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**VIA ELECTRONIC DELIVERY**

January 24, 2011

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending December 31, 2010, the rate for the Energy Adjustment Rider is (\$.0039) per kWh. Otter Tail Power Company proposes to bill at this rate effective February 1, 2011.

The following additional information is provided:

|   |              |
|---|--------------|
| Average costs from previous month's adjustment: | \$ .022397   |
| Average costs from current month's adjustment:  | \$ .024112   |
| Difference – (Increase) Decrease:               | (\$ .001715) |

The net effect of this energy adjustment is to increase the rate by (\$.0017). The total resulting adjustment for the current billing period will then be (\$.0039) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
January 24, 2011  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the February 2011 Energy Adjustment Rider based on the four-month period ending December 2010.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for November and December 2010 marked as Attachment E.

Also enclosed is our \$600.00 check for the 2011 Energy Adjustment Rider filing fees.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE FEBRUARY 1, 2011

CYCLE '1'  
 RATE LEVEL 50

| Line | ENERGY COSTS & CREDITS                                 | (A)               | (B)             | (C)              | (D)              | (E)                  |
|------|--|-------------------|-----------------|------------------|------------------|----------------------|
|      |  | 2010<br>September | 2010<br>October | 2010<br>November | 2010<br>December | Total<br>This Period |
| 1    | Purchased Power  | \$2,582,080       | \$2,040,826     | \$1,664,799      | \$1,689,588      | \$7,977,293          |
| 2    | Steam Plant Generation                                 | \$4,560,529       | \$5,252,666     | \$5,480,387      | \$6,379,961      | \$21,673,543         |
| 3    | Other Plant Generation                                 | \$83,863          | \$18,877        | \$64,449         | \$295,137        | \$462,326            |
| 4    | Hydro Plant Generation                                 | \$0               | \$0             | \$0              | \$0              | \$0                  |
| 5    | Less: Intersystem Sales                                | (\$1,735,504)     | (\$1,356,915)   | (\$960,827)      | (\$463,579)      | (\$4,516,826)        |
| 6    | Schedule 16 & 17 Deferred Amortization                 | \$87,003          | \$87,003        | \$87,003         | \$87,003         | \$348,010            |
| 7    | Net Retail MISO Day 2                                  | \$838,451         | \$940,792       | \$1,838,175      | \$2,903,133      | \$6,520,552          |
| 8    | NET ENERGY COSTS                                       | \$6,416,422       | \$6,983,248     | \$8,173,986      | \$10,891,242     | \$32,464,898         |
|      | <b>ASSET-BASED MARGINS</b>                             | 2010              | 2010            | 2011             | 2011             | Total                |
|      |  | <b>November</b>   | <b>December</b> | <b>January</b>   | <b>February</b>  | <b>This Period</b>   |
| 9    | Forecast of Margins - 85%                              | (\$248,028)       | (\$262,101)     | (\$359,409)      | (\$227,337)      | (\$1,096,875)        |
| 10   | True-up of prior months margin forecast                | (\$209,991)       | (\$31,121)      | \$187,628        | \$76,051         | \$22,567             |
| 11   | Total Margin Credit                                    | (\$458,019)       | (\$293,222)     | (\$171,781)      | (\$151,286)      | (\$1,074,308)        |
| 12   | Prior (over) under recovery (line 26)                  |                   |                 |                  |                  | \$1,364,848          |
| 13   | Adjusted Net Energy Costs (line 8 + line 11 + line 12) |                   |                 |                  |                  | \$32,755,438         |
|      | <b>ENERGY -- KWH</b>                                   | 2010              | 2010            | 2010             | 2010             | Total                |
|      |  | <b>September</b>  | <b>October</b>  | <b>November</b>  | <b>December</b>  | <b>This Period</b>   |
| 14   | Retail Sales - kWhs                                    | 318,702,925       | 284,867,201     | 341,729,360      | 413,158,316      | 1,358,457,802        |
| 15   | Delivered Cost per kWh                                 |                   |                 |                  |                  | \$0.024112           |
| 16   | Base Cost per kWh                                      |                   |                 |                  |                  | \$0.028030           |
| 17   | Energy Cost Adjustment -- Per kWh                      |                   |                 |                  |                  | (\$0.0039)           |

**TRUE UP FOR DECEMBER**

|    |  |               |
|----|--|---------------|
| 18 | Retail Sales (kWhs) (line 14, col D)                                     | 413,158,316   |
| 19 | Net Energy Costs for the System -- Most recent month                     | \$10,598,020  |
| 20 | Base Cost Recovered  | \$11,580,828  |
| 21 | Net to be Recovered from COE (line 19 - line 20)                         | (\$982,807)   |
| 22 | COE Recovery Rate Effective for December                                 | (\$0.0054)    |
| 23 | Amount Recovered by COE (line 22 x line 18)                              | (\$2,231,055) |
| 24 | Over / (Under) Recovery (line 21 - line 23)                              | (\$1,248,248) |
| 25 | Cumulative Over / (Under) Recovery (prior month cumulative over/(under)) | (\$1,364,848) |

