857,404</b>	<b>\$ 17,184</b>	<b>\$ 840,220</b>	<b>-83.1%</b>		<b>\$ (14,280)</b>	<b>\$ -</b>	<b>\$ (14,280)</b>	<b>-1.7%</b>
<b>Taplin Gorge</b>									
331.00 Structures and Improvements	\$ 35,140	\$ -	\$ 35,140			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	366,191		366,191						
333.00 Water Wheels, Turbines & Generators	15,110		15,110						
334.00 Accessory Electric Equipment	55,608		55,608						
335.00 Miscellaneous Power Plant Equipment	67,759	5,042	62,717						
<b>Total Taplin Gorge</b>	<b>\$ 539,808</b>	<b>\$ 5,042</b>	<b>\$ 534,766</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	

**OTTER TAIL POWER COMPANY**  
Average Net Salvage

Statement D

Account Description A	Plant Investment			Salvage Rate		Net Salvage			Average Rate J=I/B
	Additions B	Retirements C	Survivors D=B-C	Realized E	Future F	Realized G=E*C	Future H=F*D	Total I=G+H	
<b>Bemidji</b>									
331.00 Structures and Improvements	\$ 81,361	\$ 11,120	\$ 70,241			\$ -	\$ -	\$ -	
332.00 Reservoirs, Dams and Waterways	242,937	5,115	237,822	7.8%		399		399	0.2%
333.00 Water Wheels, Turbines & Generators	314,322	542	313,780	4103.8%		22,243		22,243	7.1%
334.00 Accessory Electric Equipment	6,840		6,840						
335.00 Miscellaneous Power Plant Equipment	1,305	1,017	288	-12.9%		(131)		(131)	-10.1%
<b>Total Bemidji</b>	<b>\$ 646,765</b>	<b>\$ 17,794</b>	<b>\$ 628,971</b>	<b>126.5%</b>		<b>\$ 22,510</b>	<b>\$ -</b>	<b>\$ 22,510</b>	<b>3.5%</b>
<b>OTHER PRODUCTION</b>									
<b>Jamestown</b>									
341.00 Structures and Improvements	\$ 245,475	\$ 1,223	\$ 244,252	-18.5%	-0.6%	\$ (226)	\$ (1,466)	\$ (1,692)	-0.7%
342.00 Fuel Holders and Accessories	391,774	149,841	241,933	-5.4%	-0.6%	(8,091)	(1,452)	(9,543)	-2.4%
343.00 Prime Movers	6,923,560	248,705	6,674,855	-42.7%	-0.6%	(106,193)	(40,049)	(146,242)	-2.1%
344.00 Generators									
345.00 Accessory Electric Equipment	68,264	6,825	61,439	7.3%	-0.6%	500	(369)	132	0.2%
346.00 Miscellaneous Power Plant Equipment	90,068		90,068		-0.6%		(540)	(540)	-0.6%
<b>Total Jamestown</b>	<b>\$ 7,719,141</b>	<b>\$ 406,594</b>	<b>\$ 7,312,547</b>	<b>-28.0%</b>	<b>-0.6%</b>	<b>\$ (114,010)</b>	<b>\$ (43,875)</b>	<b>\$ (157,886)</b>	<b>-2.0%</b>
<b>Jamestown Unit 1</b>									
341.00 Structures and Improvements	\$ 231,082	\$ 1,223	\$ 229,859	-18.5%	-0.6%	\$ (226)	\$ (1,379)	\$ (1,605)	-0.7%
342.00 Fuel Holders and Accessories	205,164		205,164		-0.6%	(8,091)	(1,231)	(1,231)	-0.6%
343.00 Prime Movers	3,004,562	127,248	2,877,314	-63.6%	-0.6%	(80,930)	(17,264)	(98,194)	-3.3%
344.00 Generators									
345.00 Accessory Electric Equipment	24,293	2,213	22,080	22.6%	-0.6%	500	(132)	368	1.5%
346.00 Miscellaneous Power Plant Equipment	63,026		63,026		-0.6%		(378)	(378)	-0.6%
<b>Total Jamestown Unit 1</b>	<b>\$ 3,528,127</b>	<b>\$ 130,684</b>	<b>\$ 3,397,443</b>	<b>-61.7%</b>	<b>-0.6%</b>	<b>\$ (80,656)</b>	<b>\$ (20,385)</b>	<b>\$ (101,041)</b>	<b>-2.9%</b>
<b>Jamestown Unit 2</b>									
341.00 Structures and Improvements	\$ 14,393	\$ -	\$ 14,393		-0.6%	\$ -	\$ (86)	\$ (86)	-0.6%
342.00 Fuel Holders and Accessories	186,610	149,841	36,769	-5.4%	-0.6%	(8,091)	(221)	(8,312)	-4.5%
343.00 Prime Movers	3,918,998	121,457	3,797,541	-20.8%	-0.6%	(25,263)	(22,785)	(48,048)	-1.2%
344.00 Generators									
345.00 Accessory Electric Equipment	43,971	4,612	39,359		-0.6%		(236)	(236)	-0.5%
346.00 Miscellaneous Power Plant Equipment	27,042		27,042		-0.6%		(162)	(162)	-0.6%
<b>Total Jamestown Unit 2</b>	<b>\$ 4,191,014</b>	<b>\$ 275,910</b>	<b>\$ 3,915,104</b>	<b>-12.1%</b>	<b>-0.6%</b>	<b>\$ (33,354)</b>	<b>\$ (23,491)</b>	<b>\$ (56,845)</b>	<b>-1.4%</b>
<b>Lake Preston</b>									
341.00 Structures and Improvements	\$ 194,154	\$ -	\$ 194,154		-0.9%	\$ -	\$ (1,747)	\$ (1,747)	-0.9%
342.00 Fuel Holders and Accessories	301,705		301,705		-0.9%		(2,715)	(2,715)	-0.9%
343.00 Prime Movers	3,237,849	76,336	3,161,513	-6.0%	-0.9%	(4,580)	(28,454)	(33,034)	-1.0%
344.00 Generators									
345.00 Accessory Electric Equipment	373,791	4,511	369,280		-0.9%		(3,324)	(3,324)	-0.9%
346.00 Miscellaneous Power Plant Equipment	25,227	3,620	21,607	71.8%	-0.9%	2,599	(194)	2,405	9.5%
<b>Total Lake Preston</b>	<b>\$ 4,132,726</b>	<b>\$ 84,467</b>	<b>\$ 4,048,259</b>	<b>-2.3%</b>	<b>-0.9%</b>	<b>\$ (1,981)</b>	<b>\$ (36,434)</b>	<b>\$ (38,415)</b>	<b>-0.9%</b>

**OTTER TAIL POWER COMPANY**  
Average Net Salvage

Statement D

Account Description A	Plant Investment			Salvage Rate		Net Salvage		Total I=G+H	Average Rate J=I/B
	Additions B	Retirements C	Survivors D=B-C	Realized E	Future F	Realized G=E*C	Future H=F*D		
<b>Ashtabula Wind Generation</b>									
341.00 Structures and Improvements	\$ 3,248,290	\$ -	\$ 3,248,290			\$ -	\$ -	\$ -	-
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	108,211,887		108,211,887						
345.00 Accessory Electric Equipment	6,219,783		6,219,783						
346.00 Miscellaneous Power Plant Equipment									
<b>Total Ashtabula Wind Generation</b>	<b>\$ 117,679,960</b>	<b>\$ -</b>	<b>\$ 117,679,960</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Langdon Wind Generation</b>									
341.00 Structures and Improvements	\$ 2,484,069	\$ -	\$ 2,484,069			\$ -	\$ -	\$ -	-
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	68,429,649		68,429,649						
345.00 Accessory Electric Equipment	6,866,659		6,866,659						
346.00 Miscellaneous Power Plant Equipment									
<b>Total Langdon Wind Generation</b>	<b>\$ 77,780,377</b>	<b>\$ -</b>	<b>\$ 77,780,377</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Luverne Wind Generation</b>									
341.00 Structures and Improvements	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	-
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	72,173,104		72,173,104						
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Luverne Wind Generation</b>	<b>\$ 72,173,104</b>	<b>\$ -</b>	<b>\$ 72,173,104</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Solway Combustion Turbine</b>									
341.00 Structures and Improvements	\$ 4,209,572	\$ 8,000	\$ 4,201,572		-0.1%	\$ -	\$ (4,202)	\$ (4,202)	-0.1%
342.00 Fuel Holders and Accessories	1,003,596		1,003,596		-0.1%		(1,004)	(1,004)	-0.1%
343.00 Prime Movers	21,031,576	26,747	21,004,829	40.0%	-0.1%	10,699	(21,005)	(10,306)	
344.00 Generators									
345.00 Accessory Electric Equipment	1,251,047		1,251,047		-0.1%		(1,251)	(1,251)	-0.1%
346.00 Miscellaneous Power Plant Equipment	310,311		310,311		-0.1%		(310)	(310)	-0.1%
<b>Total Solway Combustion Turbine</b>	<b>\$ 27,806,102</b>	<b>\$ 34,747</b>	<b>\$ 27,771,355</b>	<b>30.8%</b>	<b>-0.1%</b>	<b>\$ 10,699</b>	<b>\$ (27,771)</b>	<b>\$ (17,073)</b>	<b>-0.1%</b>
<b>Fergus Falls Control Center</b>									
341.00 Structures and Improvements	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	-
342.00 Fuel Holders and Accessories									
343.00 Prime Movers	650,973	59,336	591,637	6.2%		3,679		3,679	0.6%
344.00 Generators									
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Fergus Falls Control Center</b>	<b>\$ 650,973</b>	<b>\$ 59,336</b>	<b>\$ 591,637</b>	<b>6.2%</b>		<b>\$ 3,679</b>	<b>\$ -</b>	<b>\$ 3,679</b>	<b>0.6%</b>

**OTTER TAIL POWER COMPANY**

Future Net Salvage

Steam Production

Statement E

Account Description	12/31/09 Plant Investment	Future Retirements		Net Salvage Rate		Future Net Salvage			Future Rate
		Interim	Final	Interim	Final	Interim	Final	Total	
A	B	C	D=B-C	E	F	G=C*E	H=D*F	I=G+H	J=I/B
<b>STEAM PRODUCTION</b>									
<b>Big Stone</b>									
311.00 Structures and Improvements	\$ 22,600,402	\$ 912,816	\$ 21,687,586	-5.0%	-9.2%	\$ (45,641)	\$ (1,984,980)	\$ (2,030,621)	-9.0%
312.00 Boiler Plant Equipment	72,158,819	2,875,082	69,283,737	-5.0%	-9.2%	(143,754)	(6,341,271)	(6,485,025)	-9.0%
314.00 Turbogenerator Units	27,464,535	1,072,572	26,391,963	-5.0%	-9.2%	(53,629)	(2,415,554)	(2,469,182)	-9.0%
315.00 Accessory Electric Equipment	8,515,557	343,899	8,171,658	-5.0%	-9.2%	(17,195)	(747,920)	(765,115)	-9.0%
316.00 Miscellaneous Power Plant Equipment	2,715,428	107,566	2,607,862		-9.2%		(238,687)	(238,687)	-8.8%
<b>Total Big Stone</b>	<b>\$ 133,454,741</b>	<b>\$ 5,311,935</b>	<b>\$ 128,142,806</b>	<b>-4.9%</b>	<b>-9.2%</b>	<b>\$ (260,218)</b>	<b>\$ (11,728,412)</b>	<b>\$ (11,988,630)</b>	<b>-9.0%</b>
<b>Hoot Lake Units 2 and 3</b>									
311.00 Structures and Improvements	\$ 6,134,877	\$ 170,952	\$ 5,963,925	-5.0%	-10.9%	\$ (8,548)	\$ (651,110)	\$ (659,658)	-10.8%
312.00 Boiler Plant Equipment	35,066,987	921,305	34,145,682	-5.0%	-10.9%	(46,065)	(3,727,846)	(3,773,911)	-10.8%
314.00 Turbogenerator Units	10,650,982	290,425	10,360,557	-5.0%	-10.9%	(14,521)	(1,131,111)	(1,145,632)	-10.8%
315.00 Accessory Electric Equipment	2,344,617	65,942	2,278,675	-5.0%	-10.9%	(3,297)	(248,774)	(252,071)	-10.8%
316.00 Miscellaneous Power Plant Equipment	920,507	23,778	896,729		-10.9%		(97,900)	(97,900)	-10.6%
<b>Total Hoot Lake Units 2 and 3</b>	<b>\$ 55,117,970</b>	<b>\$ 1,472,403</b>	<b>\$ 53,645,567</b>	<b>-4.9%</b>	<b>-10.9%</b>	<b>\$ (72,431)</b>	<b>\$ (5,856,741)</b>	<b>\$ (5,929,172)</b>	<b>-10.8%</b>
<b>Coyote</b>									
311.00 Structures and Improvements	\$ 31,545,992	\$ 1,693,711	\$ 29,852,281	-5.0%	-4.8%	\$ (84,686)	\$ (1,438,353)	\$ (1,523,038)	-4.8%
312.00 Boiler Plant Equipment	89,298,235	4,757,315	84,540,920	-5.0%	-4.8%	(237,866)	(4,073,380)	(4,311,245)	-4.8%
314.00 Turbogenerator Units	20,796,868	1,092,525	19,704,343	-5.0%	-4.8%	(54,626)	(949,401)	(1,004,028)	-4.8%
315.00 Accessory Electric Equipment	11,142,502	591,131	10,551,371	-5.0%	-4.8%	(29,557)	(508,390)	(537,946)	-4.8%
316.00 Miscellaneous Power Plant Equipment	1,812,494	94,927	1,717,567		-4.8%		(82,756)	(82,756)	-4.6%
<b>Total Coyote</b>	<b>\$ 154,596,091</b>	<b>\$ 8,229,609</b>	<b>\$ 146,366,482</b>	<b>-4.9%</b>	<b>-4.8%</b>	<b>\$ (406,734)</b>	<b>\$ (7,052,280)</b>	<b>\$ (7,459,014)</b>	<b>-4.8%</b>
<b>OTHER PRODUCTION</b>									
<b>Jamestown</b>									
341.00 Structures and Improvements	\$ 244,252	\$ 6,536	\$ 237,716		-0.6%	\$ -	\$ (1,432)	\$ (1,432)	-0.6%
342.00 Fuel Holders and Accessories	241,933	6,549	235,384		-0.6%		(1,418)	(1,418)	-0.6%
343.00 Prime Movers	6,674,855	179,271	6,495,584		-0.6%		(39,128)	(39,128)	-0.6%
344.00 Generators									
345.00 Accessory Electric Equipment	61,439	1,639	59,800		-0.6%		(360)	(360)	-0.6%
346.00 Miscellaneous Power Plant Equipment	90,068	2,363	87,705		-0.6%		(528)	(528)	-0.6%
<b>Total Jamestown</b>	<b>\$ 7,312,547</b>	<b>\$ 196,359</b>	<b>\$ 7,116,188</b>		<b>-0.6%</b>	<b>\$ -</b>	<b>\$ (42,867)</b>	<b>\$ (42,867)</b>	<b>-0.6%</b>

