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VIA ELECTRONIC DELIVERY

October 25, 2011

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending September 30, 2011, the rate for the Energy Adjustment Rider is (\$.0068) per kWh. Otter Tail Power Company proposes to bill at this rate effective November 1, 2011.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.021095
Average costs from current month's adjustment:	\$.021262
Difference – (Increase) Decrease:	(\$.000167)

The net effect of this energy adjustment is to increase the rate by (\$.0001). The total resulting adjustment for the current billing period will then be (\$.0068) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Included in July costs is a (\$1,901,856.13) adjustment (a reduction to purchased power costs) to account for purchased power reimbursement from Basin Electric's unaccounted load in Otter Tail's local balancing area for prior periods Basin Electric incorrectly reported meter data to MISO, causing Basin Electric to realize surplus sale revenue and caused Otter Tail to have unaccounted load in the local balancing area.

Mr. Darrel Nitschke
October 25, 2011
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the November 2011 Energy Adjustment Rider based on the four-month period ending September 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).

Otter Tail Power Company discovered a reporting error in their MISO Day 2 Charges spreadsheet. The correction is a reversal of Charge Type Descriptions for lines 34 and 35 of Attachment A. This correction does not affect the overall totals, calculation of the energy adjustment rider, or financial reporting.

- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.

Otter Tail Power Company discovered a reporting error in their MISO Day 2 Charges spreadsheet. The correction is a reversal of Charge Type Descriptions for lines 22 and 23 of Attachments B, C, and D. This correction does not affect the overall totals, calculation of the energy adjustment rider, or financial reporting.

- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for August and September 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE NOVEMBER 1, 2011

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 June	2011 July	2011 August	2011 September	Total This Period
1	Purchased Power	\$2,997,289	(\$1,790,905)	\$993,723	\$1,875,762	\$4,075,869
2	Steam Plant Generation	\$5,428,713	\$7,235,054	\$6,496,619	\$3,959,296	\$23,119,682
3	Other Plant Generation	\$158,613	\$648,495	\$631,312	\$109,264	\$1,547,684
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,979,769)	(\$728,911)	(\$1,991,789)	(\$1,077,726)	(\$5,778,196)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$158,555	\$989,346	\$2,157,888	\$1,952,221	\$5,258,010
8	NET ENERGY COSTS	\$6,850,403	\$6,440,081	\$8,374,756	\$6,905,819	\$28,571,059
	ASSET-BASED MARGINS	2011 August	2011 September	2011 October	2011 November	Total This Period
9	Forecast of Margins - 85%	(\$300,637)	(\$111,747)	(\$194,606)	(\$144,583)	(\$751,573)
10	True-up of prior months margin forecast	\$75,918	(\$203,100)	(\$410,681)	(\$193,609)	(\$731,472)
11	Total Margin Credit	(\$224,719)	(\$314,847)	(\$605,287)	(\$338,192)	(\$1,483,045)
12	Prior (over) under recovery (line 26)					\$83,431
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$27,171,446
	ENERGY -- KWH	2011 June	2011 July	2011 August	2011 September	Total This Period
14	Retail Sales - kWhs	307,948,020	311,204,789	332,496,894	326,272,918	1,277,922,621
15	Delivered Cost per kWh					\$0.021262
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0068)