| Otter Tail Power Company<br>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider<br>December 2010* includes any adjustments |   |             |                                  |                                |             |                        |                                  |
|---|---|-------------|----------------------------------|--------------------------------|-------------|------------------------|----------------------------------|
| No.   | Charge Type Description                               | (A)<br>Acct | (B)<br>Total                     | (C)<br>Energy Adjustment Rider |             | (E)<br>Total           | (F)<br>Non-Energy<br>Adj. Rider  |
|   |   |             |                                  | Retail                         | Other       |                        |                                  |
|   |   |             | [TRADE SECRET<br>DATA BEGINS . . |                                |             |                        | [TRADE SECRET<br>DATA BEGINS . . |
| 1   | DA Asset Energy Amt                                   | 555.02      |                                  | \$ 1,426,951.61                | \$ -        | \$ 1,426,951.61        |                                  |
| 2   | DA Non-asset Energy Amt                               | 555.09      |                                  | \$ 574,754.12                  | \$ -        | \$ 574,754.12          |                                  |
| 3   | DA Virtual Energy Amt                                 | 555.12      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 4   | RT Asset Energy Amt                                   | 555.19      |                                  | \$ (34,155.34)                 | \$ -        | \$ (34,155.34)         |                                  |
| 5   | RT Non-Asset Energy Amt                               | 555.26      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 6   | RT Virtual Energy Amt                                 | 555.32      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 7   | <b>ENERGY CHARGES TOTAL</b>                           |             | <b>\$ 1,746,607.91</b>           | <b>\$ 1,967,550.39</b>         | <b>\$ -</b> | <b>\$ 1,967,550.39</b> | <b>\$ (220,942.48)</b>           |
| 8   | DA Mkt Admin Amt                                      | 555.01      |                                  | \$ 94,139.84                   | \$ -        | \$ 94,139.84           |                                  |
| 9   | DA FBT Congestion Amt                                 | 555.03      |                                  | \$ 41,539.35                   | \$ -        | \$ 41,539.35           |                                  |
| 10  | DA FBT Loss Amt                                       | 555.04      |                                  | \$ 772,461.03                  | \$ -        | \$ 772,461.03          |                                  |
| 11  | DA Congestion Rebate on COGA                          | 555.05      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 12  | DA Losses Rebate on COGA                              | 555.06      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 13  | DA Congestion Rebate on Option B GFA                  | 555.07      |                                  | \$ (41,539.35)                 | \$ -        | \$ (41,539.35)         |                                  |
| 14  | DA Losses Rebate on Option B GFA                      | 555.08      |                                  | \$ (386,230.57)                | \$ -        | \$ (386,230.57)        |                                  |
| 15  | DA Revenue Sufficiency Guarantee Distribution Amt     | 555.10      |                                  | \$ 12,436.17                   | \$ -        | \$ 12,436.17           |                                  |
| 16  | DA Revenue Sufficiency Guarantee Make Whole Pymt .    | 555.11      |                                  | \$ (1,402.30)                  | \$ -        | \$ (1,402.30)          |                                  |
| 17  | FTR Mkt Admin Amt                                     | 555.13      |                                  | \$ 5,277.13                    | \$ -        | \$ 5,277.13            |                                  |
| 18  | FTR Hourly Allocation Amt                             | 555.14      |                                  | \$ 13,362.31                   | \$ -        | \$ 13,362.31           |                                  |
| 19  | FTR Monthly Allocation Amt                            | 555.15      |                                  | \$ (579.42)                    | \$ -        | \$ (579.42)            |                                  |
| 20  | FTR Monthly Transaction Amt                           | 555.16      |                                  | \$ (0.02)                      | \$ -        | \$ (0.02)              |                                  |
| 21  | FTR Yearly Allocation Amt                             | 555.17      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 22  | RT Mkt Admin Amt                                      | 555.18      |                                  | \$ 6,705.09                    | \$ -        | \$ 6,705.09            |                                  |
| 23  | RT FBT Congestion Amt                                 | 555.20      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 24  | RT FBT Loss Amt                                       | 555.21      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 25  | RT Congestion Rebate on COGA                          | 555.22      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 26  | RT Loss Rebate on COGA                                | 555.23      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 27  | RT Distribution of Losses Amt                         | 555.24      |                                  | \$ (155,143.25)                | \$ -        | \$ (155,143.25)        |                                  |
| 28  | RT Misc Amt   | 555.25      |                                  | \$ (591.06)                    | \$ -        | \$ (591.06)            |                                  |
| 29  | RT Net Inadvertent Amt                                | 555.27      |                                  | \$ (18,432.13)                 | \$ -        | \$ (18,432.13)         |                                  |
| 30  | RT Revenue Neutrality Uplift Amt                      | 555.28      |                                  | \$ 65,442.72                   | \$ -        | \$ 65,442.72           |                                  |
| 31  | RT Revenue Sufficiency Guarantee First Pass Distribut | 555.29      |                                  | \$ 80,590.78                   | \$ -        | \$ 80,590.78           |                                  |
| 32  | RT Revenue Sufficiency Guarantee Make Whole Pymt ,    | 555.30      |                                  | \$ (49,376.98)                 | \$ -        | \$ (49,376.98)         |                                  |
| 33  | RT Uninstructed Deviation Amt                         | 555.31      |                                  | \$ -                           | \$ -        | \$ -                   |                                  |
| 34  | FTR_ARR_FTR_TXN                                       | 555.38      |                                  | \$ 6,026.93                    | \$ -        | \$ 6,026.93            |                                  |
| 35  | FTR_ARR_ARR_TXN                                       | 555.39      |                                  | \$ (6,033.17)                  | \$ -        | \$ (6,033.17)          |                                  |
| 36  | FTR_ARR_INF_UPL                                       | 555.40      |                                  | \$ 1,585.36                    | \$ -        | \$ 1,585.36            |                                  |
| 37  | FTR_ARR_STG2_DIST                                     | 555.41      |                                  | \$ (28,712.87)                 | \$ -        | \$ (28,712.87)         |                                  |
| 38  | DA_ASM_REG  | 555.43      |                                  | \$ (13,288.19)                 | \$ -        | \$ (13,288.19)         |                                  |
| 39  | DA_ASM_SPIN   | 555.44      |                                  | \$ (24,776.03)                 | \$ -        | \$ (24,776.03)         |                                  |
| 40  | DA_ASM_SUPP   | 555.45      |                                  | \$ (8,556.22)                  | \$ -        | \$ (8,556.22)          |                                  |
| 41  | RT_ASM_REG  | 555.46      |                                  | \$ (30,053.89)                 | \$ -        | \$ (30,053.89)         |                                  |
| 42  | RT_ASM_SPIN   | 555.47      |                                  | \$ (4,477.14)                  | \$ -        | \$ (4,477.14)          |                                  |
| 43  | RT_ASM_SUPP   | 555.48      |                                  | \$ (3,904.75)                  | \$ -        | \$ (3,904.75)          |                                  |
| 44  | RT_ASM_NRGA   | 555.49      |                                  | \$ 1,815.39                    | \$ -        | \$ 1,815.39            |                                  |

| Otter Tail Power Company<br>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider<br>December 2010* includes any adjustments |   |             |                                  |                             |       |                 |                          |                                  |
|---|---|-------------|----------------------------------|-----------------------------|-------|-----------------|--------------------------|----------------------------------|
| No.   | Charge Type Description                       | (A)<br>Acct | (B)<br>Total                     | (C) Energy Adjustment Rider |       | (D)             | (E)                      | (F)                              |
|   |   |             |                                  | Retail                      | Other | Total           | Non-Energy<br>Adj. Rider |                                  |
|   |   |             | [TRADE SECRET<br>DATA BEGINS . . |                             |       |                 |                          | [TRADE SECRET<br>DATA BEGINS . . |
| 45  | RT_ASM_EXE_DFE_DEP                            | 555.50      |                                  | \$ 203.26                   | \$ -  | \$ 203.26       |                          |                                  |
| 46  | RT_ASM_CRDFC                                  | 555.51      |                                  | \$ -                        | \$ -  | \$ -            |                          |                                  |
| 47  | RT_ASM_REG_DIST                               | 555.52      |                                  | \$ 30,260.94                | \$ -  | \$ 30,260.94    |                          |                                  |
| 48  | RT_ASM_SPIN_DIST                              | 555.53      |                                  | \$ 13,151.81                | \$ -  | \$ 13,151.81    |                          |                                  |
| 49  | RT_ASM_SUPP_DIST                              | 555.54      |                                  | \$ 8,128.51                 | \$ -  | \$ 8,128.51     |                          |                                  |
| 50  | RT_MISC                                       | 555.25      |                                  | \$ (422.55)                 | \$ -  | \$ (422.55)     |                          |                                  |
| 51  | RT_ASM_NXE                                    | 555.55      |                                  | \$ 556,001.07               | \$ -  | \$ 556,001.07   |                          |                                  |
| 52  | RT_ASM_EXE                                    | 555.56      |                                  | \$ (25.27)                  | \$ -  | \$ (25.27)      |                          |                                  |
|   |   |             | [. . .TRADE SECRET<br>DATA ENDS] |                             |       |                 |                          | [. . .TRADE SECRET<br>DATA ENDS] |
| 53  | <b>ENERGY CHARGES TOTAL</b>                   |             | \$ 802,097.76                    | \$ 935,582.53               | \$ -  | \$ 935,582.53   | \$ (133,484.77)          |                                  |
| 54  | <b>TOTAL MISO DAY 2 CHARGES</b>               |             | \$ 2,548,705.67                  | \$ 2,903,132.92             | \$ -  | \$ 2,903,132.92 | \$ (354,427.25)          |                                  |
| 55  | MISO RSG Bad Debt                             |             | \$ -                             | \$ -                        |       | \$ -            | \$ -                     |                                  |
| 56  | <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b> |             | \$ 2,548,705.67                  | \$ 2,903,132.92             |       | \$ 2,903,132.92 | \$ (354,427.25)          |                                  |