## OTTER TAIL POWER COMPANY

Statement E

Future Net Salvage

Steam Production

Account Description	12/31/09 Plant Investment	Future Retirements		Net Salvage Rate		Future Net Salvage			Future Rate
		Interim	Final	Interim	Final	Interim	Final	Total	
A	B	C	D=B-C	E	F	G=C*E	H=D*F	I=G+H	J=I/B
<b>Lake Preston</b>									
341.00 Structures and Improvements	\$ 194,154	\$ 5,260	\$ 188,894		-0.9%	\$ -	\$ (1,767)	\$ (1,767)	-0.9%
342.00 Fuel Holders and Accessories	301,705	8,168	293,537		-0.9%		(2,745)	(2,745)	-0.9%
343.00 Prime Movers	3,161,513	85,194	3,076,319		-0.9%		(28,773)	(28,773)	-0.9%
344.00 Generators									
345.00 Accessory Electric Equipment	369,280	9,988	359,292		-0.9%		(3,360)	(3,360)	-0.9%
346.00 Miscellaneous Power Plant Equipment	21,607	580	21,027		-0.9%		(197)	(197)	-0.9%
<b>Total Lake Preston</b>	<b>\$ 4,048,259</b>	<b>\$ 109,190</b>	<b>\$ 3,939,069</b>		<b>-0.9%</b>	<b>\$ -</b>	<b>\$ (36,842)</b>	<b>\$ (36,842)</b>	<b>-0.9%</b>
<b>Solway Combustion Turbine</b>									
341.00 Structures and Improvements	\$ 4,201,572	\$ 298,929	\$ 3,902,643		-0.1%	\$ -	\$ (3,658)	\$ (3,658)	-0.1%
342.00 Fuel Holders and Accessories	1,003,596	71,359	932,237		-0.1%		(874)	(874)	-0.1%
343.00 Prime Movers	21,004,829	1,494,523	19,510,306		-0.1%		(18,290)	(18,290)	-0.1%
344.00 Generators									
345.00 Accessory Electric Equipment	1,251,047	89,020	1,162,027		-0.1%		(1,089)	(1,089)	-0.1%
346.00 Miscellaneous Power Plant Equipment	310,311	22,021	288,290		-0.1%		(270)	(270)	-0.1%
<b>Total Solway Combustion Turbine</b>	<b>\$ 27,771,355</b>	<b>\$ 1,975,853</b>	<b>\$ 25,795,502</b>		<b>-0.1%</b>	<b>\$ -</b>	<b>\$ (24,182)</b>	<b>\$ (24,182)</b>	<b>-0.1%</b>

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description A	Current Parameters						Proposed Parameters					
	P-Life/ AYFR B	Curve Shape C	VG ASL D	Rem. Life E	Avg. Sal. F	Fut. Sal. G	P-Life/ AYFR H	Curve Shape I	VG ASL J	Rem. Life K	Avg. Sal. L	Fut. Sal. M
<b>STEAM PRODUCTION</b>												
311.00			42.22	17.12	-7.4	-7.0			42.29	16.94	-7.4	-7.0
312.00			31.49	15.59	-8.6	-7.5			31.04	15.46	-7.9	-7.4
314.00			28.35	15.45	-5.2	-8.0			28.52	15.82	-4.4	-7.8
315.00			41.01	16.64	-7.4	-7.4			38.16	17.20	-7.0	-7.1
316.00			27.89	15.37	-4.2	-7.7			27.78	15.31	-4.3	-7.7
									32.39	15.82	-7.1	-7.4
<b>Total Steam Production Plant</b>												
<b>HYDRAULIC PRODUCTION</b>												
331.00			25.94	12.29					30.01	11.32		
332.00			34.43	12.29	-1.1				30.29	11.33	-0.9	
333.00			19.27	12.30	-3.9				18.24	11.33	-0.6	
334.00			19.59	12.30					20.62	11.33		
335.00			27.76	12.30	-0.1				27.80	11.33	-0.1	
									23.95	11.33	-0.6	
<b>Total Hydraulic Production Plant</b>												
<b>OTHER PRODUCTION</b>												
341.00			33.52	26.74	-0.2				28.24	24.14	-0.1	
342.00			34.30	22.44	-0.8				34.61	21.91	-0.8	
343.00			32.99	22.44	-0.6				33.38	21.93	-0.6	
344.00			25.00	24.10					25.00	23.52		
345.00			34.15	24.78	-0.2				25.81	23.02		
346.00			29.25	22.25	0.4				29.79	21.89	0.4	
									25.84	23.38	-0.1	0.0
<b>Total Other Production Plant</b>												
<b>TRANSMISSION PLANT</b>												
353.00	60.00	R0.5	60.67	49.36	0.2	-5.0	60.00	R0.5	60.58	49.85	0.1	-5.0
354.00	70.00	R5	70.00	41.89	-10.0	-10.0	70.00	R5	70.00	40.89	-10.0	-10.0
355.00	65.00	S1.5	65.16	47.61	-44.6	-50.0	65.00	S1.5	65.17	47.32	-44.5	-50.0
356.00	60.00	S1.5	60.21	43.04	-24.9	-30.0	60.00	S1.5	60.22	42.66	-24.8	-30.0
358.00	35.00	S4	36.13	10.48	-7.2	-5.0	35.00	S4	36.58	7.37	-7.5	-5.0
									62.23	46.42	-24.0	-29.4
<b>Total Transmission Plant</b>												

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description	Current Parameters						Proposed Parameters					
	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.
A	B	C	D	E	F	G	H	I	J	K	L	M
<b>DISTRIBUTION PLANT</b>												
362.00 Station Equipment	38.00	S-.5	38.37	28.13	6.8	5.0	38.00	S-.5	38.43	28.28	7.7	5.0
364.00 Poles, Towers and Fixtures	65.00	R3	65.09	47.02	-76.3	-75.0	65.00	R3	65.09	46.65	-75.8	-75.0
365.00 Overhead Conductors and Devices	60.00	R3	60.02	40.45	-100.2	-100.0	60.00	R3	60.03	39.67	-99.5	-100.0
367.00 Underground Conductors and Devices	35.00	R4	34.96	21.27	-5.0	-5.0	35.00	R4	34.99	20.98	-4.9	-5.0
368.00 Line Transformers	32.00	R0.5	33.73	23.90	48.6	50.0	32.00	R0.5	33.69	23.97	49.1	50.0
369.00 Overhead Services	50.00	S5	50.30	30.41	-153.3	-150.0	50.00	S5	50.32	30.39	-152.6	-150.0
369.10 Underground Services	45.00	R4	45.07	32.10	-20.1	-20.0	45.00	R4	45.07	31.93	-20.1	-20.0
370.00 Meters	32.00	S0.5	34.63	21.94	0.1		32.00	S0.5	34.53	22.05	0.1	
370.10 Load Management Switches	15.00	L3	15.05	11.16			15.00	L3	15.05	10.34		
370.20 Interruption Monitors	5.00	SQ	5.00	4.50			5.00	SQ	5.00	3.50		
371.20 Other Private Lighting	22.00	L0	22.39	16.61	10.2	10.0	22.00	L0	22.39	16.43	10.3	10.0
373.00 Street Lighting and Signal Systems	18.00	L2	18.39	10.30	-3.5	-5.0	18.00	L2	18.44	10.11	-3.3	-5.0
<b>Total Distribution Plant</b>									38.89	26.53	-19.6	-22.0
<b>GENERAL PLANT</b>												
<b>Depreciable</b>												
390.00 Structures and Improvements	50.00	L1	50.35	37.48	13.1	10.0	50.00	L1	50.39	37.09	13.1	10.0
390.10 General Office Buildings	2030	200-SC	37.75	20.89	-6.0	-5.0	2030	200-SC	36.98	19.95	-5.5	-5.0
390.20 Fleet Service Center Building	2025	200-SC	38.55	16.14	-9.9	-5.0	2025	200-SC	38.56	15.18	-9.9	-5.0
390.30 Central Stores Building	2035	200-SC	51.53	25.56	-5.0	-5.0	2035	200-SC	51.51	24.62	-5.0	-5.0
396.00 Power Operated Equipment	23.00	L0	24.76	16.72	14.5	5.0	23.00	L0	24.73	16.45	14.4	5.0
397.40 Communication Towers	30.00	R4	30.27	16.10	5.6	5.0	30.00	R4	30.34	15.30	5.6	5.0
<b>Total Depreciable</b>									45.04	29.21	6.9	4.8
<b>Amortizable</b>												
391.00 Office Furniture	15.00	SQ	15.00	5.62			15.00	SQ	15.00	5.11		
391.10 Office Equipment	10.00	SQ	10.00	5.36			10.00	SQ	10.00	5.40		
391.20 Duplicating Equipment	10.00	SQ	10.00	4.13			10.00	SQ	10.00	3.45		
391.50 Computer Systems	5.00	SQ	5.00	2.59			5.00	SQ	5.00	2.35		
391.60 Computer Related Equipment	5.00	SQ	5.00	1.93			5.00	SQ	5.00	2.30		
394.00 Tools, Shop and Garage Equipment	15.00	SQ	15.00	7.89			15.00	SQ	15.00	7.91		
394.20 Automated Meter Reading Equipment	15.00	SQ	15.00	8.43			15.00	SQ	15.00	7.43		
395.00 Laboratory Equipment	15.00	SQ	15.00	1.39			15.00	SQ	15.00	1.30		
397.00 Communication Equipment	15.00	SQ	15.00	7.16			15.00	SQ	15.00	9.12		
397.10 Radio Telecommunication Equipment	10.00	SQ	10.00	5.01			10.00	SQ	10.00	4.50		

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description	Current Parameters						Proposed Parameters					
	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.
A	B	C	D	E	F	G	H	I	J	K	L	M
397.20 Microwave Equipment	15.00	SQ	15.00	9.15			15.00	SQ	15.00	8.53		
397.30 Radio Load Control Equipment	10.00	SQ	10.00	4.91			10.00	SQ	10.00	4.16		
<b>Total Amortizable</b>									10.35	4.96		
<b>Total General Plant</b>									21.16	12.52	2.8	3.2
<b>TOTAL UTILITY</b>									33.95	23.44	-11.2	-13.0
<b>STEAM PRODUCTION</b>												
<b>Big Stone</b>												
311.00 Structures and Improvements	2024	200-SC	38.84	15.18	-8.7	-8.8	2025	200-SC	39.82	15.18	-8.9	-9.0
312.00 Boiler Plant Equipment	2024	200-SC	30.66	15.19	-11.2	-8.8	2025	200-SC	31.52	15.19	-11.4	-9.0
314.00 Turbogenerator Units	2024	200-SC	24.08	15.19	-4.4	-8.8	2025	200-SC	25.34	15.19	-4.5	-9.0
315.00 Accessory Electric Equipment	2024	200-SC	36.97	15.18	-8.7	-8.8	2025	200-SC	37.72	15.18	-8.9	-9.0
316.00 Miscellaneous Power Plant Equipment	2024	200-SC	30.42	15.19	-6.5	-8.6	2025	200-SC	29.91	15.19	-6.6	-8.8
<b>Total Big Stone</b>									31.35	15.19	-9.3	-9.0
<b>Hoot Lake Units 2 and 3</b>												
311.00 Structures and Improvements	2019	200-SC	44.74	10.35	-14.9	-11.2	2020	200-SC	37.30	10.35	-14.3	-10.8
312.00 Boiler Plant Equipment	2019	200-SC	20.40	10.36	-12.6	-11.2	2020	200-SC	19.18	10.36	-9.4	-10.8
314.00 Turbogenerator Units	2019	200-SC	29.24	10.35	-10.1	-11.2	2020	200-SC	30.31	10.35	-9.7	-10.8
315.00 Accessory Electric Equipment	2019	200-SC	44.60	10.35	-12.3	-11.2	2020	200-SC	44.46	10.35	-12.5	-10.8
316.00 Miscellaneous Power Plant Equipment	2019	200-SC	18.18	10.36	-4.1	-11.1	2020	200-SC	18.48	10.36	-4.0	-10.6
<b>Total Hoot Lake Units 2 and 3</b>									22.53	10.36	-10.0	-10.8
<b>Coyote</b>												
311.00 Structures and Improvements	2029	200-SC	44.54	19.94	-5.1	-5.0	2030	200-SC	45.49	19.94	-4.9	-4.8
312.00 Boiler Plant Equipment	2029	200-SC	40.69	19.94	-4.8	-5.0	2030	200-SC	40.33	19.94	-4.4	-4.8
314.00 Turbogenerator Units	2029	200-SC	38.03	19.95	-3.9	-5.0	2030	200-SC	32.99	19.95	-2.0	-4.8
315.00 Accessory Electric Equipment	2029	200-SC	45.01	19.94	-5.0	-5.0	2030	200-SC	37.38	19.95	-4.6	-4.8
316.00 Miscellaneous Power Plant Equipment	2029	200-SC	32.28	19.96	-1.5	-4.7	2030	200-SC	32.66	19.95	-1.5	-4.6
<b>Total Coyote</b>									39.73	19.94	-4.1	-4.8

