

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com



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VIA ELECTRONIC DELIVERY

PUBLIC SERVICE COMMISSION

July 26, 2011

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending June 30, 2011, the rate for the Energy Adjustment Rider is (\$.0087) per kWh. Otter Tail Power Company proposes to bill at this rate effective August 2, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.018371
Average costs from current month's adjustment:	\$.019283
Difference – (Increase) Decrease:	(\$.000912)

The net effect of this energy adjustment is to increase the rate by \$.0010. The total resulting adjustment for the current billing period will then be (\$.0087) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
July 26, 2011
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the August 2011 Energy Adjustment Rider based on the four-month period ending June 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for May and June 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE AUGUST 2, 2011

CYCLE '1'
 RATE LEVEL 50

	(A) 2011 March	(B) 2011 April	(C) 2011 May	(D) 2011 June	(E) Total This Period	
ENERGY COSTS & CREDITS						
Line						
1	Purchased Power	\$2,011,372	\$1,604,860	\$933,532	\$2,997,289	\$7,547,053
2	Steam Plant Generation	\$6,493,982	\$5,668,783	\$5,721,503	\$5,428,713	\$23,312,981
3	Other Plant Generation	\$133,731	\$49,678	\$53,240	\$158,613	\$395,262
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,130,428)	(\$751,426)	(\$933,578)	(\$1,979,769)	(\$4,795,202)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,799,392	\$995,560	\$996,158	\$158,555	\$3,949,664
8	NET ENERGY COSTS	\$9,395,051	\$7,654,458	\$6,857,857	\$6,850,403	\$30,757,768
ASSET-BASED MARGINS						
		2011 May	2011 June	2011 July	2011 August	Total This Period
9	Forecast of Margins - 85%	(\$247,576)	(\$105,063)	(\$402,305)	(\$300,637)	(\$1,055,581)
10	True-up of prior months margin forecast	(\$160,283)	(\$33,396)	\$52,456	\$75,918	(\$65,305)
11	Total Margin Credit	(\$407,859)	(\$138,459)	(\$349,849)	(\$224,719)	(\$1,120,886)
12	Prior (over) under recovery (line 26)					(\$2,439,914)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$27,196,968
ENERGY -- KWH						
		2011 March	2011 April	2011 May	2011 June	Total This Period
14	Retail Sales - kWhs	413,031,912	375,508,435	313,931,339	307,948,020	1,410,419,706
15	Delivered Cost per kWh					\$0.019283
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0087)

TRUE UP FOR JUNE

18	Retail Sales (kWhs) (line 14, col D)					307,948,020
19	Net Energy Costs for the System -- Most recent month					\$6,711,944
20	Base Cost Recovered					\$8,631,783
21	Net to be Recovered from COE (line 19 - line 20)					(\$1,919,839)
22	COE Recovery Rate Effective for April					(\$0.0081)
23	Amount Recovered by COE (line 22 x line 18)					(\$2,494,379)
24	Over / (Under) Recovery (line 21 - line 23)					(\$574,540)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					\$2,439,914

