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APR 26 2011

VIA ELECTRONIC DELIVERY

PUBLIC SERVICE COMMISSION

April 26, 2011

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2011, the rate for the Energy Adjustment Rider is (\$.0061) per kWh. Otter Tail Power Company proposes to bill at this rate effective May 2, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.023047
Average costs from current month's adjustment:	\$.021969
Difference – (Increase) Decrease:	\$.001078

The net effect of this energy adjustment is to decrease the rate by \$.0011. The total resulting adjustment for the current billing period will then be (\$.0061) per kWh

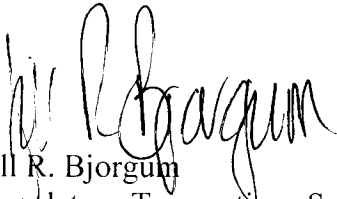
Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
April 26, 2011
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the May 2011 Energy Adjustment Rider based on the four-month period ending March 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for February and March 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MAY 2, 2011

CYCLE '1'
 RATE LEVEL 50

Line	(A) 2010 December	(B) 2011 January	(C) 2011 February	(D) 2011 March	(E) Total This Period	
ENERGY COSTS & CREDITS						
1	Purchased Power	\$1,689,588	\$1,725,725	\$2,272,295	\$2,011,372	\$7,698,979
2	Steam Plant Generation	\$6,379,961	\$7,077,366	\$5,735,243	\$6,493,982	\$25,686,552
3	Other Plant Generation	\$295,137	\$11,282	\$124,837	\$133,731	\$564,987
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$463,579)	(\$260,952)	(\$870,781)	(\$1,130,428)	(\$2,725,740)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$2,903,133	\$2,476,426	\$1,339,427	\$1,799,392	\$8,518,378
8	NET ENERGY COSTS	\$10,891,242	\$11,116,850	\$8,688,023	\$9,395,051	\$40,091,166
ASSET-BASED MARGINS						
	2011 February	2011 March	2011 April	2011 May	Total This Period	
9	Forecast of Margins - 85%	(\$227,337)	(\$156,820)	(\$227,220)	(\$247,576)	(\$858,953)
10	True-up of prior months margin forecast	\$76,051	\$261,319	\$89,934	(\$160,283)	\$267,021
11	Total Margin Credit	(\$151,286)	\$104,499	(\$137,286)	(\$407,859)	(\$591,932)
12	Prior (over) under recovery (line 26)					(\$1,449,151)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$38,050,083
ENERGY -- KWH						
	2010 December	2011 January	2011 February	2011 March	Total This Period	
14	Retail Sales - kWhs	413,158,316	454,332,617	451,502,531	413,031,912	1,732,025,376
15	Delivered Cost per kWh					\$0.021969
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0061)

TRUE UP FOR MARCH

18	Retail Sales (kWhs) (line 14, col D)	413,031,912
19	Net Energy Costs for the System -- Most recent month	\$9,499,550
20	Base Cost Recovered	\$11,577,284
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,077,735)
22	COE Recovery Rate Effective for February	(\$0.0021)
23	Amount Recovered by COE (line 22 x line 18)	(\$867,367)
24	Over / (Under) Recovery (line 21 - line 23)	\$1,210,368
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$1,449,151