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description A	Current Parameters						Proposed Parameters					
	P-Life/ AYFR B	Curve Shape C	VG ASL D	Rem. Life E	Avg. Sal. F	Fut. Sal. G	P-Life/ AYFR H	Curve Shape I	VG ASL J	Rem. Life K	Avg. Sal. L	Fut. Sal. M
<b>HYDRAULIC PRODUCTION</b>												
<b>Hoot Lake</b>												
331.00 Structures and Improvements	2021	200-SC	58.60	12.28			2021	200-SC	58.72	11.31		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	60.59	12.28			2021	200-SC	60.71	11.31		
333.00 Water Wheels, Turbines & Generators	2021	200-SC	35.61	12.29			2021	200-SC	35.67	11.32		
334.00 Accessory Electric Equipment	2021	200-SC	30.30	12.30			2021	200-SC	30.35	11.33		
335.00 Miscellaneous Power Plant Equipment												
<b>Total Hoot Lake</b>									48.90	11.32		
<b>Wright</b>												
331.00 Structures and Improvements	2021	200-SC	30.34	12.29			2021	200-SC	30.38	11.33		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	20.81	12.30	-1.8		2021	200-SC	20.82	11.33	-1.8	
333.00 Water Wheels, Turbines & Generators	2021	200-SC	18.63	12.30			2021	200-SC	18.65	11.33		
334.00 Accessory Electric Equipment	2021	200-SC	16.82	12.30			2021	200-SC	17.64	11.33		
335.00 Miscellaneous Power Plant Equipment	2021	200-SC	31.80	12.29			2021	200-SC	31.85	11.33		
<b>Total Wright</b>									19.94	11.33	-0.7	
<b>Pisgah</b>												
331.00 Structures and Improvements	2021	200-SC	38.09	12.29			2021	200-SC	38.15	11.32		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	51.10	12.28			2021	200-SC	51.18	11.32		
333.00 Water Wheels, Turbines & Generators	2021	200-SC	15.76	12.30	-15.0		2021	200-SC	15.77	11.33	-15.0	
334.00 Accessory Electric Equipment	2021	200-SC	17.91	12.30			2021	200-SC	17.93	11.33		
335.00 Miscellaneous Power Plant Equipment	2021	200-SC	29.13	12.30			2021	200-SC	29.18	11.33		
<b>Total Pisgah</b>									21.23	11.33	-5.8	
<b>Dayton Hollow</b>												
331.00 Structures and Improvements	2021	200-SC	47.66	12.29			2021	200-SC	47.76	11.32		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	36.12	12.29	-3.0		2021	200-SC	24.01	11.33	-2.3	
333.00 Water Wheels, Turbines & Generators	2021	200-SC	16.86	12.30	-10.1		2021	200-SC	14.00	11.33	-1.9	
334.00 Accessory Electric Equipment	2021	200-SC	22.70	12.30			2021	200-SC	23.54	11.33		
335.00 Miscellaneous Power Plant Equipment	2021	200-SC	28.86	12.30			2021	200-SC	28.90	11.33		
<b>Total Dayton Hollow</b>									19.97	11.33	-1.7	

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description A	Current Parameters						Proposed Parameters					
	P-Life/ AYFR B	Curve Shape C	VG ASL D	Rem. Life E	Avg. Sal. F	Fut. Sal. G	P-Life/ AYFR H	Curve Shape I	VG ASL J	Rem. Life K	Avg. Sal. L	Fut. Sal. M
<b>Taplin Gorge</b>												
331.00 Structures and Improvements	2021	200-SC	73.13	12.27			2021	200-SC	73.28	11.30		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	40.64	12.29			2021	200-SC	40.71	11.32		
333.00 Water Wheels, Turbines & Generators	2021	200-SC	80.60	12.26			2021	200-SC	80.78	11.30		
334.00 Accessory Electric Equipment	2021	200-SC	44.60	12.29			2021	200-SC	26.46	11.33		
335.00 Miscellaneous Power Plant Equipment	2021	200-SC	24.48	12.30			2021	200-SC	24.51	11.33		
<b>Total Taplin Gorge</b>									37.34	11.32		
<b>Bemidji</b>												
331.00 Structures and Improvements	2021	200-SC	15.78	12.30			2021	200-SC	16.50	11.33		
332.00 Reservoirs, Dams and Waterways	2021	200-SC	38.02	12.29	-0.9		2021	200-SC	31.49	11.33	0.2	
333.00 Water Wheels, Turbines & Generators	2021	200-SC	19.49	12.30			2021	200-SC	20.05	11.33	7.1	
334.00 Accessory Electric Equipment	2021	200-SC	69.34	12.27			2021	200-SC	69.49	11.31		
335.00 Miscellaneous Power Plant Equipment	2021	200-SC	50.20	12.28	-10.1		2021	200-SC	50.29	11.32	-10.1	
<b>Total Bemidji</b>									22.82	11.33	3.5	
<b>OTHER PRODUCTION</b>												
<b>Jamestown</b>												
341.00 Structures and Improvements			31.35	10.35	-0.7	-0.6			32.44	10.35	-0.7	-0.6
342.00 Fuel Holders and Accessories			33.88	10.35	-2.4	-0.6			34.84	10.35	-2.4	-0.6
343.00 Prime Movers			30.65	10.35	-2.1	-0.6			31.88	10.35	-2.1	-0.6
344.00 Generators												
345.00 Accessory Electric Equipment			30.25	10.36	0.2	-0.6			31.28	10.36	0.2	-0.6
346.00 Miscellaneous Power Plant Equipment			21.17	10.36	-0.6	-0.6			22.45	10.36	-0.6	-0.6
<b>Total Jamestown</b>									31.82	10.35	-2.0	-0.6
<b>Jamestown Unit 1</b>												
341.00 Structures and Improvements	2019	200-SC	32.40	10.35	-0.7	-0.6	2020	200-SC	33.48	10.35	-0.7	-0.6
342.00 Fuel Holders and Accessories	2019	200-SC	35.32	10.35	-0.6	-0.6	2020	200-SC	36.49	10.35	-0.6	-0.6
343.00 Prime Movers	2019	200-SC	27.71	10.36	-3.3	-0.6	2020	200-SC	29.01	10.36	-3.3	-0.6
344.00 Generators												
345.00 Accessory Electric Equipment	2019	200-SC	41.42	10.35	1.5	-0.6	2020	200-SC	42.39	10.35	1.5	-0.6
346.00 Miscellaneous Power Plant Equipment	2019	200-SC	18.34	10.36	-0.6	-0.6	2020	200-SC	19.59	10.36	-0.6	-0.6
<b>Total Jamestown Unit 1</b>									29.44	10.36	-2.9	-0.6

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description	Current Parameters						Proposed Parameters					
	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.	P-Life/ AYFR	Curve Shape	VG ASL	Rem. Life	Avg. Sal.	Fut. Sal.
A	B	C	D	E	F	G	H	I	J	K	L	M
<b>Jamestown Unit 2</b>												
341.00 Structures and Improvements	2019	200-SC	20.65	10.36	-0.6	-0.6	2020	200-SC	21.70	10.36	-0.6	-0.6
342.00 Fuel Holders and Accessories	2019	200-SC	27.62	10.35	-4.5	-0.6	2020	200-SC	27.81	10.35	-4.5	-0.6
343.00 Prime Movers	2019	200-SC	33.33	10.35	-1.2	-0.6	2020	200-SC	34.47	10.35	-1.2	-0.6
344.00 Generators												
345.00 Accessory Electric Equipment	2019	200-SC	26.28	10.36	-0.5	-0.6	2020	200-SC	27.27	10.36	-0.5	-0.6
346.00 Miscellaneous Power Plant Equipment	2019	200-SC	33.03	10.35	-0.6	-0.6	2020	200-SC	34.02	10.35	-0.6	-0.6
<b>Total Jamestown Unit 2</b>									34.23	10.35	-1.4	-0.6
<b>Lake Preston</b>												
341.00 Structures and Improvements	2019	200-SC	39.03	10.35	-0.9	-0.9	2020	200-SC	40.02	10.35	-0.9	-0.9
342.00 Fuel Holders and Accessories	2019	200-SC	38.88	10.35	-0.9	-0.9	2020	200-SC	39.86	10.35	-0.9	-0.9
343.00 Prime Movers	2019	200-SC	35.09	10.35	-1.0	-0.9	2020	200-SC	36.13	10.35	-1.0	-0.9
344.00 Generators												
345.00 Accessory Electric Equipment	2019	200-SC	38.47	10.35	-0.9	-0.9	2020	200-SC	38.78	10.35	-0.9	-0.9
346.00 Miscellaneous Power Plant Equipment	2019	200-SC	34.71	10.35	9.5	-0.9	2020	200-SC	35.72	10.35	9.5	-0.9
<b>Total Lake Preston</b>									36.79	10.35	-0.9	-0.9
<b>Ashtabula Wind Generation</b>												
341.00 Structures and Improvements							25.00	S5	25.00	23.50		
342.00 Fuel Holders and Accessories												
343.00 Prime Movers												
344.00 Generators	25.00	S5	25.00	24.50			25.00	S5	25.00	23.50		
345.00 Accessory Electric Equipment							25.00	S5	25.00	23.50		
346.00 Miscellaneous Power Plant Equipment									25.00	23.50		
<b>Total Ashtabula Wind Generation</b>									25.00	23.50		
<b>Langdon Wind Generation</b>												
341.00 Structures and Improvements							25.00	S5	25.00	22.50		
342.00 Fuel Holders and Accessories												
343.00 Prime Movers												
344.00 Generators	25.00	S5	25.00	23.50			25.00	S5	25.00	22.50		
345.00 Accessory Electric Equipment							25.00	S5	25.00	22.50		
346.00 Miscellaneous Power Plant Equipment									25.00	22.50		
<b>Total Langdon Wind Generation</b>									25.00	22.50		

**OTTER TAIL POWER COMPANY**

Statement F

Proposed Parameters  
Vintage Group Procedure

Account Description A	Current Parameters						Proposed Parameters					
	P-Life/ AYFR B	Curve Shape C	VG ASL D	Rem. Life E	Avg. Sal. F	Fut. Sal. G	P-Life/ AYFR H	Curve Shape I	VG ASL J	Rem. Life K	Avg. Sal. L	Fut. Sal. M
<b>Luverne Wind Generation</b>												
341.00 Structures and Improvements												
342.00 Fuel Holders and Accessories												
343.00 Prime Movers												
344.00 Generators							25.00	S5	25.00	24.50		
345.00 Accessory Electric Equipment												
346.00 Miscellaneous Power Plant Equipment												
<b>Total Luverne Wind Generation</b>									25.00	24.50		
<b>Solway Combustion Turbine</b>												
341.00 Structures and Improvements	2038	200-SC	33.44	28.40	-0.1	-0.1	2038	200-SC	33.46	27.47	-0.1	-0.1
342.00 Fuel Holders and Accessories	2038	200-SC	33.22	28.40	-0.1	-0.1	2038	200-SC	33.24	27.47	-0.1	-0.1
343.00 Prime Movers	2038	200-SC	33.48	28.40	-0.1	-0.1	2038	200-SC	33.49	27.47		-0.1
344.00 Generators												
345.00 Accessory Electric Equipment	2038	200-SC	33.51	28.40	-0.1	-0.1	2038	200-SC	33.52	27.47	-0.1	-0.1
346.00 Miscellaneous Power Plant Equipment	2038	200-SC	32.54	28.40	-0.1	-0.1	2038	200-SC	32.50	27.47	-0.1	-0.1
<b>Total Solway Combustion Turbine</b>									33.47	27.47	-0.1	-0.1
<b>Fergus Falls Control Center</b>												
341.00 Structures and Improvements												
342.00 Fuel Holders and Accessories												
343.00 Prime Movers	2030	200-SC	33.70	20.90	0.6		2030	200-SC	33.73	19.96	0.6	
344.00 Generators												
345.00 Accessory Electric Equipment												
346.00 Miscellaneous Power Plant Equipment												
<b>Total Fergus Falls Control Center</b>									33.73	19.96	0.6	

**OTTER TAIL POWER COMPANY**

Plant Activity for 2009

Statement G

Account Description	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
A	B	C	D	E	F	G
<b>STEAM PRODUCTION</b>						
311.00 Structures and Improvements	\$ 59,834,341	\$ 475,730	\$ 28,805			\$ 60,281,267
312.00 Boiler Plant Equipment	191,737,051	6,910,229	2,123,241			196,524,040
314.00 Turbo Generator Units	56,901,023	3,485,172	1,473,812			58,912,382
315.00 Accessory Electric Equipment	19,089,954	646,153	507,485		2,774,055	22,002,677
316.00 Misc. Power Plant Equipment	5,256,090	274,597	82,256			5,448,430
<b>Total Steam Production</b>	<b>\$ 332,818,460</b>	<b>\$ 11,791,881</b>	<b>\$ 4,215,600</b>		<b>\$2,774,055</b>	<b>\$ 343,168,796</b>
<b>HYDRAULIC PRODUCTION</b>						
331.00 Structures and Improvements	\$ 241,334	\$ (26,859)	\$ 8,530			\$ 205,945
332.00 Reservoirs, Dams and Waterways	1,613,167	127,099	3,192			1,737,074
333.00 Water Wheels, Turbines and Gen.	976,500	85,622	5,960			1,056,163
334.00 Accessory Electric Equipment	478,134				110,362	588,496
335.00 Misc. Power Plant Equipment	147,893					147,893
<b>Total Hydraulic Production</b>	<b>\$ 3,457,029</b>	<b>\$ 185,862</b>	<b>\$ 17,682</b>		<b>\$110,362</b>	<b>\$ 3,735,571</b>
<b>OTHER PRODUCTION</b>						
341.00 Structures and Improvements	\$ 4,643,476	\$ 5,728,860				\$ 10,372,336
342.00 Fuel Holders and Accessories	1,547,235					1,547,235
343.00 Prime Movers	31,462,191	(2,608)	26,746			31,432,837
344.00 Generators	193,123,849	55,690,791				248,814,640
345.00 Accessory Electric Equipment	1,594,132	13,086,443			87,633	14,768,208
346.00 Misc. Power Plant Equipment	418,486	3,499				421,985
<b>Total Other Production</b>	<b>\$ 232,789,368</b>	<b>\$ 74,506,985</b>	<b>\$ 26,746</b>		<b>\$87,633</b>	<b>\$ 307,357,240</b>
<b>TRANSMISSION PLANT</b>						
353.00 Station Equipment	\$ 62,569,455	\$ 7,233,529	\$ 24,472		\$ (5,664,752)	\$ 64,113,761
354.00 Towers and Fixtures	4,692,263					4,692,263
355.00 Poles and Fixtures	76,420,961	2,393,716	120,449			78,694,228
356.00 Overhead Conductors and Devices	66,885,954	1,704,766	85,075			68,505,645
358.00 Underground Conductors and Devices	80,637	(7,965)				72,672
<b>Total Transmission Plant</b>	<b>\$ 210,649,270</b>	<b>\$ 11,324,047</b>	<b>\$ 229,995</b>		<b>\$ (5,664,752)</b>	<b>\$ 216,078,570</b>