**Otter Tail Power Company  
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider  
January - December 2010  
Includes Any Adjustments**

| Charge Type Description               |   | Acct   | JANUARY                | FEBRUARY               | MARCH                  | APRIL                  | MAY                   | JUNE                   | JULY                   | AUGUST                 | SEPTEMBER            | OCTOBER                | NOVEMBER               | DECEMBER               | YEAR TO DATE            |
|---------------------------------------|---|--------|------------------------|------------------------|------------------------|------------------------|-----------------------|------------------------|------------------------|------------------------|----------------------|------------------------|------------------------|------------------------|-------------------------|
| <b>TRADE SECRET DATA BEGINS . . .</b> |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 1                                     | DA Asset Energy Amt   | 555.02 | \$ 2,238,214.74        | \$ 1,849,341.46        | \$ 996,132.31          | \$ 1,273,094.66        | \$ 454,367.14         | \$ 363,725.25          | \$ (14,477.05)         | \$ 727,445.30          | \$ 349,749.38        | \$ 233,087.35          | \$ 609,490.65          | \$ 1,426,951.61        | \$ 10,507,122.80        |
| 2                                     | DA FBT Loss Amt   | 555.04 | \$ 951,276.00          | \$ 838,171.35          | \$ 609,685.28          | \$ 250,555.90          | \$ 222,300.64         | \$ 252,192.31          | \$ 562,529.67          | \$ 576,393.56          | \$ 254,229.72        | \$ 230,573.85          | \$ 311,636.94          | \$ 772,461.03          | \$ 5,832,006.25         |
| 3                                     | DA Non-asset Energy Amt                                     | 555.09 | \$ (252,212.19)        | \$ (134,289.53)        | \$ (230,208.20)        | \$ (275,475.26)        | \$ 93,937.25          | \$ 300,567.60          | \$ 212,647.15          | \$ 274,898.28          | \$ 85,803.83         | \$ 188,163.10          | \$ 308,978.65          | \$ 574,754.12          | \$ 1,147,564.80         |
| 4                                     | RT Asset Energy Amt   | 555.19 | \$ (842,078.60)        | \$ (543,537.06)        | \$ 76,400.73           | \$ 128,904.37          | \$ 247,388.33         | \$ 511,727.40          | \$ 613,596.27          | \$ (111,498.23)        | \$ 367,543.41        | \$ 488,728.19          | \$ 368,228.60          | \$ (34,155.34)         | \$ 1,271,248.07         |
| 5                                     | RT Distribution of Losses Amt                               | 555.24 | \$ (102,440.16)        | \$ (98,040.90)         | \$ (65,252.38)         | \$ (68,732.99)         | \$ (49,724.09)        | \$ (52,179.69)         | \$ (39,577.51)         | \$ (89,653.26)         | \$ (65,102.76)       | \$ (55,065.48)         | \$ (77,969.09)         | \$ (155,143.25)        | \$ (918,881.56)         |
| 6                                     | RT FBT Loss Amt   | 555.21 | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ -                    |
| 7                                     | RT Non-Asset Energy Amt                                     | 555.26 | \$ -                   | \$ -                   | \$ 68.34               | \$ 3,330.84            | \$ 406.68             | \$ (266.64)            | \$ -                   | \$ 3,834.25            | \$ 1,464.54          | \$ -                   | \$ 124.56              | \$ -                   | \$ 8,962.57             |
| 8                                     | <b>TOTAL</b>  |        | <b>\$ 1,992,759.79</b> | <b>\$ 1,911,645.32</b> | <b>\$ 1,386,826.08</b> | <b>\$ 1,311,677.52</b> | <b>\$ 968,675.95</b>  | <b>\$ 1,375,766.23</b> | <b>\$ 1,334,718.53</b> | <b>\$ 1,381,419.90</b> | <b>\$ 993,688.12</b> | <b>\$ 1,085,487.01</b> | <b>\$ 1,520,490.31</b> | <b>\$ 2,584,868.17</b> | <b>\$ 17,848,022.93</b> |
| <b>Virtual Energy</b>                 |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 9                                     | DA Virtual Energy Amt                                       | 555.12 | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ -                    |
| 10                                    | RT Virtual Energy Amt                                       | 555.32 | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ -                    |
| 11                                    | <b>TOTAL</b>  |        | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>           | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>          | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>            | <b>\$ -</b>             |
| <b>Schedules 16 &amp; 17</b>          |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 12                                    | DA Mkt Admin Amt  | 555.01 | \$ 68,495.27           | \$ 66,843.45           | \$ 83,034.98           | \$ 54,951.67           | \$ 48,726.65          | \$ 58,282.63           | \$ 56,513.34           | \$ 52,186.55           | \$ 41,882.23         | \$ 51,300.60           | \$ 71,169.73           | \$ 94,139.84           | \$ 747,526.94           |
| 13                                    | RT Mkt Admin Amt  | 555.18 | \$ 5,672.50            | \$ 3,859.65            | \$ 4,755.20            | \$ 4,926.15            | \$ 3,643.73           | \$ 5,741.60            | \$ 3,725.82            | \$ 5,576.43            | \$ 3,599.01          | \$ 4,580.32            | \$ 5,740.88            | \$ 6,705.09            | \$ 58,526.38            |
| 14                                    | FTR Mkt Admin Amt   | 555.13 | \$ 4,921.20            | \$ 5,568.73            | \$ 6,267.30            | \$ 3,190.56            | \$ 2,967.40           | \$ 3,862.65            | \$ 5,187.96            | \$ 4,613.43            | \$ 2,757.62          | \$ 2,390.00            | \$ 5,740.88            | \$ 5,277.13            | \$ 49,978.32            |
| 15                                    | <b>TOTAL</b>  |        | <b>\$ 79,088.97</b>    | <b>\$ 76,271.83</b>    | <b>\$ 94,057.48</b>    | <b>\$ 63,068.38</b>    | <b>\$ 55,337.78</b>   | <b>\$ 67,886.88</b>    | <b>\$ 65,427.12</b>    | <b>\$ 62,376.41</b>    | <b>\$ 48,238.86</b>  | <b>\$ 58,270.92</b>    | <b>\$ 79,884.95</b>    | <b>\$ 106,122.06</b>   | <b>\$ 856,031.64</b>    |
| <b>Congest &amp; FTRs</b>             |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 16                                    | DA FBT Congestion Amt                                       | 555.03 | \$ 57,826.13           | \$ 52,590.45           | \$ 11,534.64           | \$ 430,158.71          | \$ 111,706.38         | \$ 102,006.09          | \$ 68,592.79           | \$ 2,669.22            | \$ 31,797.85         | \$ 160,735.67          | \$ 143,628.34          | \$ 41,539.35           | \$ 1,214,785.62         |
| 17                                    | RT FBT Congestion Amt                                       | 555.20 | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ -                    |
| 18                                    | FTR Hourly Allocation Amt                                   | 555.14 | \$ 5,512.45            | \$ 10,997.06           | \$ 2,297.01            | \$ 103,466.25          | \$ 70,132.81          | \$ (8,141.11)          | \$ (109.87)            | \$ (6,454.30)          | \$ 1,679.09          | \$ 24,580.16           | \$ 236,358.58          | \$ 13,362.31           | \$ 453,680.44           |
| 19                                    | FTR Monthly Allocation Amt                                  | 555.15 | \$ (2,621.51)          | \$ (649.22)            | \$ (197.39)            | \$ (339.61)            | \$ (8,877.34)         | \$ (2,026.31)          | \$ (1,705.12)          | \$ (827.69)            | \$ (1,128.20)        | \$ (641.23)            | \$ (549.20)            | \$ (579.42)            | \$ (20,142.24)          |
| 20                                    | FTR Yearly Allocation Amt                                   | 555.17 | \$ -                   | \$ -                   | \$ -                   | \$ (1,555.15)          | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ (1,555.15)           |
| 21                                    | FTR Monthly Transaction Amt                                 | 555.16 | \$ (1,732.43)          | \$ 599.44              | \$ 484.65              | \$ 1,120.30            | \$ (4,467.79)         | \$ (1,370.38)          | \$ (121.67)            | \$ 2.14                | \$ (0.08)            | \$ 66.33               | \$ 276.76              | \$ (0.02)              | \$ (5,142.75)           |
| 22                                    | FTR_ARR_FTR_TXN   | 555.38 | \$ (3,282.99)          | \$ (3,282.99)          | \$ (18,268.92)         | \$ (18,268.92)         | \$ (18,268.92)        | \$ 5,096.51            | \$ 5,096.51            | \$ 9,183.78            | \$ 9,183.78          | \$ 9,183.78            | \$ 9,183.78            | \$ 6,026.93            | \$ (12,504.94)          |
| 23                                    | FTR_ARR_ARR_TXN   | 555.39 | \$ 3,240.90            | \$ 3,240.90            | \$ 18,270.36           | \$ 18,270.36           | \$ 18,270.36          | \$ (5,102.35)          | \$ (5,102.35)          | \$ (5,102.35)          | \$ (9,242.89)        | \$ (9,242.89)          | \$ (9,242.89)          | \$ (6,033.17)          | \$ 12,223.99            |
| 24                                    | FTR_ARR_INF_UPL   | 555.40 | \$ 2,282.95            | \$ 2,282.95            | \$ 1,714.53            | \$ 1,714.53            | \$ 1,492.94           | \$ 1,492.94            | \$ 1,492.94            | \$ 2,370.00            | \$ 2,370.00          | \$ 2,370.00            | \$ 2,370.00            | \$ 1,585.36            | \$ 22,983.76            |
| 25                                    | FTR_ARR_STG2_DIST   | 555.41 | \$ (9,570.58)          | \$ (9,569.54)          | \$ (31,780.22)         | \$ (31,785.22)         | \$ (31,584.93)        | \$ (30,733.71)         | \$ (30,760.76)         | \$ (30,708.92)         | \$ (28,466.40)       | \$ (28,495.29)         | \$ (28,376.94)         | \$ (28,712.87)         | \$ (320,546.08)         |
| 26                                    | <b>TOTAL</b>  |        | <b>\$ 51,654.92</b>    | <b>\$ 56,209.05</b>    | <b>\$ (15,946.04)</b>  | <b>\$ 502,781.25</b>   | <b>\$ 138,625.10</b>  | <b>\$ 67,221.68</b>    | <b>\$ 37,382.47</b>    | <b>\$ (33,832.45)</b>  | <b>\$ 6,193.15</b>   | <b>\$ 158,556.56</b>   | <b>\$ 353,648.49</b>   | <b>\$ 27,188.47</b>    | <b>\$ 1,343,682.65</b>  |
