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VIA ELECTRONIC DELIVERY

February 22, 2011

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2011, the rate for the Energy Adjustment Rider is (\$.0021) per kWh. Otter Tail Power Company proposes to bill at this rate effective March 2, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.024112
Average costs from current month's adjustment:	\$.025951
Difference – (Increase) Decrease:	(\$.001839)

The net effect of this energy adjustment is to increase the rate by (\$.0018). The total resulting adjustment for the current billing period will then be (\$.0021) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
February 22, 2011
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the March 2011 Energy Adjustment Rider based on the four-month period ending January 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for December 2010 and January 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MARCH 2, 2011

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2010 October	2010 November	2010 December	2011 January	Total This Period
1	Purchased Power	\$2,040,826	\$1,664,799	\$1,689,588	\$1,725,725	\$7,120,938
2	Steam Plant Generation	\$5,252,666	\$5,480,387	\$6,379,961	\$7,077,366	\$24,190,380
3	Other Plant Generation	\$18,877	\$64,449	\$295,137	\$11,282	\$389,745
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,356,915)	(\$960,827)	(\$463,579)	(\$260,952)	(\$3,042,274)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$940,792	\$1,838,175	\$2,903,133	\$2,476,426	\$8,158,527
8	NET ENERGY COSTS	\$6,983,248	\$8,173,986	\$10,891,242	\$11,116,850	\$37,165,327
	ASSET-BASED MARGINS	2010 December	2011 January	2011 February	2011 March	Total This Period
9	Forecast of Margins - 85%	(\$262,101)	(\$359,409)	(\$227,337)	(\$156,820)	(\$1,005,667)
10	True-up of prior months margin forecast	(\$31,121)	\$187,628	\$76,051	\$261,319	\$493,877
11	Total Margin Credit	(\$293,222)	(\$171,781)	(\$151,286)	\$104,499	(\$511,790)
12	Prior (over) under recovery (line 26)					\$2,119,237
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					<u>\$38,772,773</u>
	ENERGY -- KWH	2010 October	2010 November	2010 December	2011 January	Total This Period
14	Retail Sales - kWhs	284,867,201	341,729,360	413,158,316	454,332,617	1,494,087,494
15	Delivered Cost per kWh					\$0.025951
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					<u>(\$0.0021)</u>