TRUE UP FOR SEPTEMBER

18	Retail Sales (kWhs) (line 14, col D)	326,272,918
19	Net Energy Costs for the System -- Most recent month	\$6,590,972
20	Base Cost Recovered	\$9,145,430
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,554,458)
22	COE Recovery Rate Effective for September	(\$0.0091)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,969,084)
24	Over / (Under) Recovery (line 21 - line 23)	(\$414,626)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$83,431)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider								
September 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F) Non-Energy
				Retail	Other	Total	Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 803,452.86	\$ -	\$ 803,452.86		
2	DA Non-asset Energy Amt	555.09		\$ 424,976.40	\$ -	\$ 424,976.40		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ (31,057.00)	\$ -	\$ (31,057.00)		
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	ENERGY CHARGES TOTAL		\$ 304,518.08	\$ 1,197,372.26	\$ -	\$ 1,197,372.26		\$ (892,854.18)
8	DA Mkt Admin Amt	555.01		\$ 46,188.41	\$ -	\$ 46,188.41		
9	DA FBT Congestion Amt	555.03		\$ 23,694.67	\$ -	\$ 23,694.67		
10	DA FBT Loss Amt	555.04		\$ 271,598.57	\$ -	\$ 271,598.57		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (23,694.67)	\$ -	\$ (23,694.67)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (135,799.11)	\$ -	\$ (135,799.11)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 11,879.63	\$ -	\$ 11,879.63		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (3,290.58)	\$ -	\$ (3,290.58)		
17	FTR Mkt Admin Amt	555.13		\$ 2,915.81	\$ -	\$ 2,915.81		
18	FTR Hourly Allocation Amt	555.14		\$ 7,411.70	\$ -	\$ 7,411.70		
19	FTR Monthly Allocation Amt	555.15		\$ (716.80)	\$ -	\$ (716.80)		
20	FTR Monthly Transaction Amt	555.16		\$ -	\$ -	\$ -		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 3,958.61	\$ -	\$ 3,958.61		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (27,859.22)	\$ -	\$ (27,859.22)		
28	RT Misc Amt	555.25		\$ (144.11)	\$ -	\$ (144.11)		
29	RT Net Inadvertent Amt	555.27		\$ 40,522.39	\$ -	\$ 40,522.39		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 3,808.31	\$ -	\$ 3,808.31		
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 34,921.52	\$ -	\$ 34,921.52		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (37,549.78)	\$ -	\$ (37,549.78)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_ARR_TXN	555.39		\$ 34,717.54	\$ -	\$ 34,717.54		
35	FTR_ARR_FTR_TXN	555.38		\$ (35,054.41)	\$ -	\$ (35,054.41)		
36	FTR_ARR_INF_UPL	555.40		\$ 6,889.29	\$ -	\$ 6,889.29		
37	FTR_ARR_STG2_DIST	555.41		\$ (38,341.23)	\$ -	\$ (38,341.23)		
38	DA_ASM_REG	555.43		\$ (4,763.05)	\$ -	\$ (4,763.05)		
39	DA_ASM_SPIN	555.44		\$ (25,367.06)	\$ -	\$ (25,367.06)		
40	DA_ASM_SUPP	555.45		\$ (6,511.08)	\$ -	\$ (6,511.08)		
41	RT_ASM_REG	555.46		\$ (23,320.62)	\$ -	\$ (23,320.62)		
42	RT_ASM_SPIN	555.47		\$ 13,377.12	\$ -	\$ 13,377.12		
43	RT_ASM_SUPP	555.48		\$ (6,951.93)	\$ -	\$ (6,951.93)		
44	RT_ASM_NRGA	555.49		\$ 1,942.99	\$ -	\$ 1,942.99		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider September 2011* includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 77.43	\$ -	\$ 77.43		
46	RT_ASM_CRDFC	555.51		\$ 922.65	\$ -	\$ 922.65		
47	RT_ASM_REG_DIST	555.52		\$ 19,999.59	\$ -	\$ 19,999.59		
48	RT_ASM_SPIN_DIST	555.53		\$ 11,772.14	\$ -	\$ 11,772.14		
49	RT_ASM_SUPP_DIST	555.54		\$ 6,167.90	\$ -	\$ 6,167.90		
50	RT_MISC	555.25		\$ -	\$ -	\$ -		
51	RT_ASM_NXE	555.55		\$ 581,445.90	\$ -	\$ 581,445.90		
52	RT_ASM_EXE	555.56		\$ (0.01)	\$ -	\$ (0.01)		
			[. . .TRADE SECRET DATA ENDS]					[. . .TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 605,267.60	\$ 754,848.51	\$ -	\$ 754,848.51	\$ (149,580.91)	
54	TOTAL MISO DAY 2 CHARGES		\$ 909,785.68	\$ 1,952,220.77	\$ -	\$ 1,952,220.77	\$ (1,042,435.09)	
55	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 909,785.68	\$ 1,952,220.77	\$ -	\$ 1,952,220.77	\$ (1,042,435.09)	

		Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider January - December 2011 Includes Any Adjustment:													
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Los:			[TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(8,202,702.75)
Virtual Energy															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	331,972.48
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	84,214.63
Congest & FTRs															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_ARR_TXN	555.39													
23	FTR_ARR_FTR_TXN	555.38													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(188,615.57)
RSG & Make Whole Payments															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Am	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Am	555.30													
31	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(366,035.51)
Revenue Neutrality Uplift															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	54,127.28
Other Charges															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	739.86
ASM Charges															
38	DA_ASM_REG	555.43													
39	RT_MISC	555.25													
40	DA_ASM_SPIN	555.44													
41	DA_ASM_SUPP	555.45													
42	RT_ASM_REG	555.46													
43	RT_ASM_SPIN	555.47													
44	RT_ASM_SUPP	555.48													
45	RT_ASM_NRGA	555.49													
46	RT_ASM_EXE_DFE_DEP	555.50													
47	RT_ASM_CRDFC	555.51													
48	RT_ASM_REG_DIST	555.52													
49	RT_ASM_SPIN_DIST	555.53													
50	RT_ASM_SUPP_DIST	555.54													
51	RT_ASM_NXE	555.55													
52	RT_ASM_EXE	555.56													
53	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,485,523.01)
Grandfathered Charge Types															
54	DA Congestion Rebate on COGA	555.05													
55	DA Losses Rebate on COGA	555.06													
56	DA Congestion Rebate on Option B GFA	555.07													
57	DA Losses Rebate on Option B GFA	555.08													
58	RT Congestion Rebate on COGA	555.22													
59	RT Loss Rebate on COGA	555.23													
60	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
			. . . TRADE SECRET DATA ENDS]												
61	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ 77,149.99	\$ (382,259.41)	\$ (1,118,447.79)	\$ (1,275,695.45)	\$ (1,746,046.83)	\$ (292,726.60)	\$ (1,945,985.15)	\$ (3,045,376.26)	\$ (1,042,435.09)				\$ (10,771,822.59)
62	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ 77,149.99	\$ (382,259.41)	\$ (1,118,447.79)	\$ (1,275,695.45)	\$ (1,746,046.83)	\$ (292,726.60)	\$ (1,945,985.15)	\$ (3,045,376.26)	\$ (1,042,435.09)	\$ -	\$ -	\$ -	\$ (10,771,822.59)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND September 2011* includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .		
1	DA Asset Energy Amt	555.02	\$ 7,520,526.99	\$ (6,717,074.13)	\$ -	\$ 803,452.86			295,721 (264,406)
2	DA FBT Loss Amt	555.04	\$ 271,598.57	\$ -	\$ -	\$ 271,598.57			- -
3	DA Non-asset Energy Amt	555.09	\$ 524,522.10	\$ (99,545.70)	\$ -	\$ 424,976.40			20,896 (3,929)
4	RT Asset Energy Amt	555.19	\$ 95,375.92	\$ (225,363.81)	\$ 98,930.89	\$ (31,057.00)			4,252 (6,787)
5	RT Distribution of Losses Amt	555.24	\$ 10,633.62	\$ (38,185.47)	\$ (307.37)	\$ (27,859.22)			- -
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			- -
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -			- -
8	TOTAL		\$ 8,422,657.20	\$ (7,080,169.11)	\$ 98,623.52	\$ 1,441,111.61	\$ -	\$ -	320,869 (275,121)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			- -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			- -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- -
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 46,188.41	\$ -	\$ -	\$ 46,188.41			- -
13	RT Mkt Admin Amt	555.18	\$ 4,161.67	\$ -	\$ (203.06)	\$ 3,958.61			- -
14	FTR Mkt Admin Amt	555.13	\$ 2,915.81	\$ -	\$ -	\$ 2,915.81			- -
15	TOTAL		\$ 53,265.89	\$ -	\$ (203.06)	\$ 53,062.83	\$ -	\$ -	- -
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 45,936.81	\$ (22,242.14)	\$ -	\$ 23,694.67			- -
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			- -
18	FTR Hourly Allocation Amt	555.14	\$ 35,897.32	\$ (28,485.98)	\$ 0.36	\$ 7,411.70			- -
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (716.44)	\$ (0.36)	\$ (716.80)			- -
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			- -
21	FTR Monthly Transaction Amt	555.16	\$ 1,344.11	\$ (1,344.11)	\$ -	\$ -			- -
22	FTR_ARR_ARR_TXN	555.39	\$ 46,124.82	\$ (11,407.28)	\$ -	\$ 34,717.54			- -
23	FTR_ARR_FTR_TXN	555.38	\$ 11,070.35	\$ (46,124.76)	\$ -	\$ (35,054.41)			- -
24	FTR_ARR_INF_UPL	555.40	\$ 6,889.29	\$ -	\$ -	\$ 6,889.29			- -
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (38,341.23)	\$ -	\$ (38,341.23)			- -
26	TOTAL		\$ 147,262.70	\$ (148,661.94)	\$ (0.00)	\$ (1,399.24)	\$ -	\$ -	- -
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 11,879.63	\$ -	\$ -	\$ 11,879.63			- -
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (3,290.58)	\$ -	\$ (3,290.58)			- -
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 58,792.58	\$ -	\$ (23,871.06)	\$ 34,921.52			- -
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (37,549.78)	\$ -	\$ (37,549.78)			- -
31	TOTAL		\$ 70,672.21	\$ (40,840.36)	\$ (23,871.06)	\$ 5,960.79	\$ -	\$ -	- -
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 20,268.56	\$ (35,818.52)	\$ 19,358.27	\$ 3,808.31			- -
33	TOTAL		\$ 20,268.56	\$ (35,818.52)	\$ 19,358.27	\$ 3,808.31	\$ -	\$ -	- -
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (144.11)	\$ (144.11)			- -
35	RT Net Inadvertent Amt	555.27	\$ 45,588.00	\$ (4,036.77)	\$ (1,028.84)	\$ 40,522.39			- -
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			- -
37	TOTAL		\$ 45,588.00	\$ (4,036.77)	\$ (1,172.95)	\$ 40,378.28	\$ -	\$ -	- -
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (4,763.05)	\$ -	\$ (4,763.05)			- (14)
39	DA_ASM_SPIN	555.44	\$ -	\$ (25,367.06)	\$ -	\$ (25,367.06)			- (1,547)
40	DA_ASM_SUPP	555.45	\$ -	\$ (6,511.08)	\$ -	\$ (6,511.08)			- (271)
41	RT_ASM_REG	555.46	\$ 1,013.83	\$ (24,334.45)	\$ -	\$ (23,320.62)			- (176)
42	RT_ASM_SPIN	555.47	\$ 14,740.70	\$ (1,363.58)	\$ -	\$ 13,377.12			66 (32)
43	RT_ASM_SUPP	555.48	\$ 1,386.17	\$ (8,338.10)	\$ -	\$ (6,951.93)			201 (63)
44	RT_ASM_NRGA	555.49	\$ 2,232.80	\$ (289.81)	\$ -	\$ 1,942.99			- -
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 77.20	\$ -	\$ 0.23	\$ 77.43			- -
46	RT_ASM_CRDFC	555.51	\$ 922.65	\$ -	\$ -	\$ 922.65			- -
47	RT_ASM_REG_DIST	555.52	\$ 19,718.83	\$ -	\$ 280.76	\$ 19,999.59			- -
48	RT_ASM_SPIN_DIST	555.53	\$ 11,732.56	\$ (83.51)	\$ 123.09	\$ 11,772.14			- -
49	RT_ASM_SUPP_DIST	555.54	\$ 6,078.06	\$ -	\$ 89.84	\$ 6,167.90			- -
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -			- -
51	RT_ASM_NXE	555.55	\$ 726,503.11	\$ (145,057.21)	\$ -	\$ 581,445.90			28,207 (7,597)
52	RT_ASM_EXE	555.56	\$ -	\$ (0.01)	\$ -	\$ (0.01)			- (8)
53	TOTAL		\$ 784,405.91	\$ (216,107.86)	\$ 493.92	\$ 568,791.97	\$ -	\$ -	28,474 (9,708)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - ND September 2011* includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 22,242.14	\$ (45,936.81)	\$ -	\$ (23,694.67)			-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (135,799.11)	\$ -	\$ (135,799.11)			-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-
60	TOTAL	\$ 22,242.14	\$ (181,735.92)	\$ -	\$ (159,493.78)	\$ -	\$ -	\$ -	-
...TRADE SECRET DATA ENDS]									
61	TOTAL MISO DAY 2 CHARGES	\$ 9,566,362.61	\$ (7,707,370.48)	\$ 93,228.64	\$ 1,952,220.77	\$ (1,042,435.09)	\$ 909,785.68	349,342	(284,829)
62	MISO RSG Bad Debt								
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 9,566,362.61	\$ (7,707,370.48)	\$ 93,228.64	\$ 1,952,220.77				
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 1,952,220.77						
65	Net KWH for retail = ((G) + (H)) * 1,000		64,513,470						64,513,470
66	* covers time period of 08/24/11 - 09/22/11 ** increased for losses of:								
		Net Retail	Net MISO KWH						
67	MISO Book Totals	\$ 1,858,992.13	64,513,470						
68	MISO RSG Bad Debt	\$ -							
69	September Adjustments	\$ 93,228.64	4,155,254						
70	Total MISO	\$ 1,952,220.77	68,668,724						