| <b>RSG &amp; Make Whole Payments</b>  |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 27                                    | DA Revenue Sufficiency Guarantee Distribution Amt           | 555.10 | \$ 15,537.09           | \$ 10,118.92           | \$ 7,264.64            | \$ 6,596.56            | \$ 4,462.17           | \$ 16,576.98           | \$ 17,141.07           | \$ 16,214.31           | \$ 10,296.53         | \$ 9,452.58            | \$ 9,559.34            | \$ 12,436.17           | \$ 137,656.36           |
| 28                                    | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt        | 555.11 | \$ (285.13)            | \$ -                   | \$ (453.27)            | \$ -                   | \$ -                  | \$ (28,836.37)         | \$ (446.79)            | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ (1,402.30)          | \$ (29,423.86)          |
| 29                                    | RT Revenue Sufficiency Guarantee First Pass Distribution Ar | 555.29 | \$ 44,002.57           | \$ 69,303.91           | \$ 46,081.02           | \$ 41,405.31           | \$ 19,372.05          | \$ 56,149.32           | \$ 33,727.42           | \$ 118,361.89          | \$ 30,912.41         | \$ 50,764.19           | \$ 106,543.51          | \$ 80,590.78           | \$ 697,214.38           |
| 30                                    | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt        | 555.30 | \$ (33,886.88)         | \$ 24,913.18           | \$ (35,153.32)         | \$ (72,058.14)         | \$ (49,107.48)        | \$ (44,069.88)         | \$ (54,094.61)         | \$ (36,208.04)         | \$ (50,624.48)       | \$ (66,339.15)         | \$ (87,768.89)         | \$ (49,376.98)         | \$ (553,780.67)         |
| 31                                    | <b>TOTAL</b>  |        | <b>\$ 25,367.65</b>    | <b>\$ 104,336.01</b>   | <b>\$ 17,733.07</b>    | <b>\$ (24,056.27)</b>  | <b>\$ (23,273.26)</b> | <b>\$ 1,820.05</b>     | <b>\$ (3,672.91)</b>   | <b>\$ 98,368.16</b>    | <b>\$ (9,415.54)</b> | <b>\$ (6,122.38)</b>   | <b>\$ 28,333.96</b>    | <b>\$ 42,247.67</b>    | <b>\$ 251,666.21</b>    |
| <b>Revenue Neutrality Uplift</b>      |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 32                                    | RT Revenue Neutrality Uplift Amt                            | 555.28 | \$ 46,324.34           | \$ 17,988.92           | \$ 25,709.50           | \$ 55,923.42           | \$ 46,190.28          | \$ 48,184.13           | \$ 34,704.52           | \$ 15,550.87           | \$ 22,358.65         | \$ 44,286.94           | \$ 57,091.52           | \$ 65,442.72           | \$ 479,755.81           |
| 33                                    | <b>TOTAL</b>  |        | <b>\$ 46,324.34</b>    | <b>\$ 17,988.92</b>    | <b>\$ 25,709.50</b>    | <b>\$ 55,923.42</b>    | <b>\$ 46,190.28</b>   | <b>\$ 48,184.13</b>    | <b>\$ 34,704.52</b>    | <b>\$ 15,550.87</b>    | <b>\$ 22,358.65</b>  | <b>\$ 44,286.94</b>    | <b>\$ 57,091.52</b>    | <b>\$ 65,442.72</b>    | <b>\$ 479,755.81</b>    |
| <b>Other Charges</b>                  |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 34                                    | RT Misc Amt   | 555.25 | \$ 13.95               | \$ 24.20               | \$ (3.28)              | \$ (11.58)             | \$ 46,039.61          | \$ (127.41)            | \$ (6.78)              | \$ (174.55)            | \$ (442.22)          | \$ (266.96)            | \$ (251.91)            | \$ (591.06)            | \$ 44,202.01            |
| 35                                    | RT Net Inadvertent Amt                                      | 555.27 | \$ 10,670.73           | \$ 8,802.70            | \$ 5,473.98            | \$ 5,162.38            | \$ (1,438.60)         | \$ 2,939.82            | \$ 3,630.82            | \$ 10,463.92           | \$ 23,468.87         | \$ 2,015.11            | \$ (12,202.70)         | \$ (18,432.13)         | \$ 40,554.90            |
| 36                                    | RT Uninstructed Deviation Amt                               | 555.31 | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -                  | \$ -                   | \$ -                   | \$ -                   | \$ -                 | \$ -                   | \$ -                   | \$ -                   | \$ -                    |
| 37                                    | <b>TOTAL</b>  |        | <b>\$ 10,684.68</b>    | <b>\$ 8,826.90</b>     | <b>\$ 5,470.70</b>     | <b>\$ 5,150.80</b>     | <b>\$ 44,601.01</b>   | <b>\$ 2,812.41</b>     | <b>\$ 3,624.04</b>     | <b>\$ 10,289.37</b>    | <b>\$ 23,026.65</b>  | <b>\$ 1,748.15</b>     | <b>\$ (12,454.61)</b>  | <b>\$ (19,023.19)</b>  | <b>\$ 84,756.91</b>     |
| <b>ASM Charges</b>                    |   |        |                        |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |
| 38                                    | DA_ASM_REG  | 555.43 | \$ (14,310.70)         | \$ (20,046.40)         | \$ (10,601.04)         | \$ (29,449.38)         | \$ (4,582.50)         | \$ (11,281.26)         | \$ (17,236.25)         | \$ (20,685.66)         | \$ (15,480.75)       | \$ (12,661.14)         | \$ (24,206.48)         | \$ (13,288.19)         | \$ (193,829.75)         |
| 39                                    | DA_ASM_SPIN   | 555.44 | \$ (62,259.49)         | \$ (83,393.32)         | \$ (64,831.66)         | \$ (77,408.67)         | \$ (40,488.15)        | \$ (36,116.91)         | \$ (42,571.26)         | \$ (39,909.97)         | \$ (23,301.17)       | \$ (32,093.79)         | \$ (24,681.96)         | \$ (24,776.03)         | \$ (553,232.38)         |
| 40                                    | DA_ASM_SUPP   | 555.45 | \$ (75.10)             | \$ (5,895.36)          | \$ (46,620.24)         | \$ (34,169.56)         | \$ (23,454.66)        | \$ (26,701.18)         | \$ (14,694.16)         | \$ (22,935.74)         | \$ (9,520.50)        | \$ (7,938.82)          | \$ (8,839.61)          | \$ (8,556.22)          | \$ (209,401.15)         |
| 41                                    | RT_ASM_REG  | 555.46 | \$ (35,055.99)         | \$ (5,917.78)          | \$ (15,902.13)         | \$ (32,372.70)         | \$ (24,038.47)        | \$ (50,102.93)         | \$ (17,365.42)         | \$ (11,182.10)         | \$ (31,650.37)       | \$ (20,443.38)         | \$ (6,042.28)          | \$ (30,053.89)         | \$ (280,127.44)         |
| 42                                    | RT_ASM_SPIN   | 555.47 | \$ 754.34              | \$ 5,129.66            | \$ 30.11               | \$ (5,796.82)          | \$ 5,835.62           | \$ (12,232.15)         | \$ (23,715.35)         | \$ (1,842.58)          | \$ (6,003.38)        | \$ (5,001.57)          | \$ 5,698.58            | \$ (4,477.14)          | \$ (44,220.68)          |
| 43                                    | RT_ASM_SUPP   | 555.48 | \$ (1,827.73)          | \$ (6,685.81)          | \$ (583.14)            | \$ (318.06)            | \$ (445.73)           | \$ (946.89)            | \$ (11,577.22)         | \$ 1,397.93            | \$ (3,473.77)        | \$ 179.68              | \$ (1,995.42)          | \$ (3,904.75)          | \$ (30,180.91)          |
| 44                                    | RT_ASM_NRGA   | 555.49 | \$ 1,193.65            | \$ (118.90)            | \$ 129.14              | \$ (23.32)             | \$ 301.42             | \$ 5,481.32            | \$ 3,275.67            | \$ 910.87              | \$ 1,224.51          | \$ 908.85              | \$ (114.66)            | \$ 1,815.39            | \$ 14,983.94            |
| 45                                    | RT_ASM_EXE_DFE_DEP  | 555.5  | \$ 769.82              | \$ 383.49              | \$ 511.37              | \$ 58.79               | \$ 286.91             | \$ 273.50              | \$ 651.36              | \$ 120.15              | \$ 407.77            | \$ 55.44               | \$ 237.24              | \$ 203.26              | \$ 3,959.10             |
| 46                                    | RT_ASM_CRDFC  | 555.51 | \$ -                   | \$ -                   | \$ -                   | \$ 222.56              | \$ 197.91             | \$ 857.08              | \$ 646.97              | \$ -                   | \$ (0.07)            | \$ 391.65              | \$ -                   | \$ -                   | \$ 2,316.10             |
| 47                                    | RT_ASM_REG_DIST   | 555.52 | \$ 38,125.17           | \$ 36,369.13           | \$ 32,805.65           | \$ 27,489.80           | \$ 20,459.53          | \$ 25,857.18           | \$ 25,576.25           | \$ 28,118.81           | \$ 20,200.07         | \$ 17,253.15           | \$ 25,422.50           | \$ 30,260.94           | \$ 327,938.18           |
| 48                                    | RT_ASM_SPIN_DIST  | 555.53 | \$ 31,765.40           | \$ 35,654.78           | \$ 33,329.59           | \$ 22,290.23           | \$ 15,127.19          | \$ 16,904.89           | \$ 15,727.16           | \$ 19,183.72           | \$ 10,488.40         | \$ 11,803.39           | \$ 13,442.47           | \$ 13,151.81           | \$ 238,869.03           |
| 49                                    | RT_ASM_SUPP_DIST  | 555.54 | \$ 2,197.31            | \$ 4,296.36            | \$ 17,411.08           | \$ 14,506.81           | \$ 11,214.18          | \$ 9,900.24            | \$ 5,823.04            | \$ 7,327.70            | \$ 5,176.23          | \$ 5,129.43            | \$ 6,984.10            | \$ 8,128.51            | \$ 97,284.99            |
| 50                                    | RT_MISC   | 556.25 | \$ -                   | \$ -                   | \$ (1,173.10)          | \$ (1,214.22)          | \$ (1,037.46)         | \$ (993.88)            | \$ (631.67)            | \$ (414.12)            | \$ (299.95)          | \$ (361.64)            | \$ (422.55)            | \$ (6,872.09)          | \$ -                    |
| 51                                    | RT_ASM_NXE  | 555.55 | \$ 27,111.95           | \$ (14,590.56)         | \$ (26,051.00)         | \$ (116,211.11)        | \$ (57,861.29)        | \$ 250,329.06          | \$ (3,920.42)          | \$ 424,916.66          | \$ (31,868.93)       | \$ (82,698.70)         | \$ 126,546.84          | \$ 556,001.07          | \$ 1,051,703.57         |
| 52                                    | RT_ASM_EXE  | 555.56 | \$ (231.75)            | \$ (481.31)            | \$ (428.03)            | \$ (217.93)            | \$ (297.48)           | \$ (37.44)             | \$ (155.27)            | \$ -                   | \$ -                 | \$ 3.43                | \$ (61.99)             | \$ (25.27)             | \$ (1,933.04)           |
| 53                                    | <b>TOTAL</b>  |        | <b>\$ (11,843</b>      |                        |                        |                        |                       |                        |                        |                        |                      |                        |                        |                        |                         |

