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**VIA ELECTRONIC DELIVERY**

December 22, 2010

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2010, the rate for the Energy Adjustment Rider is (\$.0056) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 3, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .022635
Average costs from current month's adjustment:	\$ .022397
Difference – (Increase) Decrease:	\$ .000238

The net effect of this energy adjustment is to decrease the rate by \$.0002. The total resulting adjustment for the current billing period will then be (\$.0056) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
December 22, 2010  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the January 2011 Energy Adjustment Rider based on the four-month period ending November 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for October and November 2010 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JANUARY 3, 2011

CYCLE '1'  
 RATE LEVEL 50

	(A) 2010 August	(B) 2010 September	(C) 2010 October	(D) 2010 November	(E) Total This Period	
<b>ENERGY COSTS &amp; CREDITS</b>						
Line						
1	Purchased Power	\$677,703	\$2,582,080	\$2,040,826	\$1,664,799	\$6,965,407
2	Steam Plant Generation	\$5,989,574	\$4,560,529	\$5,252,666	\$5,480,387	\$21,283,156
3	Other Plant Generation	\$532,736	\$83,863	\$18,877	\$64,449	\$699,925
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$635,250)	(\$1,735,504)	(\$1,356,915)	(\$960,827)	(\$4,688,497)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,628,312	\$838,451	\$940,792	\$1,838,175	\$5,245,731
8	NET ENERGY COSTS	\$8,280,076	\$6,416,422	\$6,983,248	\$8,173,986	\$29,853,732
<b>ASSET-BASED MARGINS</b>						
	2010 October	2010 November	2010 December	2011 January	Total This Period	
9	Forecast of Margins - 85%	(\$262,223)	(\$248,028)	(\$262,101)	(\$359,409)	(\$1,131,761)
10	True-up of prior months margin forecast	\$145,913	(\$209,991)	(\$31,121)	\$187,628	\$92,429
11	Total Margin Credit	(\$116,310)	(\$458,019)	(\$293,222)	(\$171,781)	(\$1,039,332)
12	Prior (over) under recovery (line 26)					\$116,600
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$28,931,001
<b>ENERGY -- KWH</b>						
	2010 August	2010 September	2010 October	2010 November	Total This Period	
14	Retail Sales - kWhs	346,459,395	318,702,925	284,867,201	341,729,360	1,291,758,881
15	Delivered Cost per kWh					\$0.022397
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0056)

**TRUE UP FOR NOVEMBER**

18	Retail Sales (kWhs) (line 14, col D)	341,729,360
19	Net Energy Costs for the System -- Most recent month	\$7,715,967
20	Base Cost Recovered	\$9,578,674
21	Net to be Recovered from COE (line 19 - line 20)	(\$1,862,707)
22	COE Recovery Rate Effective for November	(\$0.0064)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,187,068)
24	Over / (Under) Recovery (line 21 - line 23)	(\$324,361)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$116,600)

