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**VIA ELECTRONIC DELIVERY**

March 25, 2011

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending February 28, 2011, the rate for the Energy Adjustment Rider is (\$.0050) per kWh. Otter Tail Power Company proposes to bill at this rate effective April 1, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .025951
Average costs from current month's adjustment:	\$ .023047
Difference – (Increase) Decrease:	\$ .002904

The net effect of this energy adjustment is to decrease the rate by \$.0029. The total resulting adjustment for the current billing period will then be (\$.0050) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
March 25, 2011  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the April 2011 Energy Adjustment Rider based on the four-month period ending February 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for January and February 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist  
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE APRIL 1, 2011

CYCLE '1'  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2010 November	2010 December	2011 January	2011 February	Total This Period
1	Purchased Power	\$1,664,799	\$1,689,588	\$1,725,725	\$2,272,295	\$7,352,407
2	Steam Plant Generation	\$5,480,387	\$6,379,961	\$7,077,366	\$5,735,243	\$24,672,957
3	Other Plant Generation	\$64,449	\$295,137	\$11,282	\$124,837	\$495,705
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$960,827)	(\$463,579)	(\$260,952)	(\$870,781)	(\$2,556,139)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,838,175	\$2,903,133	\$2,476,426	\$1,339,427	\$8,557,162
8	NET ENERGY COSTS	\$8,173,986	\$10,891,242	\$11,116,850	\$8,688,023	\$38,870,101
	ASSET-BASED MARGINS	2011	2011	2011	2011	Total
		January	February	March	April	This Period
9	Forecast of Margins - 85%	(\$359,409)	(\$227,337)	(\$156,820)	(\$227,220)	(\$970,786)
10	True-up of prior months margin forecast	\$187,628	\$76,051	\$261,319	\$89,934	\$614,932
11	Total Margin Credit	(\$171,781)	(\$151,286)	\$104,499	(\$137,286)	(\$355,854)
12	Prior (over) under recovery (line 26)					(\$238,783)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$38,275,464
	ENERGY -- KWH	2010	2010	2011	2011	Total
		November	December	January	February	This Period
14	Retail Sales - kWhs	341,729,360	413,158,316	454,332,617	451,502,531	1,660,722,824
15	Delivered Cost per kWh					\$0.023047
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0050)

**TRUE UP FOR FEBRUARY**

18	Retail Sales (kWhs) (line 14, col D)	451,502,531
19	Net Energy Costs for the System -- Most recent month	\$8,536,737
20	Base Cost Recovered	\$12,655,616
21	Net to be Recovered from COE (line 19 - line 20)	(\$4,118,879)
22	COE Recovery Rate Effective for January	(\$0.0039)
23	Amount Recovered by COE (line 22 x line 18)	(\$1,760,860)
24	Over / (Under) Recovery (line 21 - line 23)	\$2,358,019
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$238,783