**OTTER TAIL POWER COMPANY**

Plant Activity for 2009

Statement G

Account Description	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
A	B	C	D	E	F	G
<b>DISTRIBUTION PLANT</b>						
362.00 Station Equipment	\$ 50,069,964	\$ 3,928,843	\$ 821,647		\$ 2,688,750	\$ 55,865,911
364.00 Poles, Towers and Fixtures	56,188,170	1,578,874	66,357			57,700,687
365.00 Overhead Conductors and Devices	43,138,260	141,399	132,733			43,146,926
366.00 Underground Conduit						
367.00 Underground Conductors and Devices	54,263,037	2,261,047	128,769			56,395,314
368.00 Line Transformers	59,178,214	3,936,418	458,656		3,951	62,659,926
369.00 Overhead Services	10,994,656	502,204	13,281			11,483,579
369.10 Underground Services	29,190,373	1,786,141	21,606			30,954,909
370.00 Meters	20,230,067	1,164,773	753,189			20,641,651
370.10 Load Management Switches	8,715,476	235,352	14,600			8,936,228
370.20 Interruption Monitors	624,779	(16,772)				608,007
371.20 Other Private Lighting	3,775,524	177,226	121,805			3,830,944
373.00 Street Lighting and Signal Systems	4,341,586	167,679	93,767			4,415,498
<b>Total Distribution Plant</b>	<b>\$ 340,710,106</b>	<b>\$ 15,863,181</b>	<b>\$ 2,626,410</b>		<b>\$ 2,692,701</b>	<b>\$ 356,639,579</b>
<b>GENERAL PLANT</b>						
390.00 Structures and Improvements	\$ 18,993,146	\$ 349,065	\$ 15,414			\$ 19,326,797
390.10 General Office Buildings	5,620,460	163,146	61,250			5,722,357
390.20 Fleet Service Center Buildings	789,745					789,745
390.30 Central Stores Building	3,888,943	5,945				3,894,888
391.00 Office Furniture	2,374,098		205,554			2,168,543
391.10 Office Equipment	1,000,588	143,066	95,319			1,048,336
391.20 Duplicating Equipment	1,160,253	70,163	6,794		(32,601)	1,191,021
391.50 Computer Systems	1,527,333	216,694	323,421			1,420,606
391.60 Computer Related Equipment	1,836,284	288,097	756,456			1,367,925

**OTTER TAIL POWER COMPANY**

Plant Activity for 2009

Statement G

Account Description	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
A	B	C	D	E	F	G
393.00 Stores Equipment						
394.00 Tools, Shop and Garage Equipment	2,959,034	162,515	215,293			2,906,256
394.20 Automated Meter Reading Equipment	1,093,497					1,093,497
395.00 Laboratory Equipment	249,168		126,051			123,117
396.00 Power Operated Equipment	553,468		18,937			534,531
397.00 Communication Equipment	604,294	295,786	20,546			879,534
397.10 Radio Telecommunications Equipment	928,324	69,401	25,139			972,587
397.20 Microwave Equipment	2,643,654	151,758	21,925		32,601	2,806,088
397.30 Radio Load Control Equipment	135,027		7,150			127,877
397.40 Communication Equipment - Towers	1,486,754					1,486,754
<b>Total General Plant</b>	<b>\$ 47,844,071</b>	<b>\$ 1,915,637</b>	<b>\$ 1,899,249</b>		<b>\$ 0</b>	<b>\$ 47,860,459</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>\$ 1,168,268,304</b>	<b>\$ 115,587,593</b>	<b>\$ 9,015,681</b>		<b>\$ 0</b>	<b>\$ 1,274,840,215</b>

**OTTER TAIL POWER COMPANY**  
Analysis of Depreciation Reserve for 2009

Statement H

Account Description	Beginning Balance	Credits		Debits		Other Credits (Debits)	Ending Balance
		Accruals	Gross Salvage	Retirements	Cost of Removal		
A	B	C	D	E	F	G	H
<b>STEAM PRODUCTION</b>							
311.00 Structures and Improvements	\$ 43,581,227	\$ 1,179,477		\$ 28,805	\$ 8,503	(\$1,117,677)	\$ 43,605,719
312.00 Boiler Plant Equipment	113,781,668	5,569,764	13,534	2,123,241	1,308,191	1,194,285	117,127,819
314.00 Turbo Generator Units	31,848,062	1,816,261	11,378	1,473,812	474,945	402,101	32,129,044
315.00 Accessory Electric Equipment	13,986,932	394,294		507,485	14,870	124,338	13,983,209
316.00 Misc. Power Plant Equipment	3,002,069	169,091		82,256		(71,669)	3,017,234
<b>Total Steam Production</b>	<b>\$ 206,199,957</b>	<b>\$ 9,128,887</b>	<b>\$ 24,912</b>	<b>\$ 4,215,600</b>	<b>\$ 1,806,510</b>	<b>\$531,378</b>	<b>\$ 209,863,024</b>
<b>HYDRAULIC PRODUCTION</b>							
331.00 Structures and Improvements	\$ 139,207	\$ 5,990		\$ 8,530		\$ 2,166	\$ 138,833
332.00 Reservoirs, Dams and Waterways	1,118,899	38,855		3,192	2,400	(9,706)	1,142,457
333.00 Water Wheels, Turbines and Gen.	324,245	47,932		5,960	28,369	12,235	350,083
334.00 Accessory Electric Equipment	192,043	22,087				24,491	238,621
335.00 Misc. Power Plant Equipment	88,104	4,466				(801)	91,769
<b>Total Hydraulic Production</b>	<b>\$ 1,862,499</b>	<b>\$ 119,331</b>	<b>\$ -</b>	<b>\$ 17,682</b>	<b>\$ 30,769</b>	<b>\$28,385</b>	<b>\$ 1,961,763</b>
<b>OTHER PRODUCTION</b>							
341.00 Structures and Improvements	\$ 1,059,907	\$ 196,219				\$ 255,301	\$ 1,511,427
342.00 Fuel Holders and Accessories	590,023	39,774				(12,560)	617,236
343.00 Prime Movers	10,793,258	872,499		26,746	340	32,663	11,671,333
344.00 Generators	3,414,808	8,287,210				(897,770)	10,804,248
345.00 Accessory Electric Equipment	487,163	229,335				657,340	1,373,838
346.00 Misc. Power Plant Equipment	110,028	13,168				(777)	122,419
<b>Total Other Production</b>	<b>\$ 16,455,186</b>	<b>\$ 9,638,205</b>	<b>\$ -</b>	<b>\$ 26,746</b>	<b>\$ 340</b>	<b>\$34,197</b>	<b>\$ 26,100,502</b>
<b>TRANSMISSION PLANT</b>							
353.00 Station Equipment	\$ 22,102,633	\$ 1,021,318	\$ 31,641	\$ 24,472	\$ 5,975	\$ (7,977,314)	\$ 15,147,831
354.00 Towers and Fixtures	2,615,236	69,793				(472,049)	2,212,980
355.00 Poles and Fixtures	31,628,604	1,743,501	7,298	120,449	109,778	3,413,522	36,562,698
356.00 Overhead Conductors and Devices	24,406,746	1,376,550	5,096	85,075	97,774	3,753,653	29,359,196
358.00 Underground Conductors and Devices	54,958	2,881				6,663	64,501
<b>Total Transmission Plant</b>	<b>\$ 80,808,178</b>	<b>\$ 4,214,042</b>	<b>\$ 44,035</b>	<b>\$ 229,995</b>	<b>\$ 213,528</b>	<b>\$ (1,275,525)</b>	<b>\$ 83,347,207</b>
<b>DISTRIBUTION PLANT</b>							
362.00 Station Equipment	\$ 15,547,607	\$ 1,231,414	\$ 573,982	\$ 821,647	\$ 238,975	\$ (537,203)	\$ 15,755,178
364.00 Poles, Towers and Fixtures	25,718,447	1,488,609	84,064	66,357	168,275	2,998,028	30,054,517
365.00 Overhead Conductors and Devices	19,547,305	1,381,322	95,646	132,733	93,442	10,566,795	31,364,893

**OTTER TAIL POWER COMPANY**  
Analysis of Depreciation Reserve for 2009

Statement H

Account Description	Beginning Balance	Credits		Debits		Other Credits (Debits)	Ending Balance
		Accruals	Gross Salvage	Retirements	Cost of Removal		
A	B	C	D	E	F	G	H
366.00 Underground Conduit							
367.00 Underground Conductors and Devices	22,546,379	1,560,542	9,133	128,769	14,177	1,387,152	25,360,261
368.00 Line Transformers	24,337,850	869,551	359,969	458,656	198,593	(15,720,173)	9,189,947
369.00 Overhead Services	9,145,125	529,926	1,997	13,281	37,725	2,278,803	11,904,845
369.10 Underground Services	12,786,655	753,156		21,606		(1,995,745)	11,522,460
370.00 Meters	6,787,166	584,472	1,922	753,189	92	1,178,792	7,799,073
370.10 Load Management Switches	1,691,514	543,691		14,600	15	724,980	2,945,570
370.20 Interruption Monitors	(306,351)	123,548				368,828	186,025
371.20 Other Private Lighting	1,285,210	145,673	11,411	121,805	3,711	(338,233)	978,544
373.00 Street Lighting and Signal Systems	2,420,834	224,784	5,568	93,767	4,656	(230,482)	2,322,281
<b>Total Distribution Plant</b>	<b>\$ 141,507,742</b>	<b>\$ 9,436,688</b>	<b>\$ 1,143,692</b>	<b>\$ 2,626,410</b>	<b>\$ 759,661</b>	<b>\$ 681,541</b>	<b>\$ 149,383,592</b>
<b>GENERAL PLANT</b>							
390.00 Structures and Improvements	\$ 3,621,358	\$ 371,615	\$ 2,000	\$ 15,414	\$ 4,149	\$ 200,238	\$ 4,175,648
390.10 General Office Buildings	2,340,506	174,352	2,063	61,250	25,472	(270,088)	2,160,112
390.20 Fleet Service Center Buildings	363,938	26,496				6,365	396,799
390.30 Central Stores Building	1,502,807	92,611				133,045	1,728,464
391.00 Office Furniture	1,492,788	156,505		205,554		(8,659)	1,435,079
391.10 Office Equipment	457,483	105,488		95,319		7,148	474,800
391.20 Duplicating Equipment	681,187	119,109		6,794		(15,508)	777,994
391.50 Computer Systems	703,710	291,713		323,421		33,901	705,903
391.60 Computer Related Equipment	1,090,660	328,611		756,456		35,812	698,627
393.00 Stores Equipment	(740)					740	(0)
394.00 Tools, Shop and Garage Equipment	1,399,352	196,701		215,293		2,466	1,383,226
394.20 Automated Meter Reading Equipment	472,312	72,900				6,549	551,760
395.00 Laboratory Equipment	229,312	10,191		126,051		(3,209)	110,243
396.00 Power Operated Equipment	240,106	21,559	744	18,937		(76,166)	167,306
397.00 Communication Equipment	313,679	39,684		20,546		2,292	335,108
397.10 Radio Telecommunications Equipment	460,481	93,807		25,139		2,645	531,794
397.20 Microwave Equipment	1,026,608	180,445		21,925		19,414	1,204,542
397.30 Radio Load Control Equipment	68,689	13,145		7,150		(1)	74,683
397.40 Communication Equipment - Towers	606,327	59,643				(76,984)	588,986
<b>Total General Plant</b>	<b>\$ 17,070,562</b>	<b>\$ 2,354,575</b>	<b>\$ 4,807</b>	<b>\$ 1,899,249</b>	<b>\$ 29,621</b>	<b>\$ -</b>	<b>\$ 17,501,074</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>\$ 463,904,124</b>	<b>\$ 34,891,728</b>	<b>\$ 1,217,445</b>	<b>\$ 9,015,681</b>	<b>\$ 2,840,429</b>	<b>\$ (24)</b>	<b>\$ 488,157,162</b>