<b>Otter Tail Power Company</b> <b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider</b> <b>November 2010* includes any adjustments</b>							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E) Total	(F) Non-Energy Adj. Rider
			(B) Total	Retail	(D) Other		
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02	\$	609,490.65	\$ -	\$ 609,490.65	\$
2	DA Non-asset Energy Amt	555.09	\$	308,978.65	\$ -	\$ 308,978.65	\$
3	DA Virtual Energy Amt	555.12	\$	-	\$ -	\$ -	\$
4	RT Asset Energy Amt	555.19	\$	368,228.60	\$ -	\$ 368,228.60	\$
5	RT Non-Asset Energy Amt	555.26	\$	124.56	\$ -	\$ 124.56	\$
6	RT Virtual Energy Amt	555.32	\$	-	\$ -	\$ -	\$
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$</b>	<b>1,923,393.84</b>	<b>\$</b>	<b>1,286,822.46</b>	<b>\$</b>
					<b>\$ -</b>	<b>\$ 1,286,822.46</b>	<b>\$ 636,571.38</b>
8	DA Mkt Admin Amt	555.01	\$	71,169.73	\$ -	\$ 71,169.73	\$
9	DA FBT Congestion Amt	555.03	\$	143,628.34	\$ -	\$ 143,628.34	\$
10	DA FBT Loss Amt	555.04	\$	311,636.94	\$ -	\$ 311,636.94	\$
11	DA Congestion Rebate on COGA	555.05	\$	-	\$ -	\$ -	\$
12	DA Losses Rebate on COGA	555.06	\$	-	\$ -	\$ -	\$
13	DA Congestion Rebate on Option B GFA	555.07	\$	(143,628.34)	\$ -	\$ (143,628.34)	\$
14	DA Losses Rebate on Option B GFA	555.08	\$	(155,818.54)	\$ -	\$ (155,818.54)	\$
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$	9,559.34	\$ -	\$ 9,559.34	\$
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11	\$	-	\$ -	\$ -	\$
17	FTR Mkt Admin Amt	555.13	\$	2,974.34	\$ -	\$ 2,974.34	\$
18	FTR Hourly Allocation Amt	555.14	\$	236,358.58	\$ -	\$ 236,358.58	\$
19	FTR Monthly Allocation Amt	555.15	\$	(549.20)	\$ -	\$ (549.20)	\$
20	FTR Monthly Transaction Amt	555.16	\$	276.76	\$ -	\$ 276.76	\$
21	FTR Yearly Allocation Amt	555.17	\$	-	\$ -	\$ -	\$
22	RT Mkt Admin Amt	555.18	\$	5,740.88	\$ -	\$ 5,740.88	\$
23	RT FBT Congestion Amt	555.20	\$	-	\$ -	\$ -	\$
24	RT FBT Loss Amt	555.21	\$	-	\$ -	\$ -	\$
25	RT Congestion Rebate on COGA	555.22	\$	-	\$ -	\$ -	\$
26	RT Loss Rebate on COGA	555.23	\$	-	\$ -	\$ -	\$
27	RT Distribution of Losses Amt	555.24	\$	(77,969.09)	\$ -	\$ (77,969.09)	\$
28	RT Misc Amt	555.25	\$	(251.91)	\$ -	\$ (251.91)	\$
29	RT Net Inadvertent Amt	555.27	\$	(12,202.70)	\$ -	\$ (12,202.70)	\$
30	RT Revenue Neutrality Uplift Amt	555.28	\$	57,091.52	\$ -	\$ 57,091.52	\$
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29	\$	106,543.51	\$ -	\$ 106,543.51	\$
32	RT Revenue Sufficiency Guarantee Make Whole Pymt .	555.30	\$	(87,768.89)	\$ -	\$ (87,768.89)	\$
33	RT Uninstructed Deviation Amt	555.31	\$	-	\$ -	\$ -	\$
34	FTR_ARR_FTR_TXN	555.38	\$	9,183.78	\$ -	\$ 9,183.78	\$
35	FTR_ARR_ARR_TXN	555.39	\$	(9,242.89)	\$ -	\$ (9,242.89)	\$
36	FTR_ARR_INF_UPL	555.40	\$	2,370.06	\$ -	\$ 2,370.06	\$
37	FTR_ARR_STG2_DIST	555.41	\$	(28,376.94)	\$ -	\$ (28,376.94)	\$
38	DA_ASM_REG	555.43	\$	(24,206.48)	\$ -	\$ (24,206.48)	\$
39	DA_ASM_SPIN	555.44	\$	(26,081.96)	\$ -	\$ (26,081.96)	\$
40	DA_ASM_SUPP	555.45	\$	(8,839.61)	\$ -	\$ (8,839.61)	\$
41	RT_ASM_REG	555.46	\$	(6,042.28)	\$ -	\$ (6,042.28)	\$
42	RT_ASM_SPIN	555.47	\$	5,698.58	\$ -	\$ 5,698.58	\$
43	RT_ASM_SUPP	555.48	\$	(1,995.42)	\$ -	\$ (1,995.42)	\$
44	RT_ASM_NRGA	555.49	\$	(114.66)	\$ -	\$ (114.66)	\$