| Otter Tail Power Company<br>Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider<br>January - December 2010<br>Includes Any Adjustment: |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
|--|---|--------|---------------------------------|----------|-----------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-----------------|---------------|-----------------|--------------------|
| Charge Type Description  |   | Acct   | JANUARY                         | FEBRUARY | MARCH           | APRIL             | MAY               | JUNE              | JULY              | AUGUST            | SEPTEMBER         | OCTOBER         | NOVEMBER      | DECEMBER        | YEAR TO DATE       |
| <b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Los:</b>   |   |        | [TRADE SECRET DATA BEGINS . . . |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 1  | DA Asset Energy Amt   | 555.02 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 2  | DA FBT Loss Amt   | 555.04 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 3  | DA Non-asset Energy Amt                                       | 555.09 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 4  | RT Asset Energy Amt   | 555.19 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 5  | RT Distribution of Losses Amt                                 | 555.24 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 6  | RT FBT Loss Amt   | 555.21 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 7  | RT Non-Asset Energy Amt                                       | 555.26 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 8  | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ (9,371,249.24)  |
| <b>Virtual Energy</b>  |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 9  | DA Virtual Energy Amt   | 555.12 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 10   | RT Virtual Energy Amt   | 555.32 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 11   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ (205,986.37)    |
| <b>Schedules 16 &amp; 17</b>   |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 12   | DA Mkt Admin Amt  | 555.01 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 13   | RT Mkt Admin Amt  | 555.18 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 14   | FTR Mkt Admin Amt   | 555.13 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 15   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ 128,008.63      |
| <b>Congest &amp; FTRs</b>  |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 16   | DA FBT Congestion Amt   | 555.03 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 17   | RT FBT Congestion Amt   | 555.20 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 18   | FTR Hourly Allocation Amt                                     | 555.14 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 19   | FTR Monthly Allocation Amt                                    | 555.15 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 20   | FTR Yearly Allocation Amt                                     | 555.17 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 21   | FTR Monthly Transaction Amt                                   | 555.16 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 22   | FTR_ARR_FTR_TXN   | 555.38 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 23   | FTR_ARR_ARR_TXN   | 555.39 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 24   | FTR_ARR_INF_UPL   | 555.40 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 25   | FTR_ARR_STG2_DIST   | 555.41 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 26   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ (66,190.45)     |
| <b>RSG &amp; Make Whole Payments</b>   |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 27   | DA Revenue Sufficiency Guarantee Distribution Amt             | 555.10 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 28   | DA Revenue Sufficiency Guarantee Make Whole Pymt Am           | 555.11 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 29   | RT Revenue Sufficiency Guarantee First Pass Distribution      | 555.29 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 30   | RT Revenue Sufficiency Guarantee Make Whole Pymt Am           | 555.30 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 31   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ (117,017.71)    |
| <b>Revenue Neutrality Uplift</b>   |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 32   | RT Revenue Neutrality Uplift Amt                              | 555.28 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 33   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ 72,233.64       |
| <b>Other Charges</b>   |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 34   | RT Misc Amt   | 555.25 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 35   | RT Net Inadvertent Amt  | 555.27 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 36   | RT Uninstructed Deviation Amt                                 | 555.31 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 37   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ 3,721.24        |
| <b>ASM Charges</b>   |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 38   | DA_ASM_REG  | 555.43 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 39   | RT_MISC   | 555.25 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 40   | DA_ASM_SPIN   | 555.44 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 41   | DA_ASM_SUPP   | 555.45 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 42   | RT_ASM_REG  | 555.46 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 43   | RT_ASM_SPIN   | 555.47 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 44   | RT_ASM_SUPP   | 555.48 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 45   | RT_ASM_NRGA   | 555.49 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 46   | RT_ASM_EXE_DFE_DEP  | 555.50 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 47   | RT_ASM_CRDFC  | 555.51 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 48   | RT_ASM_REG_DIST   | 555.52 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 49   | RT_ASM_SPIN_DIST  | 555.53 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 50   | RT_ASM_SUPP_DIST  | 555.54 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 51   | RT_ASM_NXE  | 555.55 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 52   | RT_ASM_EXE  | 555.56 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 53   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ (2,723,627.45)  |
| <b>Grandfathered Charge Types</b>  |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 54   | DA Congestion Rebate on COGA                                  | 555.05 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 55   | DA Losses Rebate on COGA                                      | 555.06 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 56   | DA Congestion Rebate on Option B GFA                          | 555.07 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 57   | DA Losses Rebate on Option B GFA                              | 555.08 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 58   | RT Congestion Rebate on COGA                                  | 555.22 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 59   | RT Loss Rebate on COGA  | 555.23 |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 60   | <b>TOTAL</b>  |        | \$ -                            | \$ -     | \$ -            | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ -            | \$ -          | \$ -            | \$ -               |
| . . . TRADE SECRET DATA ENDS]  |   |        |                                 |          |                 |                   |                   |                   |                   |                   |                   |                 |               |                 |                    |
| 61   | <b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b> |        | \$ (871,100.72)                 | \$ 82.07 | \$ (942,823.18) | \$ (2,193,486.71) | \$ (1,280,275.12) | \$ (1,788,399.31) | \$ (1,861,439.06) | \$ (1,502,504.66) | \$ (1,208,234.98) | \$ (796,916.02) | \$ 519,417.23 | \$ (354,427.25) | \$ (12,280,107.71) |
| 62   | <b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>               |        | \$ (871,100.72)                 | \$ 82.07 | \$ (942,823.18) | \$ (2,193,486.71) | \$ (1,280,275.12) | \$ (1,788,399.31) | \$ (1,861,439.06) | \$ (1,502,504.66) | \$ (1,208,234.98) | \$ (796,916.02) | \$ 519,417.23 | \$ (354,427.25) | \$ (12,280,107.71) |