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider							
June 2011* includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ (109,513.98)	\$ -	\$ (109,513.98)	
2	DA Non-asset Energy Amt	555.09		\$ 148,239.85	\$ -	\$ 148,239.85	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (158,690.03)	\$ -	\$ (158,690.03)	
5	RT Non-Asset Energy Amt	555.26		\$ 5,189.83	\$ -	\$ 5,189.83	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ (155,900.32)	\$ (114,774.33)	\$ -	\$ (114,774.33)	\$ (41,125.99)
8	DA Mkt Admin Amt	555.01		\$ 60,548.44	\$ -	\$ 60,548.44	
9	DA FBT Congestion Amt	555.03		\$ 123,527.44	\$ -	\$ 123,527.44	
10	DA FBT Loss Amt	555.04		\$ 263,964.55	\$ -	\$ 263,964.55	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (123,527.44)	\$ -	\$ (123,527.44)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (131,982.22)	\$ -	\$ (131,982.22)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 15,383.43	\$ -	\$ 15,383.43	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (37,211.66)	\$ -	\$ (37,211.66)	
17	FTR Mkt Admin Amt	555.13		\$ 2,801.73	\$ -	\$ 2,801.73	
18	FTR Hourly Allocation Amt	555.14		\$ 14,758.97	\$ -	\$ 14,758.97	
19	FTR Monthly Allocation Amt	555.15		\$ (681.06)	\$ -	\$ (681.06)	
20	FTR Monthly Transaction Amt	555.16		\$ 64.44	\$ -	\$ 64.44	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 5,212.47	\$ -	\$ 5,212.47	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (56,618.04)	\$ -	\$ (56,618.04)	
28	RT Misc Amt	555.25		\$ (274.70)	\$ -	\$ (274.70)	
29	RT Net Inadvertent Amt	555.27		\$ (7,352.27)	\$ -	\$ (7,352.27)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 1,519.65	\$ -	\$ 1,519.65	
31	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29		\$ 67,333.38	\$ -	\$ 67,333.38	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt .	555.30		\$ (65,719.76)	\$ -	\$ (65,719.76)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_FTR_TXN	555.38		\$ 11,068.22	\$ -	\$ 11,068.22	
35	FTR_ARR_ARR_TXN	555.39		\$ (11,202.80)	\$ -	\$ (11,202.80)	
36	FTR_ARR_INF_UPL	555.40		\$ 2,672.63	\$ -	\$ 2,672.63	
37	FTR_ARR_STG2_DIST	555.41		\$ (38,580.13)	\$ -	\$ (38,580.13)	
38	DA_ASM_REG	555.43		\$ (8,739.51)	\$ -	\$ (8,739.51)	
39	DA_ASM_SPIN	555.44		\$ (34,992.40)	\$ -	\$ (34,992.40)	
40	DA_ASM_SUPP	555.45		\$ (13,826.90)	\$ -	\$ (13,826.90)	
41	RT_ASM_REG	555.46		\$ (13,428.13)	\$ -	\$ (13,428.13)	
42	RT_ASM_SPIN	555.47		\$ 1,900.53	\$ -	\$ 1,900.53	
43	RT_ASM_SUPP	555.48		\$ (15,265.81)	\$ -	\$ (15,265.81)	
44	RT_ASM_NRGA	555.49		\$ 3,973.89	\$ -	\$ 3,973.89	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
June 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 30.59	\$ -	\$ 30.59		
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
47	RT_ASM_REG_DIST	555.52		\$ 16,475.67	\$ -	\$ 16,475.67		
48	RT_ASM_SPIN_DIST	555.53		\$ 12,402.97	\$ -	\$ 12,402.97		
49	RT_ASM_SUPP_DIST	555.54		\$ 5,964.54	\$ -	\$ 5,964.54		
50	RT_MISC	555.25		\$ -	\$ -	\$ -		
51	RT_ASM_NXE	555.55		\$ 223,128.79	\$ -	\$ 223,128.79		
52	RT_ASM_EXE	555.56		\$ 0.01	\$ -	\$ 0.01		
			... TRADE SECRET DATA ENDS]					... TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 21,728.90	\$ 273,329.51	\$ -	\$ 273,329.51	\$ (251,600.61)	
54	TOTAL MISO DAY 2 CHARGES		\$ (134,171.42)	\$ 158,555.18	\$ -	\$ 158,555.18	\$ (292,726.60)	
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -	
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ (134,171.42)	\$ 158,555.18		\$ 158,555.18	\$ (292,726.60)	