TRUE UP FOR JANUARY

18	Retail Sales (kWhs) (line 14, col D)	454,332,617
19	Net Energy Costs for the System -- Most recent month	\$10,945,069
20	Base Cost Recovered	\$12,734,943
21	Net to be Recovered from COE (line 19 - line 20)	(\$1,789,874)
22	COE Recovery Rate Effective for December	(\$0.0056)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,544,263)
24	Over / (Under) Recovery (line 21 - line 23)	(\$754,389)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$2,119,237)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider January 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F) Non-Energy Adj. Rider
				Retail	Other	Total	Total	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,372,083.42	\$ -	\$ 1,372,083.42		
2	DA Non-asset Energy Amt	555.09		\$ 595,172.38	\$ -	\$ 595,172.38		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ (327,490.32)	\$ -	\$ (327,490.32)		
5	RT Non-Asset Energy Amt	555.26		\$ 28.57	\$ -	\$ 28.57		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	ENERGY CHARGES TOTAL		\$ 1,848,329.57	\$ 1,639,794.05	\$ -	\$ 1,639,794.05		\$ 208,535.52
8	DA Mkt Admin Amt	555.01		\$ 53,553.11	\$ -	\$ 53,553.11		
9	DA FBT Congestion Amt	555.03		\$ 9,961.39	\$ -	\$ 9,961.39		
10	DA FBT Loss Amt	555.04		\$ 605,647.56	\$ -	\$ 605,647.56		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (9,961.39)	\$ -	\$ (9,961.39)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (302,823.72)	\$ -	\$ (302,823.72)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 18,010.66	\$ -	\$ 18,010.66		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ -	\$ -	\$ -		
17	FTR Mkt Admin Amt	555.13		\$ 2,105.47	\$ -	\$ 2,105.47		
18	FTR Hourly Allocation Amt	555.14		\$ 10,989.69	\$ -	\$ 10,989.69		
19	FTR Monthly Allocation Amt	555.15		\$ (2,345.07)	\$ -	\$ (2,345.07)		
20	FTR Monthly Transaction Amt	555.16		\$ (71.69)	\$ -	\$ (71.69)		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 3,555.10	\$ -	\$ 3,555.10		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (95,120.78)	\$ -	\$ (95,120.78)		
28	RT Misc Amt	555.25		\$ (1,686.14)	\$ -	\$ (1,686.14)		
29	RT Net Inadvertent Amt	555.27		\$ (7,082.01)	\$ -	\$ (7,082.01)		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 59,224.52	\$ -	\$ 59,224.52		
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 51,006.38	\$ -	\$ 51,006.38		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (18,125.01)	\$ -	\$ (18,125.01)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_FTR_TXN	555.38		\$ 6,026.93	\$ -	\$ 6,026.93		
35	FTR_ARR_ARR_TXN	555.39		\$ (6,033.17)	\$ -	\$ (6,033.17)		
36	FTR_ARR_INF_UPL	555.40		\$ 1,584.40	\$ -	\$ 1,584.40		
37	FTR_ARR_STG2_DIST	555.41		\$ (28,579.19)	\$ -	\$ (28,579.19)		
38	DA_ASM_REG	555.43		\$ (3,861.17)	\$ -	\$ (3,861.17)		
39	DA_ASM_SPIN	555.44		\$ (21,305.49)	\$ -	\$ (21,305.49)		
40	DA_ASM_SUPP	555.45		\$ (5,898.76)	\$ -	\$ (5,898.76)		
41	RT_ASM_REG	555.46		\$ (11,888.16)	\$ -	\$ (11,888.16)		
42	RT_ASM_SPIN	555.47		\$ 2,761.64	\$ -	\$ 2,761.64		
43	RT_ASM_SUPP	555.48		\$ (295.66)	\$ -	\$ (295.66)		
44	RT_ASM_NRGA	555.49		\$ (301.82)	\$ -	\$ (301.82)		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider January 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 40.03	\$ -	\$ 40.03		
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
47	RT_ASM_REG_DIST	555.52		\$ 24,742.96	\$ -	\$ 24,742.96		
48	RT_ASM_SPIN_DIST	555.53		\$ 13,311.25	\$ -	\$ 13,311.25		
49	RT_ASM_SUPP_DIST	555.54		\$ 5,387.51	\$ -	\$ 5,387.51		
50	RT_MISC	555.25		\$ (384.24)	\$ -	\$ (384.24)		
51	RT_ASM_NXE	555.55		\$ 484,498.19	\$ -	\$ 484,498.19		
52	RT_ASM_EXE	555.56		\$ (10.91)	\$ -	\$ (10.91)		
			[. . .TRADE SECRET DATA ENDS]					[. . .TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 705,246.88	\$ 836,632.41	\$ -	\$ 836,632.41	\$ (131,385.53)	
54	TOTAL MISO DAY 2 CHARGES		\$ 2,553,576.45	\$ 2,476,426.46	\$ -	\$ 2,476,426.46	\$ 77,149.99	
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -	
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,553,576.45	\$ 2,476,426.46		\$ 2,476,426.46	\$ 77,149.99	

Otter Tail Power Company
 Monthly MISO Day 2 Charges for ND Energy Adjustment Rider
 January - December 2011
 Includes Any Adjustments

Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss		[TRADE SECRET DATA BEGINS . . .]												
1	DA Asset Energy Amt	555.02	\$ 1,372,083.42												\$ 1,372,083.42
2	DA FBT Loss Amt	555.04	\$ 605,647.56												\$ 605,647.56
3	DA Non-asset Energy Amt	555.09	\$ 595,172.38												\$ 595,172.38
4	RT Asset Energy Amt	555.19	\$ (327,490.32)												\$ (327,490.32)
5	RT Distribution of Losses Amt	555.24	\$ (95,120.78)												\$ (95,120.78)
6	RT FBT Loss Amt	555.21	\$ -												\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 28.57												\$ 28.57
8	TOTAL		\$ 2,150,320.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,150,320.83
Virtual Energy															
9	DA Virtual Energy Amt	555.12	\$ -												\$ -
10	RT Virtual Energy Amt	555.32	\$ -												\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01	\$ 53,553.11												\$ 53,553.11
13	RT Mkt Admin Amt	555.18	\$ 3,555.10												\$ 3,555.10
14	FTR Mkt Admin Amt	555.13	\$ 2,105.47												\$ 2,105.47
15	TOTAL		\$ 59,213.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,213.68
Congest & FTRs															
16	DA FBT Congestion Amt	555.03	\$ 9,961.39												\$ 9,961.39
17	RT FBT Congestion Amt	555.20	\$ -												\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 10,989.69												\$ 10,989.69
19	FTR Monthly Allocation Amt	555.15	\$ (2,345.07)												\$ (2,345.07)
20	FTR Yearly Allocation Amt	555.17	\$ -												\$ -
21	FTR Monthly Transaction Amt	555.16	\$ (71.69)												\$ (71.69)
22	FTR_ARR_FTR_TXN	555.38	\$ 6,026.93												\$ 6,026.93
23	FTR_ARR_ARR_TXN	555.39	\$ (6,033.17)												\$ (6,033.17)
24	FTR_ARR_INF_UPL	555.40	\$ 1,584.40												\$ 1,584.40
25	FTR_ARR_STG2_DIST	555.41	\$ (28,579.19)												\$ (28,579.19)
26	TOTAL		\$ (8,466.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,466.71)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 18,010.66												\$ 18,010.66
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -												\$ -
29	RT Revenue Sufficiency Guarantee First Pass Distribution Ar	555.29	\$ 51,006.38												\$ 51,006.38
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (18,125.01)												\$ (18,125.01)
31	TOTAL		\$ 50,892.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,892.03
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 59,224.52												\$ 59,224.52
33	TOTAL		\$ 59,224.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,224.52
Other Charges															
34	RT Misc Amt	555.25	\$ (1,686.14)												\$ (1,686.14)
35	RT Net Inadvertent Amt	555.27	\$ (7,082.01)												\$ (7,082.01)
36	RT Uninstructed Deviation Amt	555.31	\$ -												\$ -
37	TOTAL		\$ (8,768.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,768.15)
ASM Charges															
38	DA_ASM_REG	555.43	\$ (3,861.17)												\$ (3,861.17)
39	DA_ASM_SPIN	555.44	\$ (21,305.49)												\$ (21,305.49)
40	DA_ASM_SUPP	555.45	\$ (5,898.76)												\$ (5,898.76)
41	RT_ASM_REG	555.46	\$ (11,888.16)												\$ (11,888.16)
42	RT_ASM_SPIN	555.47	\$ 2,761.64												\$ 2,761.64
43	RT_ASM_SUPP	555.48	\$ (295.66)												\$ (295.66)
44	RT_ASM_NRGA	555.49	\$ (301.82)												\$ (301.82)
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 40.03												\$ 40.03
46	RT_ASM_CRDFC	555.51	\$ -												\$ -
47	RT_ASM_REG_DIST	555.52	\$ 24,742.96												\$ 24,742.96
48	RT_ASM_SPIN_DIST	555.53	\$ 13,311.25												\$ 13,311.25
49	RT_ASM_SUPP_DIST	555.54	\$ 5,387.51												\$ 5,387.51
50	RT_MISC	556.25	\$ (384.24)												\$ (384.24)
51	RT_ASM_NXE	555.55	\$ 484,498.19												\$ 484,498.19
52	RT_ASM_EXE	555.56	\$ (10.91)												\$ (10.91)
53	TOTAL		\$ 486,795.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 486,795.37
Grandfathered Charge Types															
54	DA Congestion Rebate on COGA	555.05	\$ -												\$ -
55	DA Losses Rebate on COGA	555.06	\$ -												\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (9,961.39)												\$ (9,961.39)
57	DA Losses Rebate on Option B GFA	555.08	\$ (302,823.72)												\$ (302,823.72)
58	RT Congestion Rebate on COGA	555.22	\$ -												\$ -
59	RT Loss Rebate on COGA	555.23	\$ -												\$ -
60	TOTAL		\$ (312,785.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (312,785.11)
. . . TRADE SECRET DATA ENDS]															
61	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 2,476,426.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,476,426.46
. . . TRADE SECRET DATA ENDS]															
62	MISO RSG Bad Debt														\$ -
63	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 2,476,426.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,476,426.46