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider February 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .	
1	DA Asset Energy Amt	555.02		\$ 1,067,149.73	\$ -	\$ 1,067,149.73		
2	DA Non-asset Energy Amt	555.09		\$ 613,924.63	\$ -	\$ 613,924.63		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ (652,032.22)	\$ -	\$ (652,032.22)		
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 968,740.08</b>	<b>\$ 1,029,042.14</b>	<b>\$ -</b>	<b>\$ 1,029,042.14</b>	<b>\$ (60,302.06)</b>	
8	DA Mkt Admin Amt	555.01		\$ 67,580.14	\$ -	\$ 67,580.14		
9	DA FBT Congestion Amt	555.03		\$ 89,968.50	\$ -	\$ 89,968.50		
10	DA FBT Loss Amt	555.04		\$ 516,290.54	\$ -	\$ 516,290.54		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (89,968.50)	\$ -	\$ (89,968.50)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (258,145.31)	\$ -	\$ (258,145.31)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 15,355.20	\$ -	\$ 15,355.20		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ -	\$ -	\$ -		
17	FTR Mkt Admin Amt	555.13		\$ 3,498.19	\$ -	\$ 3,498.19		
18	FTR Hourly Allocation Amt	555.14		\$ (75,458.26)	\$ -	\$ (75,458.26)		
19	FTR Monthly Allocation Amt	555.15		\$ (2,081.02)	\$ -	\$ (2,081.02)		
20	FTR Monthly Transaction Amt	555.16		\$ 1,533.01	\$ -	\$ 1,533.01		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 5,353.81	\$ -	\$ 5,353.81		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (108,982.69)	\$ -	\$ (108,982.69)		
28	RT Misc Amt	555.25		\$ 653.32	\$ -	\$ 653.32		
29	RT Net Inadvertent Amt	555.27		\$ 14,337.74	\$ -	\$ 14,337.74		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 28,975.12	\$ -	\$ 28,975.12		
31	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29		\$ 25,506.05	\$ -	\$ 25,506.05		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (96,015.33)	\$ -	\$ (96,015.33)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_FTR_TXN	555.38		\$ 6,026.93	\$ -	\$ 6,026.93		
35	FTR_ARR_ARR_TXN	555.39		\$ (6,033.17)	\$ -	\$ (6,033.17)		
36	FTR_ARR_INF_UPL	555.40		\$ 1,584.70	\$ -	\$ 1,584.70		
37	FTR_ARR_STG2_DIST	555.41		\$ (28,583.36)	\$ -	\$ (28,583.36)		
38	DA_ASM_REG	555.43		\$ (12,709.20)	\$ -	\$ (12,709.20)		
39	DA_ASM_SPIN	555.44		\$ (24,206.55)	\$ -	\$ (24,206.55)		
40	DA_ASM_SUPP	555.45		\$ (5,641.18)	\$ -	\$ (5,641.18)		
41	RT_ASM_REG	555.46		\$ (36,993.45)	\$ -	\$ (36,993.45)		
42	RT_ASM_SPIN	555.47		\$ 2,739.66	\$ -	\$ 2,739.66		
43	RT_ASM_SUPP	555.48		\$ (777.75)	\$ -	\$ (777.75)		
44	RT_ASM_NRGA	555.49		\$ 755.48	\$ -	\$ 755.48		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider February 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 45.35	\$ -	\$ 45.35		
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
47	RT_ASM_REG_DIST	555.52		\$ 19,123.47	\$ -	\$ 19,123.47		
48	RT_ASM_SPIN_DIST	555.53		\$ 12,127.86	\$ -	\$ 12,127.86		
49	RT_ASM_SUPP_DIST	555.54		\$ 5,862.21	\$ -	\$ 5,862.21		
50	RT_MISC	555.25		\$ 0.06	\$ -	\$ 0.06		
51	RT_ASM_NXE	555.55		\$ 238,716.33	\$ -	\$ 238,716.33		
52	RT_ASM_EXE	555.56		\$ (53.27)	\$ -	\$ (53.27)		
			[. . .TRADE SECRET DATA ENDS]					[. . .TRADE SECRET DATA ENDS]
53	<b>ENERGY CHARGES TOTAL</b>		\$ (11,572.72)	\$ 310,384.63	\$ -	\$ 310,384.63	\$ (321,957.35)	
54	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 957,167.36	\$ 1,339,426.77	\$ -	\$ 1,339,426.77	\$ (382,259.41)	
55	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	
56	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 957,167.36	\$ 1,339,426.77	\$ -	\$ 1,339,426.77	\$ (382,259.41)	

Otter Tail Power Company  
 Monthly MISO Day 2 Charges for ND Energy Adjustment Rider  
 January - December 2011  
 Includes Any Adjustments

Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss [TRADE SECRET DATA BEGINS . . .]															
1	DA Asset Energy Amt	555.02	\$ 1,372,083.42	\$ 1,067,149.73											\$ 2,439,233.15
2	DA FBT Loss Amt	555.04	\$ 605,647.56	\$ 516,290.54											\$ 1,121,938.10
3	DA Non-asset Energy Amt	555.09	\$ 595,172.38	\$ 613,924.63											\$ 1,209,097.01
4	RT Asset Energy Amt	555.19	\$ (327,490.32)	\$ (652,032.22)											\$ (979,522.54)
5	RT Distribution of Losses Amt	555.24	\$ (95,120.78)	\$ (108,982.69)											\$ (204,103.47)
6	RT FBT Loss Amt	555.21	\$ -	\$ -											\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 28.57	\$ -											\$ 28.57
8	<b>TOTAL</b>		<b>\$ 2,150,320.83</b>	<b>\$ 1,436,349.99</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,586,670.82</b>
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -											\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -											\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01	\$ 53,553.11	\$ 67,580.14											\$ 121,133.25
13	RT Mkt Admin Amt	555.18	\$ 3,555.10	\$ 5,353.81											\$ 8,908.91
14	FTR Mkt Admin Amt	555.13	\$ 2,105.47	\$ 3,498.19											\$ 5,603.66
15	<b>TOTAL</b>		<b>\$ 59,213.68</b>	<b>\$ 76,432.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 135,645.82</b>
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03	\$ 9,961.39	\$ 89,968.50											\$ 99,929.89
17	RT FBT Congestion Amt	555.20	\$ -	\$ -											\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 10,989.69	\$ (75,458.26)											\$ (64,468.57)
19	FTR Monthly Allocation Amt	555.15	\$ (2,345.07)	\$ (2,081.02)											\$ (4,426.09)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -											\$ -
21	FTR Monthly Transaction Amt	555.16	\$ (71.69)	\$ 1,533.01											\$ 1,461.32
22	FTR_ARR_FTR_TXN	555.38	\$ 6,026.93	\$ 6,026.93											\$ 12,053.86
23	FTR_ARR_ARR_TXN	555.39	\$ (6,033.17)	\$ (6,033.17)											\$ (12,066.34)
24	FTR_ARR_INF_UPL	555.40	\$ 1,584.40	\$ 1,584.70											\$ 3,169.10
25	FTR_ARR_STG2_DIST	555.41	\$ (28,579.19)	\$ (28,583.36)											\$ (57,162.55)
26	<b>TOTAL</b>		<b>\$ (8,466.71)</b>	<b>\$ (13,042.67)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (21,509.38)</b>
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 18,010.66	\$ 15,355.20											\$ 33,365.86
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -											\$ -
29	RT Revenue Sufficiency Guarantee First Pass Distribution Ar	555.29	\$ 51,006.38	\$ 25,506.05											\$ 76,512.43
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (18,125.01)	\$ (96,015.33)											\$ (114,140.34)
31	<b>TOTAL</b>		<b>\$ 50,892.03</b>	<b>\$ (55,154.08)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,262.05)</b>
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 59,224.52	\$ 28,975.12											\$ 88,199.64