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider November 2010* includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 237.24	\$ -	\$ 237.24	
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	
47	RT_ASM_REG_DIST	555.52		\$ 25,422.50	\$ -	\$ 25,422.50	
48	RT_ASM_SPIN_DIST	555.53		\$ 13,442.47	\$ -	\$ 13,442.47	
49	RT_ASM_SUPP_DIST	555.54		\$ 6,984.10	\$ -	\$ 6,984.10	
50	RT_MISC	555.25		\$ (361.64)	\$ -	\$ (361.64)	
51	RT_ASM_NXE	555.55		\$ 126,546.84	\$ -	\$ 126,546.84	
52	RT_ASM_EXE	555.56		\$ (61.99)	\$ -	\$ (61.99)	
			[. . .TRADE SECRET DATA ENDS]				[. . .TRADE SECRET DATA ENDS]
53	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 434,198.82</b>	<b>\$ 551,352.97</b>	<b>\$ -</b>	<b>\$ 551,352.97</b>	<b>\$ (117,154.15)</b>
54	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 2,357,592.66</b>	<b>\$ 1,838,175.43</b>	<b>\$ -</b>	<b>\$ 1,838,175.43</b>	<b>\$ 519,417.23</b>
55	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
56	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 2,357,592.66</b>	<b>\$ 1,838,175.43</b>	<b>\$ -</b>	<b>\$ 1,838,175.43</b>	<b>\$ 519,417.23</b>



Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider January - December 2010 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Losses</b>			[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,163,515.86)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (192,777.27)
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118,670.03
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_FTR_TXN	555.38													
23	FTR_ARR_ARR_TXN	555.39													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (161,548.52)
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Am	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Am	555.30													
31	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (128,131.55)
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,142.78
<b>Other Charges</b>															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,853.67
<b>ASM Charges</b>															
38	DA_ASM_REG	555.43													
39	RT_MISC	555.25													
40	DA_ASM_SPIN	555.44													
41	DA_ASM_SUPP	555.45													
42	RT_ASM_REG	555.46													
43	RT_ASM_SPIN	555.47													
44	RT_ASM_SUPP	555.48													
45	RT_ASM_NRGA	555.49													
46	RT_ASM_EXE_DFE_DEP	555.50													
47	RT_ASM_CRDFC	555.51													
48	RT_ASM_REG_DIST	555.52													
49	RT_ASM_SPIN_DIST	555.53													
50	RT_ASM_SUPP_DIST	555.54													
51	RT_ASM_NXE	555.55													
52	RT_ASM_EXE	555.56													
53	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,467,373.74)
<b>Grandfathered Charge Types</b>															
54	DA Congestion Rebate on COGA	555.05													
55	DA Losses Rebate on COGA	555.06													
56	DA Congestion Rebate on Option B GFA	555.07													
57	DA Losses Rebate on Option B GFA	555.08													
58	RT Congestion Rebate on COGA	555.22													
59	RT Loss Rebate on COGA	555.23													
60	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS]															
61	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$ (1,280,275.12)	\$ (1,788,399.31)	\$ (1,861,439.06)	\$ (1,502,504.66)	\$ (1,208,234.98)	\$ (796,916.02)	\$ 519,417.23	\$ -	\$ (11,925,680.46)
62	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (871,100.72)	\$ 82.07	\$ (942,823.18)	\$ (2,193,486.71)	\$ (1,280,275.12)	\$ (1,788,399.31)	\$ (1,861,439.06)	\$ (1,502,504.66)	\$ (1,208,234.98)	\$ (796,916.02)	\$ 519,417.23	\$ -	\$ (11,925,680.46)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
November 2010* includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:								
							[TRADE SECRET DATA BEGINS . . .		
1	DA Asset Energy Amt	555.02	\$ 7,868,399.90	\$ (7,258,909.25)	\$ -	\$ 609,490.65			366,786 (331,818)
2	DA FBT Loss Amt	555.04	\$ 311,636.94	\$ -	\$ -	\$ 311,636.94			- -
3	DA Non-asset Energy Amt	555.09	\$ 406,315.76	\$ (97,337.11)	\$ -	\$ 308,978.65			21,181 (4,789)
4	RT Asset Energy Amt	555.19	\$ 276,868.38	\$ (30,338.09)	\$ 121,698.31	\$ 368,228.60			9,113 (1,253)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (70,585.50)	\$ (7,383.59)	\$ (77,969.09)			- -
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			- -
7	RT Non-Asset Energy Amt	555.26	\$ 124.56	\$ -	\$ -	\$ 124.56			8 -
8	<b>TOTAL</b>		<b>\$ 8,863,345.54</b>	<b>\$ (7,457,169.95)</b>	<b>\$ 114,314.72</b>	<b>\$ 1,520,490.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>397,088 (337,860)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			- -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			- -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 71,169.73	\$ -	\$ -	\$ 71,169.73			- -
13	RT Mkt Admin Amt	555.18	\$ 5,981.71	\$ -	\$ (240.83)	\$ 5,740.88			- -
14	FTR_Mkt Admin Amt	555.13	\$ 2,974.34	\$ -	\$ -	\$ 2,974.34			- -
15	<b>TOTAL</b>		<b>\$ 80,125.78</b>	<b>\$ -</b>	<b>\$ (240.83)</b>	<b>\$ 79,884.95</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 146,887.31	\$ (3,258.97)	\$ -	\$ 143,628.34			- -
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			- -
18	FTR Hourly Allocation Amt	555.14	\$ 259,103.15	\$ (22,743.81)	\$ (0.76)	\$ 236,358.58			- -
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (548.79)	\$ (0.41)	\$ (549.20)			- -
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			- -
21	FTR Monthly Transaction Amt	555.16	\$ 1,465.24	\$ (1,187.83)	\$ (0.65)	\$ 276.76			- -
22	FTR_ARR_FTR_TXN	555.38	\$ 12,397.80	\$ (3,214.02)	\$ -	\$ 9,183.78			- -
23	FTR_ARR_ARR_TXN	555.39	\$ 3,153.41	\$ (12,396.30)	\$ -	\$ (9,242.89)			- -
24	FTR_ARR_INF_UPL	555.40	\$ 2,370.06	\$ -	\$ -	\$ 2,370.06			- -
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (28,376.94)	\$ -	\$ (28,376.94)			- -
26	<b>TOTAL</b>		<b>\$ 425,376.97</b>	<b>\$ (71,726.66)</b>	<b>\$ (1.82)</b>	<b>\$ 353,648.49</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>RSG &amp; Make Whole Payments</b>									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 9,559.34	\$ -	\$ -	\$ 9,559.34			- -
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -			- -
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 82,316.53	\$ -	\$ 24,226.98	\$ 106,543.51			- -
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (87,768.89)	\$ -	\$ (87,768.89)			- -
31	<b>TOTAL</b>		<b>\$ 91,875.87</b>	<b>\$ (87,768.89)</b>	<b>\$ 24,226.98</b>	<b>\$ 28,333.96</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Revenue Neutrality Uplift</b>									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 54,993.48	\$ (9,711.92)	\$ 11,809.96	\$ 57,091.52			- -
33	<b>TOTAL</b>		<b>\$ 54,993.48</b>	<b>\$ (9,711.92)</b>	<b>\$ 11,809.96</b>	<b>\$ 57,091.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Other Charges</b>									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (251.91)	\$ (251.91)			- -
35	RT Net Inadvertent Amt	555.27	\$ 4,333.09	\$ (1,463.51)	\$ (15,072.28)	\$ (12,202.70)			- -
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			- -
37	<b>TOTAL</b>		<b>\$ 4,333.09</b>	<b>\$ (1,463.51)</b>	<b>\$ (15,324.19)</b>	<b>\$ (12,454.61)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>ASM Charges</b>									
38	DA_ASM_REG	555.43	\$ -	\$ (24,206.48)	\$ -	\$ (24,206.48)			- (1,557)
39	DA_ASM_SPIN	555.44	\$ -	\$ (26,081.96)	\$ -	\$ (26,081.96)			- (10,951)
40	DA_ASM_SUPP	555.45	\$ -	\$ (8,839.61)	\$ -	\$ (8,839.61)			- (3,945)
41	RT_ASM_REG	555.46	\$ 8,462.99	\$ (14,505.27)	\$ -	\$ (6,042.28)			744 (502)
42	RT_ASM_SPIN	555.47	\$ 6,697.59	\$ (999.01)	\$ -	\$ 5,698.58			2,264 (285)
43	RT_ASM_SUPP	555.48	\$ 1,004.70	\$ (3,000.12)	\$ -	\$ (1,995.42)			1,418 (835)
44	RT_ASM_NRGA	555.49	\$ 1,019.09	\$ (1,133.75)	\$ -	\$ (114.66)			- -
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 237.48	\$ -	\$ (0.24)	\$ 237.24			- -
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			- -
47	RT_ASM_REG_DIST	555.52	\$ 24,963.58	\$ -	\$ 458.92	\$ 25,422.50			- -
48	RT_ASM_SPIN_DIST	555.53	\$ 13,164.93	\$ -	\$ 277.54	\$ 13,442.47			- -
49	RT_ASM_SUPP_DIST	555.54	\$ 6,871.30	\$ -	\$ 112.80	\$ 6,984.10			- -
50	RT_MISC	555.25	\$ -	\$ -	\$ (361.64)	\$ (361.64)			- -
51	RT_ASM_NXE	555.55	\$ 479,305.51	\$ (352,758.67)	\$ -	\$ 126,546.84			25,560 (14,787)
52	RT_ASM_EXE	555.56	\$ -	\$ (61.99)	\$ -	\$ (61.99)			- (4)
53	<b>TOTAL</b>		<b>\$ 541,727.17</b>	<b>\$ (431,586.86)</b>	<b>\$ 487.38</b>	<b>\$ 110,627.69</b>	<b>\$ -</b>	<b>\$ -</b>	<b>29,986 (32,866)</b>