| Otter Tail Power Company<br>Detail of MISO Day 2 Charges by Charge Group for Current Month - ND<br>December 2010* includes any adjustments |  |        |                         |                           |                      |                        |                                |             |                                  |
|--|--|--------|-------------------------|---------------------------|----------------------|------------------------|--------------------------------|-------------|----------------------------------|
|  |  | (A)    | (B)                     | (C)                       | (D)                  | (E)                    | (F)                            | (G)         | (H)**                            |
| Charge Type Description  |  | Acct   | Retail Debits           | Retail Credits            | Retail Adjustments   | Net Retail             | Net Intersystem                | Total       | Charge types with MWH for Retail |
| No.  | Day Ahead & Real Time Asset & Non Asset Energy & Lo: |        |                         |                           |                      |                        | TRADE SECRET DATA BEGINS . . . |             |                                  |
| 1  | DA Asset Energy Amt                                  | 555.02 | \$ 14,434,864.90        | \$ (13,007,913.29)        | \$ -                 | \$ 1,426,951.61        |                                |             | 513,966 (461,758)                |
| 2  | DA FBT Loss Amt                                      | 555.04 | \$ 772,461.03           | \$ -                      | \$ -                 | \$ 772,461.03          |                                |             | - -                              |
| 3  | DA Non-asset Energy Amt                              | 555.09 | \$ 766,769.29           | \$ (192,015.17)           | \$ -                 | \$ 574,754.12          |                                |             | 29,885 (6,507)                   |
| 4  | RT Asset Energy Amt                                  | 555.19 | \$ 174,274.01           | \$ (328,113.08)           | \$ 119,683.73        | \$ (34,155.34)         |                                |             | 7,999 (11,662)                   |
| 5  | RT Distribution of Losses Amt                        | 555.24 | \$ -                    | \$ (152,259.86)           | \$ (2,883.39)        | \$ (155,143.25)        |                                |             | - -                              |
| 6  | RT FBT Loss Amt                                      | 555.21 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 7  | RT Non-Asset Energy Amt                              | 555.26 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 8  | <b>TOTAL</b>   |        | <b>\$ 16,148,369.23</b> | <b>\$ (13,680,301.40)</b> | <b>\$ 116,800.34</b> | <b>\$ 2,584,868.17</b> | <b>\$ -</b>                    | <b>\$ -</b> | <b>551,850 (479,927)</b>         |
| <b>Virtual Energy</b>  |  |        |                         |                           |                      |                        |                                |             |                                  |
| 9  | DA Virtual Energy Amt                                | 555.12 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 10   | RT Virtual Energy Amt                                | 555.32 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 11   | <b>TOTAL</b>   |        | <b>\$ -</b>             | <b>\$ -</b>               | <b>\$ -</b>          | <b>\$ -</b>            | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>Schedules 16 &amp; 17</b>   |  |        |                         |                           |                      |                        |                                |             |                                  |
| 12   | DA Mkt Admin Amt                                     | 555.01 | \$ 94,139.84            | \$ -                      | \$ -                 | \$ 94,139.84           |                                |             | - -                              |
| 13   | RT Mkt Admin Amt                                     | 555.18 | \$ 6,618.78             | \$ -                      | \$ 86.31             | \$ 6,705.09            |                                |             | - -                              |
| 14   | FTR Mkt Admin Amt                                    | 555.13 | \$ 5,277.13             | \$ -                      | \$ -                 | \$ 5,277.13            |                                |             | - -                              |
| 15   | <b>TOTAL</b>   |        | <b>\$ 106,035.75</b>    | <b>\$ -</b>               | <b>\$ 86.31</b>      | <b>\$ 106,122.06</b>   | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>Congest &amp; FTRs</b>  |  |        |                         |                           |                      |                        |                                |             |                                  |
| 16   | DA FBT Congestion Amt                                | 555.03 | \$ 73,334.28            | \$ (31,794.93)            | \$ -                 | \$ 41,539.35           |                                |             | - -                              |
| 17   | RT FBT Congestion Amt                                | 555.20 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 18   | FTR Hourly Allocation Amt                            | 555.14 | \$ 55,196.45            | \$ (41,834.26)            | \$ 0.12              | \$ 13,362.31           |                                |             | - -                              |
| 19   | FTR Monthly Allocation Amt                           | 555.15 | \$ -                    | \$ (579.39)               | \$ (0.03)            | \$ (579.42)            |                                |             | - -                              |
| 20   | FTR Yearly Allocation Amt                            | 555.17 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 21   | FTR Monthly Transaction Amt                          | 555.16 | \$ 3,407.83             | \$ (3,407.83)             | \$ (0.02)            | \$ (0.02)              |                                |             | - -                              |
| 22   | FTR_ARR_FTR_TXN                                      | 555.38 | \$ 9,103.59             | \$ (3,076.66)             | \$ -                 | \$ 6,026.93            |                                |             | - -                              |
| 23   | FTR_ARR_ARR_TXN                                      | 555.39 | \$ 3,066.58             | \$ (9,099.75)             | \$ -                 | \$ (6,033.17)          |                                |             | - -                              |
| 24   | FTR_ARR_INF_UPL                                      | 555.40 | \$ 1,585.36             | \$ -                      | \$ -                 | \$ 1,585.36            |                                |             | - -                              |
| 25   | FTR_ARR_STG2_DIST                                    | 555.41 | \$ -                    | \$ (28,712.87)            | \$ -                 | \$ (28,712.87)         |                                |             | - -                              |
| 26   | <b>TOTAL</b>   |        | <b>\$ 145,694.09</b>    | <b>\$ (118,505.69)</b>    | <b>\$ 0.07</b>       | <b>\$ 27,188.47</b>    | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>RSG &amp; Make Whole Payments</b>   |  |        |                         |                           |                      |                        |                                |             |                                  |
| 27   | DA Revenue Sufficiency Guarantee Distribution Amt    | 555.10 | \$ 12,436.17            | \$ -                      | \$ -                 | \$ 12,436.17           |                                |             | - -                              |
| 28   | DA Revenue Sufficiency Guarantee Make Whole Pymt     | 555.11 | \$ -                    | \$ (1,402.30)             | \$ -                 | \$ (1,402.30)          |                                |             | - -                              |
| 29   | RT Revenue Sufficiency Guarantee First Pass Distribu | 555.29 | \$ 78,891.77            | \$ -                      | \$ 1,699.01          | \$ 80,590.78           |                                |             | - -                              |
| 30   | RT Revenue Sufficiency Guarantee Make Whole Pymt     | 555.30 | \$ -                    | \$ (49,389.32)            | \$ 12.34             | \$ (49,376.98)         |                                |             | - -                              |
| 31   | <b>TOTAL</b>   |        | <b>\$ 91,327.94</b>     | <b>\$ (50,791.62)</b>     | <b>\$ 1,711.35</b>   | <b>\$ 42,247.67</b>    | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>Revenue Neutrality Uplift</b>   |  |        |                         |                           |                      |                        |                                |             |                                  |
| 32   | RT Revenue Neutrality Uplift Amt                     | 555.28 | \$ 75,555.19            | \$ (16,089.26)            | \$ 5,976.79          | \$ 65,442.72           |                                |             | - -                              |
| 33   | <b>TOTAL</b>   |        | <b>\$ 75,555.19</b>     | <b>\$ (16,089.26)</b>     | <b>\$ 5,976.79</b>   | <b>\$ 65,442.72</b>    | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>Other Charges</b>   |  |        |                         |                           |                      |                        |                                |             |                                  |
| 34   | RT Misc Amt  | 555.25 | \$ -                    | \$ -                      | \$ (591.06)          | \$ (591.06)            |                                |             | - -                              |
| 35   | RT Net Inadvertent Amt                               | 555.27 | \$ 9,854.33             | \$ (21,452.22)            | \$ (6,834.24)        | \$ (18,432.13)         |                                |             | - -                              |
| 36   | RT Uninstructed Deviation Amt                        | 555.31 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 37   | <b>TOTAL</b>   |        | <b>\$ 9,854.33</b>      | <b>\$ (21,452.22)</b>     | <b>\$ (7,425.30)</b> | <b>\$ (19,023.19)</b>  | <b>\$ -</b>                    | <b>\$ -</b> | <b>- -</b>                       |
| <b>ASM Charges</b>   |  |        |                         |                           |                      |                        |                                |             |                                  |
| 38   | DA_ASM_REG   | 555.43 | \$ -                    | \$ (13,288.19)            | \$ -                 | \$ (13,288.19)         |                                |             | - (642)                          |
| 39   | DA_ASM_SPIN  | 555.44 | \$ -                    | \$ (24,776.03)            | \$ -                 | \$ (24,776.03)         |                                |             | - (11,660)                       |
| 40   | DA_ASM_SUPP  | 555.45 | \$ -                    | \$ (8,556.22)             | \$ -                 | \$ (8,556.22)          |                                |             | - (3,896)                        |
| 41   | RT_ASM_REG   | 555.46 | \$ 2,364.80             | \$ (32,418.69)            | \$ -                 | \$ (30,053.89)         |                                |             | 143 (1,000)                      |
| 42   | RT_ASM_SPIN  | 555.47 | \$ 5,558.38             | \$ (10,035.52)            | \$ -                 | \$ (4,477.14)          |                                |             | 989 (221)                        |
| 43   | RT_ASM_SUPP  | 555.48 | \$ 683.91               | \$ (4,588.66)             | \$ -                 | \$ (3,904.75)          |                                |             | 1,147 (699)                      |
| 44   | RT_ASM_NRGA  | 555.49 | \$ 2,195.60             | \$ (380.21)               | \$ -                 | \$ 1,815.39            |                                |             | - -                              |
| 45   | RT_ASM_EXE_DFE_DEP                                   | 555.50 | \$ 203.26               | \$ -                      | \$ -                 | \$ 203.26              |                                |             | - -                              |
| 46   | RT_ASM_CRDFC   | 555.51 | \$ -                    | \$ -                      | \$ -                 | \$ -                   |                                |             | - -                              |
| 47   | RT_ASM_REG_DIST                                      | 555.52 | \$ 29,893.34            | \$ -                      | \$ 367.60            | \$ 30,260.94           |                                |             | - -                              |
| 48   | RT_ASM_SPIN_DIST                                     | 555.53 | \$ 13,126.96            | \$ (161.37)               | \$ 186.22            | \$ 13,151.81           |                                |             | - -                              |
| 49   | RT_ASM_SUPP_DIST                                     | 555.54 | \$ 8,031.75             | \$ -                      | \$ 96.76             | \$ 8,128.51            |                                |             | - -                              |
| 50   | RT_MISC  | 555.25 | \$ -                    | \$ -                      | \$ (422.55)          | \$ (422.55)            |                                |             | - -                              |
| 51   | RT_ASM_NXE   | 555.55 | \$ 815,925.67           | \$ (259,924.60)           | \$ -                 | \$ 556,001.07          |                                |             | 33,251 (10,987)                  |
| 52   | RT_ASM_EXE   | 555.56 | \$ -                    | \$ (25.27)                | \$ -                 | \$ (25.27)             |                                |             | - (17)                           |
| 53   | <b>TOTAL</b>   |        | <b>\$ 877,983.67</b>    | <b>\$ (354,154.76)</b>    | <b>\$ 228.03</b>     | <b>\$ 524,056.94</b>   | <b>\$ -</b>                    | <b>\$ -</b> | <b>35,531 (29,123)</b>           |