33	<b>TOTAL</b>		<b>\$ 59,224.52</b>	<b>\$ 28,975.12</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 88,199.64</b>
<b>Other Charges</b>															
34	RT Misc Amt	555.25	\$ (1,686.14)	\$ 653.32											\$ (1,032.82)
35	RT Net Inadvertent Amt	555.27	\$ (7,082.01)	\$ 14,337.74											\$ 7,255.73
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -											\$ -
37	<b>TOTAL</b>		<b>\$ (8,768.15)</b>	<b>\$ 14,991.06</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,222.91</b>
<b>ASM Charges</b>															
38	DA_ASM_REG	555.43	\$ (3,861.17)	\$ (12,709.20)											\$ (16,570.37)
39	DA_ASM_SPIN	555.44	\$ (21,305.49)	\$ (24,206.55)											\$ (45,512.04)
40	DA_ASM_SUPP	555.45	\$ (5,898.76)	\$ (5,641.18)											\$ (11,539.94)
41	RT_ASM_REG	555.46	\$ (11,888.16)	\$ (36,993.45)											\$ (48,881.61)
42	RT_ASM_SPIN	555.47	\$ 2,761.64	\$ 2,739.66											\$ 5,501.30
43	RT_ASM_SUPP	555.48	\$ (295.66)	\$ (777.75)											\$ (1,073.41)
44	RT_ASM_NRGA	555.49	\$ (301.82)	\$ 755.48											\$ 453.66
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 40.03	\$ 45.35											\$ 85.38
46	RT_ASM_CRDFC	555.51	\$ -	\$ -											\$ -
47	RT_ASM_REG_DIST	555.52	\$ 24,742.96	\$ 19,123.47											\$ 43,866.43
48	RT_ASM_SPIN_DIST	555.53	\$ 13,311.25	\$ 12,127.86											\$ 25,439.11
49	RT_ASM_SUPP_DIST	555.54	\$ 5,387.51	\$ 5,862.21											\$ 11,249.72
50	RT_MISC	556.25	\$ (384.24)	\$ 0.06											\$ (384.18)
51	RT_ASM_NXE	555.55	\$ 484,498.19	\$ 238,716.33											\$ 723,214.52
52	RT_ASM_EXE	555.56	\$ (10.91)	\$ (53.27)											\$ (64.18)
53	<b>TOTAL</b>		<b>\$ 486,795.37</b>	<b>\$ 198,989.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 685,784.39</b>
<b>Grandfathered Charge Types</b>															
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -											\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -											\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (9,961.39)	\$ (89,968.50)											\$ (99,929.89)
57	DA Losses Rebate on Option B GFA	555.08	\$ (302,823.72)	\$ (258,145.31)											\$ (560,969.03)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -											\$ -
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -											\$ -
60	<b>TOTAL</b>		<b>\$ (312,785.11)</b>	<b>\$ (348,113.81)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (660,898.92)</b>
. . . TRADE SECRET DATA BEGINS . . . [TRADE SECRET DATA ENDS]															
61	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		<b>\$ 2,476,426.46</b>	<b>\$ 1,339,426.77</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,815,853.23</b>
<b>MISO RSG Bad Debt</b>															
62	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		<b>\$ 2,476,426.46</b>	<b>\$ 1,339,426.77</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,815,853.23</b>



Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND February 2011* includes any adjustments										
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .			
1	DA Asset Energy Amt	555.02	\$ 9,669,442.27	\$ (8,602,292.54)	\$ -	\$ 1,067,149.73			397,938	(356,639)
2	DA FBT Loss Amt	555.04	\$ 516,290.54	\$ -	\$ -	\$ 516,290.54			-	-
3	DA Non-asset Energy Amt	555.09	\$ 723,072.31	\$ (109,147.68)	\$ -	\$ 613,924.63			31,315	(4,620)
4	RT Asset Energy Amt	555.19	\$ -	\$ (571,411.71)	\$ (80,620.51)	\$ (652,032.22)			-	(23,191)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (117,963.95)	\$ 8,981.26	\$ (108,982.69)			-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -			-	-
8	<b>TOTAL</b>		<b>\$ 10,908,805.12</b>	<b>\$ (9,400,815.88)</b>	<b>\$ (71,639.25)</b>	<b>\$ 1,436,349.99</b>	<b>\$ -</b>	<b>\$ -</b>	<b>429,253</b>	<b>(384,450)</b>
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 67,580.14	\$ -	\$ -	\$ 67,580.14			-	-
13	RT Mkt Admin Amt	555.18	\$ 5,203.81	\$ -	\$ 150.00	\$ 5,353.81			-	-
14	FTR Mkt Admin Amt	555.13	\$ 3,498.19	\$ -	\$ -	\$ 3,498.19			-	-
15	<b>TOTAL</b>		<b>\$ 76,282.14</b>	<b>\$ -</b>	<b>\$ 150.00</b>	<b>\$ 76,432.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 98,086.64	\$ (8,118.14)	\$ -	\$ 89,968.50			-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	-
18	FTR Hourly Allocation Amt	555.14	\$ 30,957.72	\$ (106,415.98)	\$ -	\$ (75,458.26)			-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (2,081.02)	\$ -	\$ (2,081.02)			-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	-
21	FTR Monthly Transaction Amt	555.16	\$ 4,748.77	\$ (3,215.76)	\$ -	\$ 1,533.01			-	-
22	FTR_ARR_FTR_TXN	555.38	\$ 9,103.59	\$ (3,076.66)	\$ -	\$ 6,026.93			-	-
23	FTR_ARR_ARR_TXN	555.39	\$ 3,066.58	\$ (9,099.75)	\$ -	\$ (6,033.17)			-	-
24	FTR_ARR_INF_UPL	555.40	\$ 1,584.70	\$ -	\$ -	\$ 1,584.70			-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (28,583.36)	\$ -	\$ (28,583.36)			-	-
26	<b>TOTAL</b>		<b>\$ 147,548.00</b>	<b>\$ (160,590.67)</b>	<b>\$ -</b>	<b>\$ (13,042.67)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>										
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,355.20	\$ -	\$ -	\$ 15,355.20			-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -			-	-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 24,398.20	\$ -	\$ 1,107.85	\$ 25,506.05			-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (94,258.96)	\$ (1,756.37)	\$ (96,015.33)			-	-
31	<b>TOTAL</b>		<b>\$ 39,753.40</b>	<b>\$ (94,258.96)</b>	<b>\$ (648.52)</b>	<b>\$ (55,154.08)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>										
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 59,528.89	\$ (6,844.05)	\$ (23,709.72)	\$ 28,975.12			-	-
33	<b>TOTAL</b>		<b>\$ 59,528.89</b>	<b>\$ (6,844.05)</b>	<b>\$ (23,709.72)</b>	<b>\$ 28,975.12</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>										
34	RT Misc Amt	555.25	\$ 770.58	\$ -	\$ (117.26)	\$ 653.32			-	-
35	RT Net Inadvertent Amt	555.27	\$ 912.93	\$ (9,017.69)	\$ 22,442.50	\$ 14,337.74			-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	-
37	<b>TOTAL</b>		<b>\$ 1,683.51</b>	<b>\$ (9,017.69)</b>	<b>\$ 22,325.24</b>	<b>\$ 14,991.06</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>										
38	DA_ASM_REG	555.43	\$ -	\$ (12,709.20)	\$ -	\$ (12,709.20)			-	(843)
39	DA_ASM_SPIN	555.44	\$ -	\$ (24,206.55)	\$ -	\$ (24,206.55)			-	(9,316)
40	DA_ASM_SUPP	555.45	\$ -	\$ (5,641.18)	\$ -	\$ (5,641.18)			-	(3,105)
41	RT_ASM_REG	555.46	\$ 1,430.61	\$ (38,424.06)	\$ -	\$ (36,993.45)			184	(1,092)
42	RT_ASM_SPIN	555.47	\$ 4,078.26	\$ (1,338.60)	\$ -	\$ 2,739.66			979	(40)
43	RT_ASM_SUPP	555.48	\$ 682.62	\$ (1,460.37)	\$ -	\$ (777.75)			1,207	(115)
44	RT_ASM_NRGA	555.49	\$ 1,969.48	\$ (1,214.00)	\$ -	\$ 755.48			-	-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 53.81	\$ -	\$ (8.46)	\$ 45.35			-	-
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-	-
47	RT_ASM_REG_DIST	555.52	\$ 19,235.84	\$ -	\$ (112.37)	\$ 19,123.47			-	-
48	RT_ASM_SPIN_DIST	555.53	\$ 12,155.44	\$ -	\$ (27.58)	\$ 12,127.86			-	-
49	RT_ASM_SUPP_DIST	555.54	\$ 5,878.28	\$ -	\$ (16.07)	\$ 5,862.21			-	-
50	RT_MISC	555.25	\$ -	\$ -	\$ 0.06	\$ 0.06			-	-
51	RT_ASM_NXE	555.55	\$ 465,689.29	\$ (226,277.03)	\$ (695.93)	\$ 238,716.33			22,266	(9,000)
52	RT_ASM_EXE	555.56	\$ -	\$ (53.27)	\$ -	\$ (53.27)			-	(5)
53	<b>TOTAL</b>		<b>\$ 511,173.63</b>	<b>\$ (311,324.26)</b>	<b>\$ (860.35)</b>	<b>\$ 198,989.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>24,636</b>	<b>(23,515)</b>