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
January 2011* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .			
1	DA Asset Energy Amt	555.02	\$ 11,617,377.96	\$ (10,245,294.54)	\$ -	\$ 1,372,083.42			396,366 (344,176)
2	DA FBT Loss Amt	555.04	\$ 605,647.56	\$ -	\$ -	\$ 605,647.56			-
3	DA Non-asset Energy Amt	555.09	\$ 714,202.37	\$ (119,029.99)	\$ -	\$ 595,172.38			25,938 (4,142)
4	RT Asset Energy Amt	555.19	\$ 11,646.56	\$ (360,675.87)	\$ 21,538.99	\$ (327,490.32)			322 (13,135)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (95,496.12)	\$ 375.34	\$ (95,120.78)			-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amt	555.26	\$ 28.57	\$ -	\$ -	\$ 28.57			1 -
8	TOTAL		\$ 12,948,903.02	\$ (10,820,496.52)	\$ 21,914.33	\$ 2,150,320.83	\$ -	\$ -	422,628 (361,453)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 53,553.11	\$ -	\$ -	\$ 53,553.11			-
13	RT Mkt Admin Amt	555.18	\$ 3,740.04	\$ -	\$ (184.94)	\$ 3,555.10			-
14	FTR Mkt Admin Amt	555.13	\$ 2,105.47	\$ -	\$ -	\$ 2,105.47			-
15	TOTAL		\$ 59,398.62	\$ -	\$ (184.94)	\$ 59,213.68	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 18,268.39	\$ (8,307.00)	\$ -	\$ 9,961.39			-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amt	555.14	\$ 19,489.34	\$ (8,499.65)	\$ -	\$ 10,989.69			-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (2,345.08)	\$ 0.01	\$ (2,345.07)			-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amt	555.16	\$ 2,906.58	\$ (2,978.27)	\$ -	\$ (71.69)			-
22	FTR_ARR_FTR_TXN	555.38	\$ 9,103.59	\$ (3,076.66)	\$ -	\$ 6,026.93			-
23	FTR_ARR_ARR_TXN	555.39	\$ 3,066.58	\$ (9,099.75)	\$ -	\$ (6,033.17)			-
24	FTR_ARR_INF_UPL	555.40	\$ 1,584.70	\$ -	\$ (0.30)	\$ 1,584.40			-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (28,583.36)	\$ 4.17	\$ (28,579.19)			-
26	TOTAL		\$ 54,419.18	\$ (62,889.77)	\$ 3.88	\$ (8,466.71)	\$ -	\$ -	-
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 18,010.66	\$ -	\$ -	\$ 18,010.66			-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -			-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 49,493.06	\$ -	\$ 1,513.32	\$ 51,006.38			-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (18,122.32)	\$ (2.69)	\$ (18,125.01)			-
31	TOTAL		\$ 67,503.72	\$ (18,122.32)	\$ 1,510.63	\$ 50,892.03	\$ -	\$ -	-
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 64,678.05	\$ (5,244.11)	\$ (209.42)	\$ 59,224.52			-
33	TOTAL		\$ 64,678.05	\$ (5,244.11)	\$ (209.42)	\$ 59,224.52	\$ -	\$ -	-
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ (977.43)	\$ (708.71)	\$ (1,686.14)			-
35	RT Net Inadvertent Amt	555.27	\$ 872.48	\$ (8,757.53)	\$ 803.04	\$ (7,082.01)			-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-
37	TOTAL		\$ 872.48	\$ (9,734.96)	\$ 94.33	\$ (8,768.15)	\$ -	\$ -	-
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (3,861.17)	\$ -	\$ (3,861.17)			(221)
39	DA_ASM_SPIN	555.44	\$ -	\$ (21,305.49)	\$ -	\$ (21,305.49)			(8,166)
40	DA_ASM_SUPP	555.45	\$ -	\$ (5,898.76)	\$ -	\$ (5,898.76)			(3,387)
41	RT_ASM_REG	555.46	\$ 1,070.35	\$ (12,958.51)	\$ -	\$ (11,888.16)			81 (501)
42	RT_ASM_SPIN	555.47	\$ 2,977.48	\$ (215.84)	\$ -	\$ 2,761.64			738 (5)
43	RT_ASM_SUPP	555.48	\$ 451.93	\$ (747.59)	\$ -	\$ (295.66)			1,062 (269)
44	RT_ASM_NRGA	555.49	\$ 555.76	\$ (857.58)	\$ -	\$ (301.82)			-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 39.78	\$ -	\$ 0.25	\$ 40.03			-
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
47	RT_ASM_REG_DIST	555.52	\$ 24,676.04	\$ -	\$ 66.92	\$ 24,742.96			-
48	RT_ASM_SPIN_DIST	555.53	\$ 13,272.55	\$ -	\$ 38.70	\$ 13,311.25			-
49	RT_ASM_SUPP_DIST	555.54	\$ 5,379.57	\$ -	\$ 7.94	\$ 5,387.51			-
50	RT_MISC	555.25	\$ -	\$ -	\$ (384.24)	\$ (384.24)			-
51	RT_ASM_NXE	555.55	\$ 663,752.19	\$ (179,254.00)	\$ -	\$ 484,498.19			24,981 (7,162)
52	RT_ASM_EXE	555.56	\$ -	\$ (10.91)	\$ -	\$ (10.91)			(5)
53	TOTAL		\$ 712,175.65	\$ (225,109.85)	\$ (270.43)	\$ 486,795.37	\$ -	\$ -	26,861 (19,716)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND January 2011* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 8,307.00	\$ (18,268.39)	\$ -	\$ (9,961.39)		-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (302,823.72)	\$ -	\$ (302,823.72)		-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-
60	TOTAL	\$ 8,307.00	\$ (321,092.11)	\$ -	\$ (312,785.11)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
61	TOTAL MISO DAY 2 CHARGES	\$ 13,916,257.72	\$ (11,462,689.64)	\$ 22,858.38	\$ 2,476,426.46	\$ 77,149.99	\$ 2,553,576.45	449,489	(381,169)
62	MISO RSG Bad Debt								
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 13,916,257.72	\$ (11,462,689.64)	\$ 22,858.38	\$ 2,476,426.46				
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 2,476,426.46						
65	Net KWH for retail = ((G) + (H)) * 1,000		68,319,862					68,319,862	
66	* covers time period of 12/29/10 - 01/23/11 ** increased for losses of:								
67		Net Retail	Net MISO KWH						
67	MISO Book Totals	\$ 2,453,568.08	68,319,862						
68	MISO RSG Bad Debt	\$ -							
69	January Adjustments	\$ 22,858.38	80,088						
70	Total MISO	\$ 2,476,426.46	68,399,951						