Offer Tail Power Company											
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider											
March 2011* includes any adjustments											
No.	Charge Type Description	Acct	(B)		(C)		(D)		(E)		(F)
			Total	SECRET	Retail	Energy Adjustment Rider	Other	Total	Non-Energy Adj. Rider		
[TRADE SECRET			DATA BEGINS ..		[TRADE SECRET		DATA BEGINS ..		[TRADE SECRET		DATA BEGINS ..
1	DA Asset Energy Amt	555.02			\$ 1,226,972.61	\$				\$ 1,226,972.61	
2	DA Non-asset Energy Amt	555.09			\$ 380,364.08	\$				\$ 380,364.08	
3	DA Virtual Energy Amt	555.12			\$	\$				\$	
4	RT Asset Energy Amt	555.19			\$ (737,288.80)	\$				\$ (737,288.80)	
5	RT Non-Asset Energy Amt	555.26			\$ 787.39	\$				\$ 787.39	
6	RT Virtual Energy Amt	555.32			\$	\$				\$	
7	ENERGY CHARGES TOTAL		\$	\$ 554,164.66	\$ 870,835.28	\$	\$	\$	\$	\$ 870,835.28	\$ (316,670.62)
8	DA Mkt Admin Amt	555.01			\$ 72,387.69	\$				\$ 72,387.69	
9	DA FBT Congestion Amt	555.03			\$ 55,288.23	\$				\$ 55,288.23	
10	DA FBT Loss Amt	555.04			\$ 467,026.52	\$				\$ 467,026.52	
11	DA Congestion Rebate on COGA	555.05			\$	\$				\$	
12	DA Losses Rebate on COGA	555.06			\$	\$				\$	
13	DA Congestion Rebate on Option B GFA	555.07			\$ (55,288.23)	\$				\$ (55,288.23)	
14	DA Losses Rebate on Option B GFA	555.08			\$ (233,513.41)	\$				\$ (233,513.41)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10			\$ 13,427.07	\$				\$ 13,427.07	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt.	555.11			\$ (1,205.42)	\$				\$ (1,205.42)	
17	FTR Mkt Admin Amt	555.13			\$ 3,550.81	\$				\$ 3,550.81	
18	FTR Hourly Allocation Amt	555.14			\$ 22,217.08	\$				\$ 22,217.08	
19	FTR Monthly Allocation Amt	555.15			\$	\$				\$	
20	FTR Monthly Transaction Amt	555.16			\$ (1,988.24)	\$				\$ (1,988.24)	
21	FTR Yearly Allocation Amt	555.17			\$ (307.66)	\$				\$ (307.66)	
22	RT Mkt Admin Amt	555.18			\$ 6,816.47	\$				\$ 6,816.47	
23	RT FBT Congestion Amt	555.20			\$	\$				\$	
24	RT FBT Loss Amt	555.21			\$	\$				\$	
25	RT Congestion Rebate on COGA	555.22			\$	\$				\$	
26	RT Loss Rebate on COGA	555.23			\$	\$				\$	
27	RT Distribution of Losses Amt	555.24			\$ (131,739.09)	\$				\$ (131,739.09)	
28	RT Misc Amt	555.25			\$ 1,983.16	\$				\$ 1,983.16	
29	RT Net Inadvertent Amt	555.27			\$ (5,538.87)	\$				\$ (5,538.87)	
30	RT Revenue Neutrality Uplift Amt	555.28			\$ 76,511.79	\$				\$ 76,511.79	
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29			\$ 43,173.92	\$				\$ 43,173.92	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt.	555.30			\$ (70,888.46)	\$				\$ (70,888.46)	
33	RT Uninstructed Deviation Amt	555.31			\$	\$				\$	
34	FTR_ARR_FTR_TXN	555.38			\$ 7,402.26	\$				\$ 7,402.26	
35	FTR_ARR_ARR_TXN	555.39			\$ (7,402.91)	\$				\$ (7,402.91)	
36	FTR_ARR_INF_UPLI	555.40			\$ 1,599.72	\$				\$ 1,599.72	
37	FTR_ARR_STG2_DIST	555.41			\$ (28,603.91)	\$				\$ (28,603.91)	
38	DA_ASM_REG	555.43			\$ (15,916.19)	\$				\$ (15,916.19)	
39	DA_ASM_SPIN	555.44			\$ (44,169.23)	\$				\$ (44,169.23)	