## OTTER TAIL POWER COMPANY

Summary of Annual Depreciation Accruals for 2009

Statement I

Account Description	Beginning Plant Balance	Est. Future Net Salvage Percent	Est. Future Net Salvage Amount	Beginning Depreciation Reserve	Net Balance	Projection Life (Yrs.)	Remaining Life (Yrs.)	Annual Accrual	Accrual Rate
A	B	C	D	E	F=B-D-E	G	H	I=F/H	J=I/B
<b>STEAM PRODUCTION</b>									
311.00 Structures and Improvements	\$ 59,834,341	-7.1%	\$ (4,248,238)	\$ 43,581,227	\$ 20,501,353		18.14	\$ 1,130,174	1.89%
312.00 Boiler Plant Equipment	191,737,051	-7.6%	(14,572,016)	113,781,668	92,527,400		17.05	5,426,827	2.83%
314.00 Turbo Generator Units	56,901,023	-8.3%	(4,722,785)	31,848,062	29,775,746		16.43	1,812,279	3.18%
315.00 Accessory Electric Equipment	19,089,954	-7.5%	(1,431,747)	13,986,932	6,534,769		17.63	370,662	1.94%
316.00 Misc. Power Plant Equipment	5,256,090	-7.9%	(415,231)	3,002,069	2,669,253		16.40	162,759	3.10%
<b>Total Steam Production</b>	<b>\$ 332,818,460</b>	<b>-7.6%</b>	<b>\$ (25,390,017)</b>	<b>\$ 206,199,957</b>	<b>\$ 152,008,519</b>		<b>17.07</b>	<b>\$ 8,902,701</b>	<b>2.67%</b>
<b>HYDRAULIC PRODUCTION</b>									
331.00 Structures and Improvements	\$ 241,334		\$ -	\$ 139,207	\$ 102,127		13.26	\$ 7,702	3.19%
332.00 Reservoirs, Dams and Waterways	1,613,167			1,118,899	494,268		13.25	37,303	2.31%
333.00 Water Wheels, Turbines and Gen.	976,500			324,245	652,255		13.27	49,153	5.03%
334.00 Accessory Electric Equipment	478,134			192,043	286,091		13.27	21,559	4.51%
335.00 Misc. Power Plant Equipment	147,893			88,104	59,788		13.26	4,509	3.05%
<b>Total Hydraulic Production</b>	<b>\$ 3,457,029</b>		<b>\$ -</b>	<b>\$ 1,862,499</b>	<b>\$ 1,594,530</b>		<b>13.26</b>	<b>\$ 120,226</b>	<b>3.48%</b>
<b>OTHER PRODUCTION</b>									
341.00 Structures and Improvements	\$ 4,643,476		\$ -	\$ 1,059,907	\$ 3,583,569		27.64	\$ 129,652	2.79%
342.00 Fuel Holders and Accessories	1,547,235			590,023	957,212		23.38	40,941	2.65%
343.00 Prime Movers	31,462,191			10,793,258	20,668,933		23.77	869,539	2.76%
344.00 Generators	193,123,849			3,414,808	189,709,041		24.50	7,743,226	4.01%
345.00 Accessory Electric Equipment	1,594,132			487,163	1,106,969		25.71	43,056	2.70%
346.00 Misc. Power Plant Equipment	418,486			110,028	308,458		25.25	12,216	2.92%
<b>Total Other Production</b>	<b>\$ 232,789,368</b>		<b>\$ -</b>	<b>\$ 16,455,186</b>	<b>\$ 216,334,182</b>		<b>24.48</b>	<b>\$ 8,838,630</b>	<b>3.80%</b>
<b>TRANSMISSION PLANT</b>									
353.00 Station Equipment	\$ 62,569,455	-5.0%	\$ (3,128,473)	\$ 22,102,633	\$ 43,595,295	60.00	48.47	\$ 899,428	1.44%
354.00 Towers and Fixtures	4,692,263	-10.0%	(469,226)	2,615,236	2,546,254	70.00	42.89	59,367	1.27%
355.00 Poles and Fixtures	76,420,961	-50.0%	(38,210,481)	31,628,604	83,002,837	65.00	45.98	1,805,194	2.36%
356.00 Overhead Conductors and Devices	66,885,954	-30.0%	(20,065,786)	24,406,746	62,544,993	60.00	43.04	1,453,183	2.17%
358.00 Underground Conductors and Devices	80,637	-5.0%	(4,032)	54,958	29,711	35.00	7.37	4,031	5.00%
<b>Total Transmission Plant</b>	<b>\$ 210,649,270</b>	<b>-29.4%</b>	<b>\$ (61,877,998)</b>	<b>\$ 80,808,178</b>	<b>\$ 191,719,090</b>		<b>45.42</b>	<b>\$ 4,221,204</b>	<b>2.00%</b>
<b>DISTRIBUTION PLANT</b>									
362.00 Station Equipment	\$ 50,069,964	5.0%	\$ 2,503,498	\$ 15,547,607	\$ 32,018,858	38.00	27.51	\$ 1,163,899	2.32%
364.00 Poles, Towers and Fixtures	56,188,170	-75.0%	(42,141,128)	25,718,447	72,610,851	65.00	47.17	1,539,344	2.74%
365.00 Overhead Conductors and Devices	43,138,260	-100.0%	(43,138,260)	19,547,305	66,729,216	60.00	40.73	1,638,331	3.80%
366.00 Underground Conduit									
367.00 Underground Conductors and Devices	54,263,037	-5.0%	(2,713,152)	22,546,379	34,429,809	35.00	21.35	1,612,637	2.97%
368.00 Line Transformers	59,178,214	50.0%	29,589,107	24,337,850	5,251,257	32.00	23.47	223,743	0.38%
369.00 Overhead Services	10,994,656	-150.0%	(16,491,984)	9,145,125	18,341,515	50.00	30.58	599,788	5.46%
369.10 Underground Services	29,190,373	-20.0%	(5,838,075)	12,786,655	22,241,793	45.00	32.34	687,749	2.36%

**OTTER TAIL POWER COMPANY**

Summary of Annual Depreciation Accruals for 2009

Statement I

Account Description	Beginning Plant	Est. Future Net Salvage		Beginning Depreciation	Net	Projection	Remaining	Annual	Accrual
	Balance	Percent	Amount	Reserve	Balance	Life (Yrs.)	Life (Yrs.)	Accrual	Rate
A	B	C	D	E	F=B-D-E	G	H	I=F/H	J=I/B
370.00 Meters	20,230,067			6,787,166	13,442,900	32.00	21.77	617,497	3.05%
370.10 Load Management Switches	8,715,476			1,691,514	7,023,962	15.00	12.12	579,535	6.65%
370.20 Interruption Monitors	624,779			(306,351)	931,130	5.00	1.67	557,563	89.24%
371.20 Other Private Lighting	3,775,524	10.0%	377,552	1,285,210	2,112,762	22.00	16.74	126,210	3.34%
373.00 Street Lighting and Signal Systems	4,341,586	-5.0%	(217,079)	2,420,834	2,137,831	18.00	10.31	207,355	4.78%
<b>Total Distribution Plant</b>	<b>\$ 340,710,106</b>	<b>-22.9%</b>	<b>\$ (78,069,520)</b>	<b>\$ 141,507,742</b>	<b>\$ 277,271,885</b>		<b>29.02</b>	<b>\$ 9,553,651</b>	<b>2.80%</b>
<b>GENERAL PLANT</b>									
390.00 Structures and Improvements	\$ 18,993,146	10.0%	\$ 1,899,315	\$ 3,621,358	\$ 13,472,473	50.00	36.34	\$ 370,734	1.95%
390.10 General Office Buildings	5,620,460	-5.0%	(281,023)	2,340,506	3,560,977		21.84	163,048	2.90%
390.20 Fleet Service Center Buildings	789,745	-5.0%	(39,487)	363,938	465,294		38.53	12,076	1.53%
390.30 Central Stores Building	3,888,943	-5.0%	(194,447)	1,502,807	2,580,582		26.49	97,417	2.50%
391.00 Office Furniture*	2,374,098			1,492,788	881,310	15.00			
391.10 Office Equipment*	1,000,588			457,483	543,105	10.00			
391.20 Duplicating Equipment*	1,160,253			681,187	479,066	10.00			
391.50 Computer Systems*	1,527,333			703,710	823,623	5.00			
391.60 Computer Related Equipment*	1,836,284			1,090,660	745,624	5.00			
393.00 Stores Equipment*				(740)	740	15.00			
394.00 Tools, Shop and Garage Equipment*	2,959,034			1,399,352	1,559,682	15.00			
394.20 Automated Meter Reading Equipment*	1,093,497			472,312	621,185	15.00			
395.00 Laboratory Equipment*	249,168			229,312	19,856	15.00			
396.00 Power Operated Equipment	553,468	5.0%	27,673	240,106	285,689	23.00	16.02	17,833	3.22%
397.00 Communication Equipment*	604,294			313,679	290,615	15.00			
397.10 Radio Telecommunications Equipment*	928,324			460,481	467,844	10.00			
397.20 Microwave Equipment*	2,643,654			1,026,608	1,617,047	15.00			
397.30 Radio Load Control Equipment*	135,027			68,689	66,338	10.00			
397.40 Communication Equipment - Towers	1,486,754	5.0%	74,338	606,327	806,089	30.00	14.48	55,669	3.74%
<b>Total General Plant</b>	<b>\$ 47,844,071</b>	<b>3.1%</b>	<b>\$ 1,486,368</b>	<b>\$ 17,070,562</b>	<b>\$ 29,287,140</b>		<b>40.86</b>	<b>\$ 716,778</b>	<b>1.50%</b>
<b>TOTAL DEPRECIABLE PLANT</b>	<b>\$ 1,168,268,304</b>	<b>-14.0%</b>	<b>\$ (163,851,166)</b>	<b>\$ 463,904,124</b>	<b>\$ 868,215,346</b>		<b>26.84</b>	<b>\$ 32,353,190</b>	<b>2.77%</b>

\*Amortization Account. (Col. I = Col. B / Col. G)

**OTTER TAIL POWER COMPANY  
2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION  
PROPOSED REMAINING LIVES & SALVAGE FOR USE IN 2011**

<u>Account</u>		<u>Remaining</u>	<u>Net Salvage</u>	<u>Amortization</u>
<u>Number</u>	<u>Class of Utility Plant</u>	<u>Life (Yrs)</u>	<u>(%)</u>	<u>Period (Yrs)</u>
<b>STEAM PRODUCTION</b>				
<u>Big Stone Plant</u>				
311-101	Structures & Improvements	15.18	-9.0%	
312-101	Boiler Plant Equipment	15.19	-9.0%	
314-101	Turbogenerator Units	15.19	-9.0%	
315-101	Accessory Electric Equipment	15.18	-9.0%	
316-101	Misc. Power Plant Equipment	15.19	-8.8%	
<u>Hoot Lake Plant - Units 2 &amp; 3</u>				
311-102	Structures & Improvements	10.35	-10.8%	
312-102	Boiler Plant Equipment	10.36	-10.8%	
314-102	Turbogenerator Units	10.35	-10.8%	
315-102	Accessory Electric Equipment	10.35	-10.8%	
316-102	Misc. Power Plant Equipment	10.36	-10.6%	
<u>Coyote Station</u>				
311-103	Structures & Improvements	19.94	-4.8%	
312-103	Boiler Plant Equipment	19.94	-4.8%	
314-103	Turbogenerator Units	19.95	-4.8%	
315-103	Accessory Electric Equipment	19.95	-4.8%	
316-103	Misc. Power Plant Equipment	19.95	-4.6%	
<b>HYDRAULIC PRODUCTION</b>				
<u>Hoot Lake Hydro Unit</u>				
331-131	Structures & Improvements	11.31	0.0%	
332-131	Reservoirs, Dams & Waterways	11.31	0.0%	
333-131	Water Wheels, Turbines & Gen.	11.32	0.0%	
334-131	Accessory Electric Equipment	11.33	0.0%	
<u>Wright Hydro Unit</u>				
331-132	Structures & Improvements	11.33	0.0%	
332-132	Reservoirs, Dams & Waterways	11.33	0.0%	
333-132	Water Wheels, Turbines & Gen.	11.33	0.0%	
334-132	Accessory Electric Equipment	11.33	0.0%	
335-132	Misc. Power Plant Equipment	11.33	0.0%	
<u>Pisgah Hydro Unit</u>				
331-133	Structures & Improvements	11.32	0.0%	
332-133	Reservoirs, Dams & Waterways	11.32	0.0%	
333-133	Water Wheels, Turbines & Gen.	11.33	0.0%	
334-133	Accessory Electric Equipment	11.33	0.0%	
335-133	Misc. Power Plant Equipment	11.33	0.0%	
<u>Dayton Hollow Hydro Unit</u>				
331-134	Structures & Improvements	11.32	0.0%	
332-134	Reservoirs, Dams & Waterways	11.33	0.0%	
333-134	Water Wheels, Turbines & Gen.	11.33	0.0%	
334-134	Accessory Electric Equipment	11.33	0.0%	
335-134	Misc. Power Plant Equipment	11.33	0.0%	
<u>Taplin Gorge Hydro Unit</u>				
331-135	Structures & Improvements	11.30	0.0%	
332-135	Reservoirs, Dams & Waterways	11.32	0.0%	

**OTTER TAIL POWER COMPANY  
2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION  
PROPOSED REMAINING LIVES & SALVAGE FOR USE IN 2011**

<u>Account</u>		<u>Remaining</u>	<u>Net Salvage</u>	<u>Amortization</u>
<u>Number</u>	<u>Class of Utility Plant</u>	<u>Life (Yrs)</u>	<u>(%)</u>	<u>Period (Yrs)</u>
333-135	Water Wheels, Turbines & Gen.	11.30	0.0%	
334-135	Accessory Electric Equipment	11.33	0.0%	
335-135	Misc. Power Plant Equipment	11.33	0.0%	
<u>Bemidji Hydro Unit</u>				
331-138	Structures & Improvements	11.33	0.0%	
332-138	Reservoirs, Dams & Waterways	11.33	0.0%	
333-138	Water Wheels, Turbines & Gen.	11.33	0.0%	
334-138	Accessory Electric Equipment	11.31	0.0%	
335-138	Misc. Power Plant Equipment	11.32	0.0%	
<b>OTHER PRODUCTION</b>				
<u>Jamestown Unit 1</u>				
341-140	Structures & Improvements	10.35	-0.6%	
342-140	Fuel Holders & Accessories	10.35	-0.6%	
343-140	Prime Movers	10.36	-0.6%	
345-140	Accessory Electric Equipment	10.35	-0.6%	
346-140	Misc. Power Plant Equipment	10.36	-0.6%	
<u>Jamestown Unit 2</u>				
341-142	Structures & Improvements	10.36	-0.6%	
342-142	Fuel Holders & Accessories	10.35	-0.6%	
343-142	Prime Movers	10.35	-0.6%	
345-142	Accessory Electric Equipment	10.36	-0.6%	
346-142	Misc. Power Plant Equipment	10.35	-0.6%	
<u>Lake Preston</u>				
341-141	Structures & Improvements	10.35	-0.9%	
342-141	Fuel Holders & Accessories	10.35	-0.9%	
343-141	Prime Movers	10.35	-0.9%	
345-141	Accessory Electric Equipment	10.35	-0.9%	
346-141	Misc. Power Plant Equipment	10.35	-0.9%	
<u>Fergus Falls Control Center</u>				
343-143	Prime Movers	19.96	0.0%	
<u>Solway Combustion Turbine Plant</u>				
341-144	Structures & Improvements	27.47	-0.1%	
342-144	Fuel Holders & Accessories	27.47	-0.1%	
343-144	Prime Movers	27.47	-0.1%	
345-144	Accessory Electric Equipment	27.47	-0.1%	
346-144	Misc. Power Plant Equipment	27.47	-0.1%	
<u>Langdon Wind Energy Center</u>				
341-160	Structures & Improvements	22.50	0.0%	
344-160	Generators	22.50	0.0%	
345-160	Accessory Electric Equipment	22.50	0.0%	
<u>Ashtabula Wind Energy Center</u>				
341-161	Structures & Improvements	23.50	0.0%	
344-161	Generators	23.50	0.0%	
345-161	Accessory Electric Equipment	23.50	0.0%	