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND									
June 2011* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Lo-								TRADE SECRET DATA BEGINS . . .	
1	DA Asset Energy Amt	555.02	\$ 5,109,996.46	\$ (5,219,510.44)	\$ -	\$ (109,513.98)		278.650	(296.709)
2	DA FBT Loss Amt	555.04	\$ 263,964.55	\$ -	\$ -	\$ 263,964.55		-	-
3	DA Non-asset Energy Amt	555.09	\$ 222,778.02	\$ (74,538.17)	\$ -	\$ 148,239.85		12.938	(4.050)
4	RT Asset Energy Amt	555.19	\$ 94,128.24	\$ (246,794.12)	\$ (6,024.15)	\$ (158,690.03)		3,374	(7,883)
5	RT Distribution of Losses Amt	555.24	\$ 1,370.00	\$ (59,178.11)	\$ 1,190.07	\$ (56,618.04)		-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amt	555.26	\$ 6,247.01	\$ (1,057.18)	\$ -	\$ 5,189.83		107	(661)
8	TOTAL		\$ 5,698,484.28	\$ (5,601,078.02)	\$ (4,834.08)	\$ 92,572.18	\$ -	295,069	(309,303)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 60,548.44	\$ -	\$ -	\$ 60,548.44		-	-
13	RT Mkt Admin Amt	555.18	\$ 5,213.87	\$ -	\$ (1.40)	\$ 5,212.47		-	-
14	FTR Mkt Admin Amt	555.13	\$ 2,801.73	\$ -	\$ -	\$ 2,801.73		-	-
15	TOTAL		\$ 68,564.04	\$ -	\$ (1.40)	\$ 68,562.64	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 124,518.66	\$ (991.22)	\$ -	\$ 123,527.44		-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amt	555.14	\$ 41,691.31	\$ (26,932.34)	\$ -	\$ 14,758.97		-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (680.99)	\$ (0.07)	\$ (681.06)		-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amt	555.16	\$ 1,222.49	\$ (1,158.68)	\$ 0.63	\$ 64.44		-	-
22	FTR_ARR_FTR_TXN	555.38	\$ 18,957.93	\$ (7,889.71)	\$ -	\$ 11,068.22		-	-
23	FTR_ARR_ARR_TXN	555.39	\$ 8,044.55	\$ (19,247.35)	\$ -	\$ (11,202.80)		-	-
24	FTR_ARR_INF_UPL	555.40	\$ 2,672.63	\$ -	\$ -	\$ 2,672.63		-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (38,580.13)	\$ -	\$ (38,580.13)		-	-
26	TOTAL		\$ 197,107.57	\$ (95,480.42)	\$ 0.56	\$ 101,627.71	\$ -	-	-
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 15,383.43	\$ -	\$ -	\$ 15,383.43		-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (37,211.66)	\$ -	\$ (37,211.66)		-	-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 66,033.61	\$ -	\$ 1,299.77	\$ 67,333.38		-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (65,271.26)	\$ (448.50)	\$ (65,719.76)		-	-
31	TOTAL		\$ 81,417.04	\$ (102,482.92)	\$ 851.27	\$ (20,214.61)	\$ -	-	-
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 43,343.69	\$ (40,380.71)	\$ (1,443.33)	\$ 1,519.65		-	-
33	TOTAL		\$ 43,343.69	\$ (40,380.71)	\$ (1,443.33)	\$ 1,519.65	\$ -	-	-
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (274.70)	\$ (274.70)		-	-
35	RT Net Inadvertent Amt	555.27	\$ 290.48	\$ (7,440.58)	\$ (202.17)	\$ (7,352.27)		-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-
37	TOTAL		\$ 290.48	\$ (7,440.58)	\$ (476.87)	\$ (7,626.97)	\$ -	-	-
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (8,739.51)	\$ -	\$ (8,739.51)		-	(524)
39	DA_ASM_SPIN	555.44	\$ -	\$ (34,992.40)	\$ -	\$ (34,992.40)		-	(9,857)
40	DA_ASM_SUPP	555.45	\$ -	\$ (13,826.90)	\$ -	\$ (13,826.90)		-	(4,680)
41	RT_ASM_REG	555.46	\$ 2,433.49	\$ (15,861.62)	\$ -	\$ (13,428.13)		391	(596)
42	RT_ASM_SPIN	555.47	\$ 13,050.26	\$ (11,149.73)	\$ -	\$ 1,900.53		1,237	(148)
43	RT_ASM_SUPP	555.48	\$ 1,020.50	\$ (16,286.31)	\$ -	\$ (15,265.81)		1,647	(773)
44	RT_ASM_NRGA	555.49	\$ 4,083.76	\$ (109.87)	\$ -	\$ 3,973.89		-	-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 39.47	\$ -	\$ (8.88)	\$ 30.59		-	-
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
47	RT_ASM_REG_DIST	555.52	\$ 16,621.26	\$ (96.60)	\$ (48.99)	\$ 16,475.67		-	-
48	RT_ASM_SPIN_DIST	555.53	\$ 12,452.63	\$ -	\$ (49.66)	\$ 12,402.97		-	-
49	RT_ASM_SUPP_DIST	555.54	\$ 6,743.49	\$ (758.16)	\$ (20.79)	\$ 5,964.54		-	-
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -		-	-
51	RT_ASM_NXE	555.55	\$ 500,124.44	\$ (276,995.65)	\$ -	\$ 223,128.79		26,412	(14,052)
52	RT_ASM_EXE	555.56	\$ 0.01	\$ -	\$ -	\$ 0.01		-	-
53	TOTAL		\$ 556,569.31	\$ (378,816.75)	\$ (128.32)	\$ 177,624.24	\$ -	29,686	(30,630)