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND February 2011* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>Grandfathered Charge Types</b>									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 8,118.14	\$ (98,086.64)	\$ -	\$ (89,968.50)		-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (258,145.31)	\$ -	\$ (258,145.31)		-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-
60	<b>TOTAL</b>	<b>\$ 8,118.14</b>	<b>\$ (356,231.95)</b>	<b>\$ -</b>	<b>\$ (348,113.81)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
61	<b>TOTAL MISO DAY 2 CHARGES</b>	<b>\$ 11,752,892.83</b>	<b>\$ (10,339,083.46)</b>	<b>\$ (74,382.60)</b>	<b>\$ 1,339,426.77</b>	<b>\$ (382,259.41)</b>	<b>\$ 957,167.36</b>	<b>453,889</b>	<b>(407,965)</b>
62	<b>MISO RSG Bad Debt</b>								
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>	<b>\$ 11,752,892.83</b>	<b>\$ (10,339,083.46)</b>	<b>\$ (74,382.60)</b>	<b>\$ 1,339,426.77</b>				
64	Net MISO Charges for Retail = (B) + (C) + (D)		<b>\$ 1,339,426.77</b>						
65	Net KWH for retail = ((G) + (H)) * 1,000		45,923,735					<b>45,923,735</b>	
66	* covers time period of 01/24/11 - 02/20/11 ** increased for losses of:								
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
67	<b>MISO Book Totals</b>	<b>\$ 1,413,809.37</b>	<b>45,923,735</b>						
68	<b>MISO RSG Bad Debt</b>	<b>\$ -</b>							
69	<b>February Adjustments</b>	<b>\$ (74,382.60)</b>	<b>(3,477,869)</b>						
70	<b>Total MISO</b>	<b>\$ 1,339,426.77</b>	<b>42,445,866</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for February 2011**

Big Stone:

The unit generated 239,880 net MWh for the month. Unit availability was 100% and equivalent availability was 97.74%. Fuel prices were 2.40% over budget.

Coyote:

The Unit generated 242,974 net MWh for the month. Availability for the month was 92.8% and equivalent availability was 91.3%. Fuel prices were 1.47% over budget.

Hoot Lake:

Unit 2 generated 29,714 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 1.77% under budget.

Unit 3 generated 37,702 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 1.77% under budget.

**Plant Conditions for January 2011**

Big Stone:

The unit generated 310,053 net MWh for the month. Unit availability was 99.6% and equivalent availability was 97.0%. Fuel prices were 1.12% over budget.

Coyote:

The Unit generated 308,679 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.0%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 32,131 net MWh for the month. Unit 2 had an availability of 97.2% and an equivalent availability of 97.2%. Fuel costs were about 2.27% under budget.

Unit 3 generated 40,791 net MWh for the month. Unit 3 had an availability of 88.3% and an equivalent availability of 88.3%. Fuel costs were about 2.76% under budget.