**OTTER TAIL POWER COMPANY  
2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION  
PROPOSED REMAINING LIVES & SALVAGE FOR USE IN 2011**

<u>Account Number</u>	<u>Class of Utility Plant</u>	<u>Remaining Life (Yrs)</u>	<u>Net Salvage (%)</u>	<u>Amortization Period (Yrs)</u>
	<u>Luverne Wind Energy Center</u>			
341-162	Structures & Improvements	24.50	0.0%	
344-162	Generators	24.50	0.0%	
345-162	Accessory Electric Equipment	24.50	0.0%	
<b>TRANSMISSION</b>				
353	Station Equipment	49.85	-5.0%	
354	Towers & Fixtures	40.89	-10.0%	
355	Poles & Fixtures	47.32	-50.0%	
356	Overhead Conductor & Devices	42.66	-30.0%	
358	Underground Conductor & Devices	7.37	-5.0%	
<b>DISTRIBUTION</b>				
362	Station Equipment	28.28	5.0%	
364	Poles, Towers & Fixtures	46.65	-75.0%	
365	Overhead Conductor & Devices	39.67	-100.0%	
367	Underground Conductor & Devices	20.98	-5.0%	
368	Line Transformers	23.97	50.0%	
369	Overhead Services	30.39	-150.0%	
369.1	Underground Services	31.93	-20.0%	
370	Meters	22.05	0.0%	
370.1	Load Management Switches	10.34	0.0%	
370.20	Interruption Monitors			5
371.20	Other Private Lighting	16.43	10.0%	
373	Street Lighting & Signal System	10.11	-5.0%	
<b>GENERAL PLANT</b>				
<b>Depreciable</b>				
390	Structures & Improvements	37.09	10.0%	
390.1	General Office Buildings	19.95	-5.0%	
390.2	Fleet Service Center Buildings	15.18	-5.0%	
390.3	Central Stores Building	24.62	-5.0%	
396	Power Operated Equipment	16.45	5.0%	
397.4	Communication Towers	15.30	5.0%	
<b>Amortizable</b>				
391	Office Furniture			15
391.1	Office Equipment			10
391.2	Duplicating Equipment			10
391.5	Computer Systems			5
391.6	Computer Related Equipment			5
394	Tools, Shop & Garage Equipment			15
394.2	Automated Meter Reading Equip.			15
395	Laboratory Equipment			15
397	Communication Equipment			15
397.1	Radio Telecom Equipment			10
397.2	Microwave Equipment			15
397.3	Radio Load Control Equipment			10

Source is Statement A from Foster Report

**OTTER TAIL POWER COMPANY**  
**2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION**  
**Supplemental Comments**

**Future Additions and Retirements**

As indicated at the bottom of Page 4 in the 2010 Technical Update (Annual Review):  
“Minnesota State Agency Rules 7825.0700, Subpart 2-B provides that each utility shall disclose a list of any major future additions or retirements to the plant accounts that the utility believes may have a material effect on the current certification results.” The Company is unaware of any major future additions or retirements that would materially affect the current certification results.

In addition to discussing future additions or retirements affecting the current certification results, it is the Company’s practice to also discuss potential *future* additions and retirements that may have an effect on *future* depreciation expense or *future* certification results. Last year’s 2009 depreciation Technical Update provided some discussion of potential projects and we provided below additional updates on current projects being considered.

Otter Tail Power expects to invest in three of the CapX2020 transmission projects, the Fargo – Monticello 345 kV project, Bemidji – Grand Rapids 230 kV project, and the Brookings – Twin Cities 345 kV project. Each of the projects are in various stages of permitting with a portion of the Fargo – Monticello 345 kV project in the beginning stages of construction. The construction period for these projects is expected to last through 2015.

In addition, Otter Tail Power is actively participating in the development of transmission in the Big Stone area. We are working closely with the MISO on their Regional Generation Outlet Study. In this study two projects in the Big Stone area have been identified as Big Stone – Brookings and Big Stone – Ellendale as likely projects that may be eligible for regional cost sharing under MISO’s newly defined Multi-Value Project (MVP) which MISO recently filed with the FERC. These projects are in the early stages of development with permitting possibly beginning in 2011.

Otter Tails resource planning efforts indicate a need for additional peaking resources. Otter Tail is currently evaluating such a facility to be located at the current Solway peaking facility site. The company is pursuing various permits and approvals.

Currently, Big Stone is subject to the Regional Haze Rule, which was promulgated to protect the visibility in national parks, national forests, and other national areas. The rules require states to identify sources within their state that might adversely affect visibility in these national areas. OTP submitted a Best Available Retrofit Technology (BART) study to the South Dakota Department of Environment and Natural Resources (SDDENR) that stated Big Stone needed to implement technology to reduce sulfur dioxide (SO<sub>2</sub>) and oxides of nitrogen (NO<sub>x</sub>) emissions. Though the SDDNER is in the process of finalizing its state implementation plan, a preliminary conclusion is that retrofit of both flue gas desulfurization system for sulfur dioxide emissions control and a selective catalytic reduction system at Big Stone is required. The control

**OTTER TAIL POWER COMPANY**  
**2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION**  
**Supplemental Comments**

technologies must be installed and operating as expeditiously as possible no later than five years following EPA approval of the South Dakota State Implementation Plan.

The Company continues to explore other wind generation projects that could materialize in future years. These may or may not come to fruition depending on many factors including the outcome of future federal government policy decisions.

By June 25, 2010, the Company filed its latest Resource Plan (Docket No. E017/RP-10-623), which provided information on our plans for future generation (see Attachment 4 for a reconciliation between the Resource Plan and this depreciation filing). The resource plan indicates a new simple cycle combustion turbine resource to be added in the future. The facility would be approximately 50 MW in nameplate capacity. Because these efforts are still in the permitting and planning stage, they will not impact current depreciation results.

The Minnesota Public Utilities Commission (MPUC) "Order Accepting Resource Plan Change" (Docket No. E-017/RP-05-968) dated March 26, 2009, requires that: "In its first depreciation filing that includes new peaking generators, Otter Tail shall compare the last rate case's short term peaking capacity costs to the peaking capacity costs of the new generators." Because Otter Tail is still evaluating its peaking capacity options and has not made a final decision on which peaking option to pursue, there is no information to report to fulfill the requirements of the above Order.

As indicated in last year's depreciation filing, the trend continues for steam plant depreciation. As we approach the latter portion of a steam plant's forecasted service life, the impact on depreciation expense due to new additions grows exponentially. The additions are still necessary in order to achieve the current forecasted retirement date. However the recovery period (remaining life) declines each year, such that the later life additions result in a larger remaining life depreciation expense. The Company continues to evaluate the condition of its existing steam and peaking plants and the related costs to continue operation of these plants past their current service life designation. In conjunction with the steam plant depreciation expense trend and our internal generating plant evaluations, the Company adopted a new policy last year and implemented for the first time this year. For generating assets that have a remaining life of less than 10 years an additional internal review of the asset will determine if it can remain in operating economically for the next ten year timeframe. If so, the minimum life of 10 years will be applied to that plant. Additionally, in recognition that major baseload generation facilities take a considerable amount of lead time and to ensure that a sizeable majority of generating assets are not retiring simultaneously, the policy maintains that a minimum of five years separation of remaining life intervals will be maintained between major generating plants. For example in the 2010 depreciation filing Hoot Lake Plant a steam plant called out specifically in the policy would have its current operating life reduced by one year from 10.35 years to 9.35 years. Since this result falls below 10 years, an internal assessment was conducted on Hoot Lake Plant and the determination was made that yes under the present conditions the plant should be able to operate

**OTTER TAIL POWER COMPANY  
2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION  
Supplemental Comments**

for the next 10 years, so an additional year was added to the plant in essence keeping the plant life at 10.35 years.

**OTTER TAIL POWER COMPANY**  
**2010 ANNUAL REVIEW OF DEPRECIATION CERTIFICATION**  
**Comparison of Resource Plan to Annual Review**

Generating Unit	Retirement Dates			Comments
	Resource Plan 2011 - 2025, Base Case, (prior to capacity expansion analysis)	2010 Depreciation Study (Attachment No. 1)	Difference	
<b>BASE LOAD RESOURCES</b>				
➤ Hoot Lake Plant Units 2 & 3	May-20	May-20	None	The resource plan selected conversion alternatives of these resources in 2019 which would create new retirement dates for these resources.
➤ Big Stone Plant	Jan-16	Mar-25	None	The resource plan selected a conversion alternative of this resource in 2016 which would create a new retirement date for this resource.
➤ Coyote Station	Dec-29	Dec-29	None	
<b>HYDRO</b>				
➤ 6 units in 5 dams on the Otter Tail River, FERC licensed	No retirement date discussed - IRP assumes operating perpetually	May-21	None	IRP assumes permanent hydro dam structures operate perpetually until a final retirement date is established. Depreciation Studies tie retirement date to end of current hydro license.
➤ 2 units on outlet of Lake Bemidji – not subject to FERC jurisdiction,	No retirement date discussed - IRP assumes operating perpetually	May-21	None	IRP assumes permanent hydro dam structures operate perpetually until a final retirement date is established. Depreciation Studies tie retirement date to end of current hydro license for other dam structures which are of a similar vintage.
<b>PEAKING FACILITIES</b>				
➤ Jamestown Combustion Turbines - 2 units	May-20	May-20	None	The resource plan selected conversion alternatives of these resources in 2019 which would create new retirement dates for these resources.
➤ Lake Preston Combustion Turbine	May-20	May-20	None	The resource plan selected a conversion alternative of this resource in 2019 which would create a new retirement date for this resource.
➤ Solway Combustion Turbine	May-37	Jun-37	1 month	Model assumption differences
➤ Fergus Control Center Diesel	Apr-13	Dec-29	16.67 years	IRP incorporates conservative approach where new EPA Rice rule environmental upgrades are not completed and unit is no longer available for resource adequacy purposes. Depreciation study ignores resource adequacy restrictions and accounts for assets strategic control center and black start functionality.
<b>WIND</b>				
➤ Langdon Wind Energy Center	Jun-32	Jun-32	None	
➤ Ashtabula Wind Energy Center	Jun-33	Jun-33	None	
➤ Luverne Wind Energy Center	Dec-33	Jun-34	6 months	IRP added 25 years from implementation, depreciation study assumes 1/2 year convention

## Note 1:

The Resource Plan (RP) filed on July 1, 2010 is a 15-year analysis covering the 2011-2025 time frame. The near term is intended to be very specific with regard to resource changes, additions, retirements, etc. The long-term is much more uncertain and identifies resources that a utility is likely to use. Those resources with retirement dates during the 15-year time frame were modeled with conversion alternatives that allowed the resource to continue if it was economic to do so based on the cost data and assumptions provided in the analysis. The depreciation study is intended to be an exact forecast, to be used for appropriate depreciation expense allocation over the remaining plant life. The IRP is far less exact in the long term. So, there is a natural potential difference between the purpose of the two filings.

## CERTIFICATE OF SERVICE

RE: **Otter Tail Power Company 2010 Annual Review of Depreciation Certification**  
**Docket No. E017/D-10-\_\_\_\_\_**

I, Diane Merz, hereby certify that I have this day served copies of the following on Dr. Burl W. Haar and Sharon Ferguson by e-filing, and served the following filing or summary to all other persons on the attached service list by electronic service or by First Class mail.

**Otter Tail Power Company**  
**2010 Annual Review of Depreciation Certification**

Dated this **31st** day of **August, 2010**.

/s/ DIANE MERZ  
Diane Merz, Rate Case Coordinator  
Otter Tail Power Company  
215 South Cascade Street  
Fergus Falls MN 56537  
(218) 739-8608

General Service List  
Minnesota Docket No. E017/D-10-\_\_\_\_\_

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St  Duluth, MN 558022191	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Peter	Beithon	pbeithon@otpc.com	Otter Tail Power Company	P.O. Box 496 215 South Cascade Street Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Michael	Bradley	bradley@moss-barnett.com	Moss & Barnett	4800 Wells Fargo Ctr 90 S 7th St Minneapolis, MN 55402-4129	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Gary	Chesnut	gchesnut@agp.com	AG Processing Inc. a cooperative	12700 West Dodge Road PO Box 2047 Omaha, NE 681032047	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Loyal	Demmer	ldemmer@otpc.com	Otter Tail Power Co.	215 South Cascade Street PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
James C.	Erickson	jericksonkbc@gmail.com	Kelly Bay Consulting	17 Quechee St  Superior, WI 54880-4421	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 500  Saint Paul, MN 551012198	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Burl W.	Haar	burl.haar@state.mn.us	Public Utilities Commission	Suite 350 121 7th Place East St. Paul, MN 551012147	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Shane	Henriksen	shane.henriksen@enbridge.com	Enbridge Energy Company, Inc.	1409 Hammond Ave FL 2  Superior, WI 54880	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
James D.	Larson		Avant Energy Services	200 S 6th St Ste 300  Minneapolis, MN 55402	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Douglas	Larson	dlarson@dakotaelectric.com	Dakota Electric Association	4300 220th St W  Farmington, MN 55024	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing

General Service List  
Minnesota Docket No. E017/D-10-\_\_\_\_\_

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Robert S	Lee	RSL@MCMLAW.COM	Mackall Crouse & Moore Law Offices	1400 AT&T Tower 901 Marquette Ave Minneapolis, MN 554022859	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
John	Lindell	agorud.ecf@state.mn.us	Office of the Attorney General-RUD	900 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Kavita	Maini	kmaini@wi.rr.com	KM Energy Consulting LLC	961 N Lost Woods Rd  Oconomowoc, WI 53066	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Andrew	Moratzka	apm@mcmlaw.com	Mackall, Crouse and Moore	1400 AT&T Tower 901 Marquette Ave Minneapolis, MN 55402	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Marcia	Podratz	mpodratz@mnpower.com	Minnesota Power	30 W Superior S  Duluth, MN 55802	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing
Larry L.	Schedin	Larry@LLSResources.com	LLS Resources, LLC	12 S 6th St Ste 1137  Minneapolis, MN 55402	Paper Service	No	GEN_SL_Otter Tail Power Company_2010 Annual Depreciation Filing

# Estimated Impact on North Dakota

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09	North Dakota	Current Annual Accrual		Proposed Annual Accrual		Difference	
	Plant Investment	Allocation Factor	Total	North Dakota	Total	North Dakota	Total	North Dakota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>STEAM PRODUCTION</b>								
311.00 Structures and Improvements	\$ 60,281,271	0.39232378	\$ 1,255,977	\$ 492,750	\$ 1,277,622	\$ 501,242	\$ 21,645	\$ 8,492
312.00 Boiler Plant Equipment	196,524,041	0.39232378	6,066,530	2,380,043	6,142,804	2,409,968	76,274	29,925
314.00 Turbogenerator Units	58,912,385	0.39232378	1,921,051	753,675	1,951,682	765,691	30,631	12,016
315.00 Accessory Electric Equipment	22,002,676	0.39232378	468,102	183,648	528,574	207,372	60,472	23,724
316.00 Miscellaneous Power Plant Equipment	5,448,429	0.39232378	184,492	72,380	185,778	72,886	1,286	506
<b>Total Steam Production Plant</b>	<b>\$ 343,168,802</b>		<b>\$ 9,896,152</b>	<b>\$ 3,882,496</b>	<b>\$ 10,086,460</b>	<b>\$ 3,957,159</b>	<b>\$ 190,308</b>	<b>\$ 74,663</b>
<b>HYDRAULIC PRODUCTION</b>								
331.00 Structures and Improvements	\$ 205,944	0.39232378	\$ 5,840	\$ 2,291	\$ 6,070	\$ 2,382	\$ 230	\$ 91
332.00 Reservoirs, Dams and Waterways	1,737,076	0.39232378	44,227	17,351	56,855	22,306	12,628	4,955
333.00 Water Wheels, Turbines & Generators	1,056,162	0.39232378	57,354	22,501	59,880	23,491	2,526	990
334.00 Accessory Electric Equipment	588,497	0.39232378	27,298	10,711	28,599	11,220	1,301	509
335.00 Miscellaneous Power Plant Equipment	147,893	0.39232378	4,928	1,933	5,183	2,034	255	101
<b>Total Hydraulic Production Plant</b>	<b>\$ 3,735,572</b>		<b>\$ 139,647</b>	<b>\$ 54,787</b>	<b>\$ 156,587</b>	<b>\$ 61,433</b>	<b>\$ 16,940</b>	<b>\$ 6,646</b>
<b>OTHER PRODUCTION</b>								
341.00 Structures and Improvements	\$ 10,372,337	0.39232378	\$ 358,673	\$ 139,507	\$ 367,457	\$ 142,903	\$ 8,784	\$ 3,396
342.00 Fuel Holders and Accessories	1,547,234	0.39232378	42,707	16,755	41,787	16,394	(920)	(361)
343.00 Prime Movers	31,432,834	0.39232378	913,286	358,303	890,791	349,479	(22,495)	(8,824)
344.00 Generators	248,814,640	0.39232378	10,053,835	3,890,230	10,125,633	3,918,011	71,798	27,781
345.00 Accessory Electric Equipment	14,768,208	0.39232378	558,499	216,355	580,431	224,838	21,932	8,483
346.00 Miscellaneous Power Plant Equipment	421,986	0.39232378	13,948	5,472	13,598	5,334	(350)	(138)
<b>Total Other Production Plant</b>	<b>\$ 307,357,239</b>		<b>\$ 11,940,948</b>	<b>\$ 4,626,622</b>	<b>\$ 12,019,697</b>	<b>\$ 4,656,959</b>	<b>\$ 78,749</b>	<b>\$ 30,337</b>
<b>TRANSMISSION PLANT</b>								
353.00 Station Equipment	\$ 64,113,761	0.41303043	\$ 1,045,054	\$ 431,639	\$ 1,045,054	\$ 431,639	\$ -	\$ -
354.00 Towers and Fixtures	4,692,263	0.41303043	72,261	29,846	72,261	29,846		
355.00 Poles and Fixtures	78,694,229	0.41303043	1,723,404	711,818	1,723,404	711,818		
356.00 Overhead Conductors and Devices	68,505,647	0.41303043	1,397,515	577,216	1,397,515	577,216		
358.00 Underground Conductors and Devices	72,672	0.41303043	1,984	819	1,875	774	(109)	(45)
<b>Total Transmission Plant</b>	<b>\$ 216,078,572</b>		<b>\$ 4,240,218</b>	<b>\$ 1,751,338</b>	<b>\$ 4,240,109</b>	<b>\$ 1,751,293</b>	<b>\$ (109)</b>	<b>\$ (45)</b>
<b>DISTRIBUTION PLANT</b>								
362.00 Station Equipment	\$ 55,865,913	0.45122799	\$ 1,318,436	\$ 594,915	\$ 1,307,262	\$ 589,873	\$ (11,174)	\$ (5,042)
364.00 Poles, Towers and Fixtures	57,700,687	0.45122799	1,517,528	684,751	1,523,298	687,355	5,770	2,604
365.00 Overhead Conductors and Devices	43,146,929	0.45122799	1,389,331	626,905	1,389,331	626,905		
367.00 Underground Conductors and Devices	56,395,311	0.45122799	1,612,906	727,788	1,618,545	730,333	5,639	2,545
368.00 Line Transformers	62,659,924	0.45122799	927,367	418,454	927,367	418,454		