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND November 2010* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>Grandfathered Charge Types</b>									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 3,258.97	\$ (146,887.31)	\$ -	\$ (143,628.34)			-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (155,818.54)	\$ -	\$ (155,818.54)			-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-
60	<b>TOTAL</b>	<b>\$ 3,258.97</b>	<b>\$ (302,705.85)</b>	<b>\$ -</b>	<b>\$ (299,446.88)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
61	<b>TOTAL MISO DAY 2 CHARGES</b>	<b>\$ 10,065,036.87</b>	<b>\$ (8,362,133.64)</b>	<b>\$ 135,272.20</b>	<b>\$ 1,838,175.43</b>	<b>\$ 519,417.23</b>	<b>\$ 2,357,592.66</b>	<b>427,074</b>	<b>(370,727)</b>
62	<b>MISO RSG Bad Debt</b>								
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>	<b>\$ 10,065,036.87</b>	<b>\$ (8,362,133.64)</b>	<b>\$ 135,272.20</b>	<b>\$ 1,838,175.43</b>				
64	Net MISO Charges for Retail = (B) + (C) + (D)		<b>\$ 1,838,175.43</b>						
65	Net KWH for retail = ((G) + (H)) * 1,000		56,347,771						<b>56,347,771</b>
66	* covers time period of 10/22/10 - 11/22/10 ** increased for losses of								
67		<b>Net Retail</b>	<b>Net MISO KWH</b>						
67	<b>MISO Book Totals</b>	\$ 1,702,903.23	56,347,771						
68	<b>MISO RSG Bad Debt</b>	\$ -							
69	<b>November Adjustments</b>	\$ 135,272.20	8,067,805						
70	<b>Total MISO</b>	<b>\$ 1,838,175.43</b>	<b>64,415,576</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for November 2010**

Big Stone:

The unit generated 239,037 net MWh for the month. Unit availability was 100% and equivalent availability was 98.3%. Fuel prices were 4.98% under budget.

Coyote:

The Unit generated 260,298 net MWh for the month. Availability for the month was 92.1% and equivalent availability was 90.7%. Fuel prices were 2.41% over budget.

Hoot Lake:

Unit 2 generated 26,589.0 net MWh for the month. Unit 2 had an availability of 95.5% and an equivalent availability of 95.47%. Fuel costs were about 3.97% under budget.

Unit 3 generated 38,052.8 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.96%. Fuel costs were about 4.26% under budget.

**Plant Conditions for October 2010**

Big Stone:

The unit generated 223,035 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 5.99% under budget.

Coyote:

The Unit generated 219,315 net MWh for the month. Availability for the month was 79.5% and equivalent availability was 79.5%. Fuel prices were 2.08% over budget.

Hoot Lake:

Unit 2 generated 27,676.7 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 2.08% under budget.

Unit 3 generated 38,498.9 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 97.3%. Fuel costs were about 1.17% under budget.