Otter Tail Power Company
Plant Conditions

Plant Conditions for September 2011

Big Stone:

The unit generated 89,057 net MWh for the month. Unit availability was 46.0% and equivalent availability was 31.9%. Fuel prices were 1.78% over budget.

Coyote:

The Unit generated 191,868 net MWh for the month. Availability for the month was 73.9% and equivalent availability was 71.2%. Fuel prices were about 5.87% over budget.

Hoot Lake:

Unit 2 generated 26,548 net MWh for the month. Unit 2 had an availability of 96.29% and an equivalent availability of 96.01%. Fuel costs were 2.03% under budget.

Unit 3 generated 36,217 net MWh for the month. Unit 3 had an availability of 96.29% and an equivalent availability of 96.01%. Fuel prices were .9% under budget.

Plant Conditions for August 2011

Big Stone:

The unit generated 235,140 net MWh for the month. Unit availability was 89.3% and equivalent availability was 80.9%. Fuel prices were on budget.

Coyote:

The Unit generated 283,239 net MWh for the month. Availability for the month was 94.6% and equivalent availability was 93.3%. Fuel prices were about 5.32% over budget.

Hoot Lake:

Unit 2 generated 31,394 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.7%. Fuel costs were on budget.

Unit 3 generated 44,151 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were on budget.