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09	North Dakota	Current Annual Accrual		Proposed Annual Accrual		Difference	
	Plant	Allocation	Total	North Dakota	Total	North Dakota	Total	North Dakota
	Investment	Factor	D	E=C*D	F	G=C*F	H=F-D	I=G-E
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
369.00 Overhead Services	11,483,579	0.45122799	551,212	248,722	553,509	249,759	2,297	1,037
369.10 Underground Services	30,954,910	0.45122799	801,732	361,764	804,828	363,161	3,096	1,397
370.00 Meters	20,641,650	0.45122799	569,710	257,069	575,902	259,863	6,192	2,794
370.10 Load Management Switches	8,936,229	0.45122799	579,068	261,292	577,280	260,485	(1,788)	(807)
370.20 Interruption Monitors	608,006	0.45122799	121,601	54,870	121,601	54,870		
371.20 Other Private Lighting	3,830,945	0.45122799	149,790	67,589	150,173	67,762	383	173
373.00 Street Lighting and Signal Systems	4,415,498	0.45122799	234,021	105,597	234,463	105,796	442	199
<b>Total Distribution Plant</b>	<b>\$ 356,639,581</b>		<b>\$ 9,772,702</b>	<b>\$ 4,409,716</b>	<b>\$ 9,783,559</b>	<b>\$ 4,414,616</b>	<b>\$ 10,857</b>	<b>\$ 4,900</b>
<b>GENERAL PLANT</b>								
<b>Depreciable</b>								
390.00 Structures and Improvements	\$ 19,326,795	0.42063868	\$ 359,478	\$ 151,210	\$ 359,478	\$ 151,210	\$ -	\$ -
390.10 General Office Buildings	5,722,356	0.42063868	186,549	78,470	189,982	79,914	3,433	1,444
390.20 Fleet Service Center Building	789,744	0.42063868	28,431	11,959	28,747	12,092	316	133
390.30 Central Stores Building	3,894,885	0.42063868	95,814	40,303	96,204	40,467	390	164
396.00 Power Operated Equipment	534,530	0.42063868	20,900	8,791	20,900	8,791		
397.40 Communication Towers	1,486,753	0.42063868	54,861	23,077	55,159	23,202	298	125
<b>Total Depreciable</b>	<b>\$ 31,755,063</b>		<b>\$ 746,033</b>	<b>\$ 313,810</b>	<b>\$ 750,470</b>	<b>\$ 315,676</b>	<b>\$ 4,437</b>	<b>\$ 1,866</b>
<b>Amortizable</b>								
391.00 Office Furniture	\$ 2,168,544	0.42063868	\$ 144,642	\$ 60,842	\$ 137,093	\$ 57,667	\$ (7,549)	\$ (3,175)
391.10 Office Equipment	1,048,335	0.42063868	104,834	44,097	99,059	41,668	(5,775)	(2,429)
391.20 Duplicating Equipment	1,191,023	0.42063868	119,102	50,099	109,976	46,260	(9,126)	(3,839)
391.50 Computer Systems	1,420,605	0.42063868	284,121	119,512	282,399	118,788	(1,722)	(724)
391.60 Computer Related Equipment	1,367,925	0.42063868	273,585	115,080	239,865	100,896	(33,720)	(14,184)
394.00 Tools, Shop and Garage Equipment	2,906,256	0.42063868	193,847	81,540	184,853	77,756	(8,994)	(3,784)
394.20 Automated Meter Reading Equipment	1,093,497	0.42063868	72,936	30,680	72,900	30,665	(36)	(15)
395.00 Laboratory Equipment	123,117	0.42063868	8,212	3,454	6,774	2,849	(1,438)	(605)
397.00 Communication Equipment	879,534	0.42063868	58,665	24,677	57,219	24,069	(1,446)	(608)
397.10 Radio Telecommunication Equipment	972,588	0.42063868	97,259	40,911	95,676	40,245	(1,583)	(666)
397.20 Microwave Equipment	2,806,089	0.42063868	187,166	78,729	184,432	77,579	(2,734)	(1,150)
397.30 Radio Load Control Equipment	127,877	0.42063868	12,788	5,379	12,788	5,379		
<b>Total Amortizable</b>	<b>\$ 16,105,390</b>		<b>\$ 1,557,157</b>	<b>\$ 655,000</b>	<b>\$ 1,483,034</b>	<b>\$ 623,821</b>	<b>\$ (74,123)</b>	<b>\$ (31,179)</b>
<b>Total General Plant</b>	<b>\$ 47,860,453</b>		<b>\$ 2,303,190</b>	<b>\$ 968,810</b>	<b>\$ 2,233,504</b>	<b>\$ 939,497</b>	<b>\$ (69,686)</b>	<b>\$ (29,313)</b>
<b>TOTAL UTILITY</b>	<b>\$ 1,274,840,219</b>		<b>\$ 38,292,857</b>	<b>\$ 15,693,769</b>	<b>\$ 38,519,916</b>	<b>\$ 15,780,957</b>	<b>\$ 227,059</b>	<b>\$ 87,188</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09	North Dakota	Current Annual Accrual		Proposed Annual Accrual		Difference	
	Plant Investment	Allocation Factor	Total	North Dakota	Total	North Dakota	Total	North Dakota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>STEAM PRODUCTION</b>								
<b>Big Stone</b>								
311.00 Structures and Improvements	\$ 22,600,402	0.39232378	\$ 542,410	\$ 212,800	\$ 510,769	\$ 200,387	\$ (31,641)	\$ (12,413)
312.00 Boiler Plant Equipment	72,158,819	0.39232378	2,388,457	937,048	2,265,787	888,922	(122,670)	(48,126)
314.00 Turbogenerator Units	27,464,535	0.39232378	1,120,553	439,620	1,043,652	409,449	(76,901)	(30,171)
315.00 Accessory Electric Equipment	8,515,557	0.39232378	217,998	85,526	206,928	81,183	(11,070)	(4,343)
316.00 Miscellaneous Power Plant Equipment	2,715,428	0.39232378	86,079	33,771	86,351	33,878	272	107
<b>Total Big Stone</b>	<b>\$ 133,454,741</b>		<b>\$ 4,355,497</b>	<b>\$ 1,708,765</b>	<b>\$ 4,113,487</b>	<b>\$ 1,613,819</b>	<b>\$ (242,010)</b>	<b>\$ (94,946)</b>
<b>Hoot Lake Units 2 and 3</b>								
311.00 Structures and Improvements	\$ 6,134,877	0.39232378	\$ 88,956	\$ 34,900	\$ 145,397	\$ 57,043	\$ 56,441	\$ 22,143
312.00 Boiler Plant Equipment	35,066,987	0.39232378	1,686,722	661,741	1,841,017	722,275	154,295	60,534
314.00 Turbogenerator Units	10,650,982	0.39232378	299,293	117,420	317,399	124,523	18,106	7,103
315.00 Accessory Electric Equipment	2,344,617	0.39232378	32,825	12,878	41,969	16,465	9,144	3,587
316.00 Miscellaneous Power Plant Equipment	920,507	0.39232378	46,394	18,201	47,590	18,671	1,196	470
<b>Total Hoot Lake Units 2 and 3</b>	<b>\$ 55,117,970</b>		<b>\$ 2,154,190</b>	<b>\$ 845,140</b>	<b>\$ 2,393,372</b>	<b>\$ 938,977</b>	<b>\$ 239,182</b>	<b>\$ 93,837</b>
<b>Coyote</b>								
311.00 Structures and Improvements	\$ 31,545,992	0.39232378	\$ 624,611	\$ 245,050	\$ 621,456	\$ 243,812	\$ (3,155)	\$ (1,238)
312.00 Boiler Plant Equipment	89,298,235	0.39232378	1,991,351	781,254	2,036,000	798,771	44,649	17,517
314.00 Turbogenerator Units	20,796,868	0.39232378	501,205	196,635	590,631	231,719	89,426	35,084
315.00 Accessory Electric Equipment	11,142,502	0.39232378	217,279	85,244	279,677	109,724	62,398	24,480
316.00 Miscellaneous Power Plant Equipment	1,812,494	0.39232378	52,019	20,408	51,837	20,337	(182)	(71)
<b>Total Coyote</b>	<b>\$ 154,596,091</b>		<b>\$ 3,386,465</b>	<b>\$ 1,328,591</b>	<b>\$ 3,579,601</b>	<b>\$ 1,404,363</b>	<b>\$ 193,136</b>	<b>\$ 75,772</b>
<b>HYDRAULIC PRODUCTION</b>								
<b>Hoot Lake</b>								
331.00 Structures and Improvements	\$ 69,354	0.39232378	\$ 173	\$ 68	\$ 180	\$ 71	\$ 7	\$ 3
332.00 Reservoirs, Dams and Waterways	247,942	0.39232378	446	175	471	185	25	10
333.00 Water Wheels, Turbines & Generators	104,195	0.39232378	1,667	654	1,646	646	(21)	(8)
334.00 Accessory Electric Equipment	34,650	0.39232378	766	301	755	296	(11)	(5)
335.00 Miscellaneous Power Plant Equipment								
<b>Total Hoot Lake</b>	<b>\$ 456,141</b>		<b>\$ 3,052</b>	<b>\$ 1,198</b>	<b>\$ 3,052</b>	<b>\$ 1,198</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Wright</b>								
331.00 Structures and Improvements	\$ 19,026	0.39232378	\$ 597	\$ 234	\$ 622	\$ 244	\$ 25	\$ 10
332.00 Reservoirs, Dams and Waterways	357,504	0.39232378	17,124	6,718	17,446	6,844	322	126
333.00 Water Wheels, Turbines & Generators	228,711	0.39232378	12,076	4,738	12,236	4,800	160	62
334.00 Accessory Electric Equipment	200,523	0.39232378	11,791	4,626	11,350	4,453	(441)	(173)
335.00 Miscellaneous Power Plant Equipment	54,714	0.39232378	1,636	642	1,707	670	71	28
<b>Total Wright</b>	<b>\$ 860,478</b>		<b>\$ 43,224</b>	<b>\$ 16,958</b>	<b>\$ 43,361</b>	<b>\$ 17,011</b>	<b>\$ 137</b>	<b>\$ 53</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	North Dakota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	North Dakota	Total	North Dakota	Total	North Dakota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>Pisgah</b>								
331.00 Structures and Improvements	\$ 12,117	0.39232378	\$ 313	\$ 123	\$ 317	\$ 124	\$ 4	\$ 1
332.00 Reservoirs, Dams and Waterways	110,070	0.39232378	2,091	820	2,146	842	55	22
333.00 Water Wheels, Turbines & Generators	159,731	0.39232378	11,644	4,568	11,644	4,568		
334.00 Accessory Electric Equipment	111,258	0.39232378	6,186	2,427	6,197	2,431	11	4
335.00 Miscellaneous Power Plant Equipment	21,820	0.39232378	740	290	746	293	6	3
<b>Total Pisgah</b>	<b>\$ 414,996</b>		<b>\$ 20,974</b>	<b>\$ 8,228</b>	<b>\$ 21,050</b>	<b>\$ 8,258</b>	<b>\$ 76</b>	<b>\$ 30</b>
<b>Dayton Hollow</b>								
331.00 Structures and Improvements	\$ 66	0.39232378	\$ 1	\$ -	\$ 2	\$ 1	\$ 1	\$ 1
332.00 Reservoirs, Dams and Waterways	417,547	0.39232378	10,647	4,177	19,040	7,470	8,393	3,293
333.00 Water Wheels, Turbines & Generators	234,635	0.39232378	15,110	5,928	17,316	6,793	2,206	865
334.00 Accessory Electric Equipment	179,618	0.39232378	7,544	2,960	8,155	3,199	611	239
335.00 Miscellaneous Power Plant Equipment	8,354	0.39232378	267	105	318	125	51	20
<b>Total Dayton Hollow</b>	<b>\$ 840,220</b>		<b>\$ 33,569</b>	<b>\$ 13,170</b>	<b>\$ 44,831</b>	<b>\$ 17,588</b>	<b>\$ 11,262</b>	<b>\$ 4,418</b>
<b>Taplin Gorge</b>								
331.00 Structures and Improvements	\$ 35,140	0.39232378	\$ 211	\$ 83	\$ 341	\$ 134	\$ 130	\$ 51
332.00 Reservoirs, Dams and Waterways	366,191	0.39232378	6,665	2,615	7,763	3,046	1,098	431
333.00 Water Wheels, Turbines & Generators	15,110	0.39232378	70	27	125	49	55	22
334.00 Accessory Electric Equipment	55,608	0.39232378	879	345	1,952	766	1,073	421
335.00 Miscellaneous Power Plant Equipment	62,717	0.39232378	2,277	893	2,402	942	125	49
<b>Total Taplin Gorge</b>	<b>\$ 534,766</b>		<b>\$ 10,102</b>	<b>\$ 3,963</b>	<b>\$ 12,583</b>	<b>\$ 4,937</b>	<b>\$ 2,481</b>	<b>\$ 974</b>
<b>Bemidji</b>								
331.00 Structures and Improvements	\$ 70,241	0.39232378	\$ 4,545	\$ 1,783	\$ 4,608	\$ 1,808	\$ 63	\$ 25
332.00 Reservoirs, Dams and Waterways	237,822	0.39232378	7,254	2,846	9,989	3,919	2,735	1,073
333.00 Water Wheels, Turbines & Generators	313,780	0.39232378	16,787	6,586	16,913	6,635	126	49
334.00 Accessory Electric Equipment	6,840	0.39232378	132	52	190	75	58	23
335.00 Miscellaneous Power Plant Equipment	288	0.39232378	8	3	10	4	2	1
<b>Total Bemidji</b>	<b>\$ 628,971</b>		<b>\$ 28,726</b>	<b>\$ 11,270</b>	<b>\$ 31,710</b>	<b>\$ 12,441</b>	<b>\$ 2,984</b>	<b>\$ 1,171</b>
<b>OTHER PRODUCTION</b>								
<b>Jamestown</b>								
341.00 Structures and Improvements	\$ 244,252	0.39232378	\$ 7,565	\$ 2,967	\$ 6,894	\$ 2,705	\$ (671)	\$ (262)
342.00 Fuel Holders and Accessories	241,933	0.39232378	6,895	2,705	6,307	2,474	(588)	(231)
343.00 Prime Movers	6,674,855	0.39232378	208,499	81,799	189,798	74,463	(18,701)	(7,336)
344.00 Generators								
345.00 Accessory Electric Equipment	61,439	0.39232378	1,898	745	1,741	683	(157)	(62)
346.00 Miscellaneous Power Plant Equipment	90,068	0.39232378	4,154	1,630	3,799	1,490	(355)	(140)
<b>Total Jamestown</b>	<b>\$ 7,312,547</b>		<b>\$ 229,011</b>	<b>\$ 89,846</b>	<b>\$ 208,539</b>	<b>\$ 81,815</b>	<b>\$ (20,472)</b>	<b>\$ (8,031)</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description	12/31/09 Plant Investment	North Dakota Allocation Factor	Current Annual Accrual		Proposed Annual Accrual		Difference	
			Total	North Dakota	Total	North Dakota	Total	North Dakota
A	B	C	D	E=C*D	F	G=C*F	H=F-D	I=G-E
<b>Jamestown Unit 1</b>								
341.00 Structures and Improvements	\$ 229,859	0.39232378	\$ 6,896	\$ 2,705	\$ 6,275	\$ 2,462	\$ (621)	\$ (243)
342.00 Fuel Holders and Accessories	205,164	0.39232378	5,601	2,197	5,068	1,988	(533)	(209)
343.00 Prime Movers	2,877,314	0.39232378	104,446	40,977	95,239	37,365	(9,207)	(3,612)
344.00 Generators								
345.00 Accessory Electric Equipment	22,080	0.39232378	497	195	446	175	(51)	(20)
346.00 Miscellaneous Power Plant Equipment	63,026	0.39232378	3,410	1,338	3,120	1,224	(290)	(114)
<b>Total Jamestown Unit 1</b>	<b>\$ 3,397,443</b>		<b>\$ 120,850</b>	<b>\$ 47,412</b>	<b>\$ 110,148</b>	<b>\$ 43,214</b>	<b>\$ (10,702)</b>	<b>\$ (4,198)</b>
<b>Jamestown Unit 2</b>								
341.00 Structures and Improvements	\$ 14,393	0.39232378	\$ 669	\$ 262	\$ 619	\$ 243	\$ (50)	\$ (19)
342.00 Fuel Holders and Accessories	36,769	0.39232378	1,294	508	1,239	486	(55)	(22)
343.00 Prime Movers	3,797,541	0.39232378	104,053	40,822	94,559	37,098	(9,494)	(3,724)
344.00 Generators								
345.00 Accessory Electric Equipment	39,359	0.39232378	1,401	550	1,295	508	(106)	(42)
346.00 Miscellaneous Power Plant Equipment	27,042	0.39232378	744	292	679	266	(65)	(26)
<b>Total Jamestown Unit 2</b>	<b>\$ 3,915,104</b>		<b>\$ 108,161</b>	<b>\$ 42,434</b>	<b>\$ 98,391</b>	<b>\$ 38,601</b>	<b>\$ (9,770)</b>	<b>\$ (3,833)</b>
<b>Lake Preston</b>								
341.00 Structures and Improvements	\$ 194,154	0.39232378	\$ 4,038	\$ 1,584	\$ 3,825	\$ 1,501	\$ (213)	\$ (83)
342.00 Fuel Holders and Accessories	301,705	0.39232378	6,306	2,474	5,974	2,344	(332)	(130)
343.00 Prime Movers	3,161,513	0.39232378	75,560	29,644	71,766	28,156	(3,794)	(1,488)
344.00 Generators								
345.00 Accessory Electric Equipment	369,280	0.39232378	7,829	3,072	7,607	2,984	(222)	(88)
346.00 Miscellaneous Power Plant Equipment	21,607	0.39232378	454	178	428	168	(26)	(10)
<b>Total Lake Preston</b>	<b>\$ 4,048,259</b>		<b>\$ 94,187</b>	<b>\$ 36,952</b>	<b>\$ 89,600</b>	<b>\$ 35,153</b>	<b>\$ (4,587)</b>	<b>\$ (1,799)</b>
<b>Ashtabula Wind Generation</b>								
341.00 Structures and Improvements	\$ 3,248,290	0.38693984	\$ 127,008	\$ 49,144	\$ 132,205	\$ 51,155	\$ 5,197	\$ 2,011
342.00 Fuel Holders and Accessories								
343.00 Prime Movers								
344.00 Generators	108,211,887	0.38693984	4,404,224	1,704,170	4,404,224	1,704,170		
345.00 Accessory Electric Equipment	6,219,783	0.38693984	243,194	94,101	253,145	97,952	9,951	3,851
346.00 Miscellaneous Power Plant Equipment								
<b>Total Ashtabula Wind Generation</b>	<b>\$ 117,679,960</b>		<b>\$ 4,774,426</b>	<b>\$ 1,847,415</b>	<b>\$ 4,789,574</b>	<b>\$ 1,853,277</b>	<b>\$ 15,148</b>	<b>\$ 5,862</b>

**OTTER TAIL POWER COMPANY**

Statement B

Comparison of Current and Proposed Accruals

Current: VG Procedure / RL Technique

Proposed: VG Procedure / RL Technique

Account Description A	12/31/09 Plant Investment B	North Dakota Allocation Factor C	Current Annual Accrual		Proposed Annual Accrual		Difference		
			Total D	North Dakota E=C*D	Total F	North Dakota G=C*F	Total H=F-D	North Dakota I=G-E	
<b>Langdon Wind Generation</b>									
341.00 Structures and Improvements	\$ 2,484,069	0.38693984	\$ 97,376	\$ 37,679	\$ 101,847	\$ 39,409	\$ 4,471	\$ 1,730	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	68,429,649	0.38693984	2,798,773	1,082,957	2,805,616	1,085,605	6,843	2,648	
345.00 Accessory Electric Equipment	6,866,659	0.38693984	269,173	104,154	281,533	108,936	12,360	4,782	
346.00 Miscellaneous Power Plant Equipment									
<b>Total Langdon Wind Generation</b>	<b>\$ 77,780,377</b>		<b>\$ 3,165,322</b>	<b>\$ 1,224,790</b>	<b>\$ 3,188,996</b>	<b>\$ 1,233,950</b>	<b>\$ 23,674</b>	<b>\$ 9,160</b>	
<b>Luverne Wind Generation</b>									
341.00 Structures and Improvements	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers									
344.00 Generators	72,173,104	0.38693984	2,850,838	1,103,103	2,915,793	1,128,236	64,955	25,133	
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Luverne Wind Generation</b>	<b>\$ 72,173,104</b>		<b>\$ 2,850,838</b>	<b>\$ 1,103,103</b>	<b>\$ 2,915,793</b>	<b>\$ 1,128,236</b>	<b>\$ 64,955</b>	<b>\$ 25,133</b>	
<b>Solway Combustion Turbine</b>									
341.00 Structures and Improvements	\$ 4,201,572	0.39232378	\$ 122,686	\$ 48,133	\$ 122,686	\$ 48,133	\$ -	\$ -	
342.00 Fuel Holders and Accessories	1,003,596	0.39232378	29,506	11,576	29,506	11,576			
343.00 Prime Movers	21,004,829	0.39232378	611,241	239,804	611,241	239,804			
344.00 Generators									
345.00 Accessory Electric Equipment	1,251,047	0.39232378	36,405	14,283	36,405	14,283			
346.00 Miscellaneous Power Plant Equipment	310,311	0.39232378	9,340	3,664	9,371	3,676	31	12	
<b>Total Solway Combustion Turbine</b>	<b>\$ 27,771,355</b>		<b>\$ 809,178</b>	<b>\$ 317,460</b>	<b>\$ 809,209</b>	<b>\$ 317,472</b>	<b>\$ 31</b>	<b>\$ 12</b>	
<b>Fergus Falls Control Center</b>									
341.00 Structures and Improvements	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
342.00 Fuel Holders and Accessories									
343.00 Prime Movers	591,637	0.39232378	17,986	7,056	17,986	7,056			
344.00 Generators									
345.00 Accessory Electric Equipment									
346.00 Miscellaneous Power Plant Equipment									
<b>Total Fergus Falls Control Center</b>	<b>\$ 591,637</b>		<b>\$ 17,986</b>	<b>\$ 7,056</b>	<b>\$ 17,986</b>	<b>\$ 7,056</b>	<b>\$ -</b>	<b>\$ -</b>	