40	DA_ASM_SUPP	555.45			\$ (7,716.84)	\$				\$ (7,716.84)	
41	RT_ASM_REG	555.46			\$ (17,791.60)	\$				\$ (17,791.60)	
42	RT_ASM_SPIN	555.47			\$ 5,463.98	\$				\$ 5,463.98	
43	RT_ASM_SUPP	555.48			\$ 263.93	\$				\$ 263.93	
44	RT_ASM_NRGA	555.49			\$ 1,831.73	\$				\$ 1,831.73	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider March 2011* includes any adjustments												
No.	Charge Type Description	(A) Acct	(B)		(C)		(D)		(E)		(F)	
			Total	Trade Secret	Retail	Energy Adjustment Rider	Other	Total	Non-Energy Adj. Rider			
			[TRADE SECRET								[TRADE SECRET	
			DATA BEGINS ..								DATA BEGINS ..	
45	RT_ASM_EXE_DFE_DEP	555.50	\$	239.01	\$	-	\$	-	\$	239.01		
46	RT_ASM_CRDFC	555.51	\$	-	\$	-	\$	-	\$	-		
47	RT_ASM_REG_DIST	555.52	\$	20,066.76	\$	-	\$	-	\$	20,066.76		
48	RT_ASM_SPIN_DIST	555.53	\$	16,223.87	\$	-	\$	-	\$	16,223.87		
49	RT_ASM_SUPP_DIST	555.54	\$	7,161.57	\$	-	\$	-	\$	7,161.57		
50	RT_MISC	555.25	\$	(32.59)	\$	-	\$	-	\$	(32.59)		
51	RT_ASM_NXE	555.55	\$	728,023.70	\$	-	\$	-	\$	728,023.70		
52	RT_ASM_EXE	555.56	\$	0.01	\$	-	\$	-	\$	0.01		
			...TRADE SECRET								...TRADE SECRET	
			DATA ENDS]								DATA ENDS]	
53	ENERGY CHARGES TOTAL		\$	126,779.46	\$	928,556.63	\$	-	\$	928,556.63	\$	(801,777.17)
54	TOTAL MISO DAY 2 CHARGES		\$	680,944.12	\$	1,799,391.91	\$	-	\$	1,799,391.91	\$	(1,118,447.79)
55	MISO RSG Bad Debt		\$	-	\$	-	\$	-	\$	-	\$	-
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$	680,944.12	\$	1,799,391.91	\$	-	\$	1,799,391.91	\$	(1,118,447.79)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
March 2011* Includes any adjustments									
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lc.	(A) Acct	(B) Retail Debits	(C) Retail Credits	(D) Retail Adjustments	(E) Net Retail	(F) Net Intersystem	(G) Total	(H)** Charge Types with MWH for Retail
[TRADE SECRET DATA BEGINS ...]									
1	DA Asset Energy Amt	555.02	\$ 9,709,005.52	\$ (8,482,032.91)	\$ -	\$ 1,226,972.61	-	-	420,786 (360,449)
2	DA FBT Loss Amt	555.04	\$ 467,026.52	\$ -	\$ -	\$ 467,026.52	-	-	-
3	DA Non-asset Energy Amt	555.09	\$ 479,271.63	\$ (98,907.55)	\$ -	\$ 380,364.08	-	-	23,151 (4,629)
4	RT Asset Energy Amt	555.14	\$ 80,964.20	\$ (432,205.24)	\$ (386,047.76)	\$ (737,288.80)	-	-	3,513 (12,975)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (142,309.48)	\$ 10,570.39	\$ (131,739.09)	-	-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	-	-	-
7	RT Non-Asset Energy Amt	555.26	\$ 1,069.89	\$ (282.50)	\$ -	\$ 787.39	-	-	61
8	TOTAL		\$ 10,737,337.76	\$ (9,155,737.68)	\$ (375,477.37)	\$ 1,206,122.71	\$ -	\$ -	447,511 (378,053)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	-	-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	-	-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 72,387.69	\$ -	\$ -	\$ 72,387.69	-	-	-
13	RT Mkt Admin Amt	555.18	\$ 5,870.37	\$ -	\$ 946.10	\$ 6,816.47	-	-	-
14	FTR Mkt Admin Amt	555.13	\$ 3,550.81	\$ -	\$ -	\$ 3,550.81	-	-	-