Otter Tail Power Company
Plant Conditions

Plant Conditions for January 2011

Big Stone:

The unit generated 310,053 net MWh for the month. Unit availability was 99.6% and equivalent availability was 97.0%. Fuel prices were 1.12% over budget.

Coyote:

The Unit generated 308,679 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.0%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 32,131 net MWh for the month. Unit 2 had an availability of 97.2% and an equivalent availability of 97.2%. Fuel costs were about 2.27% under budget.

Unit 3 generated 40,791 net MWh for the month. Unit 3 had an availability of 88.3% and an equivalent availability of 88.3%. Fuel costs were about 2.76% under budget.

Plant Conditions for December 2010

Big Stone:

The unit generated 282,280 net MWh for the month. Unit availability was 94.88% and equivalent availability was 92.97%. Fuel prices were 1.33% under budget.

Coyote:

The Unit generated 269,041 net MWh for the month. Availability for the month was 88.94% and equivalent availability was 88.0%. Fuel prices were 2.69% over budget.

Hoot Lake:

Unit 2 generated 29,920 net MWh for the month. Unit 2 had an availability of 98.0% and an equivalent availability of 97.46%. Fuel costs were about 3.47% under budget.

Unit 3 generated 40,916 net MWh for the month. Unit 3 had an availability of 96.04% and an equivalent availability of 96.04%. Fuel costs were about 3.93% under budget.