| Otter Tail Power Company<br>Detail of MISO Day 2 Charges by Charge Group for Current Month - ND<br>December 2010* includes any adjustments |   |                         |                           |                      |                        |                        |                        |                                  |                  |
|--|---|-------------------------|---------------------------|----------------------|------------------------|------------------------|------------------------|----------------------------------|------------------|
|  | (A)   | (B)                     | (C)                       | (D)                  | (E)                    | (F)                    | (G)                    | (H)**                            |                  |
| Charge Type Description  | Acct  | Retail Debits           | Retail Credits            | Retail Adjustments   | Net Retail             | Net Intersystem        | Total                  | Charge types with MWH for Retail |                  |
| <b>Grandfathered Charge Types</b>  |   |                         |                           |                      |                        |                        |                        |                                  |                  |
| 54   | DA Congestion Rebate on COGA  | 555.05                  | \$ -                      | \$ -                 | \$ -                   | \$ -                   |                        | -                                | -                |
| 55   | DA Losses Rebate on COGA  | 555.06                  | \$ -                      | \$ -                 | \$ -                   | \$ -                   |                        | -                                | -                |
| 56   | DA Congestion Rebate on Option B GFA                                    | 555.07                  | \$ 31,794.93              | \$ (73,334.28)       | \$ -                   | \$ (41,539.35)         |                        | -                                | -                |
| 57   | DA Losses Rebate on Option B GFA  | 555.08                  | \$ -                      | \$ (386,230.57)      | \$ -                   | \$ (386,230.57)        |                        | -                                | -                |
| 58   | RT Congestion Rebate on COGA  | 555.22                  | \$ -                      | \$ -                 | \$ -                   | \$ -                   |                        | -                                | -                |
| 59   | RT Loss Rebate on COGA  | 555.23                  | \$ -                      | \$ -                 | \$ -                   | \$ -                   |                        | -                                | -                |
| 60   | <b>TOTAL</b>  | <b>\$ 31,794.93</b>     | <b>\$ (459,564.85)</b>    | <b>\$ -</b>          | <b>\$ (427,769.92)</b> | <b>\$ -</b>            | <b>\$ -</b>            | <b>-</b>                         | <b>-</b>         |
| ...TRADE SECRET DATA ENDS]   |   |                         |                           |                      |                        |                        |                        |                                  |                  |
| 61   | <b>TOTAL MISO DAY 2 CHARGES</b>   | <b>\$ 17,486,615.13</b> | <b>\$ (14,700,859.80)</b> | <b>\$ 117,377.59</b> | <b>\$ 2,903,132.92</b> | <b>\$ (354,427.25)</b> | <b>\$ 2,548,705.67</b> | <b>587,381</b>                   | <b>(509,050)</b> |
| 62   | <b>MISO RSG Bad Debt</b>  |                         |                           |                      |                        |                        |                        |                                  |                  |
| 63   | <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>                           | <b>\$ 17,486,615.13</b> | <b>\$ (14,700,859.80)</b> | <b>\$ 117,377.59</b> | <b>\$ 2,903,132.92</b> |                        |                        |                                  |                  |
| 64   | Net MISO Charges for Retail = (B) + (C) + (D)                           |                         | <b>\$ 2,903,132.92</b>    |                      |                        |                        |                        |                                  |                  |
| 65   | Net KWH for retail = ((G) + (H)) * 1,000                                |                         | 78,330,991                |                      |                        |                        |                        | <b>78,330,991</b>                |                  |
| 66   | * covers time period of 11/23/10 - 12/28/10 ** increased for losses of: |                         |                           |                      |                        |                        |                        |                                  |                  |
| 67   |   | <b>Net Retail</b>       |                           | <b>Net MISO KWH</b>  |                        |                        |                        |                                  |                  |
| 67   | <b>MISO Book Totals</b>   | \$ 2,785,755.33         |                           | 78,330,991           |                        |                        |                        |                                  |                  |
| 68   | <b>MISO RSG Bad Debt</b>  | \$ -                    |                           |                      |                        |                        |                        |                                  |                  |
| 69   | <b>December Adjustments</b>   | \$ 117,377.59           |                           | 6,052,814            |                        |                        |                        |                                  |                  |
| 70   | <b>Total MISO</b>   | <b>\$ 2,903,132.92</b>  |                           | <b>84,383,805</b>    |                        |                        |                        |                                  |                  |