15	TOTAL		\$ 81,808.87	\$ -	\$ 946.10	\$ 82,754.97	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 63,385.59	\$ (8,097.36)	\$ -	\$ 55,288.23	-	-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	-	-	-
18	FTR Hourly Allocation Amt	555.14	\$ 36,797.40	\$ (15,823.10)	\$ 1,242.78	\$ 22,217.08	-	-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,634.26)	\$ (353.98)	\$ (1,988.24)	-	-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -	-	-	-
21	FTR Monthly Transaction Amt	555.16	\$ 2,705.06	\$ (2,705.06)	\$ (307.66)	\$ (307.66)	-	-	-
22	FTR_ARR_FTR_TXN	555.38	\$ 9,001.85	\$ (1,599.59)	\$ -	\$ 7,402.26	-	-	-
23	FTR_ARR_ARR_TXN	555.39	\$ 1,561.27	\$ (8,964.18)	\$ -	\$ (7,402.91)	-	-	-
24	FTR_ARR_INF_UPL	555.40	\$ 1,599.72	\$ -	\$ -	\$ 1,599.72	-	-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (28,603.91)	\$ -	\$ (28,603.91)	-	-	-
26	TOTAL		\$ 115,050.89	\$ (67,427.46)	\$ 581.14	\$ 48,204.57	\$ -	\$ -	-
RS&G & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 13,427.07	\$ -	\$ -	\$ 13,427.07	-	-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (1,205.42)	\$ -	\$ (1,205.42)	-	-	-
29	RT Revenue Sufficiency Guarantee First Pass Distrib	555.29	\$ 41,572.38	\$ -	\$ 1,601.54	\$ 43,173.92	-	-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (70,889.09)	\$ 0.63	\$ (70,888.46)	-	-	-
31	TOTAL		\$ 54,999.45	\$ (72,094.51)	\$ 1,602.17	\$ (15,492.89)	\$ -	\$ -	-
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 85,467.72	\$ (7,492.84)	\$ (1,463.09)	\$ 76,511.79	-	-	-
33	TOTAL		\$ 85,467.72	\$ (7,492.84)	\$ (1,463.09)	\$ 76,511.79	\$ -	\$ -	-
Other Charges									
34	RT Misc Amt	555.25	\$ 1,866.90	\$ -	\$ 116.26	\$ 1,983.16	-	-	-
35	RT Net Inadvertent Amt	555.27	\$ 1,811.31	\$ -	\$ (234.17)	\$ (5,538.87)	-	-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	-	-	-
37	TOTAL		\$ 3,678.21	\$ (7,116.01)	\$ (117.91)	\$ (3,555.71)	\$ -	\$ -	-
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (15,916.19)	\$ -	\$ (15,916.19)	-	-	(971)
39	DA_ASM_SPIN	555.44	\$ -	\$ (44,189.23)	\$ -	\$ (44,189.23)	-	-	(12,417)
40	DA_ASM_SUPP	555.45	\$ -	\$ (7,716.84)	\$ -	\$ (7,716.84)	-	-	(4,911)
41	RT_ASM_REG	555.46	\$ 5,318.87	\$ (23,110.47)	\$ -	\$ (17,791.60)	-	-	467 (610)
42	RT_ASM_SPIN	555.47	\$ 13,268.89	\$ (7,804.91)	\$ -	\$ 5,463.98	-	-	2,469 (321)
43	RT_ASM_SUPP	555.48	\$ 1,092.52	\$ (828.59)	\$ -	\$ 263.93	-	-	2,046 (217)
44	RT_ASM_NRGA	555.49	\$ 2,516.44	\$ (684.71)	\$ -	\$ 1,831.73	-	-	-
45	RT_ASM_EXE_DFE_DEF	555.50	\$ 239.06	\$ -	\$ (0.05)	\$ 239.01	-	-	-
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	-	-	-
47	RT_ASM_REG_DIST	555.52	\$ 20,912.94	\$ -	\$ (846.18)	\$ 20,066.76	-	-	-
48	RT_ASM_SPIN_DIST	555.53	\$ 16,811.71	\$ (63.99)	\$ (523.85)	\$ 16,223.87	-	-	-
49	RT_ASM_SUPP_DIST	555.54	\$ 7,345.23	\$ -	\$ (183.66)	\$ 7,161.57	-	-	-
50	RT_MISC	555.25	\$ -	\$ (32.62)	\$ 0.03	\$ (32.59)	-	-	-
51	RT_ASM_NXE	555.55	\$ 961,432.65	\$ (233,408.95)	\$ -	\$ 728,023.70	-	-	27,529 (12,946)
52	RT_ASM_EXE	555.56	\$ 0.02	\$ (0.01)	\$ -	\$ 0.01	-	-	-