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - ND										
June 2011* includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Grandfathered Charge Types										
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	-	-	-	
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	-	-	-	
56	DA Congestion Rebate on Option B GFA	555.07	\$ 991.22	\$ (124,518.66)	\$ -	\$ (123,527.44)	-	-	-	
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (131,982.22)	\$ -	\$ (131,982.22)	-	-	-	
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	-	-	-	
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	-	-	-	
60	TOTAL	\$	991.22	\$ (256,500.88)	\$ -	\$ (255,509.66)	\$ -	\$ -	-	
...TRADE SECRET DATA ENDS]										
61	TOTAL MISO DAY 2 CHARGES	\$	6,646,767.63	\$ (6,482,180.28)	\$ (6,032.17)	\$ 158,555.18	\$ (292,726.60)	\$ (134,171.42)	324,755	(339,933)
62	MISO RSG Bad Debt				\$ -	\$ -				
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$	6,646,767.63	\$ (6,482,180.28)	\$ (6,032.17)	\$ 158,555.18				
64	Net MISO Charges for Retail = (B) + (C) + (D)			\$	158,555.18					
65	Net KWH for retail = ((G) + (H)) * 1.000				(15,177.463)					(15,177.463)
66	* covers time period of 05/24/11 - 06/22/11 ** increased for losses of									
			Net Retail	Net MISO KWH						
67	MISO Book Totals	\$	164,587.35	(15,177.463)						
68	MISO RSG Bad Debt	\$	-	-						
69	June Adjustments	\$	(6,032.17)	(729,802)						
70	Total MISO	\$	158,555.18	(15,907,265)						

Otter Tail Power Company
Plant Conditions

Plant Conditions for June 2011

Big Stone:

The unit generated 230,613 net MWh for the month. Unit availability was 100% and equivalent availability was 91.3%. Fuel prices were 2.03% over budget.

Coyote:

The Unit generated 162,745 net MWh for the month. Availability for the month was 63.0% and equivalent availability was 59.2%. Fuel prices were about 3.69% over budget.

Hoot Lake:

Unit 2 generated 24,092 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.42% over budget.

Unit 3 generated 35,413 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 0.63% over budget.

Plant Conditions for May 2011

Big Stone:

The unit generated 229,528 net MWh for the month. Unit availability was 100% and equivalent availability was 97.3%. Fuel prices were 1.49% over budget.

Coyote:

The Unit generated 247,363 net MWh for the month. Availability for the month was 100% and equivalent availability was 100%. Fuel prices were about 3.23% over budget.

Hoot Lake:

Unit 2 generated 23,936 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 0.82% under budget.

Unit 3 generated 32,300 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 0.63% under budget.