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for December 2010**

Big Stone:

The unit generated 282,280 net MWh for the month. Unit availability was 94.88% and equivalent availability was 92.97%. Fuel prices were 1.33% under budget.

Coyote:

The Unit generated 269,041 net MWh for the month. Availability for the month was 88.94% and equivalent availability was 88.0%. Fuel prices were 2.69% over budget.

Hoot Lake:

Unit 2 generated 29,920 net MWh for the month. Unit 2 had an availability of 98.0% and an equivalent availability of 97.46%. Fuel costs were about 3.47% under budget.

Unit 3 generated 40,916 net MWh for the month. Unit 3 had an availability of 96.04% and an equivalent availability of 96.04%. Fuel costs were about 3.93% under budget.

**Plant Conditions for November 2010**

Big Stone:

The unit generated 239,037 net MWh for the month. Unit availability was 100% and equivalent availability was 98.3%. Fuel prices were 4.98% under budget.

Coyote:

The Unit generated 260,298 net MWh for the month. Availability for the month was 92.1% and equivalent availability was 90.7%. Fuel prices were 2.41% over budget.

Hoot Lake:

Unit 2 generated 26,589.0 net MWh for the month. Unit 2 had an availability of 95.5% and an equivalent availability of 95.47%. Fuel costs were about 3.97% under budget.

Unit 3 generated 38,052.8 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.96%. Fuel costs were about 4.26% under budget.