53	TOTAL		\$ 1,028,938.33	\$ (333,736.51)	\$ (1,553.71)	\$ 693,648.11	\$ -	\$ -	32,511 (32,393)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
March 2011 - includes any adjustments									
Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Grandfathered Charge Types	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
54	DA Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
55	DA Losses Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
56	DA Congestion Rebate on Option B GFA	\$ 8,097.36	\$ (63,385.59)	\$ -	\$ (55,288.23)	\$ -	\$ -	\$ -	
57	DA Losses Rebate on Option B GFA	\$ -	\$ (233,513.41)	\$ -	\$ (233,513.41)	\$ -	\$ -	\$ -	
58	RT Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
59	RT Loss Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
60	TOTAL	\$ 8,097.36	\$ (296,898.00)	\$ -	\$ (288,801.64)	\$ -	\$ -	\$ -	
61	TOTAL MISO DAY 2 CHARGES	\$ 12,115,378.59	\$ (9,940,504.01)	\$ (375,482.67)	\$ 1,799,391.91	\$ -	\$ 680,944.12	\$ 480,022	(410,447)
62	MISO RSG Bad Debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 12,115,378.59	\$ (9,940,504.01)	\$ (375,482.67)	\$ 1,799,391.91	\$ -	\$ -	\$ -	
64	Net MISO Charges for Retail = (B) + (C) + (D)	\$ -	\$ 1,799,391.91	\$ -	\$ 1,799,391.91	\$ -	\$ -	\$ -	
65	Net KWH for retail = ((C) + (H)) * 1,000	\$ -	\$ 69,574,978	\$ -	\$ 69,574,978	\$ -	\$ -	\$ -	69,574,978
66	* covers time period of 02/21/11 - 03/23/11 ** increased for losses of								
67	MISO Book Totals	\$ 2,174,874.58	\$ 69,574,978	\$ -	\$ 71,749,852.58	\$ -	\$ -	\$ -	
68	MISO RSG Bad Debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
69	March Adjustments	\$ (375,482.67)	\$ (13,969,280)	\$ -	\$ (14,344,762.67)	\$ -	\$ -	\$ -	
70	Total MISO	\$ 1,799,391.91	\$ 55,605,698	\$ -	\$ 57,405,090	\$ -	\$ -	\$ -	

...TRADE SECRET DATA ENDS

Otter Tail Power Company
Plant Conditions

Plant Conditions for March 2011

Big Stone:

The unit generated 281,557 net MWh for the month. Unit availability was 100% and equivalent availability was 96.91%. Fuel prices were on budget.

Coyote:

The Unit generated 265,293 net MWh for the month. Availability for the month was 89.3% and equivalent availability was 88.5%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 29,530 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 1.71% under budget.

Unit 3 generated 40,843 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 2.34% under budget.

Plant Conditions for February 2011

Big Stone:

The unit generated 239,880 net MWh for the month. Unit availability was 100% and equivalent availability was 97.74%. Fuel prices were 2.40% over budget.

Coyote:

The Unit generated 242,974 net MWh for the month. Availability for the month was 92.8% and equivalent availability was 91.3%. Fuel prices were 1.47% over budget.

Hoot Lake:

Unit 2 generated 29,714 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 1.77% under budget.

Unit 3 generated 37,702 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 1.77% under budget.